



Department of Energy, Mines and Resources
PO Box 2703 (K-9), Whitehorse, Yukon Y1A 2C6

May 31, 2018



File No: LP01256

Favron Enterprises Ltd.
PO Box 529
Dawson City, YT Y0B 1G0

Dear Sir/Madam;

Re: Class 3 Placer Mining Land Use Approval

Your application for a Class 3 approval has been approved and is subject to the attached conditions. The effective date of this approval will be May 31, 2018. All work, including restoration, must be completed by May 30, 2023, and inspected before full security and/or completion certificates can be applied for.

The attached 'Operational Guidelines' offer additional mitigations that would enable you to maximize the environmental performance of your program, but are not approval conditions.

Please feel free to contact our office at (867) 993-5343 should you have any questions.

Regards,

For: Robert Savard
A/ Chief, Mining Land Use
Mineral Resources Branch

cc: EMR Natural Resources Officer, Compliance Monitoring and Inspections
ENV Environmental Affairs, Environmental Protection Branch



**MINING LANDS
MINERAL RESOURCES BRANCH
GOVERNMENT OF YUKON**

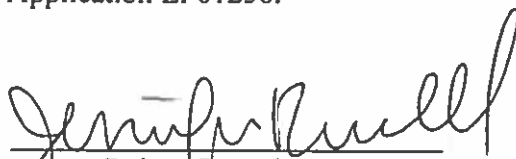
Pursuant to the *Placer Mining Act* and *Placer Mining Land Use Regulation*, the Chief, Mining Land Use hereby grants a Class 3 approval to:

Favron Enterprises Ltd.
PO Box 529
Dawson City, YT Y0B 1G0

APPROVAL NUMBER: LP01256
PROPERTY NAME: Sixty Mile River Bench
UNDERTAKING: Placer
CLASS: Class 3 Approval
EFFECTIVE DATE: May 31, 2018
EXPIRY DATE: May 30, 2023

This approval shall be subject to the restrictions and conditions contained herein and to the restrictions and conditions contained in the *Placer Mining Act* and the *Placer Mining Land Use Regulation* made thereunder as proposed in Mining Land Use Application LP01256.

Dated this May 31, 2018


Robert Savard
A/Chief, Mining Land Use

PLACER MINING LAND USE APPROVAL
Class 3
Favron Enterprises Ltd.
LP01256

SCOPE OF APPROVAL: Claim Status Report (Appendix A)
Exploration Activity Report (Appendix B)

LOCATION: 115N/15 - Sixty Mile River bench

Definitions

“Act” means the *Placer Mining Act*, SY 2003, c.13; SY 2013, c.18;

“Operator” means a person who is engaging in an operation;

“Chief” means Chief of Placer Land Use, pursuant to the Act.

“Effective date” means the date this Approval comes into force as evidence by the date of the signature of the Chief;

“Site” means the area bounded by the sum of the mineral claims described above under ‘Scope of Approval’;

“Inspector” means an inspector designated pursuant to the Act;

“Corridor” means a path from which trees and brush have been cut to accommodate a trail, waterline, fuel line or power line.

“Access road” means a road that provides access to a public highway or to a private road

“Isolated road” means a road that does not provide access to a public highway directly or through a private road.

“Road” means a pathway for vehicular traffic the construction of which requires the movement of rock or earth.

“Trail” means an access to a site within a claim or lease that is constructed with little or no movement of rock or earth.

“Upgrading”, in relation to road, means re-establishing a road that has not been useable for more than five years by vehicles of a type the road was originally designed to serve, modifying a road to provide usability for vehicles that are of a different type than those the road was originally designed to serve and any other upgrading or modifying of a road, other than for maintenance or erosion control.

PART ONE – GENERAL REQUIREMENTS

Duration of Approval

1. This approval is valid upon signature of the Chief until the expiry date. In the event that claims lapse, or that agreements to operate on claims are dissolved, the approval becomes null and void for that portion of the operating plan, where there is no right to the minerals.
2. All outstanding reclamation continues to be the responsibility of the operator.

Compliance with Operating Conditions

3. All operating activities must comply with the Operating Conditions contained in Schedule 1 of the *Placer Mining Land Use Regulation* and within the approval. These Operating Conditions are enforceable.

Part Two - Reporting Requirements

Contact Information

4. Submissions and reports to the Chief should be made to both the following addresses:

Chief, Mining Land Use	Mining Lands Officer
Box 2703, K-9	Box 249
Whitehorse, Yukon	Dawson City, YT Y0B 1G0
Y1A 2C6	dawson.mining@gov.yk.ca
5. The contact for the Operator will be:
48TFavron Enterprises Ltd.
PO Box 529, Dawson City, YT Y0B 1G0
Lisa Favron
enterprise@favron.ca
867-993-5363
6. All spills must be reported immediately to the 24-Hour Yukon Spill Reporting Line (867) 667-7244 and to the Dawson Mining Inspections Office (Compliance, Monitoring and Inspections) at (867) 993-7300.
7. An operator who takes an emergency remedial measure shall, as soon as possible but not later than 10 days after taking it, send a written report to the Chief describing the duration, nature and extent of the emergency and the measures taken to respond to it.
8. The operator shall contact the Dawson Mining Inspections Office (Compliance, Monitoring and Inspections) at (867) 993-7300 at least 14 days prior to commencing the field season.
9. The operator shall contact the Dawson Mining Inspections Office (Compliance, Monitoring and Inspections) at (867) 993-7300 at least 14 days prior to leaving the site at the end of the operation

Heritage Reporting

10. All palaeontological resources uncovered during operations shall be reported to the Yukon Palaeontology Program, Government of Yukon in Whitehorse at (867) 667-8089 or (867) 667-5386.
11. All archaeological resources uncovered during operations shall be reported to the Yukon Archaeology Program, Government of Yukon in Whitehorse at (867) 667-3771 or (867) 667-5386.

12. Upon discovery of a heritage resource, the operator shall notify the Heritage Department of Tr'ondëk Hwëch'in, in addition to the Government of Yukon, Chief of Mining Land Use and Yukon Heritage.
13. The report(s) developed for Section 22, shall be submitted to Government of Yukon – Mining Lands, Mineral Resources Branch and the Heritage Resources Unit, Cultural Services Branch.

Wildlife Reporting

14. All incidents with wildlife shall be reported to the District Conservation Officer in Dawson (Northern Region) at (867) 993-5492, as well as any other communication regarding wildlife.

PART THREE – TERMS AND CONDITIONS

Removal of Vegetative Mat

15. If the vegetative mat must be removed to carry out an operation, it must be removed so as to protect the seed and root stock contained within the mat and be stored separately from any overburden or bedrock removed for use in re-establishing the vegetative mat when the operation ceases.

Re-establishment of vegetative mat

16. All vegetated areas disturbed by operation activities, including fuel and waste storage areas, clearings, corridors, camps and supporting infrastructure, and trenches and drill site, must be left in a condition conducive to re-vegetation by native plant species or other species adaptable to the local environment to encourage re-vegetation comparable to similar, naturally occurring, environments in the area.
17. Conditions conducive to re-vegetation include provision of an adequate soil layer with moisture retaining ability, no soil contamination by hydrocarbons or other hazardous substances, provisions of adequate seed or root stock and contoured or otherwise stable slopes.
18. If adequate seed or root stock is not naturally available, re-seeding or transplanting of vegetation is required. Only non-invasive species may be used for re-seeding or transplanting. Consult with the Mining Inspector prior to seeding.

Erosion Control and Permafrost

19. All areas disturbed during an operation must be re-sloped, contoured or otherwise stabilized to prevent long term soil erosion, slumping and subsidence.
20. All activities must be carried out to avoid or minimize damage to and loss of permafrost.
21. The operator shall insulate the ground surface beneath all temporary structures and temporary facilities used in the project where permafrost is present to:
 - a) Prevent any vegetation from being removed, and
 - b) Prevent the ground from settling or eroding

Historic Objects and Burial Grounds

22. A heritage resources impact assessment shall be completed in advance of ground disturbing activities in areas with elevated potential for the presence of archaeological or historic sites.
23. Operations must not be carried out within 30m of a known archaeological, palaeontological or burial site unless the Chief indicates, in writing, that such activities may be carried out.
24. Any sites containing archaeological objects or human remains, or burial sites discovered in the course of carrying out an operation must be immediately marked and protected from further disturbance and, and as soon as practicable, the discovery reported to the Chief. No further activities may be carried out within 30m of the site until the Chief indicates, in writing, that the activities may be resumed.

Disposal of Wastes/Cleanliness

25. All solid waste, including debris, equipment, barrels, drums, and scrap metal, must be safely stored on the site of the operation while the program is carried out and must be disposed of in accordance with the *Solid Waste Regulations*.
26. The operator shall keep all garbage, including kitchen waste, in a container that prevents access by bears and other wildlife, until properly disposed of in accordance with the *Solid Waste Regulations*.
27. When burning kitchen waste on site it must be burned regularly to reduce odours that might attract wildlife and be burned to ash by forced air or fuel fired incineration.
28. Campsites must be kept clean and tidy.

Fuel and Chemical Storage and Handling

29. If petroleum fuel storage capacity exceeds 4000L, a secondary containment structure must be constructed. The containment structure must be made of a material impervious to petroleum products and:
 - a) if there is a single storage tank, be of sufficient size to accommodate at least 110% of the capacity of the storage tank; or
 - b) if there is more than one storage tank, be of sufficient size to accommodate 110% of the capacity of the largest storage tank or 10% of the total capacity of all of the tanks, whichever is greater.
30. All petroleum products, including waste petroleum products, and any other hazardous substances must be stored in a secure fashion no less than 30m from the ordinary high water mark of any water body.
31. All fuel cache(s) must be protected with an earthen berm and flagged to prevent spills resulting from accidental contact with heavy equipment. Flags should be visible above the snow pack.
32. All petroleum products, including waste petroleum products, and any other hazardous substances, must be transferred and handled without spillage.

33. All waste petroleum products and any other special waste, as defined in the *Special Waste Regulations*, generated in the course of carrying out the operation must be disposed of in accordance with the *Special Waste Regulations* when the program ceases.
34. The operator shall clearly identify the owner, the contents and the date on fuel drums to establish and manage ownership and responsibility.

Spills and Spill Contingency Plans

35. A spill contingency plan for petroleum products and other hazardous substances must be prepared and posted in the camp and at all fuel handling locations used in carrying out the operation.
36. All fuel spill equipment and materials must be maintained in a state of readiness sufficient at all times to contain and clean-up any hazardous materials spills.
37. If a spill occurs, the spill contingency plan must be immediately implemented and notice given to the 24-hour Yukon Spill Report Line. As soon as practicable, an inspector must be contacted. Whatever remedial action is required to clean-up the spill and reclaim the affected land and water must be taken.
38. The location of any spills shall be clearly marked with stakes or flags.

Use of Vehicles

39. Vehicles must be maintained and operated to prevent spills of fuel, lubricants, coolants and oil.

Timber and Brush

40. Cut brush must not be piled so that it blocks movement of wildlife or people.
41. Leaning trees created by the cutting of lines, corridors and clearings must be felled.
42. When it is economically viable to do so, timber suitable for sale must be salvaged and stockpiled.
43. All risk of fire hazard must be avoided.

Trenching

44. Trenching carried out by hand or using hand-held tools must be methodical.
45. All trenches must be stabilized and marked to minimize risk to the public.
46. Open trenches shall be sloped at one end to avoid entrapment of wildlife.
47. Trenches constructed with mechanized equipment must be back filled by first depositing any removed overburden and bedrock and then replacing the vegetative mat that was removed to construct the trench.
48. The operator must ensure that all employees and contractors working at the trench sites are aware of the operating conditions for trenching.

Drilling

49. All reasonable efforts must be made when drilling to minimize impact on wildlife and the public.
50. Drill holes that pose a hazard or that lead to ground water must be plugged to prevent flow of water to the surface.
51. The location of drill holes must be marked by flagging or other suitable means at the location of the drill hole.
52. The operator must ensure that all employees and contractors working at the drill sites are aware of the operating conditions for drilling.

Roads, trails, and off-road/trail use

53. All vehicles must be operated to avoid rutting and gouging of roads and trails.
54. If rutting, gouging, ponding or permafrost degradation occurs off road or trail, vehicle use must be suspended or relocated to ground that is capable of bearing the weight of the vehicle without causing such damage and the former routes must be restored in compliance with the operating conditions for re-establishment of the vegetative mat and erosion control.
55. Off road and trail routes must be reconnoitered and must be used in a way that minimizes ground disturbance, including damage to permafrost and sensitive wildlife habitat.
56. Use of skids on permafrost or wet ground is only permitted outside of winter where it is not reasonable to use any other means of transporting equipment.
57. Routes for trails must be reconnoitered and flagged.

Release of sediment

58. All reasonable care must be taken in carrying out activities near or adjacent to a water body to prevent sediment from entering a water body, unless otherwise permitted by law.

Wildlife

59. The operator shall carry out all phases of the project in a manner that protects and avoids harming, killing or disturbing migratory birds or destroying or taking their nests or eggs.
60. If active bird nests are discovered, project activities should be postponed in the nesting area until nesting is completed.
61. The operator shall suspend exploration activities if large groups of caribou are within 1 km of active work areas. Caribou shall be given the right of way if encountered on roads and trails.
62. Disturbance to lichen within the project area shall be minimized to the greatest extent possible.

Use of Explosives

63. Explosives must be set off in a manner to minimize impact on wildlife and the public and to ensure that forest fires, unplanned landslides, or artificial damming of water bodies does not occur.

Security

64. Security may be required at any time by the Chief.

Reclamation

65. Reclamation shall be progressive in nature where possible and completed before expiry of the approval.

PART FOUR – FINAL DECOMMISSIONING

66. All petroleum products and any other hazardous substance must be removed from the site when the operation ceases.

67. All waste petroleum products and any other special waste, as defined in the Special Waste Regulations, generated in the course of carrying out the operation must be disposed of in accordance with the Special Waste Regulations when the program ceases.

68. Debris, equipment, fuel barrels, scrap metal and other waste at the work site shall be completely disposed of, so as not to attract wildlife, by removal to an authorized disposal site as often as is practicable throughout the mining season and completely at the cessation of the operation.

69. Structures must be removed and the site restored at the end of the exploration program or prior to the expiry of this approval, whichever comes first, to a level of utility comparable to its previous level of utility.

70. Final reclamation will occur prior to the expiry of the exploration program or prior to the expiry of this approval, whichever comes first, according to standards outlined in the operating conditions for re-establishment of vegetative mat and erosion control.

PART FIVE – OTHER MATTERS

Applicable Laws

71. All other applicable legislation, regulations, laws, by-laws and ordinances must be complied with. Additional authorizations or approvals may be required. Any doubt as to whether an additional authorization or approval is required should be verified by a duly authorized official at the appropriate government body or bodies.

72. Notice of Schedule III must be provided to the Yukon Water Board ten (10) days prior to use of water.

73. Attached (Appendix B) is a list of the approved activities.

Favron Enterprises Ltd.
LP01256

OPERATIONAL GUIDELINES

- The Proponent should follow applicable best management practices outlined in the publication Best Management Practices for Works Affecting Water in Yukon available online at www.env.gov.yk.ca/publications-maps/brochures.php#water.
- The Proponent should familiarize themselves with Yukon invasive species and how to manage them by referring to the Yukon Invasive Species Council (YISC) document Why Should I Care about Invasive Species? available at www.yukoninvasives.com/pdf_docs/Whyshouldicare2011_sm.pdf.
- The Proponent should report the presence of any invasive plants that are listed on the Yukon Invasive Species Council website: www.yukoninvasives.com/plants.html to Government of Yukon by e-mail (invasives@gov.yk.ca).
- The Proponent is encouraged to contact the trappers using the Registered Trapping Concessions that overlap with the Project to minimize land-use conflicts and to identify areas where there may be traps, snares and other trapping equipment in order to avoid any infrastructure during the Project. Contact YG Department of Environment at 867-667-5600 to acquire trapper contact information.
- Guidelines for Industrial Activity in Bear Country for the Mineral Exploration, Placer Mining and Oil & Gas Industries (http://www.env.gov.yk.ca/publications-maps/documents/Guidelines_for_Industrial_Activity_in_Bear_Country.pdf)
- If an electric fence is an appropriate precaution, or a requirement, the Operator should reference the following comprehensive and highly informative guide: Reducing Wildlife Conflict with Electric Fencing: A Beginner's Guide (<http://www.env.gov.yk.ca/publications-maps/documents/ElectricFencing.pdf>)
- Mineral Exploration Best Management Practices for Heritage Resources (http://www.tc.gov.yk.ca/pdf/Mineral_Exploration_BMP_for_Heritage_Resources.pdf)
- Best Management Practices for Burial Sites and Human Remains in Yukon (http://www.tc.gov.yk.ca/pdf/BurialSites_BMP_2014.pdf)



Favron Enterprises Ltd.
LP01256

Appendix A Claim Status Report

Claim Name and Nbr.	Grant No.	Expiry Date	Registered Owner	% Owned	Excess NTS #'s	Grouping	Permit
P ARGO	P 519346	2018/07/18	Guy (Jean) Favron	100.00	0 115N15i		LP01256
P Bailey	P 519848	2018/10/19	Bailey Favron	100.00	0 115N15i		LP01256
P BB 1	P 519804	2018/10/10	Guy (Jean) Favron	100.00	0 115N15i		LP01256
P BB 2	P 519805	2018/10/10	Favron Enterprises Ltd.	100.00	0 115N15i		LP01256
P BB 3	P 519806	2018/10/10	Neil David Loveless	100.00	0 115N15i		LP01256
P BB 4	P 519807	2018/10/10	Northern Envy Industries Ltd	100.00	0 115N15i		LP01256
P BB 5	P 519808	2018/10/10	Neil David Loveless	100.00	0 115N15i		LP01256
P BB 6	P 519809	2018/10/10	Sulphur Dom Inc.	100.00	0 115N15i		LP01256
P Chinook	P 519348	2018/07/18	Neil David Loveless	100.00	0 115N15i		LP01256
R Claim 1	42707	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc.	33.33	38 115N15i		LP01256
R Claim 1	P 35020	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc.	33.34	34 115N15h, 115N15i		LP01256
R Claim 2	42708	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc.	33.33	38 115N15i		LP01256
R Claim 2	P 35021	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc.	33.34	34 115N15h, 115N15i		LP01256
R Claim 3	42709	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc.	33.33	38 115N15i		LP01256
R Claim 3	P 35022	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc.	33.34	34 115N15h, 115N15i		LP01256
R Claim 4	42710	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc.	33.33	38 115N15i		LP01256

Total claims selected : 58

Left column indicator legend:
R - Indicates the claim is on one or more pending renewal(s)
P - Indicates the claim is pending

Right column indicator legend:
L - Indicates the Quartz Lease.
F - Indicates Full Quartz fraction (25+ acres)
P - Indicates Partial Quartz fraction (<25 acres)

D - Indicates Placer Discovery
C - Indicates Placer Codiscovery
B - Indicates Placer Fraction



Favron Enterprises Ltd.
LP01256

Appendix A Claim Status Report

Claim Name and Nbr.	Grant No.	Expiry Date	Registered Owner	% Owned	Excess NTS #'s	Grouping	Permit
R Claim 4	P 35023	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	34 115N15h, 115N15i		LP01256
R Claim 5	42711	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	38 115N15i		LP01256
R Claim 5	P 35024	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	34 115N15h, 115N15i		LP01256
R Claim 6	42712	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	38 115N15i		LP01256
R Claim 6	P 35025	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	34 115N15h, 115N15i		LP01256
R Claim 7	42713	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	38 115N15i		LP01256
R Claim 7	P 35026	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	34 115N15h, 115N15i		LP01256
R Claim 8	42714	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	38 115N15i		LP01256
R Claim 8	P 35027	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	34 115N15h, 115N15i		LP01256
R Claim 9	42715	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	38 115N15i		LP01256

Total claims selected : 58

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R - Indicates the claim is on one or more pending renewal(s)
P - Indicates the claim is pending.

Right column indicator legend:
L - Indicates the Quartz Lease
F - Indicates Full Quartz fraction (25+ acres)
P - Indicates Partial Quartz fraction (<25 acres)

D - Indicates Placer Discovery
C - Indicates Placer Codiscovery
B - Indicates Placer Fraction

Favron Enterprises Ltd. LP01256



Appendix A Claim Status Report

Claim Name and Nbr.	Grant No.	Expiry Date	Registered Owner	% Owned	Excess NITS #'s	Grouping	Permit
R Claim 9	P 35028	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	34 115N15h, 115N15i		LP01256
R Claim 10	42716	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	38 115N15i		LP01256
R Claim 10 - 22	P 35029 - P 35041	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	34 115N15h, 115N15i		LP01256
R Claim 23	P 35042	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	35 115N15h, 115N15i		LP01256
R Claim 200 - 209	P 06235 - P 06244	2018/09/19	Northern Envy Industries Ltd Paushe Industries Inc. Favron Enterprises Ltd.	33.33 33.34 33.33	38 115N15i		LP01256
P Crunch	P 519345	2018/07/18	Neil David Loveless	100.00	0 115N15i		LP01256
P Dutchbean	P 519347	2018/07/18	Northern Envy Industries Ltd	100.00	0 115N15i		LP01256
P JADO	P 519344	2018/07/18	Favron Enterprises Ltd.	100.00	0 115N15i		LP01256
P Lisa	P 519850	2018/10/19	Lisa M. Favron	100.00	0 115N15i		LP01256
P Nicole	P 519849	2018/10/19	Nicole Favron	100.00	0 115N15i		LP01256
P Victoria	P 519847	2018/10/19	Victoria Loveless	100.00	0 115N15i		LP01256

Criteria(s) used for search:

CLAIM DISTRICT: 1000002 CLAIM STATUS: ACTIVE & PENDING DOCUMENT NUMBER: LP01256 REGULATION TYPE: PLACER

Left column indicator legend:

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- P - Indicates the claim is pending

Right column indicator legend:

- L - Indicates the Quartz Lease
- F - Indicates Full Quartz fraction (25+ acres)
- P - Indicates Partial Quartz fraction (<25 acres)

- D - Indicates Placer Discovery
- C - Indicates Placer Codiscovery
- B - Indicates Placer Fraction

Total claims selected : 58



Appendix B
MINING LAND USE
EXPLORATION and RELATED ACTIVITIES REPORT

LP01256
Class III
115-N-15h NW

Favron Enterprises Ltd.
 Box 529
 Dawson City, YT Y0B1G0

ELEMENT	CRITERIA	TERMS AND CONDITIONS
Use of Vehicles on Existing Roads or trails		
Upgrading of access roads per operation		Up to 6 km x 5 m
Establishing new access roads per operation		Up to 2.5 km x 8m
Total length of corridors		Up to 2 km x 6 m
Off Road Use of Vehicles in summer		
Total volume of ditching and drains		Up to 1,500 m3 ditching/drains
Area stripped per claim per year		Up to 13,456 m2/year
Total volume of trenching		Up to 10 trenches: 50m x 3m x 4m - 600m3; total 6,000m3
Height of overburden piles		Up to 4 m high