



Daily Drilling Report

Well Name: Devon Kotaneelee L-38

Date: 2004-07-12 Report: 1 DFS: DOL:

Event Name: ORIG DRILLING

Start: End:

Remarks

BARGE IN 3 LOADS FUEL TOTAL FUEL IN = 169,196.2 LITERS

BARGE IN VISA PEOPLE VAN.

MEET WITH ADK/BEAVER : RIG MOVE MULLEN, CAMP MOVE ADK/FORMULA

MISC EQUIPMENT MOVE ADK/FORMULA TRIDOM TRACTOR EDMONTON FT LIARD 4800.00

CAMP NOT READY.WILL START MOVING CAMP ON FRIDAY

WEDNESDAY BARGE LOAD IS 3 LOADS FUEL,TRACTOR/TRAILER W/ SLEEPER,COOPER BED TRUCK, SLEEPER,60m3 TANKS.WILL RUN TWO BARGES.

BARGE LANDING AT KOTANEELEE IS GETTING LOW. WILL HAUL HOE DOWN AND DIG OUT.



Devon Canada Corporation
Daily Drilling Report

Well Name: Devon Kotaneelee L-38
Event Name: ORIG DRILLING

Date: 2004-07-13 Report: PS2 DFS: 1.00 DOL: 1.00
Start: End:

Remarks

LOAD TWO BARGES WITH ADK/FORMULA TRACTOR WITH WELLSITE ON, TRACTOR WILL STAY OVER AND MOVE TRACK HOE DOWN TO BARGE SITE AND MOVE LOADS UP TO CAMP SITE.

> TWO HUSKY 60m3 DIESEL STORAGE TANKS.

> 6 HUSKY 8X40 RIG MATTS (ON COOPER BED TRUCK) BED TRUCK TO COME BACK

BARGE # 2 > 3 ESSO FUEL TRUCKS
> MIKE BOSSE SERVICE TRUCK
> ROB BROWER GMC YUKON

BARGE LEFT AT 09:00 HRS AT KOTANEELEE AT 17:30 HRS.

HAD INCEDENT WITH JET BOAT. LOADED PERSONAL AND BACKED AWAY FROM BANK.COULD NOT GET BOAT OUR OF REVERSE.BOAT SLID INTO SIDE OF BARGE.BARGE WORKER GRABED ROPE FROM BOAT AND SECURED TO BARGE.REPLACE BOLT AND NUT ON SHIFTER LINKAGE.NO INJURYS OR DAMAGE (SOME UNDERWARE HAD TO BE REPLACED)

CAMP STORY: PHONE CONVERSATION WITH MIKE WITH ESS OUT OF TRONTO.THEY ARE HAVING A LAWYER DRAFT UP TWO DIFFRENT SERVICE AGREEMENTS ON CAMP.I SAID NO.
PHONED GEORGE MILLER WITH KASKA AND ASKED HIM WHAT HIS ISSUE IS ON CAMP.HE IS HAVING A HARD TIME COMMUNICATING WITH ADK/BEAVER.ADK/BEAVER IS HAVING A HARD TIME COMMUNICATING WITH KASKA.

SOLUTION:ADK/BEAVER WILL RENT THE DRY CAMP TO DEVON AT 3000 PER DAY PLUS 100 PER DAY FOR TV. ADK/BEAVER WILL SET THE CAMP UP AT AGREED PRICE OF 4500 AND FIX ANYTHING NOT WORKING FOR THE FIRST 10 DAYS OF CAMP OPERATION. KASKA/ESS/ONSITE WILL SUPPLY CATERING TO DEVON AT 3200 PER DAY.
IT IS THE SAME PRICE BUT TWO INVOICES, NOW THEY DEAL WITH ME AND GET MAD AT ME NOT AT EACH OTHER.

WILL GET COOPER BARGING TO HAVE DAILY TICKET READY EVERY DAY FOR COST UP DATE.

TED AND I ARE GOING OVER TO KOTANEELEE THURSDAY AM TO GO OVER CAMP SITE AND LOCATION LAY OUT WILL BE BACK IN FORT LIARD EARLY AFTER NOON.



Devon Canada Corporation
Daily Drilling Report

Well Name: Devon Kotaneelee L-38
Event Name: ORIG DRILLING

Date: 2004-07-14 Report: PS3 DFS: 2.00 DOL: 2.00
Start: End:

Remarks

LOAD OUT TWO BARGES.

BARGE # 1 > TWO WET SLEEPERS
> TWO ENG/GEO WELLSITES

BARGE # 2 > TWO ENG/GEO WELLSITES
> TWO 60m3 DIESEL TANKS FROM HUSKY TANK RENTALS
> COOPER BED TRUCK (BED TRUCK WILL COME BACK WITH BARGE)

BARGE LEFT AT 10:00 HRS AT KOTANEELEE AT 18:00 HRS

TED AND I RODE JET BOAT TO KOTANEELEE. CAMP SITE 80% LOCATION 50%

LOOK AT STORAGE SITES. SITE "A" REMOTE SUMP N.E.CORNER FROM LOCATION
SITE "B" I-48 N.E. CORNER
SITE "C" E-37 LOCATION
SITE "E" NORTH OF CAMP
SITE " F" PLANT (SET UP STORAGE BUILDING FROM AKITA YARD)
WILL UPDATE AS TO WHAT IS STORED AT EACH SITE.



Devon Canada Corporation
Daily Drilling Report

Well Name: Devon Kotaneelee L-38
Event Name: ORIG DRILLING

Date: 07/16/2004 Report: PS4 DFS: 3.00 DOL: 3.00
Start: End:

Remarks

NOTE: COST CORRECTION TODAY.

LOAD OUT TWO BARGES.

BARGE # 1 > 4 CAMP SHACKS.

BARGE # 2 > 2 CAMP SHACKS.

> TANDEM TRUCK WITH CAT TRACKS FOR KLEDO CONSTRUCTION.

> COOPER BEDTRUCK W/ WELLSITE LIGHT PLANT (BEDTRUCK TO COME BACK)



Devon Canada Corporation
Daily Drilling Report

Well Name: Devon Kotaneelee L-38
Event Name: ORIG DRILLING

Date: 07/17/2004 Report: PS5 DFS: 4.00 DOL: 4.00
Start: End:

Remarks

LOAD OUT TWO BARGES:

BARGE # 1 > 4 CAMP SHACKS.

BARGE # 2 > PICKER TRUCK W/CAMP MATTING, TWO INCENERATORS, TWO ASH BINS (PICKER WILL STAY

IN AND SET UP CAMP AND SOME FUEL TANKS)

> BEDTRUCK W/ TWO GARBAGE CANS (BEDTRUCK WILL STAY IN AND SET UP CAMP AND FUEL

TANKS)

> CAMP LIGHT PLANT # 1

> COOPER BEDTRUCK W/ WELLSITE LIGHT PLANT # 2 (BEDTRUCK WILL COME BACK)

RAINED HEAVY FROM 19:30 HRS TO 20:00 HRS.

23:00 HRS TO 24:00 HRS.

HAVE 3 LOADS FUEL ON THE ROAD. WILL CHECK KOTANEELEE ROAD IN AM BEFORE SENDING FUEL OVER.

TOTAL FUEL IN TO DATE JULY 17, 2004: 14 LOADS. 482,530.1 LITERS. COST FOR TRUCKING IS \$ 48253.09



Daily Drilling Report

Well Name: Devon Kotaneelee L-38

Date: 07/18/2004 Report: PS6 DFS: 5.00 DOL: 5.00

Event Name: ORIG DRILLING

Start: End:

Remarks

STILL RAINING AT FORT LIARD.OVERCAST AT KOTANEELEE AT 07:00 HRS.

LOAD BARGE # 1 > L-250 LOADER (FROM BEAVER)

> POTABLE WATER TRUCK W/ LOAD OF WATER (WILL STAY IN)

> 2nd CAMP LIGHT PLANT

> 6 - 8X40 RIG MATTS FOR FUEL FARM (FROM BADGER)

> 1- 8000 LITER FUEL TRANSFER TANK W/ METER AND HOSE (FROM BEAVER)

> 30M3 SUMP TANK S/N KETEK 57014 (FROM BADGER) FULL OF PLANKS FROM TRANS NORTH TIMBER

INVOICE # 7732. (ON COOPER BEDTRUCK,BEDTRUCK WILL COME BACK)

> 2 - 60m3 HUSKY FUEL STORAGE TANKS.

BARGE # 2 > 3 - ESSO FUEL TRUCKS.

BARGE GONE AT 09:45 HRS. LOST SOME TIME DUE TO WET WEATHER. SLOWER STEERING ON TO BARGE.

BARGE AT KOTANEELEE AT 19:00 HRS.NO RAIN, THE SUN IS SHINING.

NEED TO DO SOME WORK ON LANDING.TO STEEP COMING OFF BARGE.

Well Name: Devon Kotaneelee L-38
Event Name: ORIG DRILLING

Date: 07/19/2004 Report: PS7 DFS: 6.00 DOL: 6.00
Start: End:

Remarks

LOW CLOUDS WITH SOME PATCHES OF BLUE SKY.

LOAD BARGE # 1 > 2 UNOTEC SHALE HOLDING TANKS.

> 1 WELLSITE.

> 3 HUSKY 60m3 DIESEL STORAGE TANKS.

BARGE # 2 > FLARE TANK FROM BADGER (BEAVER)

> POTABLE WATER STORAGE TANK. (BEAVER)

> ONSITE GROCERY TRUCK (WILL COME BACK ON TUESDAY BARGE)

> COOPER BEDTRUCK WILL COME BACK.

NO RAIN TODAY.GO OVER TO KOTANEELEE ON JET BOAT.ROAD FROM BARGE TO CAMP IS HARD AND DRY IN THE CENTER.EDGES ARE WET AND SOFT. NEED TO RUN ONE WAY TRAFFIC ONLY.

CAMP IS TOGHTER AND RUNNING.GROCERY TRUCK EMPTY AT 19:00 HRS. EVERY ONE OUT OFF PLANT CAMP.

ONSITE CATERING SHORT TWO PEOPLE.WILL HAVE ON JET BOAT TUESDAY AM.

LOOK AT STORAGE SITES.WILL SET UP TWO 4 TANK FUEL CELLS AT CAMP RACK SITE.

E-37 OLD LOCATION IS LARGE,BUT A BIT OF A GRADE TO GET OUT. WILL USE FOR CASING ONLY.

MET WITH LEWIS FROM THE PLANT.HAVE 12 FUEL STORAGE TANKS IN THERE TANK FARM THAT WE CAN USE FOR FUEL.
WE HAVE 9.5 FULL NOW (570,000 LITERS)

THERE ARE TWO MORE LOOSE TANKS READY THAT WE CAN USE FOR FUEL.THERE ARE 4 OTHER TANKS THAT COULD BE USED FOR INVERT BASE OIL.

AS PER LEWIS REQUEST HAD ROB MAKE UP ROAD SIGNS. 25 KLM PAST PLANT. 50 KLM FROM PLANT TO LOCATION. WILL HAVE RADIOS IN ON TUESDAY FOR ROAD USE FROM PLANT TO LOCATION.

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/20/2004 Report: PS8 DFS: 7.00 DOL: 7.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN ONE BARGE. NOT ENOUGH LOADS HERE TO SEND. SERVICES NOT READY TO SEND LOADS.

- BARGE # 1 > DC ENERGY TRACTOR WITH 4 MATTS AND TWO 4 TANK FUEL CELLS.
- > DC ENERGY SERVICE PICK UP WITH HOSES.
- > TWO LIGHT TOWERS. (BEAVER)
- > 4000 LITER FUEL TANK WITH ENVIRO TRAY (BEAVER)

NOTE: PHONE FOR MORE LOADS BY WEEKEND.

- > SANJEL SHOULD HAVE 3 BINS AND TWO CEMENT SILOS AT BARGE LANDING BY WEEKEND.
- > 8 LOADS DRY MUD
- > PREMIX TANK
- > 7 LOADS STORAGE BUILDING
- > 2 1000 GAL PROPANE SKIDS
- > 10 60m³ INVERT STORAGE TANKS

TELEPHONE COVERSATION WITH YUKON GOVERNMENT:

867-667-5445 RICHARD HARDER CHIEF PLUMBING INSPECTOR.

NEED: > BUILDING PERMIT

- > ELECTRICAL PERMIT (MUST BE TAKEN OUT BY ELECTRICIAN)

867-667-8321 LIN RICHARDS

- > SEPTIC AND SEWAGE DISPOSAL

NOTE: MAY NEED A PROPANE GAS PERMIT TO HOOK UP WELLSITES AND SLEEPERS TO 1000 GAL TANKS. 867-667-5845

DEL YOUNG GAS INSPECTOR

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/21/2004 Report: PS9 DFS: 8.00 DOL: 8.00

Event Name: ORIG DRILLING

Start: End:

Remarks

LOAD TWO BARGES:

BARGE # 1 > HUSKY MATTS FOR TANK FARM 12 8X40, 4 8X30, 2 8X20, 5 8X20

> SEWAGE LAGOON LINER

> UNOTEC SHALE STORAGE TANK

> TWO 750 GAL SEWAGE TANKS

> POTABLE WATER TRUCK WITH WATER FOR CAMP (WILL COME BACK)

BARGE # 2 > DC ENERGY TRACTOR WITH 4 8X40 MATTS, BERMS FOR TANK FARM

> 2 60m3 HUSKY DIESEL STORAGE TANKS

> COOPER BED TRUCK (WILL COME BACK)

> COOPER LOADER (LOADER WILL COME BACK)

ONSITE WILL LOOK INTO GETTING CAMP SANITATION PERMIT FOR CAMP.

HEAVIEST LOAD ON RIG IS MUD PUMP 41,400 KG.

HAVE DRILLING MUD DRY LOAD OUT LIST. MI NOT READY TO START LOADING OUT UNTIL THUSDAY AFTERNOON. (

ADK/FORMULA HAD 4 B-TRAINS READY TO LOAD)

AKITA RIG 48 IS MOVING OUT. 10 TRUCKS WAITING AT BARGE LANDING WILL HAVE TO TAKE TURNS LOADING BARGE.

HAD SHOWER AT 20:00 HRS. SKY IS CLEAR AT 06:00 HRS JULY 22, 2004

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/22/2004 Report: PS10 DFS: 9.00 DOL: 9.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO BARGES:

BARGE # 1 > 3 ESSO FUEL TRUCKS

BARGE # 2 > 2 SANJEL CEMENT SILOS.

> SINGLE AXEL FUEL TRANSFER TRUCK (BEAVER)

> POTABLE WATER TRUCK FULL WITH POTABLE WATER.

> COOPER BED TRUCK (TRUCK WILL COME BACK)

HAVE 2 - 4 TANK FUEL CELLS SET UP AT CAMP. WAITING ON BERMS TO SET UP ONE 4 TANK FUEL CELL AT REMOTE SUMP, 18 - TANK INVERT FARM AT 148 LOCATION (SITE B), 4 - TANK INVERT CELL ON LOCATION, TWO TANK FUEL CELL ON LOCATION.

DC ENERGY WILL HAVE TANKS AND CELLS AT FT LIARD BARGE SITE BY JULY 30, 2004

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/23/2004 Report: PS11 DFS: 10.00 DOL: 10.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO BARGES:

BARGE # 1 > 2 B-TRAINS DRY DRILLING MUD.

> HALF TON AND TRAILER WITH PLUMBING FOR CAMP SEWAGE.

BARGE # 2 > 2 B-TRAINS DRY DRILLING MUD.

B-TRAINS AT BARGE SITE AT 09:45. TAKES TO MANY TRIES TO BACK ONTO BARGE.

BARGE LOADED AT 11:30 HRS.

LOOKS LIKE 16 B-TRAINS TOTAL FOR DRY MUD.

WORKING ON GETTING CABINS MOVED AT END OF BARGE RAMP AT KOTANEELEE.

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/24/2004 Report: PS12 DFS: 11.00 DOL: 11.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RIVER IS UP 8" HAD TO BUILD UP BARGE RAMP.									
RUN TWO BARGES:									
BARGE # 1 > 2 OK RAT HOLE TRACTOR TRAILER UNITS.									
> VACUUM TRUCK.									
BARGE # 2 > 2 OK RAT HOLE BODY JOB UNITS.									
> OK RAT HOLE ONE TON WELDING TRUCK.									
> LIFT OF PLANKS, SNOW FENCE (COOPER LOADER)									
CAME BACK ON BARGE. 4 B-TRAINS, ONE PICKER, POTABLE WATER TRUCK.									
SPENT THE DAY IN KOTANEELEE!!!!!!!!!!!!									
BARGE SITE > TRUCKS COMING UP WITH NO PROBLEMS.									
> TRACTOR TRAILERS COME CLOSE TO CABINS (OWNER JONH GONET 867-770-3361 WITH									
BEAVER HWY DIVISION) HAVE APPROVAL TO MOVE AS LONG AS I CAN SET BACK UP.									
CAMP > SOME SMALL ITEMS TO FIX.									
> INSTALLING SEWAGE TANKS AND BUILDING LAGOON (USING SUMP TANK AND HAULING TO									
PLANT LAGOON UNTIL SEPTIC SYSTEM IN PLACE)									
> INSTALLED LARGER FUEL TANK (4000 LITER) FOR CAMP LIGHT PLANT (WOULD ONLY RUN 24									
HOURS ON TANK THAT CAME WITH IT)									
> WILL TIE SEWAGE SYSTEM INTO PLANT POWER SO SYSTEM CAN STAY IN PLACE FOR FUTURE									
USE									
> BEARS ARE COMING INTO CAMP. WILL LOOK AT ELECTRONIC BEAR FENCE.									
FUEL > PLANT WANTS LIMITED TRAFFIC TO FUEL TANKS AND ONLY HOURS THAT THEY WORK. HAVE									
FUEL TRUCK OPERATING. WILL HAVE TRUCK FUEL FILL UP SYSTEM TIED INTO POWER ON MONDAY.									
LOCATION > LOOKING GOOD AT WELL CENTER. WET WERE WELLSITES GO. WILL BUILD TWO FOOT PAD.									
> ALL STORAGE SITES LOOK GOOD.									
> UNLOAD 96 PALLETS MI-BAR (4032 SACKS) ON SITE "B" (NOT ONE BAG BROKEN)									
FT LIARD BARGE SITE. LOADS ARE COMING IN EVERY DAY. SATURDAY JULY 24, 2004									
> 4 HUSKY 60m3 FUEL TANKS									
> 4 DC ENERGY 60m3 INVERT TANKS									
> 3 SANJEL CEMENT BINS									
> 3 LOADS DEVON STORAGE BUILDING									
> APEX PRE-MIX TANK									

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/25/2004 Report: PS13 DFS: 12.00 DOL: 12.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO BARGES.

BARGE # 1 > 3 ESSO FUEL TRUCKS.

> ONE POTABLE WATER TRUCK.

BARGE # 2 > 2 SANGEL (TRACTOR TRAILER PUMPER, TRACTOR TRAILER BULKER)

> ONE POTABLE WATER TRUCK FOR CEMENT JOB.

BARGE GONE AT 08:15 HRS. AT KOTANEELEE AT 16:45 HRS

HEAVY RAIN AT FT LIARD AT 10:45 HRS TO 15:00 HRS.

LIGHT RAIN ON L-38 AT 22:30 HRS.

CEMENT 30m OF 508mm CONDUCTOR. WILL HAVE DETAILS ON NEXT REPORT.

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/27/2004 Report: 15 DFS: 14.00 DOL: 14.00

Event Name: ORIG DRILLING

Start: End:

Remarks

Ran two barges

Barge # 1 > 2 Esso fuel trucks

1 load of casing

Barge #2 > 2 loads of casing

Barge left by 8:20 arrived by 17:45

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38
Event Name: ORIG DRILLING

Date: 07/29/2004 Report: 17 DFS: 16.00 DOL: 16.00
Start: End:

Remarks

Ran Two barges

barge #1 > 3 loads of casing

barge #2 > 3 loads of casing

1 tow tractor

1 tow tractor pickup

barge left by 7:30 arrived 16:30 and arrived back at Ft. Liard around 22:00

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/30/2004 Report: PS18 DFS: 17.00 DOL: 17.00

Event Name: ORIG DRILLING

Start: End:

Remarks

BARGE # 1 > 2 ESSO FUEL TRUCKS.

> 1 LOAD CASING

BARGE # 2 > 3 LOADS CASING.

THIS SHOULD BE ALL THE CASING. WILL DO INVENTORY CHECK.

Daily Drilling Report

Well Name: Devon et al Kotaneelee L-38

Date: 07/31/2004 Report: PS19 DFS: 18.00 DOL: 18.00

Event Name: ORIG DRILLING

Start: End:

Remarks

VERY FOGGY ON THE RIVER

RUN TWO TUGS AND PUSH 3 BARGES.

TUG # 1: BARGE # 1 > 10 DC ENERGY 60m3 TANKS.

BARGE # 2 > AKITA 20" DIVERTER STACK SKID.

> AKITA/DEVON STORAGE BUILDING C-CAN

> AKITA/DEVON STORAGE BUILDING C-CAN, ONE 8X40 FLOOR MATT.

> AKITA/DEVON STORAGE BUILDING C-CAN, TWO 8X40 FLOOR MATTS.

> APEX LIGHT PLANT TO RUN CENTRIFUGES.

> TWO PROPANE SKIDS WITH TWO 1000 GAL. TANKS IN EACH SKID FROM NEUFLED PROPANE FT

NELSON FULL OF PROPANE

> COOPER BED TRUCK (WILL STAY ON KOTANEELEE SIDE FOR RIG MOVE)

> FORD EXCURSION (WILL STAY IN TO TRANSPORT PERSONNEL FROM CAMP TO LOCATION)

TUG # 2: BARGE # 1 > 3 ESSO FUEL TRUCKS

> POTABLE WATER TRUCK.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 03/08/2004 Report: PS22 DFS: 21.00 DOL: 21.00
Start: End:

Remarks

HEAVY RAIN FROM 00:00 HRS TO 06:00 HRS. HAVE MATS AND SUB BOXES DOWN AT LANDING.
DRAWWORKS LOADED ON 16 WHEEL TRAILER AT BASE CAMP.

RUN ONE TUG: TUG# 1 BARGE # 1 > SANGEL CEMENT PUMPER FOR COMPLETIONS.
> 2 - LAND / MULLEN BEDTRUCKS.
> POTABLE WATER TUCK FOR CAMP.

BARGE # 2 > LAND 16 WHEEL TRACTOR TRAILER WITH DRAWWORKS.
> LAND TRUCK PUSH PICKUP.
> BEAVER TRACK HOE.

BARGE LANDING AT KOATANEELEE NEEDS TO BE DREDGED. BARGE CAN'T PUSH AWAY.
CONTACT DANIEL QUEVILLON INSPECTOR FOR THE FORT SIMPSON SUB-DISTRICT OFFICE OF INDIAN AFFAIRS CANADA
AND EXPLAINED WHAT HAD TO BE DONE. (867-695-2626) HE SAID I HAVE TO PHONE DFO FOR APPROVAL FIRST THEN
PHONE HIM BACK.
PHONED BRUCE W/ DFO (867-669-4931) THERE REQUIREMENT IS NO EQUIPMENT IN THE WATER.
PHONE DANIEL BACK. HE REQUESTED A DRAWING OF THE PROPOSED WORK. ALL SILT MUST BE SPREAD OUT THINLY ON
THE GROUND. MUST HAVE SPILL KIT ON SITE AND ALL EMPLOYEES MUST KNOW WHERE SPILL KIT IS AT. FAXED IN
DRAWING TO 867-895-2615. GOT VERBAL TO PROCEED.

DENNIS TOKAR, EARL KING, TRACK HOE OPERATOR GO UP ON JET BOAT AND MEET WITH CAMERON COOPER (BARGE
OPERATOR) NEED TO RESHAPE LANDING SO BARGE CAN STAY IN DEEPER WATER AND MAKE COMING OF BARGE
FLATTER LONGER SO BED LOADS DON'T HANG UP COMING OF BARGE.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 04/08/2004 Report: PS23 DFS: 22.00 DOL: 22.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO TUGS, PUSH THREE BARGES.

TUG #1 BARGE #1 > 4 - SECTION SUB BOXES.
> 2 - RIG MATS WITH BOP GATE AND SPOOL.
> THREE WHEELED FIRE EXTINGUISHERS.

BARGE #2 > 12 - RIG MATS WITH SUB BEAMS, V DOOR, PIPE RACKS, FALSE FLOOR.
> FUEL TANK.
> LOADER (LOADER WILL COME BACK)

TUG #2 BARGE #1 > 12 - RIG MATS WITH DERRICK BEAMS, SUB SPREADER BEAMS, HOOK, 2 - SHALE SHAKERS, ONE SET PIPE RACKS.

HAD TROUBLE PUSHING OUT WITH EACH BARGE LOAD. HAD TO USE CAT ON TUG #1 BARGE #1.

LEASE IS SOFT. WILL SEND THE COMMANDER WITH TWO PUMPS ON THURSDAY AM BARGE.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/05/2004 Report: PS24 DFS: 23.00 DOL: 23.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN ONE TUG TWO BARGES.

TUG #1 BARGE #1 > 2 - MUD PUMPS.
> COMMANDER.

BARGE #2 > 2 - MATS, DRILLING LINE, MONKEY BOARD.
> 3 -MATS, SUITCASE, PLANKS.
> JUNK RACK.
> TOP DRIVE C- CAN, DERRICK CROWN SECTION ON TRAILER.
> DERRICK SECTION, 2-BOP GATES ON TRAILER.

MATS AND BOTTOM SUB BOXES SPOTTED ON LOCATION.

HAVE 1,287,455 LITERS OF DEISEL FUEL ON LOCATION.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/06/2004 Report: PS25 DFS: 24.00 DOL: 24.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO TUGS PUSH THREE BARGES.

TUG #1 BARGE # > 1- GENERATOR BUILDING.

- > 1- GENERATOR BUILDING.
- > 1- GENERATOR BUILDING.
- > 1- ACCUMULATOR BUILDING.
- > 1- PUSH TRUCK.

BARGE #2 > 1- MUD TANK.

- > 1- MUD TANK.
- > 1- MUD TANK.
- > 1- WATER TANK.
- > 1- PUSH SHACK.

TUG #2 BARGE #1 > POTABLE WATER TRUCK.

- > 5- MATS, ROTARY TABLE, GRASSHOPPER.
- > CATWALK, CROWN STAND, KELLY HOSE. TOP DRIVE HEAD.
- > DOG HOUSE.
- > SHORT SCR BUILDING.
- > DEGASSER.



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Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/07/2004 Report: PS26 DFS: 25.00 DOL: 25.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO TUGS, PUSH THREE BARGES.

TUG# 1 BARGE #1 > BOILER.

- > TOOL ROOM.
- > TOP DRIVE SKID.
- > FORD EXCURSION (DENNIS TOKAR)
- > TOP DRIVE SKID WITH C-CAN AND RAILS.
- > RIG WATER TRUCK (KASKA)
- > WELDING TRUCK ONE TON
- > JUNK RACK.

BARGE # 2 > TWO STERLING CRANES.

- > INVERT LAB.

TUG #2 BARGE # 1 > 5 - LOADS DRILL STRING.

CRANES ON LOCATION @ 18:00 HRS. SAFETY MEETING. PIN TOP BOXES ON SUB.

FOUR LOADS DRILL STRING LEFT TO BARGE UP FOR COMPLETE RIG.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/08/2004 Report: PS27 DFS: 26.00 DOL: 26.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

TUG #1 BARGE #1 > ONE TON WELDING TRUCK.

> HIGH BOY WITH BARRELS OIL FOR AKITA.

> POTABLE WATER TRUCK.

> 3- TRAILER LOADS DRILL STRING (16 WHEEL HAS 90 JOINTS 5" DRILL PIPE)

BARGE #2 > ONE TRAILER LOAD DRILL STRING.

> SEWAGE TRUCK.

> AKITA CREW TRUCK.

> ONE LOAD DRILLSTRING.

> ONE SCISSOR LIFT (RENTED FROM CAT RENTALS TO INSTALL ROOF ON STORAGE BUILDING)

RIG UP WITH CRANES. DRAWWORKS AND DERRICK PINNED @ 10:30 HRS. AUG 8, 2004

MUD TANKS, GENERATORS & GRASSHOPPER SPOTTED AT 14:30 HRS.

SUPPORT BUILDINGS SPOTTED AT 19:00 HRS. SEND 80 TON CRANE, COMMANDER & LARGE BEDTRUCK DOWN TO BARGE.

UNLOAD BARGE & LOAD WITH 80M TON CRANE, LARGE BEDTRUCK WITH TWO HIGH BOY TRAILERS, ONE HIGH BOY, COMMANDER. BARGE LEFT KOTANEELEE @ 20:30 HRS.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/09/2004 Report: PS28 DFS: 27.00 DOL: 27.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN ONE BARGE.

TUG #1 BARGE #1 > SMALL TRAILER WITH OIL FOR CAMP & WELLSITE LIGHT PLANT.
> HIGHBOY WITH 12 PALLETS BARIOD.
> HIGH G CUTTINGS DRYER (APEX)
> 2 - HUSKY 60m3 TANKS. (FUEL STORAGE)

BARGE #2 > 4 - HUSKY 60m3 TANKS (FUEL STORAGE)
> 2 - DC ENERGY 60m3 TANKS (BASE OIL STORAGE)
> COMMAND CENTER.

BARGE IN AT 16:15 HRS. SENT BACK - LAND TRACTOR WITH 4 TRAILERS, 1 - COOPER BEDTRUCK AND HIGH BOY, LAND TRUCK PUSH PICKUP, POTABLE WATER TRUCK, KLEDKO 3 TON SERVICE TRUCK, BEAVER TRACK HOE.
THERE WILL BE NO BARGE ON TUESDAY.

HAVE ONE 60 TON CRANE AND LAND BEDTRUCK. USE RIG CREW AND CRANE AND BEDTRUCK TO PUT UP STORAGE BUILDING.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/10/2004 Report: PS29 DFS: 28.00 DOL: 28.00

Event Name: ORIG DRILLING

Start: End:

Remarks

NO BARGE TODAY.

WORK ON 18 TANK INVERT FARM. HAUL LOADS UP FROM RIVER AND CAMP SITE.
STRING ELECTRICAL LINES AND DRILLING LINE ON RIG.

HAVE ON LOCATION: LAND BEDTRUCK, FORMULA TRACTOR, STERLING CRANE.

RIG MOVE AND SPOT RIG: \$ 231,431.00

LEASE CONSTRUCTION: \$ 372,915.00

DRILL CONDUCTOR: \$ 77,177.00

CEMENT CONDUCTOR: \$ 37549.00

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/11/2004 Report: PS30 DFS: 29.00 DOL: 29.00

Event Name: ORIG DRILLING

Start: End:

Remarks

STAND UP DERRICK @ 09:30 HRS AUGUST 11, 2004
INSTALL TOP DRIVE RAILS,PICK UP TOP DRIVE.

RUN TWO TUGS.

TUG # 1 BARGE # 1 > 2 - B-TRAINS DRY MUD.
BARGE # 2 > 2 - B-TRAINS DRY MUD.

TUG # 2 BARGE # 1 > 3 - ESSO FUEL TRUCKS.
> POTABLE WATER TRUCK.
> ELECTRICIAN PICKUP (FOR AKITA,CHECKING OUT RIG)

NO BARGE FOR THURSDAY.

ONE B-TRAIN TRACTOR BLEW INJECTOR BEFORE CAMP.DECK OF AND PUT FORMULA WINCHTRACTOR UNDER HIS LOAD.
PULL ALL LOADS WITH TOW TRACTOR FROM KM 21.5 TO KM 22.25.

USE CRANE AT BARGE LANDING AND LOAD TRAILER 3 HIGH.LOAD BROKEN TRUCK ON WINCH TRACTOR TRAILER.LOAD
OUT BARGE WITH 4 - B-TRAINS, FORMULA WINCH TRACTOR, CRANE, TOW TRACTOR PICK UP.BARGE DEPARTED @ 21:30
HRS.

NOTE: HAVE 30 DRUMS JET-B-D1 FUEL AT AIR STRIP AS PER NORTH CARIBOO REQUEST.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/13/2004 Report: PS32 DFS: 31.00 DOL: 31.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO TUGS PUSH THREE BARGES.

TUG #1 BARGE #1 > 2 - FORMULA TANKERS WITH BASE OIL (32m3 EACH)

BARGE # 2 > 2 - FORMULA TANKERS WITH BASE OIL (32m3 EACH)

> DC ENERGY ONE TON (HOOK UP MANIFOLD FOR TANK FARM)

TUG # 2 BARGE #1 > 3 - ESSO FUEL TRUCKS.

TOTAL BASE OIL IN = 128m3. TOTAL TO COME IN = 1300m3

ONE TANKER HAD A NAP AND DID NOT MAKE IT TO FRIDAY BARGE.WILL BE THERE FOR SATURDAY BARGE. 5 TANKERS

HAUL 160m3 DIVIDE 1172m3 = 7.3 BARGE DAYS.

THE RIVER IS VERY LOW.HAVE TOUCHED SOME SAND BARS. WILL START TO BE A PROBLEM IF RIVER KEEPS DROPPING AT 12 " PER FIVE DAYS.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/14/2004 Report: PS33 DFS: 32.00 DOL: 32.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO TUGS PUSH THREE BARGES

TUG # 1 BARGE #1 > 2 - TANKERS BASE OIL.

> PASON PICKUP.

> FORD EXCURSION CREW VEHICLE.

BARGE # 2 > 3 - TANKERS BASE OIL.

TUG # 2 BARGE # 1 > 3 - ESSO FUEL TRUCKS.

TOTAL BASE OIL IN = 300m3 +/- (NEED METERED TICKETS FOR EXACT AMOUNT)

WELD ON FLANGE ON CONDUCTOR. INSTALL DIVERTER STACK. RE MODEL FLOW NIPPLE.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/15/2004 Report: PS34 DFS: 33.00 DOL: 33.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN TWO TUGS PUSH 3 BARGES.

TUG #1 BARGE #1 > 2 - TANKERS BASE OIL.

> ONE TON AND TRAILER WITH KETIC TARPS AND RAILS FOR MUD TANKS.

BARGE #2 > 2 - TANKERS BASE OIL.

NOTE: SENT ONE TANKER BACK. NOT ENOUGH BASE OIL TO FILL.

TUG #1 BARGE # 1 > 3 - ESSO FUEL TRUCKS.

> POTABLE WATER TRUCK.

TOTAL BASE OIL +/- 432m3

WALK INTO QUADRANT UTM 4442771 X 6663984. WET COULD ONLY DRILL IN WINTER.

E-MAILED PICTURES TO DOUG CARTER.

RIVER IS STILL GOING DOWN.HAVE TO DROP ONE LOAD OFF EACH BARGE.THE RIVER IS LOWER NOW THAN LAST YEAR AT OCTOBER 15.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/16/2004 Report: PS35 DFS: 34.00 DOL: 34.00

Event Name: ORIG DRILLING

Start: End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

TUG# 1 BARGE # 1 > 1- TANKER BASE OIL = 33m3
> 1 - TANKER BASE OIL = 34m3

BARGE # 2 > 1 - TANKER BASE OIL = 30m3
> 1 - TANKER BASE OIL = 30m3

SEND OUT KLEDO PICKUP WITH CAT OPERATOR.

TOTAL BASE OIL ON LOCATION FROM METER TICKETS = 574m3

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/17/2004 Report: PS36 DFS: 35.00 DOL: 35.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN TWO TUGS PUSH FOUR BARGES.

TUG # 1 BARGE #1 > 5 - HIGHBOYS DRY MUD

> 1 - HIGHBOY DRY MUD WITH TRACTOR.

BARGE # 2 > 2 - TANKERS BASE OIL.

> 1 - BEDTRUCK.

> 1 - HIGHBOY DRY MUD.

TUG # 2 BARGE #1 > 2 - ESSO FUEL TRUCKS.

> 1 - TANKER BASE OIL.

> 1 - POTABLE WATER TRUCK.

BARGE #2 > 3 - HUSKY 60m3 TANKS.

> 1 - KETIC PICK UP TRUCK.

TOTAL BASE OIL ON LOCATION (EST. ONLY) 679m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/18/2004 Report: PS37 DFS: 36.00 DOL: 36.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > COOPER BEDTRUCK.

> SMOKERS REC ROOM / STORAGE (BEAVER)

> C - CAN BAKER FISHING TOOLS

BARGE # 2 > 3 - TANKERS BASE OIL.

> POTABLE WATER TRUCK.

TOTAL BASE ON LOCATION (EST ONLY) 775m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/19/2004 Report: PS38 DFS: 37.00 DOL: 37.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > 1 - TANKER BASE OIL.

> 1 - FORMULA TRACTOR TRAILER WITH APEX CENTRIFUGE.

> 1 - ONE TON VISA TRUCK RENTAL

> 1 - PASON ONE TON.

> 1 - FORMULA TRACTOR TRAILER WITH BAKER VERTITRAK,STABLIZERA,SHOCK SUBS.

BARGE # 2 > 2 - TANKERS BASE OIL.

> FORMULA 30 TON PICKER WITH CENTRIFUGE.

> SANGEL PICK UP TRUCK

> 1 - ONE TON WITH TRAILER WITH KETIC BASE OIL PUMP AND HOSES.

TOTAL BASE OIL ON LOCATION (EST ONLY) 880m3

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/20/2004 Report: PS39 DFS: 38.00 DOL: 38.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN TWO TUGS PUSH THREE BARGES.

TUG # 1 BARGE # 1 > 3 - TANKERS BASE OIL.

BARGE # 2 > 2 - SANJEL BULKERS CEMENT (30 TON EACH)

> 1 - ONE SANJEL BULKER PIG.

TUG # 2 BARGE # 1 > 2 - ESSO FUEL TRUCKS.

TOTAL BASE OIL ON LOCATION (EST ONLY) 980m3

HEAVY RAIN BY NOON.START FROM BARGE LANDING WITH 2 - TANKERS ESSO FUEL.HOLD 3 - TANKERS BASE OIL AND 2 - BULKERS CEMENT AT LANDING.

FUEL TANKER TRAILERS KEEP SLIDING INTO DITCH FROM KLN 4 TO 6. PULL WITH D5 CAT.

PULL TANKERS WITH TOW TRACTOR FROM KLM 20.5 TO KLM 23. ONE TANKER TRAILER SLIDE INTO DITCH AT KLM 21.5.

WALK D6 DOWN FROM LOCATION AND TIE ONTO TRAILER TO KEEP FROM TIPPING. GET LOADS TO TANK FARM 4 HRS FROM LEAVING BARGE. UNLOAD RETURN TO BARGE TO FT. LIARD.

CANCEL BARGE FOR SATURDAY.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 08/21/2004 Report: PS40 DFS: 39.00 DOL: 39.00
Start: 08/22/2004 End:

Remarks

NO BARGE TO DAY DUE TO MUDDY ROADS.

HEAVY RAIN FROM 05:00 HRS TO 06:00 HRS. HEAVY FOG AT LOCATION.

SUN STARTED COMING OUT AT 11:00 HRS.PATCHY CLOUDS.

GROCERY PLANE DID NOT FLY ON FRIDAY. COMING IN TO DAY.STOP IN FT.NELSON @ 14:30 HRS AND PICK UP RICHARD CORBET WITH YUKON OIL AND GAS.

CREW PLANE FLEW INTO FT. LIARD AT 12:30 HRS.JET BOAT CREWS TO KOTANEELEE.PETER FURLONG GEOLOGIST AND CRAIG WASYLYK MI MUD HAND.

JET BOAT OUT TWO AKITA HANDS TO CATCH CREW PLANE BACK TO EDMONTON.

DRIVE IN BASE OIL AND CEMENT BULKERS AT 17:00 HRS. HAD TO PULL BULKERS AND ONE TANKER AT KLM 21.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/22/2004 Report: 1 DFS: 1.00 DOL: 40.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 43.0 (m)	TVD: 43.0 (m)	Progress: 43.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 4.50	AV ROP: 9.56	Hole Size: 444 (mm)
Office Eng: DAVID QUINN	Last Casing:	Shoe TMD:	Shoe TVD:
Daily Cost: 43,049	Cum Cost: 3,112,758	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: BARGE CEMENT.DRILL444mm HOLE AT 65m

24hr Summary: BARGE IN SANGEL PUMPER.SPUD 444mm HOLE AT 17:45 HRS.

24hr Forecast: BARGE IN CEMENT.DRILL 444mm SURFACE HOLE.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
07:00 - 10:00	3.00	N	MIRU	02	RIG UP
10:00 - 11:00	1.00	O	MIRU	90	SAFETY MEETING/PRE-SPUD MEETING W/CREWS & YUKON OIL & GAS.
11:00 - 17:45	6.75	O	MIRU	02	MIX PRE SPUD MUD.SPOT SANJEL CEMENTER
17:45 - 18:15	0.50	O	S-DRL	10	SPUD @ 17:45 HRS W/ 444mm BIT TO 27m
18:15 - 20:00	1.75	O	S-DRL	17	C & C - DRILLING MUD, MUD CLOBBED
20:00 - 00:00	4.00	O	S-DRL	10	DRILLING FROM 27m TO 43m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/22/2004 Report: 1 DFS: 1.00 DOL: 40.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > 3 - TANKERS BASE OIL.

> 1 - SANGEL TRACTOR TRAILER SINGLE PUMPER.

BARGE # 2 > 1 - TANKER BASE OIL

> 4 - HIGHBOYS DRY MUD.

> 1- VACUUM TRUCK.

TOTAL BASE OIL ON LOCATION (EST ONLY) 1070m3

PRE-SPUD MEETING WITH ALL CREWS,PETER (GEOLOGIST) CRAIG (MUD HAND) RICHARD CORBET WITH YUKON OIL AND GAS.

SPUD WELL AT 17:45 HRS WITH 444mm BIT. PHONE RICHARD CORBET WITH YUKON OIL & GAS AND LEFT VOICE MAIL AS TO SPUD TIME AS PER HIS REQUEST.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/23/2004 Report: 2 DFS: 2.00 DOL: 41.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 111.0 (m) TVD: 111.0 (m) Progress: 68.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 16.00 AV ROP: 4.25 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 46,422 Cum Cost: 3,159,180 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILLING @ 126m BARGE CEMENT & BASE OIL
 24hr Summary: DRILL TO 93m, INCLINATION 1.5, RUN VERTITRAK. BARGE CMT & BASE OIL
 24hr Forecast: VERTITRAK DRILL 444mm HOLE. BARGE CEMENT & BASE OIL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 07:45	7.75	O	S-DRL	10	DRILLING 444mm HOLE FROM 43m TO 76m
07:45 - 08:00	0.25	O	S-DRL	50	RIG SERVICE
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	S-DRL	16	SURVEY @ 64m .75 DEG
08:30 - 13:45	5.25	O	S-DRL	10	DRILLING 444mm HOLE FROM 76m TO 93m
13:45 - 14:00	0.25	O	S-DRL	16	SURVEY @ 84m 1.5 DEG
14:00 - 15:00	1.00	O	S-DRL	20	TRIPS PULL OUT OF HOLE FOR VERTITRAK
15:00 - 15:15	0.25	O	S-DRL	50	RIG SERVICE
15:15 - 18:30	3.25	O	S-DRL	22	HANDLING TOOLS / TEST VERTITRAK
18:30 - 20:45	2.25	O	S-DRL	20	TRIPS / RUN IN HOLE
20:45 - 21:00	0.25	O	S-DRL	21	WASH TO BOTTOM
21:00 - 00:00	3.00	O	S-DRL	11	DRILL W/ VERTITRAK FROM 93m TO 111m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 08/23/2004 Report: 2 DFS: 2.00 DOL: 41.00
Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > 3 - TANKERS BASE OIL.

> 1 - POTABLE WATER TRUCK.

BARGE # 2 > 2 - SANJEL BULK CEMENT TRUCKS (30 TON EACH)

> 2 - HIGHBOYS DRY MUD.

TOTAL BASE OIL (EST ONLY) 1160m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/24/2004 Report: 3 DFS: 3.00 DOL: 42.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 195.0 (m) TVD: 195.0 (m) Progress: 84.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 21.50 AV ROP: 3.91 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 165,111 Cum Cost: 3,324,290 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: BARGE CEMENT & BASE OIL.VERTITRAK DRILLING 444mm HOLE @ 220m

24hr Summary: BARGE BASE OIL & CEMENT.DRILL 444mm HOLE TO 195m

24hr Forecast: TRY TO BARGE. VERTITRAL DRILL 444mm HOLE.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:30	3.50	O	S-DRL	10	VERTITRAK DRILLING 444mm FROM 111m TO 121m
03:30 - 03:45	0.25	O	S-DRL	50	RIG SERVICE
03:45 - 04:15	0.50	O	S-DRL	14	WORK ROLLER REAMER PRIOR TO CONNECTION
04:15 - 08:00	3.75	O	S-DRL	10	VERTITRAK DRILLING 444mm FROM 121m TO 130m
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING / REVIEW STOP CARDS
08:15 - 08:30	0.25	O	S-DRL	50	RIG SERVICE / CHANGE SHAKER SCREENS
08:30 - 17:30	9.00	O	S-DRL	10	VERTITRAK DRILLING 444mm FROM 130m TO 166m
17:30 - 18:30	1.00	O	S-DRL	14	WORK ROLLER REAMER PRIOR TO CONNECTION
18:30 - 19:00	0.50	O	S-DRL	10	VERTITRAK DRILLING 444mm FROM 166m TO 170m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING / REVIEW STOP CARDS
19:15 - 00:00	4.75	O	S-DRL	10	VERTITRAK DRILLING 444 mm FROM 170m TO 195m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/24/2004 Report: 3 DFS: 3.00 DOL: 42.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > 2 - SANGEL BULK CEMENT TRUCKS (30 TO EACH)

> 1 - HIGH BOY WITH BITS,MOTOR OIL,WATER TREATMENT PLANT.

BARGE # 2 > 3 - FORMULA BASE OIL TANKERS.

TOTAL BASE OIL ON LOCATION FROM DELIVERY TICKETS = 1242.6m3

TOTAL DIESEL FUEL TRUCKED TO LOCATION AS PER TICKETS =

STEADY RAIN @ 19:30 HRS. TURNING TO SNOW AT 00:00 HRS



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/25/2004 Report: 4 DFS: 4.00 DOL: 43.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 241.0 (m)	TVD: 241.0 (m)	Progress: 46.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 9.75	AV ROP: 4.72	Hole Size: 444 (mm)
Office Eng: DAVID QUINN	Last Casing:	Shoe TMD:	Shoe TVD:
Daily Cost: 90,221	Cum Cost: 3,414,511	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: NO BARGE.VERTITRAK DRILL 444mm HOLE @ 266m

24hr Summary: VERTITRAK DRILL FROM 195m TO 241m

24hr Forecast: VERTITRAK DRILL.BARGE CEMENT AND BASE OIL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	S-DRL	14	WORK PIPE PRIOR TO CONNECTION
00:30 - 03:15	2.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 195m TO 214m
03:15 - 03:45	0.50	O	S-DRL	14	WORK PIPE PRIOR TO CONNECTION
03:45 - 04:00	0.25	O	S-DRL	50	RIG SERVICE
04:00 - 07:00	3.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 214m TO 219m
07:00 - 08:00	1.00	O	S-DRL	14	WORK TIGHT HOLE
08:00 - 08:15	0.25	O	S-DRL	17	C & C - DRILLING BRING VIS UP
08:15 - 12:15	4.00	O	S-DRL	20	TRIPS PULL OUT OF HOLE
12:15 - 12:30	0.25	O	S-DRL	50	RIG SERVICE
12:30 - 13:45	1.25	O	S-DRL	20	TRIPS / RUN IN HOLE
13:45 - 14:30	0.75	O	S-DRL	17	C & C - DRILLING
14:30 - 18:00	3.50	O	S-DRL	40	REAMING UNDER GAGE HOLE FTOM 185m TO 219m
18:00 - 18:15	0.25	O	S-DRL	90	SAFETY MEETING
18:15 - 20:30	2.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 219m TO 232m
20:30 - 21:00	0.50	O	S-DRL	14	WORK PIPE PRIOR TO CONNECTION
21:00 - 22:30	1.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 232m TO 238m
22:30 - 23:30	1.00	O	S-DRL	14	WORK PIPE / TIGHT HOLE
23:30 - 23:45	0.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 238m TO 241m
23:45 - 00:00	0.25	O	S-DRL	14	WORK PIPE PRIOR TO CONNECTION

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud WT(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 08/25/2004 Report: 4 DFS: 4.00 DOL: 43.00
Start: 08/22/2004 End:

Remarks

NO BARGE.TO WET.SNOW ON LOCATION



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/26/2004 Report: 5 DFS: 5.00 DOL: 44.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 278.0 (m) TVD: 278.0 (m) Progress: 37.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 11.25 AV ROP: 3.29 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 182,614 Cum Cost: 3,597,125 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RUN BARGE W/ CEMENT & BASE OIL. VERTITRAK DRILL 444mm HOLE @ 293m

24hr Summary: NO BARGE. VERTITRAK DRILL 37m. TRIP FOR BIT

24hr Forecast: BARGE CMT & BASE OIL. VERTITRAK DRILL 444mm HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:45	3.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 241m TO 260m
03:45 - 04:45	1.00	O	S-DRL	14	WORK PIPE PRIOR TO CONNECTION
04:45 - 05:50	1.08	O	S-DRL	50	RIG SERVICE
05:50 - 08:00	2.17	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 260m TO 269m
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING
08:15 - 10:00	1.75	O	S-DRL	17	WORK PIPE & PUMP HIGH VIS SWEEP
10:00 - 13:00	3.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 269m TO 273m
13:00 - 14:30	1.50	O	S-DRL	20	PULL OUT OF HOLE FOR BIT
14:30 - 14:45	0.25	O	S-DRL	50	RIG SERVICE
14:45 - 16:30	1.75	O	S-DRL	20	RUN IN HOLE WITH BIT # 4
16:30 - 18:15	1.75	O	S-DRL	21	WASH TO 259m
18:15 - 19:00	0.75	O	S-DRL	40	REAMING FROM 259m TO 264m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 22:30	3.25	O	S-DRL	40	REAMING FROM 264m TO 273m
22:30 - 00:00	1.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 273m TO 278m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/26/2004 Report: 5 DFS: 5.00 DOL: 44.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

NO BARGE TODAY.

CALGARY OFFICE VISIT: CARL HISCOCK AND HANK BAKKER HAD SAFETY MEETING WITH BOTH AKITA CREWS, DENNIS TOKAR, EARL KING.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/27/2004 Report: 6 DFS: 6.00 DOL: 45.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 328.0 (m) TVD: 328.0 (m) Progress: 50.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 15.50 AV ROP: 3.23 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 118,038 Cum Cost: 3,715,162 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: BARGE VAC TRK, DRY MUD, VERTITRAK DRILL 444mm HOLE TO 346m

24hr Summary: BARGE IN CEMENT, BASE OIL, DRY MUD, VERTITRAK DRILL 50m NEW HOLE

24hr Forecast: BARGE IN VAC TRK, DRY MUD, MISC, VERTITRAK DRILL 444mm HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:45	2.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 278m TO 290m
02:45 - 03:00	0.25	O	S-DRL	17	C & C - DRILLING / FLOW CHECK FOR MUD LOSS. SMALL
03:00 - 03:30	0.50	O	S-DRL	14	WORK PIPE
03:30 - 05:15	1.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 290m TO 297m
05:15 - 05:30	0.25	O	S-DRL	14	WORK PIPE PRIOR TO CONNECTION
05:30 - 06:00	0.50	O	S-DRL	50	RIG SERVICE
06:00 - 08:00	2.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 297m TO 306m
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 306m TO 308m
10:15 - 12:45	2.50	O	S-DRL	17	C & C - DRILLING / WORK PIPE / PUMP SWEEPS PRIOR TO TRIP
12:45 - 14:45	2.00	O	S-DRL	20	TRIPS / PULL OUT OF THE HOLE
14:45 - 15:00	0.25	O	S-DRL	50	RIG SERVICE / CHANGE HYD. HOSE ON TOP DRIVE
15:00 - 16:00	1.00	O	S-DRL	20	TRIPS / RUN IN HOLE WITH BIT # 5 TO 268m
16:00 - 16:45	0.75	O	S-DRL	21	WASH TO BOTTOM
16:45 - 19:00	2.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 308m TO 312m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 312m TO 328m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 08/27/2004 Report: 6 DFS: 6.00 DOL: 45.00
Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES. ROAD GOOD AT 08:00 HRS. LIGHT RAIN TURNING TO SNOW STARTING @ 10:30 HRS.
TUG # 1 BARGE # 1 > 3 - SANJEL BULK CEMENT TRUCKS.
 > 1 - POTABLE WATER TRUCK
BARGE # 2 > 1 - FORMULA TANKER WITH BASE OIL (LAST LOAD BASE OIL)
 > 1 - HIGH BOY DRY MUD.
 > 1 - HIGH BOY DC ENERGY EQUIPMENT (LINES & HOSES FROM TANK FARM TO LOCATION)
 > COOPER ONE TON WITH RUNNING SUPPLYS,PBL SUBS.

TOTAL BASE OIL ON LOCATION: 1272.77m3

UPPER MATTSON SAND IN SAMPLES @ 303m.DRILL TO 308m.CONFIRM SAND. ROP 2m/HR. PUMP 4 HIGH VIS 1400 KG/M
PILLS TO CLEAN UP HOLE. NO INDICATION OF OVERBURDEN IN SAMPLES, ONLY DRILL CUTTINGS. WILL CANCEL SANJEL
SURFACE WELLBORE STABILITY CEMENT PLUG.

NOTE: I-48 LOST 150m3 @ 480m (L-38 IS 30 m LOWER) WE COULD SEE LOSSES @ 450m



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/28/2004 Report: 7 DFS: 7.00 DOL: 46.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 380.0 (m) TVD: 380.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 14.50 AV ROP: Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 153,216 Cum Cost: 3,868,378 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: BARGE CEMENT.VERTITRAK DRILL 444mm HOLE @ 390m
 24hr Summary: BARGE SAWDUST,DC ENERGY.VERTITRAK DRILL 52m OF HOLE
 24hr Forecast: BARGE CEMENT.VERTITRAK DRILL 444mm SURFACE HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:45	1.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 328m TO 335m
01:45 - 02:30	0.75	O	S-DRL	14	WORK PIPE PRIOR TO CONNECTION
02:30 - 02:45	0.25	O	S-DRL	50	RIG SERVICE
02:45 - 08:00	5.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 335m TO 353m
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 353m TO 354m
08:30 - 08:45	0.25	O	S-DRL	50	RIG SERVICE
08:45 - 09:00	0.25	O	S-DRL	17	C & C - DRILLING / TRANSFER MUD TO RIG TANK.
09:00 - 13:15	4.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 354m TO 367m
13:15 - 13:30	0.25	O	S-DRL	14	WORK PIPE & PUMP WT HIGH VIS PILL
13:30 - 14:30	1.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 367m TO 371m
14:30 - 15:30	1.00	O	S-DRL	17	C & C - DRILLING / WORK STRING & CLEAN UP HOLE
15:30 - 17:30	2.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 371m TO 380m
17:30 - 19:00	1.50	O	S-DRL	17	C & C - DRILLING / ROTATE & WORK TIGHT HOLE
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	S-DRL	17	C & C - DRILLING / PUMP WT HIGH VIS PILL
19:30 - 22:45	3.25	O	S-DRL	20	TRIPS / PULL OUT OF HOLE FOR BIT
22:45 - 00:00	1.25	O	S-DRL	20	TRIPS / CHANGE BIT & RUN IN HOLE WITH BIT # 6

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 08/28/2004 Report: 7 DFS: 7.00 DOL: 46.00
Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > 2 - END DUMPS SAWDUST.

> 1 - VACUUM TRUCK (KASKA)

BARGE # 2 > 3 - HIGH BOYS DRY MUD.

> 1 - DC ENERGY ONE TON & TRAILER WITH HOSE & LINES FOR INVERT FARM

> 1 - ONE TON & TRAILER WITH BITS,RIG SUPPLYS

SANJEL BULK CEMENT TRUCKS RUNNING LATE, MISSED THE BARGE.WILL SEND TOMMOROW.

SEND BACK BEAVER 320 LOADER FOR REPAIRS.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/29/2004 Report: 8 DFS: 8.00 DOL: 47.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 454.0 (m) TVD: 454.0 (m) Progress: 74.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 17.25 AV ROP: 4.29 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 131,239 Cum Cost: 3,999,618 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: BARGE CEMENT.VERTITRAK DRILL 444mm HOLE TO 469m

24hr Summary: BARGE IN CEMENT.VERTITRAK DRILL 74m OF 444mm HOLE

24hr Forecast: BARGE CEMENT.VERTITRAK DRILL 444mm SURFACE HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	S-DRL	20	TRIPS / RUN IN HOLE WITH BIT # 6 TO 345m
02:00 - 02:15	0.25	O	S-DRL	50	RIG SERVICE
02:15 - 04:30	2.25	O	S-DRL	40	REAMING FROM 345m TO 380m
04:30 - 08:00	3.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 380m TO 401m
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 401m TO 409m
08:45 - 09:15	0.50	O	S-DRL	17	C & C - DRILLING / WORK PIPE ROTATING
09:15 - 09:30	0.25	O	S-DRL	50	RIG SERVICE
09:30 - 14:45	5.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 409m TO 428m
14:45 - 15:15	0.50	O	S-DRL	17	C & C - DRILLING / WORK PIPE ROTATING
15:15 - 19:00	3.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 428m TO 444m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 444m TO 448m
20:30 - 21:00	0.50	O	S-DRL	17	C & C - DRILLING/ WORK PIPE ROTATING PRIOR TO CONNECTION
21:00 - 00:00	3.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 448m TO 454m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/29/2004 Report: 8 DFS: 8.00 DOL: 47.00
Event Name: ORIG DRILLING Start: 08/22/2004 End:

Pump Data			Mud Check				Mud Product		
Pump	F-1000	F-1000	Type 1:	GEL POLYMER		Additive	# Units	Cost	
Liner (mm)	152.0	152.0	Time/Loc	20:00 /		MI BAR	343	4009.67	
Stroke (mm)	254.0	254.0	Depth (m)	450.0	Ca+ (mg/L)	FED ZAN D	6	1421.04	
EFF	100.0	100.0	Temp (°C)	48	Polymer (kg/m ³)	LIME	5	46.1	
Press (kPa)	14,000	14,000	Density (kg/m ³)	1,120.0	CaCl2 (%)	FEDERAL SUPR	129	847.53	
SPM	110	110	ECD (kg/m ²)		NaCl (%)				
Output(m ³ /m)	1.52	1.52	Viscosity (s/l)	82	Sand (%)	0.70			
Velocities			PV (mPa*s)	39.00	Tot. Solids				
			YP (Pa)	16.50	% Oil				
Drill Pipe (m/min)		20.8	GELS (Pa)	11.0/19.0/	% H2O				
Drill Collar (m/min)		26.0	API WL (mL)	8.00	Oil/H2O				
Riser ()			HTHP WL (mL)		HGSolid (kg/m ³)				
Lag Time (min)			API FC (mm)	1.50	LGSolid (kg/m ³)				
Slow Pump			MBT (kg/m ³)	83.00	ES (mV)				
			Lime (kg/m ²)		Oil Ret (%)				
Pump			pH	9.50					
Pump			Pm (cm ²)			Daily		6,324	
Pump			Pf/Mf (cm ² / cm ²)			Cumulative		225,053	
			Comment1:						

Bit Data			Pipe Data		BHA Description: SURFACE VERITITRA		
Bit No.	6		Min ID (mm)	0.7	Item	Jts	Length (m)
Run	6		DC OD (mm)		TRI-CONE BIT	1	0.44
Size (mm)	444.0		DC (m)		TURBINE VERITITRAK	1	10.85
Manu.	SMITH		HWDP OD (mm)		SCREEN SUB	1	1.66
Type	4JS		HWDP (m)		3 POINT REAMER	1	1.87
Serial No.	MR7093				SHOCK SUB	1	4.17
TFA (mm ²)	859.6				DRILL COLLAR	9	90.71
Depth In (m)	380.0		BHA	140.13	DRILL COLLAR	2	18.72
Depth Out (m)					XO PIN/BOX	1	2.28
Cum. Depth (m)	74.0		DP OD (mm)		H.W.D.P.	1	9.43
Cum. Hours	17.25						
WOB (Min)(daN)	20,000		String Rot (daN)	2,000			
WOB (Max)(daN)	25,000		Weight				
RPM (Min)	60		Pick-Up (daN)	2,000			
RPM (Max)	60		Weight				
Cond (IQDL)			Slack Off (daN)	2,000			
Cond (BGOR)			Weight				
Jets 1/2/3	11/19.1						
Jets 4/5/6							

Survey Data										
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	DLS (°/30m)	BUR (°/30m)		
448.00	0.050	0.000	448.0	2.94	0.00	2.94	0.06	-0.06		
438.00	0.070	0.000	438.0	2.93	0.00	2.93	0.42	-0.42		
428.00	0.210	0.000	428.0	2.91	0.00	2.91	0.67	0.67		
419.00	0.010	0.000	419.0	2.89	0.00	2.89	1.01	-1.01		
411.00	0.280	0.000	411.0	2.87	0.00	2.87	0.72	0.72		
401.00	0.040	0.000	401.0	2.84	0.00	2.84	0.06	-0.06		
391.00	0.060	0.000	391.0	2.83	0.00	2.83	0.00	0.00		
381.00	0.060	0.000	381.0	2.82	0.00	2.82	0.51	-0.51		
371.00	0.230	0.000	371.0	2.80	0.00	2.80	0.54	0.54		
361.00	0.050	0.000	361.0	2.77	0.00	2.77	0.09	0.09		
351.00	0.020	0.000	351.0	2.77	0.00	2.77	0.00	0.00		
341.00	0.020	0.000	341.0	2.76	0.00	2.76	0.12	-0.12		
331.00	0.060	0.000	331.0	2.76	0.00	2.76	0.03	-0.03		



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 08/29/2004 Report: 8 DFS: 8.00 DOL: 47.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES

BARGE # 1 > 2 - SANGEL BULK CEMENT TRUCKS

BARGE # 2 > 2 - FORMULA TRACTOR TRAILERS WITH SWAMP MATS.

ROAD FROM BARGE LANDING TO LOCATION IS WET AND SLIPPERY ON EDGES.KEEP TRAFFIC FLOWING IN ONE DIRECTION ONLY.

NEED TO GET SOME FILL IN ON LEASE.HOLES ARE GETTING TO DEEP FOR VACUUM TRUCK AND LOADER TO MOVE AROUND.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/30/2004 Report: 9 DFS: 9.00 DOL: 48.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 493.0 (m) TVD: 493.0 (m) Progress: 39.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 14.50 AV ROP: 2.69 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 250,958 Cum Cost: 4,250,575 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILL 444mm HOLE @ 510m ,HOLE IN GOOD SHAPE

24hr Summary: BARGE IN CEMENT & GEL.VERTITRAK DRILL 39m OF HOLE

24hr Forecast: NO BARGE.VERTITRAK DRILL 444mm HOLE.HAUL FILL TO LOCATION

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:00	4.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 454m TO 467m
04:00 - 04:30	0.50	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
04:30 - 04:45	0.25	O	S-DRL	50	RIG SERVICE
04:45 - 07:00	2.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 467m TO 471m
07:00 - 10:00	3.00	O	S-DRL	20	TRIPS / PULL OUT OF HOLE FOR BIT
10:00 - 10:15	0.25	O	S-DRL	50	RIG SERVICE
10:15 - 11:45	1.50	O	S-DRL	20	TRIPS / RUN IN HOLE WITH BIT # 7 TO 429m
11:45 - 15:00	3.25	O	S-DRL	40	REAMING UNDERGAGE HOLE FROM 429m TO 471m
15:00 - 19:00	4.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 471m TO 480m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 20:15	1.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 480m TO 487m
20:15 - 20:45	0.50	O	S-DRL	17	C & C - DRILLING / WORK STRING PRIOR TO CONNECTION
20:45 - 00:00	3.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 487m TO 493m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 08/30/2004 Report: 9 DFS: 9.00 DOL: 48.00
Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES

BARGE # 1 > 1 - HIGHBOY GEL
> 2- TANDEM GRAVEL TRUCKS
> 1- POTABLE WATER TRUCK

BARGE # 2 > 2 - SANGEL CEMENT BULKERS
> 1 - TANDEM GRAVEL TRUCK
> 1 - BEAVER TRACK HOE

ALL THE CEMENT IS IN NOW. WILL GET EXACT VOLUMES FROM SANJEL AND RECORD.

LOCATION IS IN POOR SHAPE. LOADER AND VACUUM TRUCK ARE HAVING GREAT DIFFICULTY MOVING AROUND.

HAVE 3 GRAVEL TRUCKS HAULING UP FILL FROM CAMP SITE. WILL PAD AND LEVEL. WITH MORE RAIN IN THE FORCAST IT WILL POUND OUT AGAIN. DO GET ENOUGH SWAMP MATS IT WOULD BE \$600 PER DAY RENTAL + \$10,000 FOR TRUCKING.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 08/31/2004 Report: 10 DFS: 10.00 DOL: 49.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 525.0 (m) TVD: 525.0 (m) Progress: 32.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 13.25 AV ROP: 2.42 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 144,335 Cum Cost: 4,394,910 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RUN ONE BARGE.VERTITRAK DRILL 444mm HOLE @ 538m

24hr Summary: HAUL FILL TO LOCATION.VERTITRAK DRILL 32m OF 444mm HOLE

24hr Forecast: BARGE IN MATS.VERTITRAK DRILL 444mm HOLE TO 570m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:45	3.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 493m TO 505m
03:45 - 04:15	0.50	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
04:15 - 04:30	0.25	O	S-DRL	50	RIG SERVICE
04:30 - 08:00	3.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 505m TO 515m
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	S-DRL	17	C & C - DRILLING / PUMP SWEEP PRIOR TO TRIP
10:15 - 12:15	2.00	O	S-DRL	20	TRIPS / PULL OUT OF HOLE
12:15 - 12:30	0.25	O	S-DRL	50	RIG SERVICE
12:30 - 14:15	1.75	O	S-DRL	20	TRIPS / RUN IN HOLE WITH BIT # 8 TO 467m
14:15 - 18:00	3.75	O	S-DRL	40	REAMING FROM 467m TO 515m
18:00 - 00:00	6.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 515m TO 525m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 08/31/2004 Report: 10 DFS: 10.00 DOL: 49.00
Start: 08/22/2004 End:

Remarks

NO BARGE TODAY.

TOTAL CEMENT: ON LOCATION - BIN # 1 - 40 TONNE BLEND 0-1-0
BIN # 2 - 40 TONNE BLEND 0-1-0
BULKER - 48 TONNE BLEND 0-1-0

BIN # 3 - 19 TONNE BLEND THIXLITE HT

AT STORAGE SITE "C" LAYDOWN # 1 > 40 TONNE NEAT 0-1-0
> 20 TONNE NEAT THERMAL 40
> 20.2 TONNE BLEND THERMAL 40

LAYDOWN # 2 > 30 TONNE BLEND THIXLITE HT
> 33 TONNE BLEND THERMAL 40
> 33 TONNE BLEND THERMAL 40



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/01/2004 Report: 11 DFS: 11.00 DOL: 50.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 587.0 (m)	TVD: 587.0 (m)	Progress: 62.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 22.00	AV ROP: 2.82	Hole Size: 444 (mm)
Office Eng: DAVID QUINN	Last Casing:	Shoe TMD:	Shoe TVD:
Daily Cost: 119,063	Cum Cost: 4,513,973	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: BARGE IN MATS.VERTITRAK DRILL 444mm HOLE @ 611m

24hr Summary: BARGE OUT GRAVEL TRUCKS.VERTITRAK DRILL 86m OF 444mm HOLE

24hr Forecast: BARGE.VERTITRAK DRILL 444mm HOLE TO 670m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 05:00	5.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 525m TO 536m
05:00 - 05:15	0.25	O	S-DRL	52	RIG REPAIR / CHANGE HEAD IN # 2 PUMP
05:15 - 05:30	0.25	O	S-DRL	50	RIG SERVICE
05:30 - 08:00	2.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 536m TO 534m
08:00 - 08:15	0.25	O	S-DRL	50	RIG SERVICE
08:15 - 08:30	0.25	O	S-DRL	90	SAFETY MEETING
08:30 - 19:00	10.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 543m TO 573m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 21:15	2.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 573m TO 580m
21:15 - 22:00	0.75	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
22:00 - 00:00	2.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 580m TO 587m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/01/2004 Report: 11 DFS: 11.00 DOL: 50.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG, PUSH TWO BARGES.

BARGE # 1 > COOPER ONE TON AND TRAILER WITH WELL HEAD AND MISC

> 1 - FORMULA TRACTOR TRAILER WITH SWAMP MATS

> 1 - FORMULA TRACTOR AND TRAILER WITH TANK, GARBAGE CAN, 7-444mm J & L SURFACE BITS.

BARGE # 2 > ONE TON AND TRAILER WITH BOBCAT AND ACC.

> SANJEL SERVICE TRUCK

> KLEDO SERVICE TRUCK

SEND BACK 3 - GRAVEL TRUCKS, BEAVER TRACK HOE, FORMULA TRACTOR TRAILER LOW BOY



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/02/2004 Report: 12 DFS: 12.00 DOL: 51.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 661.0 (m) TVD: 661.0 (m) Progress: 74.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 21.75 AV ROP: 3.40 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 75,924 Cum Cost: 4,589,897 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: NO BARGE.VERTITRAK DRILL 444mm HOLE @ 679m
 24hr Summary: BARGE IN SWAMP MATS,VERTITRAK DRILL 74m OF 444mm
 24hr Forecast: DRILL,TRIP FOR BIT,CHANGE OUT MOTOR, DRILL TO 690m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:45	2.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 587m TO 600m
02:45 - 03:00	0.25	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
03:00 - 03:15	0.25	O	S-DRL	50	RIG SERVICE
03:15 - 09:30	6.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 600m TO 619m
09:30 - 10:00	0.50	O	S-DRL	52	RIG REPAIR / PONY ROD CLAMP ON # 2 PUMP
10:00 - 16:00	6.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 619m TO 638m
16:00 - 16:15	0.25		S-DRL	50	RIG SERVICE
16:15 - 19:00	2.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 638m TO 646m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 21:30	2.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 646m TO 657m
21:30 - 22:15	0.75	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
22:15 - 00:00	1.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 657m TO 661m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/02/2004 Report: 12 DFS: 12.00 DOL: 51.00
Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH ONE BARGES.

BARGE # 1 > 3-FORMULA TRACTOR TRAILERS WITH SWAMP MATS
> 1- SERVICE TRUCK

NEXT BARGE SEPTEMBER 07, 2004

LAY SWAMP MATS FROM EXCESS ROAD TO WATER TANK.LAY SWAMP MATS TO SHALE TANK & MUD TANK MIX HOPPER.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/03/2004 Report: 13 DFS: 13.00 DOL: 52.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 714.0 (m)	TVD: 714.0 (m)	Progress: 53.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524	Rot. Hours: 14.25	AV ROP: 3.72	Hole Size: 444 (mm)
Office Eng: DAVID QUINN	Last Casing:	Shoe TMD:	Shoe TVD:
Daily Cost: 216,728	Cum Cost: 4,806,625	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: RUN IN HOLE WITH BIT # 9,CLEANING TO BOTTOM @ 500m

24hr Summary: LAY OUT SWAMP MATS,VERTITRAK DRILL 53m OF HOLE,TRIP FOR BIT

24hr Forecast: CLEAN TO BOTTOM.VERTITRAK DRILL 444mm HOLE TO 740m + / -

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:15	2.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 661m TO 667m
02:15 - 02:30	0.25	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
02:30 - 02:45	0.25	O	S-DRL	50	RIG SERVICE
02:45 - 05:00	2.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 667m TO 677m
05:00 - 05:15	0.25	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
05:15 - 10:00	4.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 677m TO 695m
10:00 - 10:30	0.50	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
10:30 - 10:45	0.25	O	S-DRL	50	RIG SERVICE
10:45 - 15:45	5.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 695m TO 714m
15:45 - 17:45	2.00	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO TRIP
17:45 - 19:00	1.25	O	S-DRL	20	TRIPS / PULL OUT OF HOLE FOR BIT & BHA CHANGE
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 21:00	1.75	O	S-DRL	20	TRIPS / PULL OUT OF HOLE
21:00 - 21:15	0.25	O	S-DRL	90	SAFETY MEETING / ON HANDLING TOOLS
21:15 - 23:00	1.75	O	S-DRL	22	HANDLING TOOLS / PICK UP NEW VERTITRAK,ROLLER REAMER,SHOCK SUB.
23:00 - 23:45	0.75	O	S-DRL	17	C & C - DRILLING / SURFACE TEST VERTITRAK
23:45 - 00:00	0.25	O	S-DRL	20	TRIPS / RUN IN HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/03/2004 Report: 13 DFS: 13.00 DOL: 52.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

NO BARGE.

JET BOAT IN EARTH COMMUNICATIONS WITH INTERNET DISH FOR CAMP.FIX INTERNET AT RIG.JET BOAT BACK OUT.SEND OUT CAT SKINNER.

FLY TWIN OTTER TO FT ST JOHN.PICK UP 3 CATERING PEOPLE AND GROCERYS,FLY TO KOTANEELEE,UNLOAD.PICK UP 3 CATERING PEOPLE AND TOW TRACTOR OPERATOR AND FLY TO FT ST JOHN.LOAD REST OF GROCERYS AND FLY TO KOTANEELEE.

FINISH LAYING OUT SWAMP MATS TO SHAKER TANK.

PREPARE TO HAUL IN SURFACE CASING FROM CASING RACK SITE AND SUPPORT EQUIPMENT.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/04/2004 Report: 14 DFS: 14.00 DOL: 53.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 749.0 (m) TVD: 749.0 (m) Progress: 35.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 12.00 AV ROP: 2.92 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 77,294 Cum Cost: 4,883,919 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILLING 444mm HOLE @ 768m

24hr Summary: TRIP FOR BIT, REAM 557m TO BOTTOM, DRILL 35m OF 444mm HOLE

24hr Forecast: VERTITRAK DRILL 444mm HOLE TO 800m +/- PREPARE SURFACE CAS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	S-DRL	20	TRIPS / RUN IN HOLE WITH BIT # 9
00:30 - 00:45	0.25	O	S-DRL	21	WASH TO BOTTOM FROM 149m TO 157m
00:45 - 10:45	10.00	O	S-DRL	40	REAMING FROM 157m TO 714m WITH 5 kDaN ON BIT.
10:45 - 13:00	2.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 714m TO 721m
13:00 - 13:45	0.75	O	S-DRL	52	RIG REPAIR / CHANGE HEAD ON # 1 PUMP
13:45 - 15:15	1.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 721m TO 725m
15:15 - 15:30	0.25	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
15:30 - 15:45	0.25	O	S-DRL	50	RIG SERVICE
15:45 - 19:00	3.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 725m TO 735m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 22:15	3.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 735m TO 744m
22:15 - 22:30	0.25	O	S-DRL	50	RIG SERVICE
22:30 - 00:00	1.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 744m TO 749m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/04/2004 Report: 14 DFS: 14.00 DOL: 53.00
Start: 08/22/2004 End:

Remarks

NO BARGE.

RUN IN WITH BIT # 9.REAM WITH 5 dan ON BIT. (CHANGED OUT ROLLER REAMER. ROLLER REAMER IS FULL GAGE. ACTS LIKE REAMING FILTER CAKE.

HAUL UP 339.7mm SURFACE CASING.DRESS CASING.

HEAVY RAIN AT 18:30 HRS TO LIGHT RAIN BY 22:00 HRS.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/05/2004 Report: 15 DFS: 15.00 DOL: 54.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 821.0 (m) TVD: 821.0 (m) Progress: 72.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 22.50 AV ROP: 3.20 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 488,627 Cum Cost: 5,372,547 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILLING 444mm HOLE AT 840m
 24hr Summary: PREPARE CASING,VERTITRAK DRILL 72m OF 444mm HOLE
 24hr Forecast: VERTITRAK DRILL 444mm HOLE TO 880m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:15	4.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 749m TO 763m
04:15 - 04:30	0.25	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
04:30 - 12:15	7.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 763m TO 782m
12:15 - 12:30	0.25	O	S-DRL	50	RIG SERVICE
12:30 - 17:15	4.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 782m TO 801m
17:15 - 17:30	0.25	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
17:30 - 19:00	1.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 801m TO 806m
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 23:00	3.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 806m TO 820m
23:00 - 23:15	0.25	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
23:15 - 23:30	0.25	O	S-DRL	50	RIG SERVICE
23:30 - 00:00	0.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 820m TO 821m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/05/2004 Report: 15 DFS: 15.00 DOL: 54.00
Start: 08/22/2004 End:

Remarks

NO BARGE. RAIN & LIGHT SNOW.

TRUCKING COST ON AMODRILL BASE OIL:

> TRUCKING FROM MI CALMAR TO FT. LIARD, 31 LOADS, 1272.77m3,	\$210,007.00
> TRUCKING FROM FT. LIARD TO LOCATION, 43 LOADS,	\$119,306.00
> STAND BY DUE TO RAIN	\$ 14,940.00
TOTAL TRUCKING	\$344,253.00

TOTAL TRUCKING COSTS CALMAR TO LOCATION = \$270.47 / m3

NOTE: ON DAY COST TRUCKING IN BASE OIL, TRUCKING FROM BARGE TO LOCATION AND TRUCKING OF RENTALS TO BARGE.

THE BEST RATE I COULD GET ON A TRUCK AND TRAILER TO STAY IN AND HAUL CASING FROM STORAGE SITE TO LOCATION WAS 1200 PER DAY.

HAVE TOW TRACTOR ON STAND BY RATE OF 575/DAY WITH NO OPERATOR. BROUGHT IN CONVERTER AND TRAILER AND PULLED BEHIND TOW TRACTOR. WORKS WELL GOING UP HILL AND ON SOFT LOCATION.

BARGE ON TUESDAY AND WEDNESDAY. THEN THERE SHOULD ONLY BE ABOUT 3 MORE BARGE TRIPS.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/06/2004 Report: 16 DFS: 16.00 DOL: 55.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 857.0 (m) TVD: 857.0 (m) Progress: 36.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 15.00 AV ROP: 2.40 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 114,492 Cum Cost: 5,487,038 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: REAMING TO BOTTOM @ 855m

24hr Summary: VERTITRAK DRILL 36 m of 444mm HOLE. TRIP FOR BIT

24hr Forecast: VERTITRAK DRILL 444mm HOLE TO 900m

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 06:15	6.25	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 821m TO 840m
06:15 - 06:45	0.50	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
06:45 - 07:00	0.25	O	S-DRL	50	RIG SERVICE
07:00 - 15:45	8.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 840m TO 857m
15:45 - 16:45	1.00	O	S-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
16:45 - 19:00	2.25	O	S-DRL	20	TRIPS PULL OUT OF THE HOLE FOR BIT
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	S-DRL	20	TRIPS
20:30 - 20:45	0.25	O	S-DRL	50	RIG SERVICE
20:45 - 21:30	0.75	O	S-DRL	20	TRIPS RUN IN HOLE WITH BIT # 10
21:30 - 23:00	1.50	O	S-DRL	40	REAMING FROM 116m TO 130m
23:00 - 00:00	1.00	O	S-DRL	20	TRIPS RUN IN HOLE TO 411m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/07/2004 Report: 17 DFS: 17.00 DOL: 56.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 899.0 (m)	TVD: 899.0 (m)	Progress: 42.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 17.00	AV ROP: 2.47	Hole Size: 444 (mm)
Office Eng: DAVID QUINN	Last Casing:	Shoe TMD:	Shoe TVD:
Daily Cost: 83,043	Cum Cost: 5,570,081	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: RUN BARGE.VERTITRAK DRILLING 444mm HOLE @ 910m

24hr Summary: BARGE IN CMT TRK,DIRC TOOLS,DRILL 42m OF 444mm HOLE

24hr Forecast: BARGE.VERTITRAK DRILL 444mm HOLE TO 935m +/- SURFACE TD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	S-DRL	20	TRIPS RUN IN HOLE TO 450m
00:30 - 00:45	0.25	O	S-DRL	40	REAMING FROM 450m TO 470m
00:45 - 01:30	0.75	O	S-DRL	20	TRIPS RUN IN HOLE TO 580m
01:30 - 02:00	0.50	O	S-DRL	40	REAMING FROM 580m TO 588m
02:00 - 05:30	3.50	O	S-DRL	21	WASH FROM 588m TO 843m
05:30 - 06:15	0.75	O	S-DRL	40	REAMING FROM 843m TO 857m
06:15 - 11:00	4.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 857m TO 869m
11:00 - 11:15	0.25	O	S-DRL	17	C & C - DRILLING WORK PIPE PRIOR TO CONNECTION
11:15 - 16:00	4.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 869m TO 882m
16:00 - 16:15	0.25	O	S-DRL	90	SAFETY MEETING
16:15 - 18:00	1.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 882m TO 888m
18:00 - 18:15	0.25	O	S-DRL	17	C & C - DRILLING WORK PIPE PRIOR TO CONNECTION
18:15 - 00:00	5.75	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 888m TO 899m

LOT/FIT		Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa) Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
		SURFACE		Bkgr Avg/Max (%)	
				Trip Avg/Max (%)	
				H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/07/2004 Report: 17 DFS: 17.00 DOL: 56.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES

BARGE # 1 > SANGEL TWIN PUMPER

> 2 - FORMULA TRACTOR TRAILERS WITH DIRECTIONAL TOOLS

> 1 - CAMS RIG JACKING TRUCK

BARGE # 2 > 1- FI LAYDOWN TRUCK

> 1 - ONE TON WELDING TRUCK

> 1 - FORMULA TRACTOR TRAILER WITH 30 JOINTS 5" HWT

> ELECTRICAL CABEL AND TRANSFORMER FOR SHOP

RICHARD CORBET WITH YUKON OIL AND GAS IS OUT FOR SURFACE CEMENT JOB.

GEORGE MILLER WITH KASKA OUT FOR A VISIT.LOOKING FOR MORE OPPORTUNITYS.

NOTE:

M 17 INJECTOR WELL:

L-38 WELL:

KB 419m

KB 810.4

PERFS @ 1256m to

=

864.6m

1317m

=

925.6m

NO LOSSES OR DRILLING BREAKS FROM 864m TO 899m



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/08/2004 Report: 18 DFS: 18.00 DOL: 57.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 919.0 (m)	TVD: 919.0 (m)	Progress: 20.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 10.50	AV ROP: 1.90	Hole Size: 444 (mm)
Office Eng: DAVID QUINN	Last Casing:	Shoe TMD:	Shoe TVD:
Daily Cost: 73,162	Cum Cost: 5,643,243	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: PUMP SWEEPS @ 922m SURFACE TD

24hr Summary: BARGE IN PROPANE.DRILL TO 919m.REPAIR PUMP

24hr Forecast: RUN IN HOLE.DRILL TO 922m TD.POH & RUN CASING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:00	4.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 899m TO 907m
04:00 - 04:15	0.25	O	S-DRL	17	C & C - DRILLING WORK PIPE PRIOR TO CONNECTION
04:15 - 04:30	0.25	O	S-DRL	50	RIG SERVICE
04:30 - 08:00	3.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 907m TO 914m
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 914m TO 916m
08:45 - 09:00	0.25	O	S-DRL	52	RIG REPAIR CHANGE POP VALVE ON # 1 PUMP
09:00 - 11:30	2.50	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 916m TO 919m
11:30 - 12:00	0.50	O	S-DRL	52	RIG REPAIR WORK ON #1 PUMP.CRACK IN FLUID END MODULE
12:00 - 16:00	4.00	O	S-DRL	20	TRIPS PULL OUT OF HOLE
16:00 - 20:00	4.00	O	S-DRL	52	RIG REPAIR CHANGE MODULE ON # 1 PUMP MUD TANK SIDE
20:00 - 22:45	2.75	O	S-DRL	20	TRIPS RUN IN HOLE WITH RR # 4 BIT
22:45 - 23:45	1.00	O	S-DRL	51	SLIP & CUT
23:45 - 00:00	0.25	O	S-DRL	20	TRIPS RUN IN HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/08/2004 Report: 18 DFS: 18.00 DOL: 57.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > PROPANE TRUCK

> COOPER BEDTRUCK WITH TWO PROPANE SKIDS

> PANDA 53 FOOT PUSH OFF WITH SAWDUST

> PRESSURE TEST TRUCK

> DDA NORTHERN H2S TRAILER

SEND BACK: --- KLEDO D6M CAT AND SERVICE TRUCK

BEAVER 250 LOADER FOR REPAIRS (BRAKES,LIGHTS)

CAM;S RIG JACKING, PROPANE TRUCK,COOPER BED TRUCK,PANDA PUSH OFF SAWDUST TRUCK.

YUKON OIL AND GAS INSPECTION @ 13:00 HRS WITH RICHARD CORBET.

INSPECTION OK.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/09/2004 Report: 19 DFS: 19.00 DOL: 58.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 922.0 (m) TVD: 922.0 (m) Progress: 3.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 1.00 AV ROP: 3.00 Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 94,599 Cum Cost: 5,737,842 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRC CASING,TAG BOTTOM @ 922m.

24hr Summary: REPAIR PUMP,DRILL TO 922m TD,POH,RUN 139.7mm CASING

24hr Forecast: FINISH RUNNING CASG,P/U DP, CIRC,CEMENT CASING,WOC,NIPPLE UP

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	S-DRL	20	TRIPS RUN IN HOLE
00:30 - 01:45	1.25	O	S-DRL	21	WASH FROM 780m TO 898m
01:45 - 02:00	0.25	O	S-DRL	52	RIG REPAIR CHANGE HEAD IN # 1 PUMP
02:00 - 03:00	1.00	O	S-DRL	40	REAMING FROM 898m TO 919m
03:00 - 04:00	1.00	O	S-DRL	10	VERTITRAK DRILLING 444mm HOLE FROM 919m TO 922m
04:00 - 07:00	3.00	O	S-DRL	17	C & C - DRILLING PUMP SWEEPS
07:00 - 08:00	1.00	O	S-DRL	20	TRIPS PULL OUT OF HOLE TO RUN CASING
08:00 - 08:15	0.25	O	S-DRL	90	SAFETY MEETING
08:15 - 11:30	3.25	O	S-DRL	20	TRIPS PULL OUT OF HOLE TO RUN CASING
11:30 - 13:00	1.50	O	S-DRL	22	HANDLING TOOLS LAY DOWN VERTITRAK
13:00 - 16:00	3.00	O	S-CSG	70	RUNNING CASING / RIG TO RUN CASING
16:00 - 19:00	3.00	O	S-CSG	70	RUNNING CASING, TACK WELD FLOAT SHOE AND FLOAT COLLAR AND LET COOL
19:00 - 19:15	0.25	O	S-CSG	90	SAFETY MEETING
19:15 - 00:00	4.75	O	S-CSG	70	RUNNING CASING

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/09/2004 Report: 19 DFS: 19.00 DOL: 58.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

NO BARGE TODAY.

DRILL TO 922m SURFACE TD.NEED LOW STUMP TO RUN IN DRILL PIPE FOR CEMENTING.

MAKE UP FLOAT SHOE AND FLOAT COLLAR.TACK WELD.LET COOL.FILL CASING AND CHECK FLOATS.OK

RUN 139.7mm CASING.ANCHOR LAY DOWN TRUCK WIRH TOW TRACTOR.CASING TO HEAVY,PICKING UP FRONT OF TRUCK.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 09/10/2004 Report: 20 DFS: 20.00 DOL: 59.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 922.0 (m) TVD: 922.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: Shoe TMD: Shoe TVD:
 Daily Cost: 339,688 Cum Cost: 6,077,529 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: WOC.PULL PIPE OUT OF CASING AND STAND IN DERRICK

24hr Summary: RUN CASING,CIRC,RUN DP INSIDE CASING,CIRC,CEMENT CASING

24hr Forecast: FINISH CEMENT CASING,WOC,NIPPLE UP.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	S-CSG	70	RUNNING CASING / LINER
00:45 - 01:30	0.75	O	S-CSG	71	C & C FOR CEMENT CIRCULATE BOTTOMS UP
01:30 - 06:00	4.50	O	S-CSG	70	RUNNING CASING / LINER
06:00 - 07:00	1.00	O	S-CSG	71	C & C FOR CEMENT
07:00 - 08:00	1.00	O	S-CSG	22	HANDLING TOOLS RIG OUT TESCO CASING RUNNING TOOL
08:00 - 08:15	0.25	O	S-CSG	90	SAFETY MEETING
08:15 - 10:00	1.75	O	S-CSG	22	HANDLING TOOLS RIG OUT TESCO CASING RUNNING TOOL
10:00 - 10:15	0.25	O	S-CSG	50	RIG SERVICE
10:15 - 13:30	3.25	O	S-CSG	20	TRIPS RUN IN CASING WITH DRILL PIPE
13:30 - 14:30	1.00	O	S-CSG	22	HANDLING TOOLS RIG OUT LAY DOWN TRUCK
14:30 - 18:00	3.50	O	S-CSG	20	TRIPS RUN IN CASING WITH DRILL PIPE
18:00 - 19:00	1.00	O	S-CSG	22	HANDLING TOOLS RIG IN IMPORT TOOL CEMENT PACK OFF
19:00 - 22:00	3.00	O	S-CSG	71	C & C FOR CEMENT CIRC & CONDITION MUD & HOLE FOR CEMENT
22:00 - 22:15	0.25	O	S-CSG	90	SAFETY MEETING
22:15 - 00:00	1.75	O	S-CSG	72	MIX AND DISPLACE CEMENT 139.7mm SURFACE CASING

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/10/2004 Report: 20 DFS: 20.00 DOL: 59.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH ONE BARGE

BARGE IN 40 TON PICKER TO REMOVE DIVERTER

ABB VETCO TO INSTALL CASING HEAD

BARGE HAD TO LAY OVER.TO DARK TO GO BACK TO FT LIARD

ERIC MESSIER ON LOCATION.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/11/2004 Report: 21 DFS: 21.00 DOL: 60.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 922.0 (m) TVD: 922.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 92,595 Cum Cost: 6,170,124 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: NIPPLE UP BOP'S.PRESSURE TEST MANIFOLD

24hr Summary: CEMENT CASING,PLUG DWN@12:15HRS,09/11/2004.WOC,NPPL UP

24hr Forecast: NIPPLE UP,PRESSURE TEST,RIH & DISPLACE TO OIL,DRILL OUT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	S-CSG	72	MIX AND DISPLACE CEMENT CASING.PLUG DOWN @ 00:15 HRS, SEPT 11, 2004
00:30 - 02:15	1.75	O	S-CSG	73	WAITING ON CEMENT / HOLD PRESSURE ON CASING (FLOATS LEAKING)
02:15 - 04:00	1.75	O	S-CSG	73	WAITING ON CEMENT / DISPLACE CASING TO WATER
04:00 - 05:30	1.50	O	S-CSG	73	WAITING ON CEMENT / TEAR OUT IMPORT TOOL CEMENTING HEAD
05:30 - 08:00	2.50	O	S-CSG	73	WAITING ON CEMENT / PULL 31 STANDS DRILL PIPE OUT OF CASING AND STAND IN DERRICK.
08:00 - 08:15	0.25	O	S-CSG	90	SAFETY MEETING
08:15 - 08:30	0.25	O	S-CSG	73	WAITING ON CEMENT /PULL DRILL PIPE
08:30 - 16:00	7.50	O	S-CSG	73	WAITING ON CEMENT / NIPPLE DOWN 508mm DIVERTER
16:00 - 00:00	8.00	O	S-CSG	75	BOP ACT-PT & NIPPLE UP INSTALL ABB VETCO SLIP ON CASING HEAD.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/11/2004 Report: 21 DFS: 21.00 DOL: 60.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

BARGÉ LAYED OVER. SEND OUT STREEPER PICKER AT 1600 HRS WITH BAKER HUGHES SURFACE HOLE VERTITRAK, 2 - ROLLER REAMERS, 1- COUGAR TOOL SHOCK SUB.

RAN 76 JOINTS 339.7mm, 107.15kg/m, API L-80, BTC S.D. 920.71m, LAND @ 920.71m. CEMENT WITH SANJEL PREFLUSH 6m³ 1150kg/m³ VIS SPACER, WITH 110 TONNE 0:1:0 "G" +0.5% CFR + 0.4% LTR.

PLUG DOWN @ 12:15 HRS 09/11/2004. FLOATS LEAKING. HOLD PRESSURE. 8.5m³ GOOD CEMENT RETURNS. CEMENT DROPPED IN ANNULAR. WILL DO TOP CEMENT AFTER BOP'S ARE ON AND LINED UP WITH TABLE.

INSTALL ABB VETCO CASING HEAD ASSY, CWCT-L-SLK, 346mm 34mpa X 340mm, SLIPLOC, (2) 52mm, 34MPa, SSO, C/W (2) 52mm ISO VRTc/w FJS SEALS API 6A PSL-2, PR-1, TC L-U, MC DD S/N 34805-1

HAD TWO ABB VETCO HANDS COME OUT AND INSTALL.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 09/12/2004 Report: 22 DFS: 22.00 DOL: 61.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 922.0 (m) TVD: 922.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 444 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 276,750 Cum Cost: 6,446,874 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DRILL 311mm HOLE @ 924m.

24hr Summary: NIPPLE UP AND PRESSURE TEST BOP

24hr Forecast: RUN IN HOLE, DRILL OUT, DO LEAK OF, POH FOR VERTITRAK

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 08:00	8.00	O	S-HUP	75	BOP ACT-PT & NIPPLE UP
08:00 - 08:15	0.25	O	S-HUP	90	SAFETY MEETING
08:15 - 10:30	2.25	O	S-HUP	75	BOP ACT-PT & NIPPLE UP
10:30 - 10:45	0.25	O	S-HUP	75	BOP ACT-PT & NIPPLE UP FUNCTION TEST BOP'S
10:45 - 11:00	0.25	O	S-HUP	90	SAFETY MEETING
11:00 - 23:15	12.25	O	S-HUP	75	BOP ACT-PT & NIPPLE UP PRESSURE TEST MANIFOLD, UPPER & LOWER PIPE RAMS W/ 35Mpa HIGH & 1400kpa LOW FOR 10 MINS EACH, INSIDE / OUTSIDE KILL LINE VALVES, CHOKE LINE VALVES, MANUAL & REMOTE HCR VALVES W/ 1400 kpa LOW & 35000kpa HIGH FOR 10 MINS EACH, ANNULAR 17500kpa HIGH & 1400kpa LOW FOR 10 MINS EACH, CASING 18000kpa HIGH & 1400kpa LOW FOR 10 MINS EACH, STABBING VALVE, LOWER KELLY VALVE, STAND PIPE & MUD LINE, ACCUMULATOR TEST
23:15 - 23:45	0.50	O	S-HUP	75	SET WEAR BUSHING
23:45 - 00:00	0.25	O	S-HUP	20	TRIPS / RUN IN HOLE WITH BIT

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
			SURFACE		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/12/2004 Report: 22 DFS: 22.00 DOL: 61.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DO TOP FILL CEMENT ON SURFACE.RUN 32m OF 25.4mm PIPE AND CEMENT WITH 6 TONNE CEMENT..5m3 CEMENT RETURNS.HOLDING.

TRANSFER 10 TONNE SURFACE CEMENT TO STORAGE SITE. TRANSFER FIRST INTERMEDIATE CEMENT TO LOCATION.

FORWARD PLAN.

RUN IN TO DRILL OUT WITH SLICK BHA.DISPLACE HOLE TO OIL.DRILL 2m NEW HOLE AND RUN LEAK OFF TEST. PULL OUT OF HOLE AND LAY DOWN 229mm DRILL COLLARS AND PICK UP VERTITRAK WITH NEW DIAMOND ENHANCED BIT.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/13/2004 Report: 23 DFS: 23.00 DOL: 62.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 936.0 (m) TVD: 936.0 (m) Progress: 14.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 4.00 AV ROP: 3.50 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 116,574 Cum Cost: 6,563,448 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILL 311 mm HOLE @ 960m

24hr Summary: DISPLACE TO AMODRILL, DRILL OUT, DRILL 4m, LEAK OF, POH, P/U VERTITRAK, DRLG

24hr Forecast: VERTITRAK DRILL 311mm HOLE TO 1050m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:00	3.00	O	S-HUP	20	TRIPS RUN IN HOLE WITH SLICK BHA AND 311mm BIT
03:00 - 04:00	1.00	O	S-HUP	17	DISPLACE HOLE TO AMODRILL 1400
04:00 - 05:30	1.50	O	S-HUP	74	DRILL OUT CEMENT, FLOAT COLLAR, FLOAT SHOE
05:30 - 08:00	2.50	O	1-DRL	10	DRILLING 311mm HOLE FROM 922m TO 926m
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	17	C & C - DRILLING
08:30 - 09:15	0.75	O	1-DRL	76	LEAK OF TEST
09:15 - 14:30	5.25	O	1-DRL	20	TRIPS/POH AND LAY DOWN 6 - 229mm DRILL COLLARS
14:30 - 16:00	1.50	O	1-DRL	22	HANDLING TOOLS / PICK UP VERTITRAK
16:00 - 16:30	0.50	O	1-DRL	22	HANDLING TOOLS / SURFACE TEST VERTITRAK
16:30 - 18:45	2.25	O	1-DRL	20	TRIPS / RUN IN HOLE
18:45 - 19:00	0.25	O	1-DRL	91	BOP DRILL / BOP DRILL WELL SECURE IN 20 SEC TOP PIPE RAMS
19:00 - 20:00	1.00	O	1-DRL	20	TRIPS / RUN IN HOLE
20:00 - 00:00	4.00	O	1-DRL	10	VERTITRAK DRILLING 311 mm HOLE FROM 926m TO 936m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	9,000	845.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/13/2004 Report: 23 DFS: 23.00 DOL: 62.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN IN HOLE WITH SLICK BHA. TAG FLOAT COLLAR @ 907m, DRILL OUT, SOFT CEMENT TO 917m, DRILL HARD CEMENT TO SHOE. DRILL OUT SHOE @ 921m
DRILL 311mm HOLE TO 926m. DO LEAK OF TEST. SURFACE APPLIED PRESSURE 12000kpa.
PULL OUT OF HOLE AND LAY DOWN 6 229mm DRILL COLLARS.
PICK UP VERTITRAK AND NEW HUGHES 311mm BIT.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/14/2004 Report: 24 DFS: 24.00 DOL: 63.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 994.0 (m) TVD: 994.0 (m) Progress: 58.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E MESSIER (403) 519 - 3524 Rot. Hours: 19.75 AV ROP: 2.94 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 97,393 Cum Cost: 6,711,048 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILLING 311mm HOLE @ 1010m

24hr Summary: VERTITRAK DRILL 58m OF 311mm HOLE.INSTALL HG SHALE DRYER

24hr Forecast: VERTITRAK DRILL 311mm HOLE TO 1060m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	91	BOP DRILL / WELL SECURE IN 20 SECS
00:15 - 03:45	3.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 936m TO 954m
03:45 - 04:30	0.75	O	1-DRL	17	C & C - DRILLING CHANGE SHAKER SCREENS
04:30 - 05:00	0.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 954m TO 956m
05:00 - 05:15	0.25	O	1-DRL	17	C & C - DRILLING PRIOR TO CONNECTION
05:15 - 05:30	0.25	O	1-DRL	50	RIG SERVICE
05:30 - 08:00	2.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 956m TO 964m
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 16:45	8.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 964m TO 983m
16:45 - 17:30	0.75	O	1-DRL	52	RIG REPAIR / CHANGE HEAD ON # 1 PUMP
17:30 - 18:15	0.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 983m TO 984m
18:15 - 18:30	0.25	O	1-DRL	17	C & C - DRILLING /WORK PIPE PRIOR TO CONNECTION
18:30 - 18:45	0.25	O	1-DRL	50	RIG SERVICE / FUNCTION ANNULAR
18:45 - 19:00	0.25	O	1-DRL	91	BOP DRILL WELL SECURE IN 50 SECS
19:00 - 20:15	1.25	O	1-DRL	17	C & C - DRILLING / RIG IN SHALE DRYER
20:15 - 00:00	3.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 984m TO 994m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	9,000	845.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/14/2004 Report: 24 DFS: 24.00 DOL: 63.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DRILL AHEAD WITH VERTITRAK AND AMODRILL 1400.

INSTALL VGS LINEAR CUTTINGS DRIER.TO WIDE FOR SHALE TANK.REMOVE DYER BED FROM TANK AND INSTALL ON H-BEAMS IN SHALE TANK.

INSTALL SWAMP MATS TO UNOTEC SHALE STORAGE TANKS.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 09/15/2004 Report: 25 DFS: 25.00 DOL: 64.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,068.0 (m) TVD: 1,068.0 (m) Progress: 74.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E MESSIER (403) 519 - 3524 Rot. Hours: 21.00 AV ROP: 3.52 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 84,108 Cum Cost: 6,795,156 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILLING 311mm HOLE @ 1097m

24hr Summary: VERTITRAK DRILL 74m OF 311mm HOLE.

24hr Forecast: BARGE IN DRY MUD,GROCERY'S,VERTITRAK DRILL 311mm HOLE TO 1130

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:45	1.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 994m TO 997m
01:45 - 02:00	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
02:00 - 04:45	2.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 997m TO 1005m
04:45 - 05:00	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
05:00 - 05:15	0.25	O	1-DRL	50	RIG SERVICE
05:15 - 08:00	2.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1005m TO 1014m
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
08:45 - 10:30	1.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1014m TO 1020m
10:30 - 10:45	0.25	O	1-DRL	52	RIG REPAIR / CHANGE SHAKER SCREENS
10:45 - 12:30	1.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1020m TO 1032m
12:30 - 12:45	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
12:45 - 13:45	1.00	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1032m TO 1037m
13:45 - 14:15	0.50	O	1-DRL	17	C & C - DRILLING / CHANGE SHAKER SCREENS
14:15 - 19:00	4.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1037m TO 1052m
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
19:30 - 00:00	4.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1052m TO 1068m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,719	880.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/15/2004 Report: 25 DFS: 25.00 DOL: 64.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DRILL AHEAD WITH AMODRILL 1400 SYNTHETIC BASE MUD.

SCREENS BINDING ON RIG SHAKER AND ON HG DRYER.WASH WITH BASE OIL.TAKES 3 MEN TO MANAGE.

PHONED GEORGE MILLER WITH KASKA @ 10:00 HRS RE TWO LABOURS TO SHOVEL SHALE.SAID HE WOULD CALL ME BACK. (HAVE NO REPLY SO FAR)

KEEP CHANGING SHAKER SCREEN SIZES.LOOKS LIKE 110 RECTANGULAR ARE WORKING WITH 80% SCREEN COVERED.NO RECTANGULAR SCREENS HERE FOR HG DRYER.RUNNING 160 MESH.HAVE TO KEEP WASHING SCREENS.

HOLE IS CLEANING GOOD.NO TIGHT HOLE ON CONNECTIONS.PUMPED WEIGHTED PILL (1200kg/m3) @ 1050m NO EXTRA CUTTINGS CAME UP WITH PILL.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/16/2004 Report: 26 DFS: 26.00 DOL: 65.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,182.0 (m) TVD: 1,182.0 (m) Progress: 114.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E MESSIER (403) 519 - 3524 Rot. Hours: 22.50 AV ROP: 5.07 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 98,995 Cum Cost: 6,894,151 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILL 311mm HOLE @ 1197m
 24hr Summary: BARGE.VERTITRAK DRILL 114m OF 311mm HOLE TO 1182m
 24hr Forecast: VERTITRAK DRILL 311mm HOLE,TRIP FOR BIT.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:15	1.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1068m TO 1072m
01:15 - 01:30	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
01:30 - 01:45	0.25	O	1-DRL	50	RIG SERVICE
01:45 - 08:00	6.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1072m TO 1101m
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 13:30	5.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1101m TO 1129m
13:30 - 13:45	0.25	O	1-DRL	50	RIG SERVICE
13:45 - 19:00	5.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1129m TO 1158m
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
19:30 - 00:00	4.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1158m TO 1182m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,719	880.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/16/2004 Report: 26 DFS: 26.00 DOL: 65.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Pump Data				Mud Check				Mud Product		
Pump	F-1000	F-1000		Type 1:	INVERT-CAL.CHL			Additive	# Units	Cost
Liner (mm)	152.0	152.0		Time/Loc	17:00 /	Ca+ (mg/L)		MI BAR	75	876.75
Stroke (mm)	254.0	254.0		Depth (m)	1,148.0	K+ (mg/L)		VERSACOAT HF	1	926.32
EFF	100.0	100.0		Temp (°C)	35	Polymer ^(kg/m³)		AMODRILL BA	4	2800
Press (kPa)	8,000	8,000		Density (kg/m³)	870.0	CaCl2 (%)		VERSAGEL HT	2	580
SPM	90	90		ECD (kg/m³)		NaCl (%)		ENGINEERING	1	900
Output(m³/m)	1.24	1.24		Viscosity (s/l)	43	Sand (%)				
Velocities				PV (mPa*s)	7.00	Tot. Solids				
				YP (Pa)	2.50	% Oil				
Drill Pipe (m/min)		20.8		GELS (Pa)	4.0/6.5/7.50	% H2O				
Drill Collar (m/min)		26.0		API WL (mL)		Oil/H2O				
Riser (l)				HTHP WL (mL)	7.00	HGSolid ^(kg/m³)				
Lag Time (min)				API FC (mm)		LGSolid ^(kg/m³)				
Slow Pump				MBT (kg/m³)		ES (mV)				
				Lime (kg/m³)	11.10	Oil Ret (%)				
				pH				Mud Cost		
Pump				Pm (cm³)				Daily		6,083
Pump				Pf/Mf (cm³ / cm²)				Cumulative		958,758
				Comment1: DRILL TO 1156m WO						

Bit Data			Pipe Data			BHA Description: VERTITRAK DRILL		
Item	Jts	Length (m)	Item	Jts	Length (m)	Item	Jts	Length (m)
Bit No.	13		Min ID (mm)			TRI-CONE BIT	1	0.32
Run	14		DC OD (mm)			TURBINE VERTITRAK	1	10.13
Size (mm)	311.0		DC (m)			SCREEN SUB	1	1.66
Manu.	HUGHES		HWDP OD (mm)			FLOAT SUB	1	0.66
Type	HR-DPDS55R		HWDP (m)			3 POINT REAMER	1	1.89
Serial No.	5026467					SHOCK SUB	1	3.71
TFA (mm²)	1,161.2		BHA		356.78	DRILL COLLAR	3	27.26
Depth In (m)	926.0					XO PIN/BOX	1	1.29
Depth Out (m)			DP OD (mm)			DRILL COLLAR	21	194.98
Cum. Depth (m)	256.0					XO PIN/BOX	1	0.99
Cum. Hours	67.00		String Rot (daN)			H.W.D.P.	12	113.89
WOB (Min)(daN)	20,000		Weight					
WOB (Max)(daN)	25,000		Pick-Up (daN)					
RPM (Min)			Weight					
RPM (Max)			Slack Off (daN)					
Cond (IODL)			Weight					
Cond (BGOR)								
Jets 1/2/3	2222/22.2							
Jets 4/5/6								

Survey Data									
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	F/W (-) (m)	Section	DLS (°/30m)	BLR (°/30m)	
1,178.00	0.090	0.000	1,178.0	4.29	0.00	4.29	0.03	-0.03	
1,168.00	0.100	0.000	1,168.0	4.27	0.00	4.27	0.06	-0.06	
1,158.00	0.120	0.000	1,158.0	4.25	0.00	4.25	0.75	-0.75	
1,148.00	0.370	0.000	1,148.0	4.21	0.00	4.21	0.54	0.54	
1,138.00	0.190	0.000	1,138.0	4.16	0.00	4.16	0.39	-0.39	
1,128.00	0.320	0.000	1,128.0	4.12	0.00	4.12	0.48	0.48	
1,118.00	0.160	0.000	1,118.0	4.08	0.00	4.08	0.36	0.36	
1,108.00	0.040	0.000	1,108.0	4.06	0.00	4.06	0.36	-0.36	
1,098.00	0.160	0.000	1,098.0	4.04	0.00	4.04	0.30	0.30	
1,088.00	0.060	0.000	1,088.0	4.02	0.00	4.02	0.06	0.06	
1,078.00	0.040	0.000	1,078.0	4.01	0.00	4.01	0.36	-0.36	

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/16/2004 Report: 26 DFS: 26.00 DOL: 65.00
Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > 1-TRACTOR WITH 53 FT.TRAILER WITH GROCERY
> 1 FORMULA B-TRAIN WITH DRY MUD
> 1 - ONE TON & TRAILER WITH 30 BBLS JET B FUEL

BARGE # 2 > 1- HIGH BOY BARIOD,AKITA PUMP MODUAL
> 1 - PRESSURE WASH TRUCK
> 1- JOHN DEERE LOADER
> 1- FORMULA TRACTOR WITH HIGH BOY BARIOD,KETEK DIESEL WASH PUMP.

BARGE IN AT 16:30 HRS. UNLOAD GROCERY, JET B FUEL, B-TRAIN DRY MUD. ALL TRUCKS DOWN AT BARGE AT 19:30 HRS. TO LATE FOR BARGE TO LEAVE. TAKE TWO HIGH BOYS BARIOD TO I-48 SITE AND UNLOAD.

LOAD BARGE #1 WITH > TROYER VENTURES VACUUM TRUCK
> 53 FT GROCERY TRUCK
> ONE TON AND TRAILER
> CABELLO PRESSURE TEST TRUCK

WILL LOAD BARGE # 2 FRIDAY AM WITH:

> 1- FORMULA B-TRAIN
> 2 - EMPTY FORMULA TRAILERS
> 1-FORMULA TRACTOR TRAILER WITH COUGAR 339.7mm STABLIZERS, 24-444mm

BITS, 2-REED 222mm BITS, FIRE EXT TO BAGER

RETENTION DRYER: 0.405m³/m³. DAILY LOSS: 6m³ CUMULATIVE LOSS: 18.4m³



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/17/2004 Report: 27 DFS: 27.00 DOL: 66.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,227.0 (m) TVD: 1,227.0 (m) Progress: 45.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E MESSIER (403) 519 - 3524 Rot. Hours: 15.50 AV ROP: 2.90 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 351,155 Cum Cost: 7,245,306 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILL 311mm HOLE @ 1246m

24hr Summary: VERTITRAK DRILL 311mm HOLE TO 1227m,TRIP FOR BIT # 14

24hr Forecast: RUN IN HOLE.VERTITRAK DRILL 311mm HOLE TO 1310m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1182m TO 1187m
00:30 - 00:45	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
00:45 - 01:00	0.25	O	1-DRL	50	RIG SERVICE
01:00 - 03:15	2.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1187m TO 1192m
03:15 - 03:30	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
03:30 - 08:00	4.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1192m TO 1201m
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 12:00	3.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1201m TO 1214m
12:00 - 12:15	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
12:15 - 12:30	0.25	O	1-DRL	50	RIG SERVICE
12:30 - 17:00	4.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1214m TO 1227m
17:00 - 17:45	0.75	O	1-DRL	17	C & C - DRILLING BOTTOMS UP
17:45 - 19:00	1.25	O	1-DRL	20	TRIPS / PULL OUT OF HOLE FOR BIT
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 21:30	2.25	O	1-DRL	20	TRIPS / PULL OUT OF HOLE
21:30 - 00:00	2.50	O	1-DRL	20	TRIPS /MAKE UP BIT # 14,RUN IN HOLE TO 355m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,810	870.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/17/2004 Report: 27 DFS: 27.00 DOL: 66.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

AMODRILL 1400:

TREATED SYSTEM WITH 1L/m³ VERSAMUL, 4.4kg/m³ CALCIUM CHLORIDE, 5.5 kg/m³ LIME.

PROCESSED RECOVERED FLUID VIA CENTRIFUGE.

RETENTION DRYER: 0.445m³/m³.DAILY LOSS. 10.6m³, CUMULATIVE LOSS: 29m³.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/18/2004 Report: 28 DFS: 28.00 DOL: 67.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,356.0 (m) TVD: 1,356.0 (m) Progress: 129.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E MESSIER (403) 519 - 3524 Rot. Hours: 18.50 AV ROP: 6.97 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 129,909 Cum Cost: 7,375,215 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: VERTITRAK DRILLING 311mm HOLE @ 1386m

24hr Summary: WASH TO BOTTOM,VERTITRAK DRILL 129m OF 311mm HOLE TO 1356m

24hr Forecast: VERTITRAK DRILL 311mm HOLE TO 1450m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:45	1.75	O	1-DRL	20	TRIPS / RUN IN HOLE WITH BIT # 14
01:45 - 02:00	0.25	O	1-DRL	21	WASH TO BOTTOM FROM 1214m TO 1227m
02:00 - 04:00	2.00	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1227m TO 1244m
04:00 - 04:15	0.25	O	1-DRL	17	C & C - DRILLING/ WORK PIPE PRIOR TO CONNECTION
04:15 - 04:45	0.50	O	1-DRL	50	RIG SERVICE
04:45 - 05:30	0.75	O	1-DRL	17	C & C - DRILLING/ CHANGE SHAKER SCREENS
05:30 - 08:00	2.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1244m TO 1260m
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1260m TO 1272m
09:30 - 09:45	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
09:45 - 12:45	3.00	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1272m TO 1292m
12:45 - 13:15	0.50	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
13:15 - 15:00	1.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1292m TO 1310m
15:00 - 15:15	0.25	O	1-DRL	17	C & C - DRILLING /WORK PIPE PRIOR TO CONNECTION
15:15 - 15:30	0.25	O	1-DRL	50	RIG SERVICE
15:30 - 19:00	3.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1310m TO 1337m
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 22:00	2.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1337m TO 1350m
22:00 - 22:15	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
22:15 - 00:00	1.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1350m TO 1356m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,810	870.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANELEE L-38
Event Name: ORIG DRILLING

Date: 09/18/2004 Report: 28 DFS: 28.00 DOL: 67.00
Start: 08/22/2004 End:

Pump Data			Mud Check				Mud Product			
Pump	F-1000	F-1000	Type 1:	INVERT-CAL.CHL		Additive	# Units	Cost		
Liner (mm)	152.0	152.0	Time/Loc	17:30 /	Ca+ (mg/L)	MI BAR	42	490.98		
Stroke (mm)	254.0	254.0	Depth (m)	1,227.0	K+ (mg/L)	LIME	25	230.5		
EFF	100.0	100.0	Temp (°C)	35	Polymer (kg/m ³)	CALCIUM CHLO	40	3248		
Press (kPa)	8,800	8,800	Density (kg/m ³)	870.0	CaCl2 (%)	VERSAMUL	2	1785.96		
SPM	90	90	ECD (kg/m ³)	877	NaCl (%)	AMODRILL	BA 25	17500		
Output(m ³ /m)	1.24	1.24	Viscosity (s/l)	42	Sand (%)	VERSAGEL HT	27	7830		
Velocities			PV (mPa*s)	7.00	Tot. Solids	ENGINEERING	1	900		
			YP (Pa)	2.00	% Oil					
Drill Pipe (m/min)		20.8	GELS (Pa)	4.0/6.5/7.50	% H2O					
Drill Collar (m/min)		26.0	API WL (mL)		Oil/H2O					
Riser (l)			HTHP WL (mL)	7.00	HGSolid (kg/m ³)					
Lag Time (min)			API FC (mm)		LGSolid (kg/m ³)					
Slow Pump			MBT (kg/m ³)		ES (mV)					
			Lime (kg/m ³)	11.10	Oil Ret (%)					
Pump			pH			Mud Cost				
Pump			Pm (cm ³)						Daily	31,985
Pump			Pf/Mf (cm ³ / cm ³)						Cumulative	998,462
			Comment1:							

Bit Data			Pipe Data		BHA Description: VERTITRAK DRILL		
Bit No.	14		Min ID (mm)		Item	Jts	Length (m)
Run	15		DC OD (mm)		TRI-CONE BIT	1	0.32
Size (mm)	311.0		DC (m)		TURBINE VERTITRAK	1	10.13
Manu.	RBI		HWDP OD (mm)		SCREEN SUB	1	1.66
Type	W57LRGSP				FLOAT SUB	1	0.66
Serial No.	CK022		HWDP (m)		3 POINT REAMER	1	1.89
TFA (mm ²)	1,357.2				SHOCK SUB	1	3.71
Depth In (m)	1,227.0		BHA	356.78	DRILL COLLAR	3	27.26
Depth Out (m)					XO PIN/BOX	1	1.29
Cum. Depth (m)	129.0		DP OD (mm)		DRILL COLLAR	21	194.98
Cum. Hours	18.50				XO PIN/BOX	1	0.99
WOB (Min)(daN)	10,000		String Rot (daN)		H.W.D.P.	12	113.89
WOB (Max)(daN)	25,000		Weight		Safety Drills		
RPM (Min)	100		Pick-Up (daN)				
RPM (Max)	100		Weight		Last BOP Test (F)	2004/09/13	
Cond (IODL)			Slack Off (daN)		Last BOP Drill	2004/09/13	
Cond (BGOR)			Weight				
Jets 1/2/3	24.0/24.0						
Jets 4/5/6							

Survey Data								
MD (m)	Incl.	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	DLS (°/30m)	BUR (°/30m)
1,348.00	0.110	0.000	1,348.0	5.39	0.00	5.39	1.02	-1.02
1,338.00	0.450	0.000	1,338.0	5.34	0.00	5.34	1.47	-1.47
1,328.00	0.940	0.000	1,328.0	5.22	0.00	5.22	0.45	0.45
1,318.00	0.790	0.000	1,318.0	5.07	0.00	5.07	1.14	1.14
1,308.00	0.410	0.000	1,308.0	4.97	0.00	4.97	0.06	0.06
1,298.00	0.390	0.000	1,298.0	4.90	0.00	4.90	0.87	0.87
1,288.00	0.100	0.000	1,288.0	4.85	0.00	4.85	0.54	-0.54
1,278.00	0.280	0.000	1,278.0	4.82	0.00	4.82	0.63	-0.63
1,268.00	0.490	0.000	1,268.0	4.75	0.00	4.75	0.66	0.66
1,258.00	0.270	0.000	1,258.0	4.69	0.00	4.69	0.66	0.66
1,248.00	0.050	0.000	1,248.0	4.66	0.00	4.66	1.20	-1.20
1,238.00	0.450	0.000	1,238.0	4.62	0.00	4.62	0.04	0.04



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/18/2004 Report: 28 DFS: 28.00 DOL: 67.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DRILL AHEAD. @ 1242m VERTITRAK WORKING HARD.DEVIATION INCREASING TO .50
REDUCE WEIGHT ON BIT TO 12,000 daN. DRILL AHEAD @ 1328m DEVEATION .94
REDUCE WEIGHT TO 10,000 daN. DRILL AHEAD. DEVEATION COMING BACK TO .15

FROM 1350m ON HAVING EXTREME BLINDING ON SHAKER SCREENS AND HG DRYER.
GEOLOGIST COMMENT LOOKS LIKE SOME COAL IN SAMPLES??????

LOST 1.6m3 ON TRIP. DRILL TO 1331m WORKING PIPE PRIOR TO CONNECTIONS. TREAT SYSTEM WITH 4.4kg/m3 CALCIUM
CHLORIDE. TRANSFER RECOVERED FLUID VIA CENTRIFUGE. BUILD 27m3 OF VERSACLEAN 1400 IN APEX PRE-MIX.
RETENTION DRYER: 0.624m3/m. DAILY LOSS: 9.7m3.
CUMULATIVE LOSS: 38.7m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/19/2004 Report: 29 DFS: 29.00 DOL: 68.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress: 147.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E MESSIER (403) 519 - 3524 Rot. Hours: 19.25 AV ROP: 7.64 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 87,884 Cum Cost: 7,463,099 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRCULATE @ 1352m & CONDITION MUD TO CLEAN HOLE

24hr Summary: VERTITRAK DRILL 147m OF 311mm HOLE TO 1503m KOP

24hr Forecast: POH,LAY DOWN 18-177mm DC & 3-228mm DC & VERTITRAK,P/U DIRC

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1356m TO 1369m
02:00 - 02:30	0.50	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
02:30 - 02:45	0.25	O	1-DRL	50	RIG SERVICE
02:45 - 06:30	3.75	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1369m TO 1389m
06:30 - 06:45	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
06:45 - 08:00	1.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1389m TO 1397m
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1397m TO 1398m
08:30 - 09:00	0.50	O	1-DRL	17	C & C - DRILLING / CHANGE SHAKER SCREENS
09:00 - 10:30	1.50	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1389m TO 1407m
10:30 - 11:00	0.50	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
11:00 - 13:00	2.00	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1407m TO 1426m
13:00 - 13:15	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
13:15 - 13:30	0.25	O	1-DRL	50	RIG SERVICE
13:30 - 15:30	2.00	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1426m TO 1445m
15:30 - 15:45	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
15:45 - 17:45	2.00	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1445m TO 1464m
17:45 - 18:00	0.25	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
18:00 - 19:00	1.00	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1464m TO 1472m
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1472m TO 1484m
20:30 - 21:00	0.50	O	1-DRL	17	C & C - DRILLING / WORK PIPE PRIOR TO CONNECTION
21:00 - 23:15	2.25	O	1-DRL	10	VERTITRAK DRILLING 311mm HOLE FROM 1484m TO 1503m
23:15 - 00:00	0.75	O	1-DRL	17	C & C - DRILLING @ KOP, CIRC HOLE CLEAN

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,810	870.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/19/2004 Report: 29 DFS: 29.00 DOL: 68.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

FUEL SUMMARY:

TOTAL FUEL HAULED IN = 1,846,871 LITERS
TOTAL USED TO SEPT 18, = 175,298 LITERS
TOTAL FUEL LEFT = 1,671,573 LITERS

DAILY AVERAGE FUEL USED SEPT 01 TO 18 = 5968 LITERS PER DAY

FUEL REQUIRED SEPT 19 TO 30 = 12 DAYS X 5968 L = 71,604 LITERS

FUEL REQUIRED OCT 01 TO DEC 31 = 92 DAYS X 12000 L / DAY = 1,104,000 LITERS

TOTAL FUEL REQUIRED TO DEC 31, 2004 = 1,175,604 LITERS

SURPLUS FUEL AS OF JANUARY 01, 2005 = 495,969 LITERS.@ 12000 L/ DAY = 41 MORE DAYS.

MUD SUMMARY: PUMP SWEEP @ 1370m, NO INCREASE IN CUTTINGS. SHAKERS BLINDING,REQUIRING CONSTANT WASHING. THE CHANGE AT SHAKER OCCURED @ 1350m.

TRIED SCREENING UP TO 140 X XR SCREENS. STILL BLINDING. SCREEN DOWN TO 110 XR. TREAT SYSTEM WITH 1 L /m3 VERSACOAT. 1 L / m3 VERSAMUL, 2.4 kg/m3 VERSAGEL HT, 7.6 kg/m3 CALCIUM CHLORIDE, 2.4 kg/m3 LIME. TRANSFER RECOVERED OIL VIA CENTRIGUGE.

TRANSFERED 111m3 BASE OIL FROM TANK FARM TO RIG FARM. RETENTION DRYER: 0.602m3/m3 DAILY LOSS: 11.5m3. CUMULATIVE LOSS: 50.2m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/20/2004 Report: 30 DFS: 30.00 DOL: 69.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E MESSIER (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 84,006 Cum Cost: 7,547,105 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PULL OUT OF HOLE WITH BIT @ 1320m TO P/U DIRECTIONAL TOOLS

24hr Summary: POH W/ VERTITRAK,PUMP OUT TO CASING,LAY DWN VERT,RIH W/ BIT

24hr Forecast: CONDITION MUD & HOLE,POH & P/U DIRECTIONAL TOOLS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	1-DRL	17	C & C - DRILLING / CIRC HOLE CLEAN
00:30 - 01:45	1.25	O	1-DRL	20	TRIPS / POH, PUMP OUT 4 STANDS
01:45 - 04:00	2.25	O	1-DRL	17	C & C - DRILLING / WORK TIGHT HOLE
04:00 - 08:00	4.00	O	1-DRL	17	C & C - DRILLING / WORK TIGHT HOLE / PUMP OUT 2 STANDS
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	17	C & C - DRILLING / WORK TIGHT HOLE
08:30 - 10:30	2.00	O	1-DRL	20	TRIPS / PUMP OUT TO 1026m
10:30 - 13:00	2.50	O	1-DRL	20	TRIPS / PULL OUT OF HOLE
13:00 - 13:15	0.25	O	1-DRL	50	RIG SERVICE
13:15 - 14:15	1.00	O	1-DRL	22	HANDLING TOOLS / LAY DOWN VERTITRAK
14:15 - 16:15	2.00	O	1-DRL	20	TRIPS / RUN IN HOLE WITH SLICK BHA,BRIDGED @ 1350m
16:15 - 19:00	2.75	O	1-DRL	21	WASH FROM 1350m TO 1503m
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 21:15	2.00	O	1-DRL	17	C & C - DRILLING / CONDITION MUD & HOLE
21:15 - 00:00	2.75	O	1-DRL	17	C & C - DRILLING / RAISE MUD WT TO 920kg/m3

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,810	870.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/20/2004 Report: 30 DFS: 30.00 DOL: 69.00
Start: 08/22/2004 End:

Remarks

PULL OUT OF HOLE WITH VERTITRAK. PULL ONE STAND. PUMP PILL AND DO FLOW CHECK.
GO TO PULL AFTER FLOW CHECK.HOLE TIGHT. PIMP OUT 4 STANDS. HOLE PACKED OFF,CAN'T PUMP, CAN'T ROTATE.
SLOWLY WORK PIPE UP AND DOWN. AFTER TWO HOURS START TO GET SOME FREE MOVEMENT & TURN IN PIPE. SLOWLY
WORK PUMP INTO MOVEMENT. ESTABLISH CIRCULATION.PUMP OUT OF THE HOLE INTO SURFACE CASING. PULL OUT OF
THE HOLE AND LAY DOWN VERTITRAK,ROLLER REAMER,SHOCK SUB.RUN IN HOLE WITH SLICK ASSEMBLY AND SAME
BIT.WASH FROM 1350m TO BOTTOM 1503m.

SHAKERS FULL WITH CUTTINGS FROM VERY FINE TO MEDIUM BLOCKY. PUMP 1.3kg/m3 SUPER SWEEP PILL. LARGE
INCREASE IN CUTTING VOLUME WITH SWEEP TO SURFACE. (SUPER SWEEP WORKS VERY WELL)

RETENTION DYER: 0.707
DAILY LOSS: 10.7m3
CUMULATIVE LOSS: 60.9m3

EXHAUSTED ALL SOURCES FOR A MORE EFFICIENT WAY OR SYSTEM TO RECOVER MORE OIL FROM CUTTINGS.
OILTOOLS DRILLING WASTE MANAGEMENT IS PUTTING A PACKAGE TOGETHER AS FOLLOWS.

EXTRACTOR (HORIZONTAL BASKET CENTRIFUGE) WITH AUGERS AND FEED PUMPS. THE UNIT HAS TO COME FROM
HOUSTON TEXAS.
EXPECT TO HAVE ON LOCATION,UP AND RUNNING BY SEPT 30.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/21/2004 Report: 31 DFS: 31.00 DOL: 70.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 163,312 Cum Cost: 7,710,417 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: LOAD OUT BARGE.WORK STUCK PIPE @ 1495m
 24hr Summary: BARGE IN RENTAL DP,LAY DWN DC,P/U DIRC TOOLS & HWT,RIH,
 24hr Forecast: BARGE OUT,PULL PIPE FREE,DIRECTIONAL DRILL 311 mm HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:45	3.75	O	1-DRL	17	C & C - DRILLING / RAISE WT TO 920/kg/m3
03:45 - 07:00	3.25	O	1-DRL	20	TRIPS / PUMP OUT TO CASING
07:00 - 08:00	1.00	O	1-DRL	20	TRIPS / PUMP PILL.POH
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	1-DRL	20	TRIPS / PULL OUT OF THE HOLE
09:30 - 12:00	2.50	O	1-DRL	20	TRIPS / LAY DOWN 18-178mm & 3 - 228mm DRILL COLLARS
12:00 - 12:15	0.25	O	1-DRL	50	RIG SERVICE
12:15 - 13:15	1.00	O	1-DRL	22	HANDLING TOOLS / PICK UP DIRECTIONAL TOOLS
13:15 - 14:00	0.75	O	1-DRL	22	HANDLING TOOLS / SURFACE TEST DIRECTIONAL TOOLS
14:00 - 15:00	1.00	O	1-DRL	20	TRIPS / RUN IN THE HOLE
15:00 - 16:30	1.50	O	1-DRL	52	RIG REPAIR / STARTER ON # 2 GENERATOR
16:30 - 17:45	1.25	O	1-DRL	20	TRIPS / PICK UP 30 JOINTS HWT
17:45 - 18:45	1.00	O	1-DRL	51	SLIP & CUT
18:45 - 20:30	1.75	O	1-DRL	20	TRIPS / RUN IN HOLE
20:30 - 21:30	1.00	O	1-DRL	21	WASH FROM 1350m TO 1450m
21:30 - 22:45	1.25	O	1-DRL	40	REAMING FROM 1450m TO 1498m
22:45 - 00:00	1.25	O	1-DRL	44	WORK TIGHT HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,810	870.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

**Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/21/2004 Report: 31 DFS: 31.00 DOL: 70.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > FORMULA PICKER WITH 102mm DRILL PIPE
> FORMULA TRACTOR WITH MUD VAN
> TWO PICK UP TRUCKS

BARGE #2 > 2- FORMULA TRACTOR TRAILERS WITH 102mm DRILL PIPE
> COOPER BEDTRUCK

CIRCULATE HOLE WHILE TREATING ACTIVE WITH 4.5kg/m³ VERSAGEL HT, 3.4kg/m³ LIME AND INCREASING DENSITY TO 920.
SHAKERS CLEAN @ MIDNIGHT, CIRCULATE ADDITIONAL 3 HRS. PUMP OUT OF THE HOLE DUE TO TIGHT HOLE.

DAILY LOSS: 3.7m³CUMULATIVE LOSS: 64.6m³



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/22/2004 Report: 32 DFS: 32.00 DOL: 71.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,503.0 (m)	TVD: 1,503.0 (m)	Progress:
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours:	AV ROP:	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 92,209	Cum Cost: 7,802,626	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: WORK STUCK PIPE, WAIT ON WIRE LINE TRUCK

24hr Summary: TRY WORK STUCK PIPE FREE, WAIT ON WIRE LINE TRUCK

24hr Forecast: WAIT ON WIRE LINE TRUCK, FIND FREE POINT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 08:00	8.00	N	1-DRL	44	STUCK IN HOLE / WORK PIPE
08:00 - 08:15	0.25	N	1-DRL	90	SAFETY MEETING
08:15 - 19:00	10.75	N	1-DRL	44	STUCK IN HOLE / WORK PIPE
19:00 - 19:15	0.25	N	1-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	N	1-DRL	44	STUCK IN HOLE / WORK PIPE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,358	920.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/22/2004 Report: 32 DFS: 32.00 DOL: 71.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

LOAD OUT BARGE @ 08:00 HRS TO GO TO FT LIARD

BARGE # 1 > 1- FORMULA TRACTOR WITH AKITA 20" DIVERTER SKID.

> 1 - FORMULA PICKER WITH 311mm VERTITRAK.

> 1 - FORMULA TRACTOR WITH APEX FMT TANK.

BARGE # 2 > 1- COOPER BEDTRUCK

> 4- HUSKY 60m3 VERTICAL DIESEL STORAGE TANKS, S/N 4305, 4328, 4259, 4296

> 1 - FORMULA TRACTOR WITH 16 JOINTS 339.7mm CASING, RETURN TO MILLER OILFIELD YARD IN NISKU.

RUN IN HOLE TO 1350m. WASH TO 1450m. REAM 1450m TO 1498m. WORK TIGHT HOLE. WORK STUCK PIPE @ 1498m. HAVE SMALL RETURNS (20 LITERS / MIN) RUN PUMP UP TO 3000kpa WILL BLEED BACK.. WORK PIPE UP FROM 1498m TO 1491m (24HRS)

DAILY LOSS: 0.0m3

CUMULATIVE LOSS: 64.6m3

BARITE REQUIRED TO ACHIEVE 1200kg/m3 IN CIRCULATING SYSTEM: 2080 SXS. ESTIMATED VOLUME INCREASE 19.8m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 09/23/2004 Report: 33 DFS: 33.00 DOL: 72.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 83,696 Cum Cost: 7,886,322 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRCULATE ABOVE FISH.CONDITION MUD AND HOLE @ 1437m

24hr Summary: BARGE IN WIRE LINE TRUCK.WIRE LINE FREE POINT,BACK OFF @ 1439m

24hr Forecast: CIRC & RAISE VIS & MUD WT TO 1150kg/m3.POH.RIH W/ JARS & EXC

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 08:00	8.00	N	1-DRL	44	STUCK IN HOLE / WORK PIPE / WAIT ON WIRE LINE TRUCK
08:00 - 08:15	0.25	N	1-DRL	91	BOP DRILL WELL SECURE IN 50 SEC
08:15 - 17:30	9.25	N	1-DRL	44	STUCK IN HOLE / WORK PIPE / WAIT ON WIRE LINE TRUCK
17:30 - 19:00	1.50	N	1-DRL	44	STUCK IN HOLE / TROUBLE SHOOT TOOLS ON WIRE LINE TRUCK
19:00 - 19:15	0.25	N	1-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	N	1-DRL	44	STUCK IN HOLE / FIND FREE POINT 5m ABOVE MONEL (50m STUCK IN HOLE)BIT @ 1490m STUCK TO 1440m
20:30 - 00:00	3.50	N	1-DRL	44	STUCK IN HOLE / RUN IN WITH STRING SHOT.BACK OFF ONE DRILL COLLAR ABOVE MONEL (IN THE HOLE,BIT,MUD MOTOR,XO,MWD,SCREEN SUB,XO,2-MONEL DC,XO,RIG 177mm DC TOTAL LENGTH 53.98m)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	8,358	920.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/23/2004 Report: 33 DFS: 33.00 DOL: 72.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES

BARGE # 1 > 1- FORMULA DECK TRUCK WITH DRY MUD

> 2 - FORMULA TRACTOR TRAILERS WITH DIRECTIONAL TOOLS

BARGE # 2 > 1- SCHLUMBERGER WIRE LINE TRUCK

> 1- FORMULA TRACTOR WITH SCHLUMBERGER C-CAN & SERVICE TRUCK

> 1- FORMULA TANKER (EMPTY)

BARGE IN @ LANDING @ 15:00 HRS.

LOAD OUT BARGE WITH:

> 1- FORMULA TRACTOR WITH 1-DC ENERGY RIG MAT,36 BERMS,4-CORNERS,1-MANIFOLD,1-SET

STAIRS.

> 1 - FORMULA TRACTOR WITH 4 - HUSKY RIG MATS: S/N HTR86, HTR64, HTR62, HTR77.

> 1- FORMULA TANKER WITH 30m3 OF INVERT WASTE WATER.

MUD:

TREATED SURFACE SYSTEM WITH 4.3 L/ m3 VERSA HRP TO INCREASE RHEOLOGIES. SECOND ENGINEER ON LOCATION.

DAILY LOSS: 0.0m3

CUMULATIVE LOSS: 64.6m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/24/2004 Report: 34 DFS: 34.00 DOL: 73.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,503.0 (m)	TVD: 1,503.0 (m)	Progress:
Rig Super: D TOKAR E KING (403) 519 - 3524	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Office Eng: DAVID QUINN	Rot. Hours:	AV ROP:	Hole Size: 311 (mm)
Daily Cost: 101,606	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
	Cum Cost: 7,987,927	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: PULL OUT OF HOLE TO CHECK FOR FISH

24hr Summary: BACK OFF,CIRCULATE & CONDITION MUD,POH,MAKE UP FISH TOOLS,RIH

24hr Forecast: POH / FISH,RIH W/ BIT & CONDITION HOLE,POH FOR DIRC TOOLS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:00	1.00	N	1-DRL	45	FISHING / PULL OUT WIRE LINE (MISSING STRING SHOT AND HEAD)
01:00 - 01:15	0.25	N	1-DRL	45	FISHING / PULL UP TO 1414m
01:15 - 07:45	6.50	N	1-DRL	45	FISHING / CIRCULATE & CONDITION MUD / WASH DOWN TO 1437m, TAG FILL.
07:45 - 08:00	0.25	N	1-DRL	91	BOP DRILL / WELL SECURE IN 70 SECS.
08:00 - 08:15	0.25	N	1-DRL	90	SAFETY MEETING
08:15 - 16:15	8.00	N	1-DRL	45	FISHING / CIRCULATE & CONDITION MUD & HOLE. RAISE VIS TO 44, MUD DENSITY TO 1200kg/m3
16:15 - 19:00	2.75	N	1-DRL	45	FISHING / PULL OUT OF HOLE
19:00 - 19:15	0.25	N	1-DRL	90	SAFETY MEETING
19:15 - 20:00	0.75	N	1-DRL	45	FISHING / PULL OUT OF HOLE
20:00 - 20:15	0.25	N	1-DRL	50	RIG SERVICE
20:15 - 00:00	3.75	N	1-DRL	45	FISHING / MAKE UP FISHING ASSEMBLY AND RUN IN THE HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	5,828	1,200.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/24/2004 Report: 34 DFS: 34.00 DOL: 73.00
Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH ONE BARGE.

BARGE IN BAKER FISHING TOOLS,MISC SUBS,11 3/4 WASH OVER PIPE

RUN IN HOLE WITH EWL AND BACK OFF @ 1439m. CIRCULATE AND CONDITION MUD. INCREASE EHELOGY WITH 3.6kg/m³ VERSA HRP AND 1.9kg/m³ TRUVIS. INCREASE DENSITY TO 1200kg/m³ WITH 2100 SXS BARITE. TREAT ACTIVE SYSTEM WITH 0.5 kg/m³ VERSMUL AND 0.5 kg/m³ LIME.

RIH AND TAG FISH. 1.5m FILL TO TOP OF FISH. CIRCULATE HOLE CLEAN. POH. MAKE UP FISHING ASSEMBLY.RIH.

RETENTION DRYER: 0.438m³/m³

DAILY LOSS: 2.0m³

CUMULATIVE LOSS: 66.6m³

OFFICIAL VIP VIST FROM 12:00HRS TO 16:00HRS.

DEVON: MICHEL SCOTT, BOB FLOWERDAY, BRAIN KERGAN, TIP JOHNSON, RANDY CLARK

GOVERMENT : PREMIER DENNIS FENTIE, ARCHIE LANG, BRAIN LOVE

AKITA: ROB HUNT

CHIEF LIARD McMILLAN - LIARD FIRST NATION

CHIEF FLOYD BERTRABD - ACHO DENE KOE

PAT IRVINE - WATSON LAKE CHAMBER OF COMMERCE



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/25/2004 Report: 35 DFS: 35.00 DOL: 74.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 68,724 Cum Cost: 8,056,651 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: WORK STUCK PIPE @ 1426m

24hr Summary: RIH, ATTEMPT TO LATCH ON TO FISH, POH, RIH W/ BIT, STUCK W/ BIT @ 1426m

24hr Forecast: WORK STUCK PIPE @ 1426m, MEETING ON NEXT PHASE OF OPERATION

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	N	1-DRL	50	RIG SERVICE
00:15 - 02:30	2.25	N	1-DRL	20	TRIPS / RUN IN HOLE WITH SCREWIN SUB & FISHING JARS TO 1375m
02:30 - 03:15	0.75	N	1-DRL	21	WASH TO 1439m TOP OF FISH
03:15 - 04:00	0.75	N	1-DRL	17	CIRCULATE BOTTOMS, HOLE CLEAN
04:00 - 04:15	0.25	N	1-DRL	90	SAFETY MEETING
04:15 - 05:30	1.25	N	1-DRL	45	FISHING / ATTEMPT TO SCREW INTO FISH
05:30 - 06:15	0.75	N	1-DRL	45	FISHING / PULL UP TO 1421m, TIGHT, ATTEMPT TO PUMP, PRESSURE UP
06:15 - 12:15	6.00	N	1-DRL	20	TRIPS / PULL OUT OF HOLE, WET
12:15 - 17:30	5.25	N	1-DRL	20	TRIPS / MAKE UP BIT & FISHING JARS 7 RUN IN HOLE
17:30 - 19:00	1.50	N	1-DRL	21	WASH FROM 1371m TO 1439m TOP OF FISH
19:00 - 19:15	0.25	N	1-DRL	90	SAFETY MEETING
19:15 - 20:45	1.50	N	1-DRL	17	CIRCULATE AND RAISE MUD WT TO 1300kg/m3
20:45 - 00:00	3.25	N	1-DRL	20	TRIPS / DO 3 STAND WIPER TRIP. PULL ONE STAND 7 RACK BACK, PULL 2ND STAND. STUCK @ 1426m. JAR WITH NO MOVEMENT.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	5,828	1,200.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/25/2004 Report: 35 DFS: 35.00 DOL: 74.00
Start: 08/22/2004 End:

Remarks

BARGE CAME IN FOR DUKE ENERGY WITH TRACK HOE AND LINE PIPE FOR RIVER CROSSING. 4 TO 5 MEN WILL BE STAYING IN OUR CAMP.

TREAT MUD WITH 0.6kg/m³ VERSAMUL AND INCREASE DENSITY TO 1300kg/m³.

DAILY RETENTION DRYER 0.2m³ /m

DAILY LOSS: 6.7m³

CUMULATIVE: 73.3m³



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/26/2004 Report: 36 DFS: 36.00 DOL: 75.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 120,914 Cum Cost: 8,177,565 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PULL OUT OF HOLE/ WOC

24hr Summary: JAR ON PIPE, BACK OFF, RIH W/ OPEN END DP FOR WHIPSTOCK PLUG

24hr Forecast: RUN WHIPSTOCK PLUG, POLISH CEMENT TO 1145m, P/U DIRC TOOLS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 10:00	10.00	N	1-DRL	45	FISHING / JAR AND WORK PIPE / TROUBLE SHOOT WIRE LINE TOOL
10:00 - 10:15	0.25	N	1-DRL	90	SAFETY MEETING
10:15 - 13:15	3.00	N	1-DRL	45	FISHING / RIG IN WIRE LINE / BACK OFF WITH STRING SHOOT ONE DRILL COLLAR ABOVE BIT
13:15 - 15:45	2.50	N	1-DRL	17	CIRCULATE / PUMP TWO SUPER SWEEPS
15:45 - 19:00	3.25	N	1-DRL	20	TRIPS / PULL OUT OF THE HOLE / LAY DOWN JARS
19:00 - 19:15	0.25	N	1-DRL	90	SAFETY MEETING
19:15 - 21:00	1.75	N	1-DRL	22	HANDLING TOOLS / LAY DOWN FISHING TOOLS
21:00 - 21:15	0.25	N	1-DRL	50	RIG SERVICE
21:15 - 23:00	1.75	N	1-DRL	20	TRIPS / RUN IN HOLE WITH OPEN END DRILL PIPE TO 1300m
23:00 - 00:00	1.00	N	1-DRL	17	CIRCULATE BOTTOMS UP

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	5,828	1,200.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/26/2004 Report: 36 DFS: 36.00 DOL: 75.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

FISH # 1 LEFT IN HOLE: 311 mm BIT# 15 SMITH F27PS S/N MR2291, MUD MOTOR M1XL NAVI DRILL S/N 10106022 256mm, X-OVER S/N ZOTR470418, TELECO MWD TOOL (BXB) S/N CKO22, SCREEN SUB S/N 470047, X-OVER S/N ZOTR470419, NON MAG DC S/N C90300230, NON MAG DC S/N C90300277, X-OVER S/N AKITA, 1-177mm DRILL COLLAR S/N AKITA

TOTAL LENGHT: 54.06m FISH BOTTOM @ 1493m, FISH TOP @ 1439m

FISH # 2 LEFT IN HOLE: 311mm BIT# RR12 HUGHES XV S/N J4UBY, BIT SUB (AKITA) X-OVER SUB (AKITA) 1- 177mm DRILL COLLAR (AKITA)

TOTAL LENGTH: 11.72m FISH BOTTOM @ 1426m, TOP OF FISH @ 1414.28m

BACK OFF ONE DC ABOVE BIT. PULL UP 6m AND CIRCULATE. PUMP 2 - 3m3 (1500kg/m3) SUPER SWEEP PILLS. CORSE SIZE SHALE PEBBLES ON SHAKERS. NO SIGNIFICANT INCREASE WHEN SUPER SWEEP TO SURFACE. TRIP OUT OF HOLE. LAY DOWN FISH TOOLS.

RUN A 2100 DENSITY WHIPSTOCK PLUG FROM 1100m TO 1300m

DAILY LOSS: 2.5m2

CUMULATIVE LOSS: 75.8m3



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/27/2004 Report: 37 DFS: 37.00 DOL: 76.00
Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 311 (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
Daily Cost: 110,911 Cum Cost: 8,288,476 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DRILL SOFT TO MEDIUM CEMENT FROM 1208m TO 1222m

24hr Summary: RIH OPEN END,CEMENT PLUG,POH,WOC,RIH TO TAG CEMENT

24hr Forecast: CEMENT NOT HARD,RE CEMENT PLUG

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:30	1.50	N	1-DRL	17	CIRCULATE
01:30 - 01:45	0.25	N	1-DRL	71	RIG IN CEMENTERS
01:45 - 02:00	0.25	N	1-DRL	90	SAFETY MEETING
02:00 - 03:30	1.50	N	1-DRL	72	CEMENT PLUG FROM 1100m TO 1300m
03:30 - 05:00	1.50	N	1-DRL	20	TRIPS / PULL UP TO 985m
05:00 - 05:45	0.75	N	1-DRL	71	DIRECT CIRCULATE BOTTOMS UP
05:45 - 08:00	2.25	N	1-DRL	20	TRIPS / PULL OUT OF HOLE
08:00 - 09:00	1.00	N	1-DRL	22	HANDLING TOOLS / STRAP COLLARS & PIPE
09:00 - 12:00	3.00	N	1-DRL	20	TRIPS / RUN IN HOLE WITH BIT
12:00 - 12:45	0.75	N	1-DRL	17	CIRCULATE
12:45 - 13:15	0.50	N	1-DRL	21	WASH TO 1120m
13:15 - 19:00	5.75	N	1-DRL	21	WASH TO 1147m
19:00 - 00:00	5.00	N	1-DRL	73	WAITING ON CEMENT @ 1147m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	5,828	1,200.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/27/2004 Report: 37 DFS: 37.00 DOL: 76.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > 2 - FORMULA B- TRAINS DRY MUD

BARGE # 2 > 2 - FORMULA B-TRAINS DRY MUD

RUN WHIPSTOCK PLUG FROM 1300m TO 1100m. (PRE-MIXED 8.6m3 DIESEL + 20 LITERS OILSPERSE + 35 LITERS IPG-2 + 101 LITERS WS-30 PER m3) PUMPED 2m3 DIESEL + ADDITIVES PREFLUSH.PRESSURE TEST LINES. PUMP 3m3 DIESEL + ADDITIVES PREFLUSH.

MIX AND PUMP CEMENT 20 TONNE 0-1-0 + 0.4% LTR + 1% CFR (12.6m3) PUMP 1m3 DIESEL + ADDITTIVES SPACER + 9m3 MUD.

DAILY LOSS: 0.5m3

CUMULATIVE LOSS: 76.3m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/28/2004 Report: 38 DFS: 38.00 DOL: 77.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 116,190 Cum Cost: 8,404,666 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: WOC ON WHIPSTOCK PLUG # 2

24hr Summary: TAG SOFT PLUG @ 1222m,RUN PLUG # 2 FROM 1050m TO 1220m

24hr Forecast: WOC,TAG PLUG,POLISH TO 1145m,P/U DIRC TOOLS,

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:15	1.25	N	1-DRL	73	CIRCULATE @ 20 S/M. WASH DOWN TO 1195m. TAG SOFT CEMENT @ 1188m. WITH 5000dan,WASH AWAY
01:15 - 02:00	0.75	N	1-DRL	73	CIRCULATE BOTTOMS UP
02:00 - 02:30	0.50	N	1-DRL	73	WASH DOWN ROTATING 30 RPM FROM 1195m TO 1222m. SOFT TO MEDIUM CEMENT. WASH AWAY WITH 5000dan
02:30 - 11:15	8.75	N	1-DRL	73	CIRCULATE.DISPATCH CEMENTERS FOR WHIPSTOCK PLUG # 2
11:15 - 14:00	2.75	N	1-DRL	20	TRIPS / PULL OUT OF THE HOLE
14:00 - 16:00	2.00	N	1-DRL	20	TRIPS / RUN IN HOLE OPEN END
16:00 - 16:15	0.25	N	1-DRL	90	SAFETY MEETING
16:15 - 16:30	0.25	N	1-DRL	20	TRIPS / RUN IN HOLE OPEN END
16:30 - 22:45	6.25	N	1-DRL	71	CIRCULATE AND PREPARE TO CEMENT
22:45 - 23:00	0.25	N	1-DRL	90	SAFETY MEETING
23:00 - 00:00	1.00	N	1-DRL	72	MIX AND DISPLACE WHIPSTOCK PLUG # 2 FROM 1050m TO 1220m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	4,925	1,300.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/28/2004 Report: 38 DFS: 38.00 DOL: 77.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

BARGE OUT 4 EMPTY B - TRAINS

CIRCULATE AND CONDITION MUD PREPARE TO RUN CEMENT PLUG # 2. INCREASE YIELD POINT WITH TRUVIS ADDITIONS. TRANSFER 30m3 FROM ACTIVE SYSTEM TO APEX TANK TO MAKE ROOM FOR CEMENT JOB. TRANSFER REMAINING VOLUME BASE OIL FROM TANK FARM. TANK # 2, 3, 4 TO THE RIG TANK FARM TO MAKE ROOM FOR DIESEL DELIVERY.

DAILY LOSS: 0.0m3

CUMULATIVE LOSS: 76.3M3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 09/29/2004 Report: 39 DFS: 39.00 DOL: 78.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,503.0 (m) TVD: 1,503.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 70,210 Cum Cost: 8,474,875 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: POLISH CEMENT PLUG @ 1080m

24hr Summary: WOC,TAG WHIPSTOCK PLUG @ 1059m,WORK ON TOP DRIVE

24hr Forecast: REPAIR TOP DRIVE,POLISH CEMENT,PICK UP DIRC TOOLS,KICK OFF

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	N	1-DRL	72	MIX AND DISPLACE WHIPSTOCK PLUG # 2
00:30 - 01:15	0.75	N	1-DRL	20	TRIPS / PULL 11 STANDS
01:15 - 02:15	1.00	N	1-DRL	17	CIRCULATE BOTTOMS UP
02:15 - 04:00	1.75	N	1-DRL	20	TRIPS / PULL OUT OF HOLE
04:00 - 05:30	1.50	N	1-DRL	20	TRIPS / RUN IN HOLE WITH BIT
05:30 - 08:00	2.50	N	1-DRL	73	WAITING ON CEMENT
08:00 - 08:15	0.25	N	1-DRL	90	SAFETY MEETING
08:15 - 13:00	4.75	N	1-DRL	73	WAITING ON CEMENT
13:00 - 13:45	0.75	N	1-DRL	20	TRIPS / RUN IN HOLE AND TAG HARD CEMENT @ 1059m
13:45 - 15:00	1.25	N	1-DRL	52	RIG REPAIR / WORK ON TOP DRIVE ELECTRICAL CORD
15:00 - 16:00	1.00	N	1-DRL	20	TRIPS / PULL INTO CASING SHOE
16:00 - 00:00	8.00	N	1-DRL	52	RIG REPAIR / CHANGE OUT TOP DRIVE ELECTRICAL CORD

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	4,925	1,300.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 09/29/2004 Report: 39 DFS: 39.00 DOL: 78.00
Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES.

BARGE # 1 > 2 - B - TRAINS DRY MUD

BARGE # 2 > 2 - B - TRAINS DRY MUD

WHIPSTOCK PLUG # 2 PROCEDURE:

BATCH MIX 6.0m3 INTO TWIN CEMENTER. ONCE CEMENT STARTS GOING DOWN HOLE, CONTINUOUSLY BATCH MIX REMAINDER OF CEMENT WITH THE SINGLE CEMENTER INTO THE TWIN.

> 6.0m3 DIESEL PREFLUSH WITH 2.0% OILSPERSE 'G' + 4.0% IPG-2 + 10 LITERS/m3 WS-30 WEIGHTED TO 1300 kg/m3 PUMPED BY THE RIG PILL TANK.

> 5.0m3 DIESEL PREFLUSH WITH 2.0% OILSPERSE 'G' + 4.0% IPG-2 + 10 L /m3 WS-30 WEIGHTED TO 1300kg/m3 @ 1.6m/MIN PUMPED WITH TWIN CEMENTERS.

> 24.0 TONNE 0:1:0 'G' + 1.0% CFR + 3.0% KCL + 0.1% LTR MIXED AT 2100kg/m3 @ 1.6m3/min DOWN HOLE.

> DISPLACE WITH 1.0m3 DIESEL PREFLUSH WEIGHTED TO 1300kg/m3.REMAINDER OF CALCULATED DISPLACEMENT WITH DRILLING FLUID @ 1.6m3/min WITH SINGLE PUMPER.

RUN IN @ 13:45HRS AND TAG CEMENT AT 1059m WITH 20,000 dan PULL TWO STANDS AND INSTALL CIRCULATING NUBBEN AND CIRCULATE SLOWLY (ELECTRIC CABEL TO RUN TOP DRIVE GOT RIPPED RUNING IN HOLE) WAIT ON NEW CABEL TO BE FLOWEN UP .

DAILY LOSS: 14.6m3 LEFT IN HOLE

CUMULATIVE LOSS: 90.9m3



Daily Drilling Report

Well Name: DEVON ET AL KOTANEEL L-38

Date: 09/30/2004 Report: 40 DFS: 40.00 DOL: 79.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,503.0 (m)	TVD: 1,503.0 (m)	Progress:
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours:	AV ROP:	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 212,405	Cum Cost: 8,687,280	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: START KICK OFF @ 1150m

24hr Summary: REPLACE ELEC CABEL ON TOP DRIVE,DRILL CMT F/ 1159m TO 1123m,P/U DIRC TOOLS

24hr Forecast: RIH W/ DIRC TOOLS,SURVEY,DRILL CMT TO 1150m,KICK OFF & DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	N	1-DRL	90	SAFETY MEETING
00:15 - 04:00	3.75	N	1-DRL	52	RIG REPAIR / REPLACE TOP DRIVE ELECTRICAL CABEL
04:00 - 04:30	0.50	N	1-DRL	90	SAFETY MEETING ON TRIPPING
04:30 - 04:45	0.25	N	1-DRL	20	TRIPS / RUN IN HOLE
04:45 - 08:00	3.25	N	1-DRL	74	DRILL OUT CEMENT FROM 1059m TO 1096m
08:00 - 08:15	0.25	N	1-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	N	1-DRL	74	DRILL OUT CEMENT FROM 1096m TO 1110m
09:30 - 09:45	0.25	N	1-DRL	17	CIRCULATE PIPE PRIOR TO CONNECTION
09:45 - 10:00	0.25	N	1-DRL	50	RIG SERVICE
10:00 - 13:00	3.00	N	1-DRL	74	DRILL OUT CEMENT FROM 1110m TO 1123m
13:00 - 13:45	0.75	N	1-DRL	17	CIRCULATE UP BOTTOM SAMPLE
13:45 - 15:45	2.00	N	1-DRL	20	TRIPS / PULL OUT OF HOLE FOR DIRECTIONAL TOOLS
15:45 - 16:00	0.25	N	1-DRL	91	BOP DRILL
16:00 - 17:00	1.00	N	1-DRL	20	TRIPS / PULL OUT OF HOLE FOR DIRECTIONAL TOOLS
17:00 - 19:45	2.75	N	1-DRL	22	HANDLING TOOLS / PICK UP DIRECTIONAL TOOLS
19:45 - 21:45	2.00	N	1-DRL	20	TRIPS / RUN IN THE HOLE WITH DIRECTIONAL TOOLS MOTOR SET AT 1.5 DEGREES
21:45 - 22:00	0.25	N	1-DRL	90	SAFETY MEETING ON SLIP AND CUT LINE
22:00 - 22:30	0.50	N	1-DRL	51	SLIP & CUT
22:30 - 00:00	1.50	N	1-DRL	20	TRIPS / RUN IN THE HOLE / SURVEY @ 968.77m, 1025.97m, 1123.0m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	4,925	1,300.0	GOLATA		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 09/30/2004 Report: 40 DFS: 40.00 DOL: 79.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN ONE TUG PUSH TWO BARGES

BARGE # 1 > 2- ESSO FUEL TRUCKS

BARGE # 2 > 2- FORMULA TRACTORS WITH OILTOOL SHALE DRYER

LOAD OUT BARGE WITH 4 - EMPTY B-TRAINS & PASON TRUCK

DAILY LOSS: 8.5m3

CUMULATIVE LOSS: 99.4m3

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/01/2004 Report: 41 DFS: 41.00 DOL: 80.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,157.5 (m) TVD: 1,157.5 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 17.00 AV ROP: Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 93,955 Cum Cost: 8,781,236 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRLG. DEPTH=1160.5m (KICK OFF PNT.=1150m KB

24hr Summary: POLISH PLUG TO 1150m,CUT TROUGH,KICK OFF (TIME DRILL)

24hr Forecast: DRILL AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:45	2.75	N	1-DRL	74	POLISH CEMENT PLUG FROM 1123m TO 1141m
02:45 - 03:00	0.25	N	1-DRL	50	RIG SERVICE
03:00 - 04:45	1.75	N	1-DRL	74	POLISH CEMENT PLUG FROM 1141m 1150m
04:45 - 05:45	1.00	N	1-DRL	17	CIRCULATE & WORK PIPE TO BUILD TROUGH TO KICK OFF
05:45 - 08:00	2.25	N	1-DRL	11	DIRECTIONAL DRILLING 311mm HOLE (TIME DRILL 0.3m / HR)
08:00 - 09:00	1.00	O	1-DRL	90	SAFETY MEETING
09:00 - 16:00	7.00	O	1-DRL	11	DIRECTIONAL DRILLING 311mm HOLE (TIME DRILL FROM 1151m TO 1153m @ 0.3m / HR)
16:00 - 16:15	0.25	O	1-DRL	90	SAFETY MEETING
16:15 - 00:00	7.75	O	1-DRL	11	DIRECTIONAL DRILLING 311mm HOLE (TIME DRILL FROM 1153m TO 1157.5m @ 0.5m / HR)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
	4,925	1,300.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/02/2004 Report: 42 DFS: 42.00 DOL: 81.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,163.8 (m) TVD: 1,163.8 (m) Progress: 6.3 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 8.00 AV ROP: 0.79 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 92,141 Cum Cost: 8,873,377 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRLG. DEPTH= 1165.3m

24hr Summary: ATTEMPT TO SIDE TRK.CIRC,POOH,C/O BIT&RESET DHM,RIH,CUT TROUGH,TIME DRILL

24hr Forecast: TIME DRILL , DRILL AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 06:15	6.25	O	1-DRL	11	DIRECTIONAL DRILLING 311mm HOLE FROM 1157.5 TO 1160.7m SAMPLES 100% CEMENT
06:15 - 07:00	0.75	O	1-DRL	17	CIRCULATE BOTTOMS UP
07:00 - 08:00	1.00	O	1-DRL	20	TRIP OUT OF HOLE FOR B.H.A
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 11:00	2.75	O	1-DRL	20	TRIP OUT OF HOLE (REG.FLOW CHECKS) NORMAL DRAG HOLE FILL = + 1.43m ³
11:00 - 11:15	0.25	O	1-DRL	20	FUNCTION BLIND RAMS (CLS 8 SEC.) BRK. & GRADE BIT #19 MAKE UP BIT #20
11:15 - 12:00	0.75	O	1-DRL	22	RESET MOTOR ANGLE TO 2 DEG. (MAX)
12:00 - 15:00	3.00	O	1-DRL	20	TRIP IN HOLE (REG. FLOW CHECKS) FILL PIPE @ 471m
15:00 - 15:45	0.75	O	1-DRL	17	BRK. CIRCULATION, WASH TO BOTTOM (NO FILL) BUILD TROUGH FROM 1156 TO 1160.7m @ 16.41 AZI
15:45 - 16:00	0.25	O	1-DRL	11	DIRECTIONAL DRILL 311mm HOLE FROM 1160.7m TO 1160.8m TIME DRILL @ 3 Hr's/m
16:00 - 16:15	0.25	O	1-DRL	90	PRE-TOUR SAFETY MEETING
16:15 - 00:00	7.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1160.8m TO 1163.8m TIME DRILL @ 3 Hr's/m SAMPLE 1162m = TRACES OF SAND SAMPLE 1163m = 20% SHALE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	Bkgr Avg/Max (%)
	4,925	1,300.0	MADISON GROUP			
					Trip Avg/Max (%)	
					H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/02/2004 Report: 42 DFS: 42.00 DOL: 81.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

RUN 1 TUG PUSH 2 BARGES

BARGE 1 = 1 B-TRAIN DRY MUD PRODUCTS

2 ESSO FUEL TANKERS

BARGE 2 = 2 SANJEL CEMENT BULKERS W/ 30 TN. EACH

1 TRAILER W/ SANJEL CEMENTING CHEMICALS, SPARE TIRE

F/BEAVER LOADER

BARGE OUT = 4 EMPTY B-TRAINS

MEDIVAC SHANNON MILLER ON-SITE CAMP STAFF TO FRT.NELSON.

DAILY LOSSES = 0.0 m³

CUMULATIVE LOSSES = 102m³

8 INCHES OF SNOW ON LOCATION

4 INCHES OF SNOW AT AIRSTRIP AND BARGE LANDING.

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/03/2004 Report: 43 DFS: 43.00 DOL: 82.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,168.4 (m) TVD: 1,168.4 (m) Progress: 4.6 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 17.25 AV ROP: 0.27 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 66,769 Cum Cost: 8,940,146 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRLG. DEPTH = 1172m

24hr Summary: KICK OFF(TIME DRILL TO 1168.4m 100%SHALE) CIRC.POOH.C/O BIT&RESET DHM.RIH

24hr Forecast: RIH, WASH TO BOTTOM, DRILL AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	91	BOP DRILL. WELL SECURE IN 60 SEC. FUNCTION TOP PIPE RAMS CLS- 5 SEC.
00:15 - 08:00	7.75	O	1-DRL	11	DIRECTIONAL DRILL 31mm HOLE FROM 1163.7 TO 1165.7m KB TIME DRILL @ 0.33m/hr SAMPLE 1164m = 30% SHALE 1165m = 50% SHALE INCREASE DRLG. RATE TO 0.50m/hr @ 1165m WOB 0.5 TO 1.5 daN
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1165.7 TO 1166.18m LOST LEDGE. PULL UP 1m TO 1165.2m
08:30 - 11:30	3.00	O	1-DRL	11	DIRECTIONAL DRILL TIME DRILL FROM 1165.20m TO 1166.18m TIME DRILL @ 0.33m/hr
11:30 - 16:00	4.50	O	1-DRL	11	DIRECTIONAL DRILL 1166.18m TO 1167.60m @ 0.33m/hr
16:00 - 17:45	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1167.60m TO 1168.37m TIME DRILL @ 0.5m/hr WOB = 1 TO 3000 daN SAMPLE 1167m 100% SHALE
17:45 - 18:45	1.00	O	1-DRL	17	CIRCULATE BOTTOMS UP.
18:45 - 22:15	3.50	O	1-DRL	20	TRIP OUT OF HOLE FOR BHA (C/O BIT DIAL MOTOR DOWN) NORMAL HOLE DRAG. REGULAR FLOW CHECKS HOLE FILL = +0.3m³
22:15 - 22:30	0.25	O	1-DRL	22	BRK. & GRADE BIT (NEW CONDITION) MAKE UP BIT # 17 RR
22:30 - 23:00	0.50	O	1-DRL	22	CHECK & RESET D.H.M FROM 2" BACK DOWN TO 1.5"
23:00 - 00:00	1.00	O	1-DRL	20	TRIP IN HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,990.09	15,287	1,300.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/04/2004 Report: 44 DFS: 44.00 DOL: 83.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,196.5 (m)	TVD: 1,196.5 (m)	Progress: 28.1 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 19.00	AV ROP: 1.48	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 62,543	Cum Cost: 9,002,689	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DEPTH= 1197.7m KB. POOH

24hr Summary: RIH,DIR/DRL FROM 1168.4 TO 1186.8m AZI 190. DIR/DRL 1186.8 TO 1196.5M AZI330

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE W/ BAKER INTEC

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:00	1.00	O	1-DRL	20	TRIP IN HOLE TO 945m KB
01:00 - 02:00	1.00	N	1-DRL	20	FILL PIPE. PIPE SCREEN WENT DOWN PIPE. POOH PIPE SCREEN FOUND @ 851m
02:00 - 02:45	0.75	O	1-DRL	20	RIH
02:45 - 03:15	0.50	O	1-DRL	21	TRIP IN HOLE
03:15 - 08:00	4.75	O	1-DRL	11	BRK. CIRCULATION, WASH TO BOTTOM. NO FILL DIRECTIONAL DRILL 311mm HOLE FROM 1168.4m TO 1173.50m WOB- 2000 TO 21000 daN AZI=332* SAMPLES- 100% SH.
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 10:30	2.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1173.5m TO 1180m WOB 21 TO 25000 daN INCREASE PUMP RATE TO 2.5m ³ /min ROP 1.5 TO 3m/hr
10:30 - 10:45	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION TOP PIPE RAMS CLS 8 sec.
10:45 - 11:00	0.25	O	1-DRL	22	CONNECTION @ 1180m (PICKED UP 2 SINGLES, MOUSE HOLE CONN.)
11:00 - 13:30	2.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1180 TO 1182m AZI=332 INC=1.1* @ 1180m
13:30 - 14:00	0.50	N	1-DRL	52	RIG REPAIR, CHANGE PISTON IN #1 M/P (CIRCULATE WITH #2
14:00 - 16:30	2.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1182 TO 1186m (SLIDING) WOB=21 TO 24000 daN INC DROPPED FROM 1.1 TO .18* @ 1182.5m 1183m (SAMPLE 100% SH.) INCREASE WOB TO 28000daN @ 1185m (TOOL FACE OFFSET ENTERED INTO COMPUTER) COMPUTER SOFTWARE GLITCH.) DRILLED FROM 1168.4 TO 1186.8m 18.4M @ AZI 185* COMPUTER SHOWING AZI 330*
16:30 - 17:00	0.50	N	1-DRL	11	DIRECTIONAL DRILLING. WORK PIPE. ORIENTATE CORRECT TOOL FACE
17:00 - 22:15	5.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1186 TO 1195.5m (SLIDING) AZI 330
22:15 - 00:00	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1195.5m TO 1196.5m (ROTATING)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,990.09	4,834	1,310.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/04/2004 Report: 44 DFS: 44.00 DOL: 83.00
Start: 08/22/2004 End:

Remarks

RECEIVED 1 TN.FORD FLATDECK (VISA) ON DUKE ENERGY BARGE

DAILY LOSSES = 2.5m³ CUMLATIVE LOSSES = 106.3m³

OILTOOL DRYER IN SERVICE (RECOVERED 1m³ OF SYNTHETIC DRLG. FLUID.

TOTAL PERSONNEL (CAMP) DEVON = 33 (CAMP 25, LOCATION 8) DUKE ENERGY = 3

NOTE: MOTOR STALLING OUT W/ 20 TO 24000daN ON BIT, TOOL FACES ACTING UP.

CIRCULATED HOLE CLEAN, FLOW CHECKED, PUMPED PILL

POOH. PULLING OUT OF HOLE MED. SPEED, PULLED 60,000 daN OVER.

COULD NOT GO DOWN OR UP. ATTEMPT TO WORK FREE BY GOING DOWN. TOOLFACE 190°

BIT AT 1161.9m. (# 2 DEG MOTOR WENT IN AT 1160.7 TO 1168.5m) POSSIBLE PIECE OF

CEMENT

WADGED BETWEEN BIT & HOUSING (SLICKSLEEVE) FULL CIRCULATION

PIPE FREE WITH 135,000 daN OVER PULL. CIRCULATE B/UP.POOH

STUCK @ 0245 PIPE FREE @ 0515 hr's

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/05/2004 Report: 45 DFS: 45.00 DOL: 84.00
Event Name: ORIG DRILLING Spud: 08/22/2004 RR: 03/10/2005

Rig Name: AKITA DRILLING 58 TMD: 1,202.0 (m) TVD: 1,202.0 (m) Progress: 5.5 (m)
Rig Super: EARL KING (403) 519 - 3524 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
Office Eng: DAVID QUINN Rot. Hours: 7.75 AV ROP: 0.71 Hole Size: 311 (mm)
Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
Daily Cost: 103,398 Cum Cost: 9,106,088 AFE Est: 167,384 AFE No.: 03271041

Current Status: DIRECTIONAL DRLG. DEPTH= 1207m KB

24hr Summary: DIR/DRL 1197,CIRC,POOH,FREE STK/PIPE,POOH,C/O BIT,RIH,WTB,DIR/DRL 1202m

24hr Forecast: DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	17	CIRCULATE WORK PIPE, PRIOR TO CONNECTION
00:15 - 00:30	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION BOTTOM PIPE RAMS CLS 5 sec.
00:30 - 01:45	1.25	O	1-DRL	11	DIRECTIONAL DRILL 311mm HOLE FROM 1196.5 TO 1197.68m BIT TORQ. UP D.H.M. STALLING OUT WITH 20/25,000 daN WOB LOOSING TOOL FACES BECAUSE OF EXCESS TORQ.
01:45 - 02:15	0.50	O	1-DRL	17	CIRCULATE HOLE CLEAN
02:15 - 02:30	0.25	O	1-DRL	20	FLOW CHECK, PUMP PILL
02:30 - 02:45	0.25	O	1-DRL	20	TRIP OUT OF HOLE
02:45 - 05:15	2.50	N	1-DRL	44	WORK STUCK PIPE @ 1160m, ATTEMPT TO GO DOWN, FULL CIRCULATION, FREE PIPE W/ 127,000 daN PULL. 75,000 daN OVER PULL. (TOP-DRIVE NOT INCLUDED
05:15 - 06:00	0.75	N	1-DRL	17	CIRCULATE HOLE CLEAN
06:00 - 08:00	2.00	O	1-DRL	20	TRIP OUT OF HOLE (PULL 5 STND'S (1046m) & PUMP PILL) REGULAR FLOW CHECKS.
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING WITH RIG CREW/REVIEW STOP CARDS
08:15 - 10:00	1.75	O	1-DRL	20	POOH/FLOW CHECK @ HWDP & OUT OF HOLE/FUNCTION BLIND RAMS WHILE OUT OF HOLE - 8 sec c/s
10:00 - 10:15	0.25	O	1-DRL	22	BRK.&GRADE BIT#19 RR. CHECK D.H.M.
10:15 - 11:45	1.50	O	1-DRL	22	MAKE UP BIT #20, RIH BHA.PICK UP COUGAR SHOCK SUB & 3 X 177.8mm DC'S
11:45 - 14:30	2.75	O	1-DRL	20	RIH TO 1143m (REGULAR FLOW CHECKS, FILL PIPE @ 483m)
14:30 - 15:15	0.75	O	1-DRL	20	ORIENTATE THROUGH KICK OFF
15:15 - 17:15	2.00	O	1-DRL	21	WASH & REAM FROM 1170 TO 1197m.(PUMP SUPER SWEEP) WOB 1/4000 daN RPM 35/85 SLOUGHING @ SHAKERS (CEMENT) NO FILL.
17:15 - 17:45	0.50	O	1-DRL	11	PATTERN BIT ROATE 1m FROM 1197 TO 1198m KB
17:45 - 20:30	2.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1198 TO 1200m SLIDING @ AZI 330
20:30 - 20:45	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION ANNULAR CLS-19 sec. CONDUCT R.S.P.P
20:45 - 00:00	3.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1198 TO 1202m SLIDING @ AZI 330

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,990.09	4,834	1,310.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/05/2004 Report: 45 DFS: 45.00 DOL: 84.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End: 03/10/2005

Remarks

DAILY LOSSES = 4.3m³ CUMULATIVE LOSSES = 110.6m³

OILTOOL DRYER = WORKING BUGS OUT, RECOVERED 1m³ SYN.DLRG.FLD. TOTAL 2m³

TOTAL PERSONNAL ON LOCATION= DEVON 38 (CAMP=30 LOCATION 8) DUKE =0

BIT 19 (RR17) OUTER ROW =8 INNER =5. LOST INSERTS OUT OF BIT DO TO BOUNCING.

TRIP OUT CHANGE OUT BIT RIH P/U COUGAR S/S + 3X177.8mm AKITA DC'S

STUCK PIPE, HARD CEMENT FOUND ON BIT SHANK.

JET BOAT 2 TRIPS

CREW CHANGE DIRECT FROM EDMONTON TO LOCATION AIRSTRIP

TWIN OTTER = 1 TRIP LOCATION TO F/NELSON VIA FORT LIARD & BACK.

1 LATE TRIP INTO F/NELSON & BACK.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/06/2004 Report: 46 DFS: 46.00 DOL: 85.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58

TMD: 1,225.0 (m) TVD: 1,225.0 (m) Progress: 23.0 (m)

KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)

Rig Super: EARL KING (403) 519 - 3524

Rot. Hours: 22.50 AV ROP: 1.02 Hole Size: 311 (mm)

Office Eng: DAVID QUINN

Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)

Daily Cost: 60,642

Cum Cost: 9,166,730 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIR/DRLG. DEPTH = 1229m KB

24hr Summary: DIR/DRILL BUILD SECTION

24hr Forecast: DRILL AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 07:45	7.50	O	1-DRL	11	DIRECTIONAL DRILL 311mm HOLE FROM 1202 TO 1207m SLIDING WOB = 18 / 24,000daN PUMP RATE = 2 / 2.5m³/min MOTOR STALLING WITH LOW PUMP RATE ROP = 1 / 1.9 HARD SAND STONE
07:45 - 08:00	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION HYDRAULIC CHOKE, 40 SECONDS CLOSED
08:00 - 08:15	0.25	O	1-DRL	90	PRE-TOUR SAFETY MEETING/REVIEW STOP CARDS
08:15 - 16:00	7.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1207 TO 1217m (SLIDING) WOB 22 / 28,000daN PUMP RATE = 2.5 / 2.6m³/min
16:00 - 19:00	3.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1217 TO 1221m
19:00 - 19:15	0.25	O	1-DRL	90	HELD SAFETY MEETING WITH CREW REVIEW STOP CARDS
19:15 - 19:30	0.25	O	1-DRL	11	DIRECTIONAL DRILL from 1221 TO 1221.3m
19:30 - 20:00	0.50	O	1-DRL	17	CIRCULATE & CLEAN SUCTION SCREENS IN BOTH PUMPS
20:00 - 00:00	4.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1221.3 TO 1225m WOB = 26 / 28,000daN PUMP RATE 2.6 / 2.7m³/min

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,990.09	4,925	1,300.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/06/2004 Report: 46 DFS: 46.00 DOL: 85.00
Start: 08/22/2004 End:

Remarks

DAILY LOSSES = 2m³ CUMULATIVE LOSSES = 112.6m³

OILTOOLS DRYER = RERIG INTO CENTRIFUGE (NO PRODUVTION TODAY)

TOTAL PERSONNAL ON LOCATION = DEVON 38 DUKE 0



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/07/2004 Report: 47 DFS: 47.00 DOL: 86.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,235.0 (m)	TVD: 1,235.0 (m)	Progress: 10.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: EARL KING (403) 519 - 3524	Rot. Hours: 11.50	AV ROP: 0.87	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 65,599	Cum Cost: 9,232,328	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL DEPTH = 1238m

24hr Summary: DIR/DRILL T/1233m,REPAIR M/P, DIR/DRILL T/1235m,CIRC,POOH,REPAIR,POOH

24hr Forecast: RIH,WASH TO BTM,DIRECTIONAL DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 03:45	3.50	O	1-DRL	11	DIRECTIONAL DRILL 311mm HOLE FROM 1225 TO 1229m KB SLIDE DRILL. WOB = 28,000daN PUMP RATE 2.7m ³ /min
03:45 - 04:30	0.75	O	1-DRL	17	CIRCULATE, RECIPROCATATE PIPE CONNECTION @ 1229m
04:30 - 04:45	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION TOP PIPE RAMS (CLS-8 sec) TAKE R.S.P.P
04:45 - 05:00	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1229 TO 1229.4m (SLIDE) OFF-BOTTOM PRESSURE 15000kpa DRAG ROTATING UP 2000 DOWN 1000daN DRAG NO ROTATING UP 3000 DOWN 2000daN
05:00 - 08:00	3.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1229.4 TO 1231m (ROTATE) OFF BTM. P/PRESS. = 14700kpa OFF BTM. R/T TORQUE = 5400 FT/LBS ON BTM. R/T TORQUE = 5600 FT/LBS
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 11:15	3.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1231 TO 1232m (SLIDE)
11:15 - 12:00	0.75	O	1-DRL	52	RIG REPAIR, CHANGE OUT HEAD & LINER # 1 M/P
12:00 - 13:45	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1233 TO 1235m KB. (SLIDE)
13:45 - 15:00	1.25	O	1-DRL	17	CIRCULATE, PUMP SUPER SWEEP PILL & CIRCULATE HOLE CLEAN.TAKE R.S.P.P 1229m 4300 kpa @ 90SPM
15:00 - 15:15	0.25	O	1-DRL	20	TRIP OUT OF HOLE.
15:15 - 16:00	0.75	N	1-DRL	52	DRILLER POPPED WET STAND. CLEAN UP MASS
16:00 - 16:30	0.50	O	1-DRL	20	TRIP OUT OF HOLE TO 1140m OREINTATE THROUGH KICK OFF
16:30 - 19:00	2.50	N	1-DRL	52	CLEAN UP DRLG. FLUID ON RIG FLOOR & DERRICK
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 22:45	3.50	O	1-DRL	20	FLOW CHECK, SLUG PIPE, TRIP OUT OF HOLE. NORMAL HOLE DRAG. REGULAR FLOW CHECKS
22:45 - 23:00	0.25	O	1-DRL	22	BREAK OFF & GRADE BIT #20 (check motor - washed dump valve)
23:00 - 00:00	1.00	O	1-DRL	22	LAY DOWN MUD MOTOR

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	MADISON GROUP		Bkgr Avg/Max (%)	
					Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/07/2004 Report: 47 DFS: 47.00 DOL: 86.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSSES = 3.0m³ CUMULATIVE LOSS = 115.6m³

TOTAL PERSONNEL = DEVON 38 (CAMP = 26 LOCATION = 12)

MUD INVENT., ADJUSTMENTS MADE.

SUMPS SAMPLED BY ACCESS CONSULTING GROUP WHITEHORSE, YUKON.

TWIN OTTER 2 TRIPS TO WATSON LAKE, YK

OILTOOLS DRYER RECOVERED 1.5m³ SYN, DRLG. FLD TOTAL 3.5m³



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/08/2004 Report: 48 DFS: 48.00 DOL: 87.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,251.0 (m)	TVD: 1,251.0 (m)	Progress: 16.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: EARL KING (403) 519 - 3524	Rot. Hours: 7.25	AV ROP: 2.21	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 79,706	Cum Cost: 9,312,034	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DRILLING. DEPTH = 1264m

24hr Summary: M/U BHA.RIH.DRILL T/1244m.POOH T/SHOE.REPAIRS.RIH.DIR/DRILL T/1251m

24hr Forecast: DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 00:45	0.50	O	1-DRL	22	MAKE UP NEW BAKER M1KL NAVI-DRILL W/ FLOAT. SET MOTOR @ 1.5* M/U BIT#21
00:45 - 04:15	3.50	O	1-DRL	20	TRIP IN HOLE TO 1220m (REG. FLOW CHECKS, FILL PIPE @ 483m) TRIP IN HOLE / KICK OFF PNT. SET DOWN 10/12 ON BIT P/U ROTATED 1/2 TURN, WENT THROUGH NO PROBLEM.
04:15 - 04:30	0.25	O	1-DRL	21	WASH TO BOTTOM (ROTATE)
04:30 - 05:00	0.50	O	1-DRL	11	PATTERN BIT DIRECTIONAL
05:00 - 06:30	1.50	O	1-DRL	11	DRILL from 1235 to 1235.5m (SLIDE)
06:30 - 07:00	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1235.5 TO 1238m (SLIDE)
07:00 - 08:00	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1238 TO 1239.5m (ROTATING)
08:00 - 08:15	0.25	O	1-DRL	11	ROP 3 / 5M
08:15 - 08:30	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1239.5 TO 1242m (SLIDE)
08:30 - 09:30	1.00	N	1-DRL	52	SAFETY MEETING
09:30 - 10:45	1.25	N	1-DRL	52	DIRECTIONAL DRILL FROM 1242 TO 1244m
10:45 - 18:30	7.75	N	1-DRL	52	CHANGE LINER GASKET IN #2 M/P (LEAKING)
18:30 - 20:00	1.50	N	1-DRL	52	RIG REPAIR, PULL BACK INTO CSG.SEAT
20:00 - 21:15	1.25	O	1-DRL	11	RIG REPAIR, CHAGE OUT #1 MODULE ON M/P #2
21:15 - 21:30	0.25	O	1-DRL	17	RIH 937m TEST M/P
21:30 - 21:45	0.25	O	1-DRL	50	RIG REPAIR, RIH WASH TO BOTTOM
21:45 - 00:00	2.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1244 TO 1249m (ROTATING)
					WORK PIPE PRIOR TO CONN.
					RIG SERVICE, FUNCTION TOP PIPE RAMS CLS 8 sec.
					DIRECTIONAL DRILL FROM 1249 TO 1251m (SLIDING)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	MADISON GROUP		Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/08/2004 Report: 48 DFS: 48.00 DOL: 87.00
Start: 08/22/2004 End:

Remarks

DAILY LOSSES = 2.6m³ CUMULATIVE LOSS = 118.2m³

TOTAL PERSONNEL LOCATION=11 CAMP = 23 TOTAL 34

NORTH CARIBOO AIR / CHANGE OUT AIR CRAFT & GROCERY PICK UP FORT ST. JOHN
AIR CRAFT SET DOWN IN FORT NELSON , WAITING ON WEATHER.
2 ATTEMPS MADE TO LAND IN KOTANEELEE. OVER NIGHTED IN
FORT NELSON.

AKITA 58, LINER LEAKING, CHANGED OUT GASKET, LINER LEAKING,POOH TO CSG.SEAT
CHANGE OUT MODULE IN M/P #2 LOST TIME 11.5 HR'S.

OILTOOLS DRYER RECOVERED 1.5m³ SYN.DRLG.FLD TOTAL 5m³

WEATHER- 4" SNOW ON LOCATION. 2" SNOW ON AIR STRIP. (FOGGED IN)

WORKING ON MUD INVENTORY.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/09/2004 Report: 49 DFS: 49.00 DOL: 88.00
Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,302.0 (m) TVD: 1,302.0 (m) Progress: 51.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: EARL KING (403) 519 - 3524 Rot. Hours: 23.00 AV ROP: 2.22 Hole Size: 311 (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
Daily Cost: 92,019 Cum Cost: 9,404,053 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DRLG. DEPTH=1316m SURV.1302m11.3 325.8

24hr Summary: DIRECTIONAL DRILL F/ 1251 TO 1302m

24hr Forecast: DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 02:00	1.75	O	1-DRL	11	DIRECTIONAL DRILL 311mm HOLE FROM 1251 TO 1254m (SLIDE) DRILL SANDSTONE STRINGERS W/ WOB 15/18,000daN PUMP RATE 2.2m³/min RPM (MOTOR)=90 ROP 2/3 DRILL SHALE W/ WOB 20/28,000daN PUMP RATE 2.4m³/min RPM MOTOR 100 ROP 3/6
02:00 - 03:45	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1254 TO 1259m (ROTATE)
03:45 - 05:45	2.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1259 TO 1263m (SLIDE)
05:45 - 08:00	2.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1263 TO 1268m (ROTATE)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1268 TO 1272m (SLIDE)
09:30 - 12:30	3.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1272 TO 1278m (ROTATE)
12:30 - 14:15	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1278 TO 1282m (SLIDE)
14:15 - 16:00	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1282 TO 1286m (ROTATE) ON BOTTOM TORQUE = 4800 FT/LBS OFF BOTTOM TORQUE = 4100 FT/LBS OFF BOTTOM PRESSURE = 13,100 KPA
16:00 - 16:15	0.25	O	1-DRL	50	RIG SERVICE/FUNCTION BOTTOM PIPE RAMS 6 SEC. C/S CHECKED R.S.P.P.
16:15 - 17:30	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1286 TO 1287m (ROTATE)
17:30 - 19:00	1.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1287 TO 1290m (SLIDE)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING W/ CREW (REVIEW STOP CARDS)
19:15 - 21:30	2.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1290 TO 1297m (ROTATING) OFF BOTTOM TORQUE = 4000 ft/lb's ON BOTTOM TORQUE = 4500 ft/lb's
21:30 - 23:30	2.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1297 TO 1300m (SLIDE) OFF BOTTOM PRESSURE = 15,200 KPA
23:30 - 00:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1300 TO 1302m (ROTATE)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	MADISON GROUP		Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/09/2004 Report: 49 DFS: 49.00 DOL: 88.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSSES = 7.4m³ CUMULATIVE LOSS = 125.6m³

OILTOOLS DRYER RECOVERED 2.0m³ TOTAL = 7.0m³ (DENSITY OF PROCESSED FLD. AFTER CENTRIFUGE IS 985 kg/m³.)

LOCATION UNDER WATER SNOW MELTED.

NORTH CARIBOO AIR GROCERY RUN FINISHED TODAY.

TOTAL PERSONNAL = 38. (LOCATION = 12 CAMP = 26)



Devon Canada Corporation

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/10/2004 Report: 50 DFS: 50.00 DOL: 89.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,362.0 (m) TVD: 1,360.0 (m) Progress: 60.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: EARL KING (403) 519 - 3524 Rot. Hours: 20.50 AV ROP: 2.93 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 68,093 Cum Cost: 9,472,146 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DRLG. DEPTH=1374m SURV.1358.7m, INC 15, AZI 331

24hr Summary: DIRECTIONAL DRILL F/ 1302 TO 1362 m

24hr Forecast: DRILLING - TRIP FOR BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:30	1.25	O	1-DRL	11	DIRECTIONAL DRILL 311mm HOLE FROM 1302 TO 1307m (ROTATING) ROP 1.8 TO 4.5
01:30 - 01:45	0.25	O	1-DRL	17	WORK PIPE AND CIRCULATE PRIOR TO CONNECTION (ROTATING)
01:45 - 02:00	0.25	O	1-DRL	50	RIG SERVICE/FUNCTION ANNULAR 35 sec c/s, CHECK REDUCED
02:00 - 02:15	0.25	O	1-DRL	17	CONNECTION @ 1307m DRAG UP 2/3,000 daN DOWN 2/4,000 daN
02:15 - 04:00	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1307 TO 1310m (SLIDING) ROP 1.5 TO 3.5
04:00 - 06:45	2.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1310 TO 1316m (ROTATING) ROP 2.8 TO 5.2
06:45 - 07:00	0.25	O	1-DRL	50	RIG SERVICE, CIRCULATE W/ #1 M/P (TIGHT CAPS ON #2
07:00 - 07:30	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1316 TO 1319m (SLIDING) ROP 2 TO 3
07:30 - 08:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1319 TO 1320m (ROTATING) ON BOTTOM TORQUE = 5000 FT/LBS OFF BOTTOM TORQUE = 4400 FT/LBS OFF BOTTOM PRESSURE = 15,500 KPA
08:00 - 08:15	0.25	O	1-DRL	90	PRE-TOUR SAFETY MEETING
08:15 - 09:00	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1320 TO 1324m (ROTATING) 30 RPM ROP 2.6 TO 5.3
09:00 - 09:15	0.25	O	1-DRL	50	RIG SERVICE/FUNCTION REMOTE CHOKE/CHECKED R.S.P.P.
09:15 - 09:30	0.25	O	1-DRL	17	CONNECTION @ 1324m
09:30 - 09:45	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1324 TO 1325m (SLIDING) ROP 3.1 TO 3.7
09:45 - 10:00	0.25	O	1-DRL	16	SURVEY @ 1311.6m
10:00 - 11:15	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1325 TO 1330m (SLIDING) ROP 2.7 TO 5.0
11:15 - 12:30	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1330 TO 1334m (ROTATING) 30 RPM ROP 3.0 TO 6.0
12:30 - 12:45	0.25	O	1-DRL	16	SURVEY @ 1320.9m
12:45 - 13:30	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1334 TO 1337m (SLIDING) ROP 2.1 TO 5.5 ON BOTTOM TORQUE = 5200 FT/LBS OFF BOTTOM TORQUE = 3800 FT/LBS
13:30 - 15:30	2.00	O	1-DRL	11	DIRECTIONAL DRILL FORM 1337 TO 1343m (ROTATING) 20 RPM ROP 1.4 TO 5.4

From - To	Oper	Phase	Code	Description of Operations	Gas Readings		
15:30 - 15:45	O	1-DRL	17	CIRCULATE W/ #1 M/P (TIGHT CAPS ON #2)	Conn Avg/Max (%)	Bkgr Avg/Max (%)	20.00/60.00
15:45 - 16:00	O	1-DRL	17	CONNECTION @ 1343m	Trip Avg/Max (%)		
				MADISON GROUP	H2S (ppm)		



Devon Canada Corporation
DAILY DRILLING REPORT

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 10/10/2004 Report: 50 DFS: 50.00 DOL: 89.00
 Start: 08/22/2004 End:

Operations Summary

From - To	Hours	Code	Sub Code	Phase	Description of Operations
16:00 - 16:30	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1343 TO 1344m (ROTATING) 20 RPM/ 80X2 SPM ROP 2.4 TO 3.3
16:30 - 16:45	0.25	O	1-DRL	16	SURVEY @ 1330.4m
16:45 - 17:45	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1344 TO 1347m (SLIDING) RPM/30/100 PUMP RATE 2.4m³/min ROP 1.7 TO 5.2
17:45 - 19:00	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1347 TO 1350m (ROTATING) 20 RPM/80X2 SPM ROP 1.9 TO 3.0
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING WITH CREW/REVIEW STOP CARDS
19:15 - 20:15	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1350 TO 1354m (ROTATING) 20/90 RPM PUMP RATE 2.2m³/min ROP 1.8 TO 4.0 ON BOTTOM TORQUE = 5800 FT/LBS OFF BOTTOM TORQUE = 4500 FT/LBS OFF BOTTOM PRESSURE = 15,600 KPA
20:15 - 20:30	0.25	O	1-DRL	16	DEVIATION SURVEY @ 1339.8m INC = 13.2 AZM = 329.6
20:30 -		O	1-DRL	11	DIRECTIONAL DRILL FROM 1354 TO 1362m (SLIDING)

DAILY OPERATIONAL COMMENTS:
 DRILLING RIG SUPS-ENTER COMMENTS IN "REMARKS" TAB

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/10/2004 Report: 50 DFS: 50.00 DOL: 89.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSSES = 2.0m³ CUMULATIVE LOSS = 127.6m³

OILTOOLS DRYER RECOVERED 3.0m³ TOTAL 10.0m³ (CUTTINGS RETENTION: 0.6m³ MUD FOR 1m³ OF CUTTINGS) DRYER WORK VERY GOOD WITH ACTIVE CUTTINGS. STRUGGLING WITH WATER WET CUTTINGS FROM SHALE BINS.PLUGGING OFF DRYER SCREEN.)

TOTAL PERSONNAL = 46 LOCATION = 12 CAMP= 34

MALTA 2 BARGE #1 1 FORMULA PICKER/PEAK SH.SLP, 2 X KETEK TNKS.

2 FORMULA TANKERS

BARGE #2 2 FORMULA TRAC/TRAILERS W/ WEATHERFORD RENTAL D/P S 135 -
5 XH, 5", 19 5

1 TRAILER W/ BAKER NAVI-DRILL, DUMP SUB.SHORT NM DC. 2 COUGAR S/S
BAKER INTEN.2 JNT'S 11 3/4" WASH OVER PIPE W/X/O'S
BAKER WITTS KIT

1 FORMULA TRAC/TRAILER W/ SUMP MATTING

1 APEX SERVICE TRUCK. AKITA SHOP TARP. AKITA RIG SPARES.

TANKERS, LOADED OUT 68m³ OF SOLIDS & OILY WATER FROM KETEK TANK & INVERT SUMP.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/11/2004 Report: 51 DFS: 51.00 DOL: 90.00
Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,400.0 (m) TVD: 1,396.0 (m) Progress: 38.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: EARL KING (403) 519 - 3524 Rot. Hours: 15.00 AV ROP: 2.53 Hole Size: 311 (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
Daily Cost: 251,127 Cum Cost: 9,723,273 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DEPTH= 1400m TRIPPING

24hr Summary: DIR/DRILL F/1362 T/1400m,CIRC,POOH,REAM K.O 1160-1206m, (1165&1177m)

24hr Forecast: REAM 1160-90m,SURV,POOH,C/O BIT,P/U DAUL S/SUB,RIH,DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 00:30	0.25	O	1-DRL	11	DIRECTIONAL DRILL 311mm HOLE FROM 1362 TO 1363m (ROTATING) ROP 1.3 TO 3.9
00:30 - 00:45	0.25	O	1-DRL	17	CIRCULATE, RECIPROCATATE PIPE PRIOR TO CONNECTION
00:45 - 01:00	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION BOTTOM PIPE RAMS CLS.8 SEC.
01:00 - 01:15	0.25	O	1-DRL	22	CONNECTION @ 1363m
01:15 - 01:30	0.25	O	1-DRL	16	SURVEY @ 1348.9m INC=14.3 AZI=330
01:30 - 02:30	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1363 TO 1366m (SLIDE) ROP 2.1 TO 6.7
02:30 - 04:45	2.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1366 TO 1373m (ROTATING)
04:45 - 05:00	0.25	O	1-DRL	16	SURVEY @ 1358.7m INC=15 AZI=331
05:00 - 05:15	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1373 TO 1374m (SLIDE) ROP 2.8 TO 4.8
05:15 - 05:45	0.50	O	1-DRL	52	RIG REPAIR, CIRCULATE W/ 1 M/P REPAIR LINER WASHER ON M/P#2
05:45 - 06:30	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1374 TO 1376m (SLIDE) ROP 1.4 TO 5.4
06:30 - 08:00	1.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1376 TO 1379m (ROTATING) ROP 1.9 TO 3.8
08:00 - 08:15	0.25	O	1-DRL	90	PRE-TOUR SAFETY MEETING
08:15 - 09:15	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1379 TO 1382m (ROTATING) ROP 1.9 TO 3.0
09:15 - 09:30	0.25	O	1-DRL	17	WORK PIPE PRIOR TO CONNECTION
09:30 - 09:45	0.25	O	1-DRL	50	RIG SERVICE/FUNCTION TOP PIPE RAMS 7 sec c/s CHECKED R.S.P.P.
09:45 - 10:00	0.25	O	1-DRL	16	SURVEY @ 1368.4m
10:00 - 11:00	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1382 TO 1385m (SLIDE) 85X2 SPM ROP 2.5 TO 6.1
11:00 - 13:15	2.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1385 TO 1389m (ROTATING) ROP 1.2 TO 4.9
13:15 - 14:00	0.75	O	1-DRL	17	CIRCULATE - MOVE OLD SHALE BIN/SPOT NEW SHALE BIN
14:00 - 15:00	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1389 TO 1391m (ROTATING) ROP 1.5 TO 94.1 ON BOTTOM TORQUE = 3600 FT/LBS OFF BOTTOM TORQUE = 4500 FT/LBS OFF BOTTOM PRESURE = 14,300 KPA
15:00 - 15:15	0.25	O	1-DRL	16	SURVEY @ 1377.4m
15:15 - 16:00	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1391 TO 1393m (SLIDING) ROP 1.8 TO 4.7
16:00 - 19:00	3.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1393 TO 1400m (ROTATING) ROP 2.0 TO 4.0

LOT/FIT

Formation Data

Gas Readings

EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	STOP CARDS	Comm Avg/Max (%)	Bkgr Avg/Max (%)	Trip Avg/Max (%)	H2S (ppm)
2,348.84	9,487	1,300.0	MADISON GROUP					20.00/60.00	



Devon Canada Corporation
DAILY DRILLING REPORT

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/11/2004 Report: 51 DFS: 51.00 DOL: 90.00
Start: 08/22/2004 End:

Operations Summary

From - To	Hours	Code	Sub Code	Phase	Description of Operations
19:15 - 19:45	0.50	O	1-DRL	17	CIRCULATE BOTTOMS UP
19:45 - 20:00	0.25	O	1-DRL	16	DEVIATION SURVEY @ 1386.0m INC= 16.9 AZI=331.7
20:00 - 20:45	0.75	O	1-DRL	20	FLOW CHECK @ 1400m/ (CHECK REDUCED) POOH TO 1160m NORMAL UP DRAG THROUGH 7.2* DEG LEG @ 1175m
20:45 - 00:00	3.25	O	1-DRL	40	REAM FROM 1160 TO 1206m WOB 3/5000daN RPM RT-30/DHM-90

DAILY OPERATIONAL COMMENTS:
DRILLING RIG SUPS-ENTER COMMENTS IN "REMARKS" TAB

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/11/2004 Report: 51 DFS: 51.00 DOL: 90.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSSES = 1.6m³ CUMULATIVE LOSS = 129.2m³

OILTOOLS DRYER, SPOT MATTING, REORGANIZE LIQUID TANKS. PAD LOCATION SPOT MATTING
AROUND SHALE SLOOPS.

TOTAL PERSONNAL = 39 LOCATION = 12 CAMP= 27

MALTA 2 RETURN TRIP TO LIARD.

BARGE #1 1 FORMULA PICKER/ 2 TRAILERS EMPTY
2 FORMULA TANKERS LOADED W/ OILY WATER

BARGE #2 2 FORMULA TRAC/TRAILERS EMPTY
1 FORMULA TRAC/TRAILER W/ AKITA PIPESPINNER,PUMP MODULE & BAKER
DUMP VALVE (WASHED OUT)

1 APEX SERVICE TRUCK EMPTY

REAM & SURVEY SIDE TRACK, 7 DEG DOG LEG @ 1175 DOWN TO 5.5 DEG.TRIP OUT
NORMAL TRIP DRAG. RUN IN DRAG 1/2000daN ON WT. INDICATOR, DROPS THROUGH.
NO NEED FOR 3 PNT. REAMER RUN.

FIRST TIME REAMED,BOTTOMS UP THUMB SIZE CEMENT SLOUGH @ SHAKER.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/12/2004 Report: 52 DFS: 52.00 DOL: 91.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,440.0 (m)	TVD: 1,432.0 (m)	Progress: 40.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 9.75	AV ROP: 4.10	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 97,353	Cum Cost: 9,820,625	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DRLG. DEPTH = 1465m

24hr Summary: REAM 1173/1205m,SURV,POOH,C/O BIT,RIH,W-T-BTM,PATTERN BIT,DIR/DRL T/1440

24hr Forecast: DRILL AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	1-DRL	40	REAM FROM 1173 TO 1205m WOB 3/5000daN RPM 30/90
01:00 - 01:30	0.50	O	1-DRL	20	TAKING WT. @ 1165 & 1177m (REAM AREA SERVAL TIMES) TRIP OUT OF HOLE TO 1150m. TRIP IN HOLE TO 1200m (NO OBSTRUCTION) TRIP OUT OF HOLE TO 1150m
01:30 - 03:00	1.50	O	1-DRL	16	SURVEY FROM 1160 TO 1222m
03:00 - 03:30	0.50	O	1-DRL	20	TRIP OUT OF HOLE FROM 1222m. WORK THROUGH 1177 & 1165m (ORIENTATE TOOL 180 DEG.) WORK THROUGH 1177 & 1165m.(NO OBSTRUCTION)
03:30 - 08:00	4.50	O	1-DRL	20	TRIP OUT OF HOLE. REGULAR FLOW CHECKS. BRK.& GRADE BIT #21 (PUMP PILL @ 1143m) HOLE FILL +0.89m³
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	22	BRK. & GRADE BIT #21 CHECK D.H.MOTOR (OKAY)
08:30 - 08:45	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION BLIND RAMS CLS.7 SEC'S
08:45 - 09:30	0.75	O	1-DRL	22	MAKE UP BIT #22, TRIP IN HOLE DIRECTIONAL TOOLS MAKE UP 2nd COUGAR SHOCK SUB S/N # ST590009
09:30 - 10:00	0.50	O	1-DRL	50	RIG SERVICE, CHANGE OUT SAVER SUB ON TOP DRIVE
10:00 - 12:30	2.50	O	1-DRL	20	TRIP IN HOLE TO 1366m NO PROBLEMS @ 1165 & 1177m
12:30 - 12:45	0.25	O	1-DRL	21	WASH FROM 1366 TO 1400m NO FILL ON BOTTOM
12:45 - 14:30	1.75	O	1-DRL	11	PATTERN BIT, DIRECTIONAL DRILL 311mm HOLE FROM 1400 TO 1404m (ROTATE) ROP 2/6m/hr DAUL SHOCK/SUBS TOOK OUT DRILLSTRING VIBERATION
14:30 - 14:45	0.25	O	1-DRL	16	SURVEY @ 1390.3m
14:45 - 16:00	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1404 TO 1407 m (SLIDE)
16:00 - 16:30	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1407 TO 1414m (ROTATE)
16:30 - 16:45	0.25	O	1-DRL	16	SURVEY @ 1400m
16:45 - 17:45	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1414 TO 1417.5m (SLIDE)
17:45 - 18:30	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1417.5 TO 1423m (ROTATE)
18:30 - 18:45	0.25	O	1-DRL	17	CIRCULATE PRIOR TO CONNECTION
18:45 - 19:00	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION TOP PIPE RAMS CLS 5 SEC'S
19:00 - 19:15	0.25	O	1-DRL	16	SURVEY @ 1408m
19:15 - 20:45	1.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1423 TO 1427.35m (SLIDE)
20:45 - 22:00	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1427.35 TO 1432.95m (ROTATE)
22:00 - 22:15	0.25	O	1-DRL	16	SURVEY @ 1418.95m
22:15 - 23:00	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1432.95 TO 1436.5m (SLIDE)
23:00 - 00:00	LOT/BIT		1-DRL	11	Formation Data DIRECTIONAL DRILL FROM 1436.5 TO 1440m (ROTATE) Gas Readings

EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	MADISON GROUP		Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/12/2004 Report: 52 DFS: 52.00 DOL: 91.00
Start: 08/22/2004 End:

Remarks

DAILY LOSS= 0.9m³ CUMULATIVE LOSS= 130.1m³

OILTOOLS DRYER, RECOVERED 4 00m³. TOTAL = 14m³

TOTAL PERSONNEL =38 . LOCATION =12 CAMP =26

LOST 6.5 HR'S REAMING SIDE TRACK.

CREW CHANGE DELAYED BY WEATHER, FOGGED IN @ KONTANEELEE.
ARRIVED @ 14:30 HR'S

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/13/2004 Report: 53 DFS: 53.00 DOL: 92.00
Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,532.0 (m)	TVD: 1,510.0 (m)	Progress: 92.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 19.75	AV ROP: 4.66	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 79,379	Cum Cost: 9,900,004	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DRLG. DEPTH= 1556m MD 1540.5m TVD

24hr Summary: DIRECTIONAL DRILL FROM 1440 TO 1532m

24hr Forecast: DRILL AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	50	RIG SERVICE, CHANGE SHAKER SCREENS #2 SHAKER 3X140'S
00:15 - 00:30	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1440 TO 1442m (ROTATE)
00:30 - 00:45	0.25	O	1-DRL	16	SURVEY @ 1428.7m
00:45 - 01:45	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1442 TO 1446m (SLIDE)
01:45 - 02:45	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1446 TO 1452m (ROTATE)
02:45 - 03:00	0.25	O	1-DRL	16	SURVEY @ 1438m
03:00 - 04:00	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1452 TO 1456m (SLIDE)
04:00 - 04:45	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1456 TO 1461m (ROTATE)
04:45 - 05:00	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION BOTTOM PIPE RAMS CLS.4 SEC
05:00 - 05:15	0.25	O	1-DRL	16	SURVEY @ 1447m
05:15 - 06:15	1.00	O	1-DRL	11	DIRECTIONAL DRILL 1461 TO 1465m (SLIDE)
06:15 - 08:00	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1465 TO 1471m (ROTATE)
08:00 - 08:15	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1471 TO 1475.32m (SLIDE)
08:15 - 09:00	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1475.32 TO 1480m (ROTATE)
09:00 - 09:15	0.25	O	1-DRL	17	CIRCULATE,WORK PIPE & CONNECTION @ 1480m
09:15 - 09:30	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1480 TO 1481m (ROTATE)
09:30 - 10:45	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1481 TO 1485m (SLIDE)
10:45 - 11:45	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1485 TO 1490M (ROTATE)
11:45 - 12:45	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1490 TO 1495m (SLIDE)
12:45 - 13:30	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1495 TO 1499m (ROTATE)
13:30 - 13:45	0.25	O	1-DRL	17	CIRCULATE,WORK PIPE & CONNECTION @ 1499m
13:45 - 14:00	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION HCR
14:00 - 14:30	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1499 TO 1505m (SLIDE)
14:30 - 15:00	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1505 TO 1508m (ROTATE)
15:00 - 16:00	1.00	O	1-DRL	16	ACCUMULATED SURVEY TIME
16:00 - 16:15	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1508 TO 1510m (ROTATE))
16:15 - 17:30	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1510 TO 1514m (SLIDE)
17:30 - 18:30	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1514 TO 1518m (ROTATE) HARD SANDSTONE @ 1517.4m ROP 1.9 TO 2.4m/hr
18:30 - 18:45	0.25	O	1-DRL	17	CIRCULATE, WORK PIPE & CONNECTION @ 1518m
18:45 - 19:00	0.25	O	1-DRL	90	SAFETY MEETING
19:00 - 19:30	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1518 TO 1519m (ROTATE)
19:30 - 21:15	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1519 TO 1523m (SLIDE)
21:15 - 22:45	1.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1523 TO 1528m (ROTATE) SHALE SANDSTONE 1523m ROP 2 TO 6m/hr
22:45 - 23:15	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1528 TO 1532m (SLIDE)
23:15 - 00:00	0.75	O	1-DRL	16	ACCUMULATED SURVEY TIME

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	GOLATA	1,522.5	Bkgr Avg/Max (%)	20.00/60.00
			MADISON GROUP		Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/13/2004 Report: 53 DFS: 53.00 DOL: 92.00
Start: 08/22/2004 End:

Remarks

DAILY LOSS= 7.4m³ CUMULATIVE LOSS= 137.5m³

OILTOOLS DRYER, RECOVERED 2m³. TOTAL = 16m³

CUTTINGS RETENTION 0.451m³/1m³ OF CUTTINGS.

2m³ OF AMODRILL BASE OIL USED FOR PROCESSING OLD CUTTINGS.

TOTAL PERSONNEL =39 . LOCATION =12 CAMP =27

BAKER INTEQ, WITTS RIG IN (AZI,INC,TOOLFACE)



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/14/2004 Report: 54 DFS: 54.00 DOL: 93.00
Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,624.0 (m) TVD: 1,598.0 (m) Progress: 92.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 19.75 AV ROP: 4.66 Hole Size: 311 (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
Daily Cost: 65,918 Cum Cost: 9,965,922 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DRLG. DEPTH = 1647 MD 1621.7 TVD

24hr Summary: DIRECTIONAL DRILL FROM 1532 TO 1624m

24hr Forecast: DIR/DRILL,PUMP SWEEP,CIRC.HOLE CLEAN,FLOW CHECK,POOH F/BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:45	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1532 TO 1537m (ROTATE)
01:45 - 02:00	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION TOP PIPE RAMS. CLS 7 SEC'S CHECK R.S.P.P
02:00 - 03:00	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1537 TO 1541m (SLIDE)
03:00 - 04:30	1.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1541 TO 1547m (ROTATE)
04:30 - 05:00	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1547 TO 1550m (SLIDE)
05:00 - 06:00	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1550 TO 1556m (ROTATE)
06:00 - 06:15	0.25	O	1-DRL	17	CIRCULATE, WORK PIPE & CONNECTION
06:15 - 06:30	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1556 TO 1557m (ROTATE)
06:30 - 07:00	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1557 TO 1560m (SLIDE)
07:00 - 07:15	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1560 TO 1566m (ROTATE)
07:15 - 08:00	0.75	O	1-DRL	16	ACCUMULATED SURVEY TIME
08:00 - 08:45	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1566 TO 1567m (ROTATE)
08:45 - 09:30	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1567 TO 1570m (SLIDE)
09:30 - 11:00	1.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1570 TO 1576m (ROTATE)
11:00 - 11:15	0.25	O	1-DRL	17	CIRCULATE,WORK & CONNECTION @ 1576m
11:15 - 13:15	2.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1576 TO 1585m (ROTATE)
13:15 - 13:30	0.25	O	1-DRL	91	BOP DRILL, WELL SECURE IN 60 SEC.
13:30 - 14:00	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1585 TO 1589m (SLIDE)
14:00 - 14:45	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1589 TO 1595m (ROTATE)
14:45 - 15:00	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION BOTTOM PIPE RAMS CLS.5 SEC'S
15:00 - 16:00	1.00	O	1-DRL	16	ACCUMULATED SURVEY TIME
16:00 - 16:45	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1595 TO 1598m (SLIDE)
16:45 - 19:00	2.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1598 TO 1607m (ROTATE)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 21:15	2.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1607 TO TO 1614m (ROTATE)
21:15 - 21:30	0.25	O	1-DRL	17	CIRCULATE, WORK PIPE & CONNECTION
21:30 - 22:45	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1614 TO 1616m (SLIDE)
22:45 - 23:15	0.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1616 TO 1624m (ROTATE)
23:15 - 00:00	0.75	O	1-DRL	16	ACCUMULATED SURVEY TIME

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	GOLATA	1,522.5	Bkgr Avg/Max (%)	20.00/60.00
			MADISON GROUP		Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/14/2004 Report: 54 DFS: 54.00 DOL: 93.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 1.4m³ CUMULATIVE LOSS= 138.9m³

OILTOOLS DRYER, RECOVERED 3m³. TOTAL = 19m³

CUTTINGS RETENTION 0.451m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL =39 . LOCATION =12 CAMP =27



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/15/2004 Report: 55 DFS: 55.00 DOL: 94.00
Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,667.0 (m) TVD: 1,640.0 (m) Progress: 43.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 10.50 AV ROP: 4.10 Hole Size: 311 (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
Daily Cost: 73,279 Cum Cost: 10,039,201 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 1692m,AVERAGE 6m/HR
24hr Summary: DIRC DRILL F / 1624m TO 1664m,TRIP FOR BIT,RR#18,DIRC DRILL TO 1667m
24hr Forecast: DIRECTIONAL DRILL 311mm HOLE FROM 1667m TO 1780m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:45	1.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1624 TO 1633m (ROTATE)
01:45 - 02:00	0.25	O	1-DRL	17	CIRCULATE,WORK PIPE & CONNECTION
02:00 - 02:15	0.25	O	1-DRL	50	RIG SERVICE, FUNCTION REMOTE CHOKE, CHECK R.S.P.P
02:15 - 03:00	0.75	O	1-DRL	11	DIRECTIONAL DRILL FROM 1633 TO 1635m (SLIDE)
03:00 - 04:30	1.50	O	1-DRL	11	DIRECTIONAL DRILL FROM 1635 TO 1643m (ROTATE)
04:30 - 05:45	1.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1643 TO 1646m (SLIDE)
05:45 - 06:45	1.00	O	1-DRL	11	DIRECTIONAL DRILL FROM 1646 TO 1653m (ROTATE)
06:45 - 07:00	0.25	O	1-DRL	17	CIRCULATE, WORK PIPE & CONNECTION
07:00 - 07:15	0.25	O	1-DRL	11	DIRECTIONAL DRILL FROM 1653 TO 1655m (SLIDE)
07:15 - 08:00	0.75	O	1-DRL	16	ACCUMULATED SURVEY TIME
08:00 - 10:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING from 1654m to 1663m (ROTATE)
10:30 - 10:45	0.25	O	1-DRL	16	SURVEY @ 1649m
10:45 - 11:30	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1663m TO 1664m (SLIDE)
11:30 - 12:30	1.00	O	1-DRL	17	CIRCULATE BOTTOMS UP FOR TRIP
12:30 - 18:00	5.50	O	1-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
18:00 - 19:00	1.00	O	1-DRL	20	TRIPS CHANGE OUT BITS, RE RUN BIT # 18 REED TD53AM
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:45	1.50	O	1-DRL	20	TRIPS RUN IN HOLE TO 913m
20:45 - 21:30	0.75	O	1-DRL	51	SLIP & CUT
21:30 - 22:45	1.25	O	1-DRL	20	TRIPS RUN IN HOLE FROM 913m TO 1633m
22:45 - 23:15	0.50	O	1-DRL	21	WASH FROM 1633m TO 1664m (NO FILL ON BOTTOM)
23:15 - 00:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1664m TO 1667m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	GOLATA	1,522.5	Bkgr Avg/Max (%)	20.00/60.00
			MADISON GROUP		Trip Avg/Max (%)	
					H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/15/2004 Report: 55 DFS: 55.00 DOL: 94.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 2.0m³ CUMULATIVE LOSS= 140.9m³

OILTOOLS DRYER, RECOVERED 2m³. TOTAL = 21m³

CUTTINGS RETENTION 0.451m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL =37 . LOCATION =11 CAMP =26

RUNNING CENTRIFUGE ON THE ACTIVE TO LOWER MUD WEIGHT AND ADDING NEW PRE-MIX FOR VOLUME. NOTE: VIS IS GOING UP. WILL MONITOR CLOSELY.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/16/2004 Report: 56 DFS: 56.00 DOL: 95.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,777.0 (m)	TVD: 1,734.0 (m)	Progress: 110.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours: 18.25	AV ROP: 6.03	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 94,470	Cum Cost: 10,133,671	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 1803m AVERAGE ROP = 6m/HR

24hr Summary: DIRECTIONAL DRILL FROM 1667m TO 1777m

24hr Forecast: DIRECTIONAL DRILL FROM 1777m TO 1860m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1667m TO 1669m (SLIDE)
00:45 - 01:30	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1669m TO 1672m (ROTATE)
01:30 - 02:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1672m TO 1675m (SLIDE)
02:15 - 03:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1675m TO 1682m (ROTATE)
03:00 - 03:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1682m TO 1685m (SLIDE)
03:45 - 04:45	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1685m TO 1690m (ROTATE)
04:45 - 05:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:00 - 05:15	0.25	O	1-DRL	50	RIG SERVICE
05:15 - 05:45	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1690m TO 1691m (ROTATE)
05:45 - 06:30	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1691m TO 1694m (SLIDE)
06:30 - 07:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1694m TO 1701m (ROTATE)
07:15 - 08:00	0.75	O	1-DRL	16	ACCUMULATED SURVEY TIME
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	1-DRL	52	RIG REPAIR CHANGE HEAD & LINER IN # 1 PUMP
08:45 - 10:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1701m TO 1709m (ROTATE)
10:00 - 10:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:15 - 13:30	3.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1709m TO 1730m (ROTATE)
13:30 - 13:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
13:45 - 15:15	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1730 m TO 1740m (ROTATE)
15:15 - 16:00	0.75	O	1-DRL	16	ACCUMULATED SURVEY TIME
16:00 - 16:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1740m TO 1743m (SLIDE)
16:45 - 17:45	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1743m TO 1748m (ROTATE)
17:45 - 18:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
18:00 - 18:30	0.50	O	1-DRL	50	RIG SERVICE
18:30 - 19:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1748m TO 1753m (ROTATE)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 21:15	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1753m TO 1768m (ROTATE)
21:15 - 21:45	0.50	O	1-DRL	17	CIRCULATE AND WORK PIPE ON CONNECTION
21:45 - 22:45	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1768m TO 1771m (SLIDE)
22:45 - 23:00	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1771m TO 1777m (ROTATE)
23:00 - 00:00	1.00	O	1-DRL	16	ACCUMULATED SURVEY TIME

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	GOLATA	1,522.5	Bkgr Avg/Max (%)	20.00/60.00
			MADISON GROUP		Trip Avg/Max (%)	
					H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/16/2004 Report: 56 DFS: 56.00 DOL: 95.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Pump Data			Mud Check				Mud Product		
Pump	F-1000	F-1000	Type 1:	INVERT-CAL.CHL			Additive	# Units	Cost
Liner (mm)	152.0	152.0	Time/Loc	18:00 /	Ca+ (mg/L)		MI BAR	35	409.15
Stroke (mm)	254.0	254.0	Depth (m)	1,750.0	K+ (mg/L)		AMODRILL BA	1	700
EFF	100.0	100.0	Temp (°C)	56	Polymer ^(kg/m³)		ENGINEERING S	1	900
Press (kPa)	16,100	16,100	Density (kg/m³)	1,285.0	CaCl2 (%)		ENGINEERING J	1	500
SPM	85	85	ECD (kg/m³)	1,318	NaCl (%)				
Output(m³/m)	1.18	1.18	Viscosity (s/l)	77	Sand (%)	0.01			
Velocities			PV (mPa*s)	25.00	Tot. Solids	15.07			
Drill Pipe (m/min)		34.8	YP (Pa)	11.00	% Oil	72.0			
Drill Collar (m/min)		43.0	GELS (Pa)	16.0/27.0/3.00	% H2O	11.5			
Riser (l)			API WL (mL)		Oil/H2O				
Lag Time (min)			HTHP WL (mL)	3.40	HGSolid ^(kg/m³)	443.240			
Slow Pump			API FC (mm)		LGSolid ^(kg/m³)	16.830			
			MBT (kg/m³)		ES (mV)				
			Lime (kg/m³)	20.72	Oil Ret (%)				
Pump			pH						
Pump			Pm (cm³)		ACTIVITY		Daily		2,509
Pump			Pf/Mf (cm³ / cm³)				Cumulative		1,247,780
			Comment1:						

Bit Data		Pipe Data		BHA Description: DIRECTIONAL DRILL		
Item		Item		Item	Jts	Length (m)
Bit No.	RR18	Min ID (mm)	73.0	TRI-CONE BIT TD53AM	1	0.32
Run	25	DC OD (mm)		MIXL NAVI DRILL (FLOAT	1	10.97
Size (mm)	311.0	DC (m)		XO-PIN/PIN	1	0.77
Manu.	REED	HWDP OD (mm)		TELECO MWD TOOL (B X	1	10.26
Type	TD53A	HWDP (m)		XO PIN/BOX	1	0.79
Serial No.	Q34658			MONEL	1	9.36
TFA (mm²)	859.6			SHOCK SUB COUGAR	1	3.21
Depth In (m)	1,664.0	BHA	1,624.00	SHOCK SUB COUGAR	1	3.73
Depth Out (m)				XO PIN/BOX	1	1.09
Cum. Depth (m)	113.0	DP OD (mm)		DRILL COLLAR	6	55.94
Cum. Hours	19.00			XO PIN/BOX	1	0.99
WOB (Min)(daN)	15,000	String Rot (daN)	6,000	H.W.D.P.	42	390.01
WOB (Max)(daN)	25,000	Weight		DRILL PIPE E-2	120	1,136.56
RPM (Min)	80	Pick-Up (daN)	9,000	Safety Drills		
RPM (Max)	80	Weight		Last BOP Test (P)	2004/09/13	
Cond (IODL)		Slack Off (daN)	6,000	Last BOP Test (F)	2004/10/16	
Cond (BGOR)		Weight		Last BOP Drill	2004/10/14	
Jets 1/2/3	11/11/19.1					
Jets 4/5/6						

Survey Data								
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	DLS (°/30m)	BLR (°/30m)
1,772.50	26.500	334.200	1,733.3	169.62	-87.37	138.03	0.44	0.00
1,763.40	26.500	334.500	1,725.1	165.96	-85.61	135.01	0.15	0.00
1,754.50	26.500	334.600	1,717.2	162.38	-83.91	132.06	1.16	-0.63
1,744.90	26.700	333.900	1,708.6	158.50	-82.04	128.87	1.86	-1.86
1,735.20	27.300	333.900	1,699.9	154.55	-80.10	125.62	1.60	0.31
1,725.60	27.200	332.800	1,691.4	150.62	-78.13	122.41	0.53	-0.31
1,715.90	27.300	333.100	1,682.8	146.66	-76.11	119.19	0.84	-0.62
1,706.20	27.500	333.500	1,674.2	142.68	-74.10	115.93	0.55	-0.32
1,696.90	27.600	333.800	1,665.9	138.82	-72.20	112.77	1.18	-0.31
1,687.10	27.700	334.600	1,657.2	134.73	-70.22	109.40	1.00	0.00
1,677.30	27.700	335.300	1,648.6	130.60	-68.29	105.99	1.11	0.33
1,668.10	27.600	336.000	1,640.4	126.71	-66.53	102.76	1.20	0.63



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/16/2004 Report: 56 DFS: 56.00 DOL: 95.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 9.6.0m³ CUMULATIVE LOSS= 150.5m³

OILTOOLS DRYER, RECOVERED 0m³. TOTAL = 21m³ DID NOT RUN DRYER TODAY
CUTTINGS RETENTION 0.451m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL =39 . LOCATION =11 CAMP =28

RUNNING CENTRIFUGE ON THE ACTIVE TO LOWER MUD WEIGHT AND ADDING NEW PRE-MIX FOR VOLUME. NOTE: VIS IS
GOING UP. WILL MONITER CLOSLY.

BROUGHT OVER 30m³ RESERVE TO APEX PRE-MIX TANK.

NOTE: DENSITY IS DOWN WILL ADD SOME BARITE TO GET BACK TO 1300kg/m³



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/17/2004 Report: 57 DFS: 57.00 DOL: 96.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,891.0 (m)	TVD: 1,836.0 (m)	Progress: 114.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524	Rot. Hours: 19.00	AV ROP: 6.00	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 74,266	Cum Cost: 10,207,937	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: CIRCULATE BOTTOMS UP FOR BIT TRIP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 1777m TO 1891m AVERAGE ROP = 6m/HR

24hr Forecast: DIRC DRILL, POH,PRESS TEST BOP'S, RIH W/ PDC BIT, DIRC DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1777m TO 1786m (ROTATE)
02:00 - 02:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
02:15 - 02:30	0.25	O	1-DRL	50	RIG SERVICE
02:30 - 03:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1786m TO 1789m (SLIDE)
03:15 - 06:15	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1789m TO 1805m (ROTATE)
06:15 - 06:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
06:30 - 07:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1805m TO 1815m (ROTATE)
07:00 - 08:00	1.00	O	1-DRL	16	ACCUMULATED SURVEY TIME
08:00 - 09:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1815m TO 1825m (ROTATE)
09:45 - 10:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:00 - 12:45	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1825m TO 1844m (ROTATE)
12:45 - 13:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
13:00 - 14:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1844m TO 1863m (ROTATE)
14:45 - 16:00	1.25	O	1-DRL	16	ACCUMULATED SURVEY TIME
16:00 - 16:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
16:15 - 19:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1863m TO 1874m (ROTATE)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1874m TO 1882m (ROTATE)
20:30 - 20:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
20:45 - 21:00	0.25	O	1-DRL	50	RIG SERVICE / FUNCTION BOTTOM PIPE RAMS 7 SECS
21:00 - 23:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1882m TO 1891m (ROTATE)
23:30 - 00:00	0.50	O	1-DRL	16	ACCUMULATED SURVEY TIME

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	FLETT	1,522.5	Bkgr Avg/Max (%)	20.00/60.00
			MADISON GROUP		Trip Avg/Max (%)	
					H2S (ppm)	

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/17/2004 Report: 57 DFS: 57.00 DOL: 96.00
Start: 08/22/2004 End:

Pump Data			Mud Check				Mud Product		
Pump	F-1000	F-1000	Type 1:	INVERT-CAL.CHL			Additive	# Units	Cost
Liner (mm)	152.0	152.0	Time/Loc	18:00 /	Ca+ (mg/L)		MI BAR	483	5646.27
Stroke (mm)	254.0	254.0	Depth (m)	1,870.0	K+ (mg/L)		VERSACOAT HF	2	1852.64
EFF	100.0	100.0	Temp (°C)	60	Polymer (kg/m ³)		VERSAMUL	1	892.98
Press (kPa)	16,000	16,000	Density (kg/m ³)	1,300.0	CaCl2 (%)		VERSATROL (20	632.2
SPM	85	85	ECD (kg/m ³)	1,318	NaCl (%)		ENGINEERING S	1	900
Output(m ³ /m)	1.18	1.18	Viscosity (s/l)	82	Sand (%)	0.01	ENGINEERING J	1	500
Velocities			PV (mPa*s)	25.00	Tot. Solids	15.07			
Drill Pipe (m/min)		34.8	YP (Pa)	10.50	% Oil	72.0			
Drill Collar (m/min)		43.0	GELS (Pa)	15.5/30.0/3.00	% H2O	11.5			
Riser (l)			API WL (mL)		Oil/H2O				
Lag Time (min)			HTHP WL (mL)	3.40	HGSolid (kg/m ³)	443.240			
Slow Pump			API FC (mm)		LGSolid (kg/m ³)	16.830			
Pump F-1000	4,580 (kP)	1.11 (m ³ /min)	MBT (kg/m ³)		ES (mV)				
Pump	(kPa)	(m ³ /min)	Lime (kg/m ³)	20.72	Oil Ret (%)				
Pump	(kPa)	(m ³ /min)	pH						
			Pm (cm ³)		ACTIVITY		Daily		10,424
			Pf/Mf (cm ³ / cm ³)				Cumulative		1,258,204
			Comment1:						

Bit Data		Pipe Data		BHA Description: DIRECTIONAL DRILL		
Bit No.	RR18	Min ID (mm)	73.0	Item	Jts	Length (m)
Run	25	DC OD (mm)		TRI-CONE BIT TD53AM	1	0.32
Size (mm)	311.0	DC (m)		MIXL NAVI DRILL (FLOAT	1	10.97
Manu.	REED	HWDP OD (mm)		XO-PIN/PIN	1	0.77
Type	TD53A	HWDP (m)		TELECO MWD TOOL (B X	1	10.26
Serial No.	Q34658			XO PIN/BOX	1	0.79
TFA (mm ²)	859.6			MONEL	1	9.36
Depth In (m)	1,664.0	BHA	1,624.00	SHOCK SUB COUGAR	1	3.21
Depth Out (m)				SHOCK SUB COUGAR	1	3.73
Cum. Depth (m)	227.0	DP OD (mm)		XO PIN/BOX	1	1.09
Cum. Hours	38.00			DRILL COLLAR	6	55.94
WOB (Min)(daN)	15,000	String Rot (daN)		XO PIN/BOX	1	0.99
WOB (Max)(daN)	25,000	Weight		H.W.D.P.	42	390.01
RPM (Min)	80	Pick-Up (daN)		DRILL PIPE E-2	120	1,136.56
RPM (Max)	80	Weight				
Cond (IODL)		Slack Off (daN)		Safety Drills		
Cond (BGOR)		Weight		Last BOP Test (P)		2004/09/13
Jets 1/2/3	119.11/19.1			Last BOP Test (F)		2004/10/17
Jets 4/5/6				Last BOP Drill		2004/10/14

Survey Data								
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	DLS (°/30m)	BUR (°/30m)
1,887.40	25.900	334.900	1,836.2	215.19	-110.43	175.23	1.02	-0.32
1,877.90	26.000	334.200	1,827.7	211.43	-108.64	172.13	0.63	-0.31
1,868.30	26.100	334.600	1,819.0	207.63	-106.82	169.00	0.56	0.00
1,858.80	26.100	334.200	1,810.5	203.86	-105.01	165.89	1.66	-0.63
1,849.30	26.300	333.100	1,802.0	200.10	-103.15	162.81	0.76	-0.63
1,839.80	26.500	332.800	1,793.5	196.34	-101.23	159.75	0.00	0.00
1,830.40	26.500	332.800	1,785.1	192.61	-99.31	156.71	1.04	-0.32
1,820.90	26.600	332.100	1,776.6	188.85	-97.35	153.65	0.52	-0.31
1,811.30	26.700	332.400	1,768.0	185.04	-95.35	150.56	0.52	0.31
1,801.60	26.600	332.100	1,759.3	181.19	-93.32	147.44	0.00	0.00
1,791.90	26.600	332.100	1,750.6	177.35	-91.29	144.33	1.40	0.31
1,782.10	26.500	333.100	1,741.9	173.46	-89.27	141.17	1.53	0.00



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/17/2004 Report: 57 DFS: 57.00 DOL: 96.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.4.0m³ CUMULATIVE LOSS= 153.9m³

OILTOOLS DRYER, RECOVERED 3.6m³. TOTAL = 24.6m³ ADDED 5m³ OF RECOVERED MUD TO ACTIVE SYSTEM.
CUTTINGS RETENTION 0.451m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL =38 . LOCATION =12 CAMP =26

BUILT UP PREMIX WITH VOLUME FROM RIG RESERVE #1. ADDED 30m³ OF UNWEIGHTED PREMIX TO THE APEX TANK AND
WEIGHTED UP THE MUD TO 1280kg/m³.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/18/2004 Report: 58 DFS: 58.00 DOL: 97.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,909.0 (m) TVD: 1,858.0 (m) Progress: 18.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 4.75 AV ROP: 3.79 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 66,724 Cum Cost: 10,274,661 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: ATTEMPTED TO DIRECTIONAL DRILL WITH SECURITY PDC BIT @ 1915m

24hr Summary: DIRC DRILL TO 1909m,POH,PICK UP NEW MOTOR,GAMA,PDC,RIH,WASH BRIDGES

24hr Forecast: DIRECTIONAL DRILL WITH PDC BIT.????

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	16	SURVEY
00:15 - 02:15	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1891m TO 1901m (ROTATE)
02:15 - 02:30	0.25	O	1-DRL	50	RIG SERVICE
02:30 - 02:45	0.25	O	1-DRL	16	SURVEY
02:45 - 04:30	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1901m TO 1906m (SLIDE)
04:30 - 05:30	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1906m TO 1909m (ROTATE)
05:30 - 06:30	1.00	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
06:30 - 12:00	5.50	O	1-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
12:00 - 12:15	0.25	O	1-DRL	90	SAFETY MEETING
12:15 - 13:45	1.50	O	1-DRL	22	HANDLING TOOLS LAY DOWN MWD AND MUD MOTOR
13:45 - 16:15	2.50	O	1-DRL	75	PULL WEAR BUSHING AND SET PLUG.PRESSURE TEST ANNULAR,UPPER PIPE RAMS AND BLIND RAMS WITH 13000kpa FOR 10 MINS EACH. OK. SET WEAR BUSHING
16:15 - 19:00	2.75	O	1-DRL	22	HANDLING TOOLS PICK UP NEW MUD MOTOR,MWD,GAMA,SURFACE TEST.MAKE UP SECURITY PDC
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:45	1.50	O	1-DRL	20	TRIPS RUN IN HOLE TO 952m (BRIDGE)
20:45 - 21:00	0.25	O	1-DRL	17	WASH FROM 952m TO 971m
21:00 - 21:15	0.25	O	1-DRL	20	TRIPS RUN IN HOLE TO 1204m (BRIDGED)
21:15 - 21:30	0.25	O	1-DRL	17	WASH FROM 1204m TO 1213m
21:30 - 21:45	0.25	O	1-DRL	20	TRIPS RUN IN HOLE TO 1248m (BRIDGED)
21:45 - 22:00	0.25	O	1-DRL	17	WASH FROM 1248m TO 1250m
22:00 - 22:15	0.25	O	1-DRL	20	TRIPS RUN IN HOLE TO 1270m (BRIDGED)
22:15 - 22:30	0.25	O	1-DRL	17	WASH FROM 1270m TO 1272m
22:30 - 23:00	0.50	O	1-DRL	20	TRIPS RUN IN HOLE TO 1517m (BRIDGED)
23:00 - 00:00	1.00	O	1-DRL	17	WASH FROM 1517m TO 1529m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/18/2004 Report: 58 DFS: 58.00 DOL: 97.00
Start: 08/22/2004 End:

Remarks

DAILY LOSS= 1.4.0m³ CUMULATIVE LOSS= 155.3m³

OILTOOLS DRYER, RECOVERED 2.0m³. TOTAL = 26.6m³ ADDED 2m³ OF RECOVERED MUD TO ACTIVE SYSTEM.
CUTTINGS RETENTION 0.451m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL =38 . LOCATION =12 CAMP =26

NOTE: PDC ON BOTTOM DRILLED FROM 1909m TO 1913m @ 15m/HR THEN DROPPED
SAMPLES SHOW DOLOMITE AND TRACES OF CHERT.
WEIGHT ON BIT 20,000dAN, DIFF PRESSURE 1200kpa. PUMP PRESSURE 18000kpa. (PUMP MAXED OUT AT 18000kpa FOR
PRESSURE)



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/19/2004 Report: 59 DFS: 59.00 DOL: 98.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,916.0 (m)	TVD: 1,863.0 (m)	Progress: 7.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524	Rot. Hours: 5.75	AV ROP: 1.22	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 114,983	Cum Cost: 10,389,644	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 1925m @ 2m/HR

24hr Summary: DRILL W/PDC,POH,LAY DWN GAMMA,RIH W/ ROLLER CONE BIT

24hr Forecast: DIRECTIONAL DRILL WITH ROLLER CONE INSERT BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	1-DRL	17	WASH FROM 1529m TO 1583m
00:30 - 01:15	0.75	O	1-DRL	20	TRIPS RUN IN HOLE TO 1875m
01:15 - 01:45	0.50	O	1-DRL	17	WASH FROM 1875m TO 1909m (NO FILL)
01:45 - 07:30	5.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1909m TO 1916m (ROTATE)
07:30 - 08:30	1.00	O	1-DRL	17	CIRCULATE BOTTOMS UP FOR BIT TRIP
08:30 - 14:30	6.00	O	1-DRL	20	TRIPS PULL OUT OF HOLE
14:30 - 16:00	1.50	O	1-DRL	52	RIG REPAIR WELD WASH ON STAND PIPE
16:00 - 16:15	0.25	O	1-DRL	90	SAFETY MEETING
16:15 - 16:30	0.25	O	1-DRL	52	RIG REPAIR WELD WASH ON STAND PIPE
16:30 - 18:30	2.00	O	1-DRL	22	HANDLING TOOLS LAY DOWN GAMMA AND PICK UP MWD
18:30 - 20:30	2.00	O	1-DRL	20	TRIPS RUN IN HOLE
20:30 - 20:45	0.25	O	1-DRL	91	BOP DRILL WHILE TRIPPING (WELL SECURE IN 60 SECS W/ TOP PIPE RAM)
20:45 - 00:00	3.25	O	1-DRL	20	TRIPS RUN IN HOLE (WASH 18m TO BOTTOM, NO FILL)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/19/2004 Report: 59 DFS: 59.00 DOL: 98.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 0.8.0m³ CUMULATIVE LOSS= 156.1m³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 26.6m³

CUTTINGS RETENTION 0.451m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL =38 . LOCATION =12 CAMP =26

PDC BIT CAME OUT WITH SHOULDER ROW OF INSERTS WORE DOWN.
RUN IN WITH NEW SMITH INSERT ROLLER CONE BIT.

LAYED DOWN GAMMA TOOL AND PICKED UP MWD WITH SHORT MONEL (WILL RE-SURVEY EVERY 200m. QUESTION ON SURVEYS WILL BE ANSWERED LATER TODAY)



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/20/2004 Report: 60 DFS: 60.00 DOL: 99.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 1,954.0 (m)	TVD: 1,902.0 (m)	Progress: 38.0 (m)
Rig Super: D TOKAR (403) 519 - 3524	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Office Eng: DAVID QUINN	Rot. Hours: 21.50	AV ROP: 1.77	Hole Size: 311 (mm)
Daily Cost: 71,372	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Cum Cost: 10,461,015	AFE Est: 16,738,400	AFE No.: 03271041	

Current Status: CIRCULATE BOTTOMS UP @ 1958m FOR BIT TRIP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 1916m TO 1954m, 38m @ 1.76m/HR

24hr Forecast: DIRC DRILL,TRIP FOR BIT,DIRC DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1916m TO 1917m (ROTATE)
00:15 - 00:30	0.25	O	1-DRL	16	SURVEY
00:30 - 03:00	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1917m TO 1920m (SLIDE)
03:00 - 05:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1920m TO 1924m (ROTATE)
05:30 - 05:45	0.25	O	1-DRL	16	SURVEY
05:45 - 08:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1924m TO 1929m (ROTATE)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1929m TO 1934m
10:15 - 10:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:30 - 10:45	0.25	O	1-DRL	50	RIG SERVICE
10:45 - 11:00	0.25	O	1-DRL	16	SURVEY
11:00 - 16:15	5.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1934m TO 1944m (ROTATE)
16:15 - 16:30	0.25	O	1-DRL	16	SURVEY
16:30 - 18:30	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1944m TO 1947m (SLIDING)
18:30 - 21:45	3.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1947m TO 1952m (ROTATE)
21:45 - 22:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
22:00 - 22:15	0.25	O	1-DRL	50	RIG SERVICE
22:15 - 23:15	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1952m TO 1953m (ROTATE)
23:15 - 23:30	0.25	O	1-DRL	16	SURVEY
23:30 - 00:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1953m TO 1954m (SLIDE)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 10/20/2004 Report: 60 DFS: 60.00 DOL: 99.00
 Start: 08/22/2004 End:

Pump Data			Mud Check				Mud Product			
Pump			Type 1: INVERT-CAL.CHL				Additive	# Units	Cost	
Liner			Time/Loc	23:40 /	Ca+ (mg/L)		MI BAR	85	993.65	
Stroke			Depth (m)	1,916.0	K+ (mg/L)		LIME	50	461	
EFF			Temp (°C)	35	Polymer ^(kg/m³)		CALCIUM CHLO	10	812	
Press			Density (kg/m³)	1,315.0	CaCl2 (%)		VERSAMUL	1	892.98	
SPM			ECD (kg/m³)	1,318	NaCl (%)		ENGINEERING S	1	900	
Output			Viscosity (s/l)	89	Sand (%)	0.01	ENGINEERING J	1	500	
Velocities			PV (mPa*s)	23.00	Tot. Solids	15.07				
			YP (Pa)	10.30	% Oil	72.0				
Drill Pipe (m/min)		34.8	GELS (Pa)	66.0/14.0/1.00	% H2O	11.5				
Drill Collar (m/min)		43.0	API WL (mL)	66.00	Oil/H2O					
Riser (l)			HTHP WL (mL)	3.40	HGSolid ^(kg/m³)	443.240				
Lag Time (min)			API FC (mm)		LGSolid ^(kg/m³)	16.830				
Slow Pump			MBT (kg/m³)		ES (mV)					
			Lime (kg/m³)	20.72	Oil Ret (%)					
Pump			pH				Mud Cost			
Pump			Pm (cm²)			ACTIVITY	Daily		4,560	
Pump			Pf/Mf (cm³ / cm²)				Cumulative		1,274,391	
			Comment1:							

Bit Data			Pipe Data			BHA Description: DIRECTIONAL DRILL		
Bit No.	24	RR18	Min ID (mm)		73.0	Item	Jts	Length (m)
Run	27	25	DC OD (mm)			SMITH INSERT F47HODP	1	0.32
Size (mm)	311.0	311.0	DC OD (mm)			MIXL NAVI DRILL (FLOAT	1	10.97
Manu.	SMITH	REED	DC (m)			SHORT-MONEL	1	4.05
Type	F47HOD-PS	TD53A	HWDP OD (mm)			XO-PIN/PIN	1	0.77
Serial No.	MR0289	Q34658	HWDP (m)			TELECO MWD TOOL (B	1	10.26
TFA (mm²)	1,161.2	859.6				XO PIN/BOX	1	0.79
Depth In (m)	1,916.0	1,909.0	BHA		491.49	MONEL	1	9.36
Depth Out (m)		1,916.0				SHOCK SUB COUGAR	1	3.21
Cum. Depth (m)	38.0		DP OD (mm)			SHOCK SUB COUGAR	1	3.73
Cum. Hours	21.50					XO PIN/BOX	1	1.09
WOB (Min)(daN)	15,000		String Rot (daN)			DRILL COLLAR	6	55.94
WOB (Max)(daN)	25,000		Weight			XO PIN/BOX	1	0.99
RPM (Min)	80		Pick-Up (daN)			H.W.D.P.	42	390.01
RPM (Max)	80		Weight			Safety Drills		
Cond (IODL)		2/1/NO/A	Slack Off (daN)			Last BOP Test (P)		2004/10/18
Cond (BGOR)		1/ 1/RG/HR	Weight			Last BOP Test (F)		2004/10/18
Jets 1/2/3	222/21/22.2	19.1/19.1				Last BOP Drill		2004/10/19
Jets 4/5/6		/19.1/						

Survey Data										
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	F/W (-) (m)	Section	DLS	(°/30m)	BUR	(°/30m)
1,934.90	27.100	330.000	1,878.7	223.92	-138.49	175.68		0.65		0.65
1,925.70	26.900	330.000	1,870.5	220.31	-136.40	172.80		1.83		0.95
1,916.20	26.600	328.900	1,862.0	216.63	-134.23	169.88		0.95		0.95
1,906.70	26.300	328.900	1,853.5	213.00	-132.04	167.02		1.09		0.94
1,897.10	26.000	329.300	1,844.9	209.37	-129.87	164.15		0.87		0.31
1,887.40	25.900	329.900	1,836.2	205.71	-127.72	161.25		1.02		-0.32
1,877.90	26.000	329.200	1,827.6	202.13	-125.62	158.41		0.63		-0.31
1,868.30	26.100	329.600	1,819.0	198.50	-123.47	155.53		0.56		0.00
1,858.80	26.100	329.200	1,810.5	194.90	-121.34	152.68		1.66		-0.63
1,849.30	26.300	328.100	1,802.0	191.32	-119.16	149.86		0.76		-0.63
1,839.80	26.500	327.800	1,793.4	187.74	-116.92	147.06		0.00		0.00
1,830.40	26.500	327.800	1,785.0	184.19	-114.69	144.29		1.04		-0.32
1,820.90	26.600	327.100	1,776.5	180.61	-112.40	141.50		0.52		-0.31
1,811.30	26.700	327.400	1,768.0	176.99	-110.07	138.68		0.52		0.31
1,801.60	26.600	327.100	1,759.3	173.33	-107.72	135.84		0.00		0.00
1,791.90	26.600	327.100	1,750.6	169.68	-105.36	133.01		1.40		0.31
More...										



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/20/2004 Report: 60 DFS: 60.00 DOL: 99.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Pump Data				Mud Check				Mud Product			
Pump				Type 1:				Additive	# Units	Cost	
Liner				Time/Loc		Ca+					
Stroke				Depth		K+					
EFF				Temp		Polymer					
Press				Density		CaCl2					
SPM				ECD		NaCl					
Output				Viscosity		Sand					
Velocities				PV		Tot. Solids					
				YP		% Oil					
Drill Pipe				GELS		% H2O					
Drill Collar				API WL		Oil/H2O					
Riser				HHP WL		HGSolid					
Lag Time				API FC		LGSolid					
Slow Pump				MBT		ES					
				Lime		Oil Ret					
Pump				pH				Mud Cost			
Pump				Pm							Daily
Pump				Pf/Mf				Cumulative			
				Comment1:							

Bit Data				Pipe Data				BHA Description: DIRECTIONAL DRILL		
Bit No.				Min ID (mm)				Item	Jts	Length (m)
Run				DC OD (mm)						
Size (mm)				DC (m)						
Manu.				HWDP OD (mm)						
Type				HWDP (m)						
Serial No.				BHA						
TFA (mm ²)				DP OD (mm)						
Depth In (m)				String Rot (daN)						
Depth Out (m)				Weight						
Cum. Depth (m)				Pick-Up (daN)						
Cum. Hours				Weight						
WOB (Min)(daN)				Slack Off (daN)						
WOB (Max)(daN)				Weight						
RPM (Min)								Safety Drills		
RPM (Max)										
Cond (IODL)								Last BOP Test (P)		
Cond (BGOR)								Last BOP Test (F)		
Jets 1/2/3								Last BOP Drill		
Jets 4/5/6										

Survey Data										
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	DLS	(°/30m)	BLR	(°/30m)
1.782.10	26.500	328.100	1.741.8	165.98	-103.01	130.12		1.53		0.00
1.772.50	26.500	329.200	1.733.3	162.33	-100.78	127.24		0.44		0.00
1.763.40	26.500	329.500	1.725.1	158.83	-98.71	124.48		0.15		0.00
1.754.50	26.500	329.600	1.717.1	155.41	-96.70	121.76		1.16		-0.63
1.744.90	26.700	328.900	1.708.6	151.72	-94.50	118.84		1.86		-1.86
1.735.20	27.300	328.900	1.699.9	147.95	-92.23	115.86		1.60		0.31
1.725.60	27.200	327.800	1.691.4	144.20	-89.92	112.93		0.53		-0.31
1.715.90	27.300	328.100	1.682.8	140.44	-87.56	109.98		0.84		-0.62
1.706.20	27.500	328.500	1.674.2	136.64	-85.22	107.00		0.55		-0.32
1.696.90	27.600	328.800	1.665.9	132.97	-82.98	104.11		1.18		-0.31
1.687.10	27.700	329.600	1.657.2	129.06	-80.65	101.02		1.00		0.00
1.677.30	27.700	330.300	1.648.5	125.12	-78.37	97.88		1.11		0.33
1.668.10	27.600	331.000	1.640.4	121.40	-76.28	94.90		1.20		0.63
1.658.60	27.400	331.700	1.632.0	117.55	-74.18	91.80		0.77		0.64
1.649.20	27.200	332.000	1.623.6	113.75	-72.14	88.73		0.61		0.61
1.639.40	27.000	332.000	1.614.9	109.80	-70.05	85.54		1.53		0.00
More...										



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/20/2004 Report: 60 DFS: 60.00 DOL: 99.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Pump Data				Mud Check				Mud Product		
Pump				Type 1:				Additive	# Units	Cost
Liner				Time/Loc		Ca+				
Stroke				Depth		K+				
EFF				Temp		Polymer				
Press				Density		CaCl2				
SPM				ECD		NaCl				
Output				Viscosity		Sand				
Velocities				PV		Tot. Solids				
				YP		% Oil				
Drill Pipe				GELS		% H2O				
Drill Collar				API WL		Oil/H2O				
Riser				HTHP WL		HGSolid				
Lag Time				API FC		LGSolid				
Slow Pump				MBT		ES				
				Lime		Oil Ret				
Pump				pH				Mud Cost		
Pump				Pm				Daily		
Pump				Pf/Mf				Cumulative		
				Comment1:						

Bit Data				Pipe Data			BHA Description: DIRECTIONAL DRILL		
Bit No.				Min ID (mm)			Item	Jts	Length (m)
Run				DC OD (mm)					
Size (mm)				DC (m)					
Manu.				HWDP OD (mm)					
Type									
Serial No.				HWDP (m)					
TFA (mm ²)									
Depth In (m)				BHA					
Depth Out (m)									
Cum. Depth (m)				DP OD (mm)					
Cum. Hours									
WOB (Min)(daN)				String Rot (daN)					
WOB (Max)(daN)				Weight					
RPM (Min)				Pick-Up (daN)					
RPM (Max)				Weight					
Cond (IODL)				Slack Off (daN)					
Cond (BGOR)				Weight					
Jets 1/2/3							Safety Drills		
Jets 4/5/6							Last BOP Test (P)		
							Last BOP Test (F)		
							Last BOP Drill		

Survey Data										
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	D.L.S. (°/30m)	BUR (°/30m)		
1,629.60	27.000	333.100	1,606.2	105.86	-67.99	82.34	0.00	0.00		
1,619.90	27.000	333.100	1,597.5	101.93	-66.00	79.13	1.00	0.00		
1,610.40	27.000	333.800	1,589.1	98.07	-64.07	75.97	0.00	0.00		
1,600.90	27.000	333.800	1,580.6	94.20	-62.17	72.80	1.03	-0.31		
1,591.20	27.100	334.500	1,572.0	90.23	-60.25	69.54	1.36	1.24		
1,581.50	26.700	334.100	1,563.3	86.28	-58.34	66.28	1.42	0.31		
1,571.80	26.600	333.100	1,554.6	82.38	-56.41	63.09	0.64	0.31		
1,562.20	26.500	332.700	1,546.0	78.56	-54.45	59.98	1.62	1.28		
1,552.80	26.100	332.000	1,537.6	74.87	-52.52	56.98	1.89	1.28		
1,543.40	25.700	331.000	1,529.2	71.26	-50.56	54.08	1.32	0.93		
1,533.70	25.400	331.700	1,520.4	67.59	-48.56	51.12	2.81	2.14		
1,523.90	24.700	330.300	1,511.5	63.96	-46.55	48.21	2.69	2.26		
1,514.60	24.000	329.200	1,503.1	60.65	-44.62	45.57	3.00	1.91		
1,505.20	23.400	327.400	1,494.5	57.44	-42.63	43.05	2.03	1.60		
1,495.80	22.900	326.400	1,485.8	54.34	-40.61	40.65	2.03	1.55		
1,486.10	22.400	325.300	1,476.9	51.25	-38.52	38.28	1.85	1.53		
More...										

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/20/2004 Report: 60 DFS: 60.00 DOL: 99.00
Start: 08/22/2004 End:

Pump Data				Mud Check				Mud Product		
Pump				Type 1:				Additive	# Units	Cost
Liner				Time/Loc		Ca+				
Stroke				Depth		K+				
EFF				Temp		Polymer				
Press				Density		CaCl2				
SPM				ECD		NaCl				
Output				Viscosity		Sand				
Velocities				PV		Tot. Solids				
				YP		% Oil				
Drill Pipe				GELS		% H2O				
Drill Collar				API WL		Oil/H2O				
Riser				HTHP WL		HGSolid				
Lag Time				API FC		LGSolid				
Slow Pump				MBT		ES				
				Lime		Oil Ret				
Pump				pH				Mud Cost		
Pump				Pm						
Pump				Pf/Mf				Cumulative		
				Comment1:						

Bit Data				Pipe Data				BHA Description: DIRECTIONAL DRILL		
Bit No.				Min ID (mm)				Item	Jts	Length (m)
Run				DC OD (mm)						
Size (mm)				DC (m)						
Manu.				HWDP OD (mm)						
Type				HWDP (m)						
Serial No.				BHA						
TFA (mm ²)				DP OD (mm)						
Depth In (m)				String Rot (daN)						
Depth Out (m)				Weight						
Cum. Depth (m)				Pick-Up (daN)						
Cum. Hours				Weight						
WOB (Min)(daN)				Slack Off (daN)						
WOB (Max)(daN)				Weight						
RPM (Min)								Safety Drills		
RPM (Max)										
Cond (IODL)								Last BOP Test (P)		
Cond (BGOR)								Last BOP Test (F)		
Jets 1/2/3								Last BOP Drill		
Jets 4/5/6										

Survey Data										
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	DLS (°/30m)	BUR (°/30m)		
1,476.30	21.900	324.400	1,467.8	48.23	-36.39	35.98	1.60	1.60		
1,466.90	21.400	324.500	1,459.0	45.41	-34.37	33.84	1.91	1.24		
1,457.20	21.000	323.200	1,450.0	42.57	-32.30	31.71	1.68	1.55		
1,447.50	20.500	323.800	1,440.9	39.81	-30.26	29.64	2.12	2.00		
1,438.50	19.900	324.400	1,432.5	37.29	-28.44	27.74	2.15	1.99		
1,428.70	19.250	325.200	1,423.3	34.61	-26.54	25.70	1.98	1.79		
1,419.50	18.700	326.000	1,414.6	32.14	-24.85	23.81	1.75	1.56		
1,409.90	18.200	326.800	1,405.4	29.61	-23.17	21.86	2.13	1.82		
1,400.00	17.600	328.000	1,396.0	27.05	-21.53	19.86	1.59	1.55		
1,390.30	17.100	328.400	1,386.8	24.59	-20.01	17.94	1.73	1.40		
1,386.00	16.900	327.900	1,382.7	23.52	-19.35	17.10	2.10	2.09		
1,377.40	16.300	327.800	1,374.4	21.44	-18.04	15.47	2.67	2.67		
1,368.40	15.500	327.900	1,365.8	19.36	-16.73	13.84	1.57	1.55		
1,358.70	15.000	327.600	1,356.4	17.20	-15.36	12.16	2.55	2.45		
1,348.90	14.200	326.700	1,346.9	15.12	-14.03	10.54	2.64	2.64		
1,339.80	13.400	326.500	1,338.1	13.31	-12.83	9.14	0.97	0.96		
More...										



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/20/2004 Report: 60 DFS: 60.00 DOL: 99.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Pump Data			Mud Check				Mud Product		
Pump			Type 1:				Additive	# Units	Cost
Liner			Time/Loc		Ca+				
Stroke			Depth		K+				
Press			Temp		Polymer				
SPM			Density		CaCl2				
Output			ECD		NaCl				
Velocities			Viscosity		Sand				
			PV		Tot. Solids				
Drill Pipe			YP		% Oil				
			GELS		% H2O				
Drill Collar			API WL		Oil/H2O				
Riser			HTHP WL		HGSolid				
Lag Time			API FC		LGSolid				
Slow Pump			MBT		ES				
			Lime		Oil Ret				
Pump			pH				Mud Cost		
Pump			Pm				Daily		
Pump			Pf/Mf				Cumulative		
			Comment1:						

Bit Data			Pipe Data		BHA Description: DIRECTIONAL DRILL		
Bit No.			Min ID (mm)		Item	Jts	Length (m)
Run			DC OD (mm)				
Size (mm)			DC (m)				
Manu.			HWDP OD (mm)				
Type							
Serial No.			HWDP (m)				
TFA (mm²)							
Depth In (m)			BHA				
Depth Out (m)							
Cum. Depth (m)			DP OD (mm)				
Cum. Hours							
WOB (Min)(daN)			String Rot (daN)				
WOB (Max)(daN)			Weight				
RPM (Min)			Pick-Up (daN)				
RPM (Max)			Weight				
Cond (IODL)			Slack Off (daN)				
Cond (BGOR)			Weight				
Jets 1/2/3					Safety Drills		
Jets 4/5/6					Last BOP Test (P)		
					Last BOP Test (F)		
					Last BOP Drill		

Survey Data									
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	DLS (°/30m)	BUR (°/30m)	
1,330.40	13.100	326.300	1,328.9	11.51	-11.64	7.76	2.36	2.21	
1,320.90	12.400	325.100	1,319.7	9.78	-10.46	6.43	2.36	1.94	
1,311.60	11.800	323.100	1,310.6	8.20	-9.31	5.24	1.92	1.91	
1,302.20	11.200	323.300	1,301.4	6.70	-8.19	4.12	2.26	1.91	
1,292.80	10.600	321.300	1,292.1	5.30	-7.11	3.07	2.36	2.19	
1,283.20	9.900	319.700	1,282.7	3.98	-6.02	2.11	2.38	2.21	
1,273.70	9.200	318.000	1,273.3	2.79	-4.98	1.27	3.30	2.84	
1,264.20	8.300	314.500	1,263.9	1.75	-3.99	0.55	3.19	3.16	
1,254.70	7.300	313.500	1,254.5	0.85	-3.06	-0.05	4.06	4.02	
1,245.00	6.000	311.900	1,244.9	0.09	-2.24	-0.55	3.74	3.67	
1,235.20	4.800	309.500	1,235.1	-0.52	-1.54	-0.93	4.84	4.64	
1,225.50	3.300	303.000	1,225.4	-0.93	-0.99	-1.17	4.61	3.98	
1,215.70	2.000	286.000	1,215.7	-1.13	-0.59	-1.25	4.81	2.23	
1,206.29	1.300	237.000	1,206.2	-1.11	-0.34	-1.17	4.00	-1.84	
1,196.50	1.900	193.700	1,196.5	-0.90	-0.21	-0.92	2.46	-1.91	
1,187.10	2.500	181.000	1,187.1	-0.54	-0.17	-0.56	4.08	3.77	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/20/2004 Report: 60 DFS: 60.00 DOL: 99.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 5.7.0m³ CUMULATIVE LOSS= 161.8m³

OILTOOLS DRYER, RECOVERED 1.2m³. TOTAL = 27.8m³

CUTTINGS RETENTION 0.451m³/1m³ OF CUTTINGS.

TRANSFERED 6.2m³ RECOVERED FLUID FROM DYER TO ACTIVE.

ADD 3m³ WATER TO ACTIVE. ADD CALCIUM CHOLRIDE TO ADJUST SALANITY DUE TO WATER ADDITIONS. TREATED SYSTEM WITH 3.5m³ LIME AND 0.55kg/m³ VERSAMUL.

TOTAL PERSONNEL =40 . LOCATION =11 CAMP =29

THE LAST BARGE RUN.> BARGE IN LOAD OF 244.5mm CASING (22 JOINTS, 304m)

> TANDEM ESSO FUEL TRUCK

BARGE WILL LEAVE THURSDAY WITH COOPER CAT. MILLER OILFIELD CASING TRUCK (WITH 140 EMPTY PALLETS TO GO TO MI MUD SPRUCE GROVE) MIKE BOSSE PICK UP TRUCK.

HAD TO INPUT ALL SURVEYS FROM 1187.10m FOR AZIMUTH CORRECTED SURVEYS.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 10/21/2004 Report: 61 DFS: 61.00 DOL: 100.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 1,983.0 (m) TVD: 1,922.0 (m) Progress: 29.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 10.25 AV ROP: 2.83 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 74,933 Cum Cost: 10,535,948 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2005m @ 4.5m/HR

24hr Summary: DIRC DRILL,SLOW ROP'S,TRIP FOR BIT,DIRC DRILL @ 3 TO 4 M/HR

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2060m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:00	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1954m TO 1956m (SLIDE)
03:00 - 05:45	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1956m TO 1958m
05:45 - 06:45	1.00	O	1-DRL	17	CIRCULATE BOTTOMS UP FOR BIT TRIP
06:45 - 08:00	1.25	O	1-DRL	20	TRIPS PULL OUT OF HOLE
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 12:15	4.00	O	1-DRL	20	TRIPS PULL OUT OF HOLE
12:15 - 12:30	0.25	O	1-DRL	50	RIG SERVICE
12:30 - 13:00	0.50	O	1-DRL	22	HANDLING TOOLS CHECK MUD MOTOR, CHANGE BIT
13:00 - 17:00	4.00	O	1-DRL	20	TRIPS RUN IN HOLE TO 1942m
17:00 - 17:15	0.25	O	1-DRL	17	WASH FROM 1942m TO 1958m BOTTOM (NO FILL)
17:15 - 18:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1958m TO 1962m (ROTATE)
18:30 - 18:45	0.25	O	1-DRL	16	SURVEY
18:45 - 19:45	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1962m TO 1965m (SLIDE)
19:45 - 20:45	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1965m TO 1972m (ROTATE)
20:45 - 21:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
21:00 - 21:15	0.25	O	1-DRL	16	SURVEY
21:15 - 22:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1972m TO 1974m (SLIDE)
22:00 - 23:15	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1974m TO 1981m (ROTATE)
23:15 - 23:30	0.25	O	1-DRL	16	SURVEY
23:30 - 00:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1981m TO 1983m (SLIDE)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/21/2004 Report: 61 DFS: 61.00 DOL: 100.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.1m³ CUMULATIVE LOSS= 164.9m³

OILTOOLS DRYER, RECOVERED 1.2m³. TOTAL = 29.0m³

CUTTINGS RETENTION 0.567m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 27 LOCATION = 11 TOTAL = 38

BIT # 24 SMITH F47MOD DRILLED 42m IN 27.25 HRS = 1.54m/HR. BIT CAME OUT OF HOLE WITH NO MARKS ON IT, NO WEAR ON INSERTS, UNDERGAGE BY 2mm.

RAN IN REED TD53A. DRILLED 25m IN 5.75HRS. ROP = 4.34m/HR

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/22/2004 Report: 62 DFS: 62.00 DOL: 101.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 2,062.0 (m)	TVD: 2,000.0 (m)	Progress: 79.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524	Rot. Hours: 20.50	AV ROP: 3.85	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 218,237	Cum Cost: 10,754,186	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2080m @ 4.5m/HR

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 1983m TO 2062m,79m,ROP = 3.85m/HR

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2130m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:15	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1983m TO 1991m (ROTATE)
01:15 - 01:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
01:30 - 01:45	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TEST HCR VALVE
01:45 - 02:00	0.25	O	1-DRL	16	SURVEY
02:00 - 02:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1991m TO 1994m (SLIDE)
02:45 - 04:15	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 1994m TO 2000m (ROTATE)
04:15 - 04:30	0.25	O	1-DRL	16	SURVEY
04:30 - 05:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2000m TO 2002m (SLIDE)
05:15 - 08:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2002m TO 2010m (ROTATE)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	16	SURVEY
08:30 - 09:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2010m TO 2013m (SLIDE)
09:00 - 10:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FRPM 2013m TO 2020m (ROTATE)
10:45 - 11:00	0.25	O	1-DRL	16	SURVEY
11:00 - 12:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2020m TO 2023m (SLIDE)
12:00 - 13:15	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2023m TO 2030m (ROTATE)
13:15 - 13:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
13:30 - 13:45	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAM,REDUCED SPEED PUMP
13:45 - 14:00	0.25	O	1-DRL	16	SURVEY
14:00 - 16:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2030m TO 2039m (ROTATE)
16:30 - 16:45	0.25	O	1-DRL	16	SURVEY
16:45 - 18:30	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2039m TO 2049m (ROTATE)
18:30 - 18:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
18:45 - 20:15	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2049m TO 2051m (SLIDE)
20:15 - 22:15	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2051m TO 2057.8m (ROTATE)
22:15 - 22:30	0.25	O	1-DRL	16	SURVEY
22:30 - 23:30	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2057.8m TO 2061.8m (SLIDE)
23:30 - 23:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2061.8m TO 2062m (ROTATE)
23:45 - 00:00	0.25	O	1-DRL	52	RIG REPAIR CHANGE HEAD IN # 2 PUMP

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/22/2004 Report: 62 DFS: 62.00 DOL: 101.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.8m³ CUMULATIVE LOSS= 168.7m³

OILTOOLS DRYER, RECOVERED 2.2m³. TOTAL = 31.20m³

CUTTINGS RETENTION 0.554m³/1m³ OF CUTTINGS.

TREAT ACTIVE WITH 0.7kg/m³ VERSACOAT. 1.5kg/m³ VERSATROL AND 0.6kg/m³ VERSAMUL. TRANSFER 4.5m³ FROM DRYER TO ACTIVE. ADDED 1m³ BASE OIL TO DRYER TANK DUE TO MUCH VOLUME WAS REMOVED.

TOTAL PERSONNEL = CAMP = 26 LOCATION = 11 TOTAL = 37



Daily Drilling Report

Well Name: DEVON ET AL KOTANEEL L-38 Date: 10/23/2004 Report: 63 DFS: 63.00 DOL: 102.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,139.0 (m) TVD: 2,061.0 (m) Progress: 77.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 18.75 AV ROP: 4.11 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 70,729 Cum Cost: 10,824,914 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2167m @ 5m /HR
 24hr Summary: DIRECTIONAL DRILL FROM 2062m TO 2139m,77m IN 18.75HRS = 4.1m/HR ROP
 24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2220m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:00	1.00	O	1-DRL	52	RIG REPAIR CHANGE HEAD IN #2 PUMP
01:00 - 02:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2062m TO 2067m (ROTATE)
02:00 - 02:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
02:15 - 02:30	0.25	O	1-DRL	50	RIG SERVICE
02:30 - 02:45	0.25	O	1-DRL	16	SURVEY
02:45 - 05:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2067m TO 2076.8m (ROTATE)
05:00 - 05:15	0.25	O	1-DRL	16	SURVEY
05:15 - 07:30	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2076.8m TO 2086m (ROTATE)
07:30 - 07:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
07:45 - 08:00	0.25	O	1-DRL	16	SURVEY
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
08:30 - 08:45	0.25	O	1-DRL	16	SURVEY
08:45 - 09:15	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2086m TO 2089m (SLIDE)
09:15 - 11:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2089m TO 2096m (ROTATE)
11:00 - 11:15	0.25	O	1-DRL	16	SURVEY
11:15 - 14:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2096m TO 2105m (ROTATE)
14:00 - 14:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
14:15 - 14:30	0.25	O	1-DRL	50	RIG SERVICE
14:30 - 14:45	0.25	O	1-DRL	16	SURVEY
14:45 - 17:30	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2105m TO 2115m (ROTATE)
17:30 - 17:45	0.25	O	1-DRL	16	SURVEY
17:45 - 20:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2115m TO 2124.5m (ROTATE)
20:00 - 20:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
20:15 - 20:30	0.25	O	1-DRL	16	SURVEY
20:30 - 22:15	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2124.5m TO 2133.9m (ROTATE)
22:15 - 22:30	0.25	O	1-DRL	16	SURVEY
22:30 - 23:30	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2133.9m TO 2136.9m (SLIDE)
23:30 - 00:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2136.9m TO 2139m (ROTATE)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	9,487	1,300.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/23/2004 Report: 63 DFS: 63.00 DOL: 102.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 10.7m³ CUMULATIVE LOSS= 179.4m³

OILTOOLS DRYER, RECOVERED 1.0m³. TOTAL = 32.20m³

CUTTINGS RETENTION 0.554m³/1m³ OF CUTTINGS.

NOTE: 2.8m³ LOST ON CUTTINGS CARRIED OVER FROM YESTERDAY.

STARTED TO RECIRCULATE RECOVERED OIL FROM DRYER THROUGH CENTRIFUGE AT A HIGHER RPM TO REDUCE THE AMOUNT OF LGS.

TOTAL PERSONNEL = CAMP = 26 LOCATION = 11 TOTAL = 37



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/24/2004 Report: 64 DFS: 64.00 DOL: 103.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,213.0 (m) TVD: 2,128.0 (m) Progress: 74.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 20.00 AV ROP: 3.70 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 64,819 Cum Cost: 10,889,733 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2222m @ 3m / HR ROP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2139m TO 2213m,74m,=3.7m/HR ROP

24hr Forecast: DIRECTIONAL DRILL TO 2255m+/-,TRIP FOR BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2139m TO 2142.5m (ROTATE)
00:45 - 01:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
01:00 - 01:15	0.25	O	1-DRL	50	RIG SERVICE
01:15 - 01:30	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2142.5m TO 2143.27m (ROTATE)
01:30 - 01:45	0.25	O	1-DRL	16	SURVEY
01:45 - 03:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2143.27m TO 2153m (ROTATE)
03:00 - 03:15	0.25	O	1-DRL	16	SURVEY
03:15 - 04:45	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2153m TO 2162.40m (ROTATE)
04:45 - 05:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:00 - 05:15	0.25	O	1-DRL	16	SURVEY
05:15 - 08:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2162.40m TO 2172m (ROTATE)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	16	SURVEY
08:30 - 08:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2172m TO 2174m (ROTATE)
08:45 - 09:00	0.25	O	1-DRL	52	RIG REPAIR CHANGE LINER WASH HOSE ON # 2 PUMP
09:00 - 10:15	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2174m TO 2181m (ROTATE)
10:15 - 10:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:30 - 10:45	0.25	O	1-DRL	50	RIG SERVICE
10:45 - 11:00	0.25	O	1-DRL	16	SURVEY
11:00 - 14:00	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2181m TO 2191m (ROTATE)
14:00 - 14:15	0.25	O	1-DRL	16	SURVEY
14:15 - 17:15	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2191m TO 2200m (ROTATE)
17:15 - 17:30	0.25	O	1-DRL	17	CIRCULATE PIPE PRIOR TO CONNECTION
17:30 - 17:45	0.25	O	1-DRL	16	SURVEY
17:45 - 21:45	4.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2200m TO 2210m (ROTATE)
21:45 - 22:00	0.25	O	1-DRL	16	SURVEY
22:00 - 00:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2210m TO 2213m (SLIDE)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	5,105	1,280.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/24/2004 Report: 64 DFS: 64.00 DOL: 103.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 8.7m³ CUMULATIVE LOSS= 188.10m³

OILTOOLS DRYER, RECOVERED 3.8m³. TOTAL = 36.00m³

CUTTINGS RETENTION 0.539m³/1m³ OF CUTTINGS.

ADDED 1m³ OF WATER TO ACTIVE SYSTEM. TRANSFERED 3.9m³ FROM DRYER. VACUUMED 1.3m³ CUTTINGS OUT OF CENTRIGUGE TANK AND DISCARDED SAME.

TOTAL PERSONNEL = CAMP = 26 LOCATION = 11 TOTAL = 37



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/25/2004 Report: 65 DFS: 65.00 DOL: 104.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,244.0 (m) TVD: 2,157.0 (m) Progress: 31.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 12.00 AV ROP: 2.58 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 83,747 Cum Cost: 10,973,480 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRC DRILL 311mm HOLE W/ GAMMA @ 2247m @ 1.7m/HR

24hr Summary: DIRECTIONAL DRILL 311mm HOLE TO 2244m,POH FOR BIT AND GAMA TOOL

24hr Forecast: RIH WITH BIT # 26,DIRC DRILL 311mm HOLE IN LOWER FLETT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING from 2213m TO 2218.5m (R)
02:30 - 02:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
02:45 - 03:00	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TEST TOP PIPE RAMS
03:00 - 03:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2218.5m TO 2219.5m (R)
03:15 - 03:30	0.25	O	1-DRL	16	SURVEY
03:30 - 06:15	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2219.5m TO 2229m (R)
06:15 - 06:30	0.25	O	1-DRL	16	SURVEY
06:30 - 08:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2229m TO 2233m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2233m TO 2239m (R)
09:30 - 09:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
09:45 - 10:00	0.25	O	1-DRL	50	RIG SERVICE
10:00 - 10:15	0.25	O	1-DRL	16	SURVEY
10:15 - 12:45	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2239m TO 2242m (S)
12:45 - 14:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2242m TO 2244m (R)
14:00 - 15:00	1.00	O	1-DRL	17	CIRCULATE BOTTOMS UP FOR BIT TRIP
15:00 - 21:00	6.00	O	1-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
21:00 - 00:00	3.00	O	1-DRL	22	HANDLING TOOLS LAY DOWN MWD AND PICK UP GAMA, MAKE UP NEW BIT # 26

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	5,105	1,280.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/25/2004 Report: 65 DFS: 65.00 DOL: 104.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 11.4m³ CUMULATIVE LOSS= 199.5m³

OILTOOLS DRYER, RECOVERED 1.2m³. TOTAL = 37.20m³

CUTTINGS RETENTION 0.539m³/1m³ OF CUTTINGS.

VACUUM CUTTINGS OUT OF SANDTRAP AND SHAKER TANK AND PROCESS VIA CENTRIFUGE. DISCARD 7.2m³ FROM TANK CLEANING. REPAIR RUBBER GASKET BETWEEN SUCTIONS. BUILD ADDITIONAL 20.5m³ VOLUME IN APEX TANK. ADJUSTED LIME AND VERSATROL TO 20kg/m³ AND 18kg/m³ RESPECTIVLY. WILL BE ADJUSTING EHEOLOGIES AFTER VERSAGEL HT YIELDS.

TOTAL PERSONNEL = CAMP = 26 LOCATION = 11 TOTAL = 37



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/26/2004 Report: 66 DFS: 66.00 DOL: 105.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,283.0 (m) TVD: 2,191.0 (m) Progress: 39.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 17.00 AV ROP: 2.29 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 152,302 Cum Cost: 11,125,783 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2294m

24hr Summary: RIH,DIRC DRILL 311mm HOLE FROM 2244m TO 2283m,39m ROP=2.29m/HR

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 23330m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:00	1.00	O	1-DRL	20	TRIPS RUN IN HOLE TO 505m
01:00 - 02:00	1.00	O	1-DRL	51	SLIP & CUT
02:00 - 04:45	2.75	O	1-DRL	20	TRIPS RUN IN HOLE TO 2228m
04:45 - 05:00	0.25	O	1-DRL	17	WASH TO BOTTOM (NO FILL)
05:00 - 06:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2244m TO 2246.67m (R)
06:00 - 06:15	0.25	O	1-DRL	16	SURVEY
06:15 - 08:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2246.67m TO 2250m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2250m TO 2256m (R)
10:15 - 10:30	0.25	O	1-DRL	17	WORK PIPE PRIOR TO CONNECTION
10:30 - 10:45	0.25	O	1-DRL	50	RIG SERVICE
10:45 - 11:00	0.25	O	1-DRL	16	SURVEY
11:00 - 20:00	9.00	O	1-DRL	11	DIRECTIONAL DRILLING from 2256m to 2274m (R)
20:00 - 20:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
20:15 - 20:30	0.25	O	1-DRL	50	RIG SERVICE
20:30 - 20:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2274m TO 2275m (R)
20:45 - 21:00	0.25	O	1-DRL	16	SURVEY
21:00 - 00:00	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2275m TO 2283m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	5,105	1,280.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/26/2004 Report: 66 DFS: 66.00 DOL: 105.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.4m³ CUMULATIVE LOSS= 202.9³

OILTOOLS DRYER, RECOVERED 1.0m³. TOTAL = 38.2m³

CUTTINGS RETENTION 0.539m³/1m³ OF CUTTINGS.

ADJUSTED SURFACE TANK DENSITY TO 1300kg/m³ AFTER CLEANING SHAKER TANK. ADD 18.5m³ PREMIX FROM APEX TANK TO ACTIVE AND ADJUST DENSITY TO 1300kg/m³. FILL SHAKER TANK AND DEGASSER TANK WITH VOLUME BUILT.

TOTAL PERSONNEL = CAMP = 25 LOCATION = 12 TOTAL = 37



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/27/2004 Report: 67 DFS: 67.00 DOL: 106.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 2,328.0 (m)	TVD: 2,231.0 (m)	Progress: 45.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524	Rot. Hours: 21.00	AV ROP: 2.14	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 275,470	Cum Cost: 11,401,253	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2338m @ 2m/HR

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2283m TO 2328m,45m,2.1 ROP

24hr Forecast: DIRECTIONAL DRILL, TRIP FOR BIT, DIRECTIONAL DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 00:45	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2283m TO 2285m (R)
00:45 - 01:00	0.25	O	1-DRL	16	SURVEY
01:00 - 01:15	0.25	O	1-DRL	31	WELL CONTROL FLOW CHECK (STUCK FLOAT IN MUD TANK)
01:15 - 05:00	3.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2285m TO 2295m (R)
05:00 - 05:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:15 - 05:30	0.25	O	1-DRL	50	RIG SERVICE
05:30 - 05:45	0.25	O	1-DRL	16	SURVEY
05:45 - 08:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2295m TO 2297m (S)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2297m TO 2298m (S)
08:30 - 11:30	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2298m TO 2304m (R)
11:30 - 11:45	0.25	O	1-DRL	16	SURVEY
11:45 - 15:45	4.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2304m TO 2312m (R)
15:45 - 16:00	0.25	O	1-DRL	91	BOP DRILL WELL SECURE IN 70 SEC
16:00 - 16:15	0.25	O	1-DRL	50	RIG SERVICE
16:15 - 16:45	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2312m TO 2313m (R)
16:45 - 17:00	0.25	O	1-DRL	16	SURVEY
17:00 - 21:30	4.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2313m TO 2323m (R)
21:30 - 21:45	0.25	O	1-DRL	16	SURVEY
21:45 - 00:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2323m TO 2328m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	5,105	1,280.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/27/2004 Report: 67 DFS: 67.00 DOL: 106.00
Start: 08/22/2004 End:

Remarks

DAILY LOSS= 0.6m³ CUMULATIVE LOSS= 225.0³

OILTOOLS DRYER, RECOVERED 3.3m³. TOTAL = 41.5m³

CUTTINGS RETENTION 0.539m³/1m³ OF CUTTINGS.

BUILD 54.9m³ PREMIX IN APEX PREMIX TANK WITH 32m³ DIESEL AND 13m³ AMODRIL 1400. ADD 17.7kg/m³ VERSAGEL HT, 19.1kg/m³ LIME, 15kg/m³ VERSAMUL, 4.3kg/m³ VERSACOAT AND 20.4kg/m³ VERSATROL.

TOTAL PERSONNEL = CAMP = 25 LOCATION = 12 TOTAL = 37



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/28/2004 Report: 68 DFS: 68.00 DOL: 107.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,351.0 (m) TVD: 2,252.0 (m) Progress: 23.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 9.50 AV ROP: 2.42 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 139,667 Cum Cost: 11,540,920 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2358m @ 3m / HR ROP

24hr Summary: DIRC DRILL TO 2351m,PULL OUT OF HOLE FOR BIT,LAY DWN 2 SHOCK SUBS,RIH

24hr Forecast: RUN IN HOLE,DIRECTIONAL DRILL 311mm HOLE TO 2415m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2328m TO 2333m (R)
01:00 - 01:15	0.25	O	1-DRL	17	CIRCULATING AND WORK PIPE PRIOR TO CONNECTION
01:15 - 01:30	0.25	O	1-DRL	91	BOP DRILL WELL SECURE IN 60 SEC
01:30 - 01:45	0.25	O	1-DRL	50	RIG SERVICE
01:45 - 02:00	0.25	O	1-DRL	16	SURVEY
02:00 - 04:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2333m TO 2335.5m (S)
04:30 - 07:15	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2335.5m TO 2340m (R)
07:15 - 08:00	0.75	O	1-DRL	52	RIG REPAIR CHANGE HEAD IN # 1 PUMP
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2340m TO 2342m (R)
08:45 - 09:00	0.25	O	1-DRL	16	SURVEY
09:00 - 12:00	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2342m TO 2351m (R)
12:00 - 13:45	1.75	O	1-DRL	17	CIRCULATE BOTTOMS AND HOLE CLEAN FOR BIT TRIP
13:45 - 19:00	5.25	O	1-DRL	20	TRIPS PULL OUT OF HOLE
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	1-DRL	22	HANDLING TOOLS CHECK MOTOR,MAKE UP NEW BIT,LAY DOWN TWO SHOCK SUBS
20:30 - 00:00	3.50	O	1-DRL	20	TRIPS RUN IN THE HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	5,105	1,280.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 10/28/2004 Report: 68 DFS: 68.00 DOL: 107.00
Start: 08/22/2004 End:

Remarks

DAILY LOSS= 0.8m³ CUMULATIVE LOSS= 225.8³

OILTOOLS DRYER, RECOVERED 5.3m³. TOTAL = 46.8m³

CUTTINGS RETENTION 0.539m³/1m³ OF CUTTINGS.

TRANSFERED 5.3m³ RECOVERED MUD TO APEX PREMIX.

TOTAL PERSONNEL = CAMP = 25 LOCATION = 12 TOTAL = 37

NOTE: FINAL COSTS ARE IN ON BARGING AND TRUCKING



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/29/2004 Report: 69 DFS: 69.00 DOL: 108.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,404.0 (m) TVD: 2,305.0 (m) Progress: 53.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 17.25 AV ROP: 3.07 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 199,475 Cum Cost: 11,740,395 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2416m @ 4m / HR
 24hr Summary: RUN IN HOLE,DIRC DRILL,CIRC GAS,DIRC DRILL TO 2404m,ROP=3m/HR
 24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2480m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	1-DRL	20	TRIPS RUN IN HOLE TO 2335m
01:00 - 01:15	0.25	O	1-DRL	21	WASH FROM 2335m TO 2351m (NO FILL)
01:15 - 03:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING from 2351m TO 2354m (R)
03:00 - 03:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
03:15 - 03:30	0.25	O	1-DRL	50	RIG SERVICE
03:30 - 03:45	0.25	O	1-DRL	16	SURVEY
03:45 - 04:00	0.25	O	1-DRL	31	WELL CONTROL FLOW CHECK,WELL STATIC
04:00 - 08:00	4.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2354m TO 2363m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	16	SURVEY
08:30 - 09:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2363m TO 2365m (S)
09:15 - 10:00	0.75	O	1-DRL	31	WELL CONTROL WELL FLOWING,SHUT IN,NO PRESSURE,OPEN CHOKE AND CIRCULATE ,STOP PUMP, NO FLOW,OPEN BOP
10:00 - 11:15	1.25	O	1-DRL	31	WELL CONTROL CIRCULATE BOTTOMS (WTS GAS FROM 5500 UNITS TO 2000 UNITS)
11:15 - 11:30	0.25	O	1-DRL	31	WELL CONTROL FLOW CHECK,NO FLOW
11:30 - 12:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2365m TO 2366m (S)
12:15 - 13:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2366m TO 2373m (R)
13:30 - 13:45	0.25	O	1-DRL	50	RIG SERVICE
13:45 - 14:00	0.25	O	1-DRL	16	SURVEY
14:00 - 16:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2373m TO 2382m (R)
16:30 - 16:45	0.25	O	1-DRL	16	SURVEY
16:45 - 19:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2382m TO 2392m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
19:30 - 19:45	0.25	O	1-DRL	16	SURVEY
19:45 - 23:00	3.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2392m TO 2402m (R)
23:00 - 23:15	0.25	O	1-DRL	16	SURVEY
23:15 - 00:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2402m TO 2404m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,925	1,300.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/29/2004 Report: 69 DFS: 69.00 DOL: 108.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.9m³ CUMULATIVE LOSS= 229.7³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 46.8m³

CUTTINGS RETENTION 0.539m³/1m³ OF CUTTINGS.

INCREASE GAS @ SHAKERS @ 2364m. FLOW CHECK,WELL FLOWING.SHUT IN.NO BUILD UP IN PRESSURE,CIRCULATE THROUGH CHOKE.STOP PUMP.NO FLOW.OPEN BOP'S.FLOW CHECK.NO FLOW.MAX WITS GAS READING 6862. MUD CUT 1250kg/m³ @ FLOW LINE (NO CHANGE WITH PRESSURISED MUD BALANCE.

PUMP 4.5m³ OF G-SEAL/CAL CARB SWEEP @ 2377m.

TOTAL PERSONNEL = CAMP = 25 LOCATION = 11 TOTAL = 36



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/30/2004 Report: 70 DFS: 70.00 DOL: 109.00
Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,470.0 (m) TVD: 2,357.0 (m) Progress: 66.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 18.50 AV ROP: 3.57 Hole Size: 311 (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
Daily Cost: 126,129 Cum Cost: 11,866,524 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2488m.ROP 3.5 TO 5.5m/HR
24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2404m TO 2470m,66m. ROP=3.56m/HR
24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2560m + / -

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:45	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2404m TO 2407m (R)
01:45 - 02:15	0.50	O	1-DRL	52	RIG REPAIR CHANGE HEAD IN # 2 PUMP
02:15 - 03:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2407m TO 2412m (R)
03:30 - 03:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
03:45 - 04:00	0.25	O	1-DRL	50	RIG SERVICE
04:00 - 04:15	0.25	O	1-DRL	17	MAKE CONNECTION
04:15 - 04:30	0.25	O	1-DRL	16	SURVEY
04:30 - 07:00	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2412m TO 2421m (R)
07:00 - 07:15	0.25	O	1-DRL	16	SURVEY
07:15 - 08:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2421m TO 2425m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2425m TO 2429m (R)
09:15 - 09:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
09:30 - 09:45	0.25	O	1-DRL	50	RIG SERVICE
09:45 - 10:30	0.75	O	1-DRL	52	RIG REPAIR CHANGE HEAD IN # 2 PUMP
10:30 - 10:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2429m TO 2430m (R)
10:45 - 11:00	0.25	O	1-DRL	16	SURVEY
11:00 - 12:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2430m TO 2440m (R)
12:45 - 13:00	0.25	O	1-DRL	16	SURVEY
13:00 - 14:15	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2440m TO 2442.5m (S)
14:15 - 16:15	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2442.5m TO 2449m (R)
16:15 - 16:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
16:30 - 16:45	0.25	O	1-DRL	16	SURVEY
16:45 - 19:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2449m TO 2458m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2458m TO 2459m (R)
19:30 - 19:45	0.25	O	1-DRL	16	SURVEY
19:45 - 21:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2459m TO 2461.5m (S)
21:00 - 22:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2461.5m TO 2468m (R)
22:45 - 23:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
23:00 - 23:15	0.25	O	1-DRL	16	SURVEY
23:15 - 00:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2468m TO 2470m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,925	1,300.0	FLETT	1,761.5	Bkgr Avg/Max (%)	20.00/60.00
			GOLATA	1,522.5	Trip Avg/Max (%)	
			MADISON GROUP		H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/30/2004 Report: 70 DFS: 70.00 DOL: 109.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.0m³ CUMULATIVE LOSS= 232.7³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 46.8m³

CUTTINGS RETENTION 0.539m³/1m³ OF CUTTINGS.

MIX 5.0m³ G-SEAL / CAL-CARB SWEEP: (30kg/m³ g-seal, 30KG/m³ SUPERCAL, 30kg/m³ SAFE CARB 250, 30kg/m³ SAFE CARB 500)

TOTAL PERSONNEL = CAMP = 25 LOCATION = 12 TOTAL = 37



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 10/31/2004 Report: 71 DFS: 71.00 DOL: 110.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,570.0 (m) TVD: 2,446.0 (m) Progress: 100.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 19.50 AV ROP: 5.13 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 84,990 Cum Cost: 11,951,514 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2590m @ 5.5m /HR ROP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2470m TO 2570m,100m,5.12m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2670m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2470m TO 2474m (R) TIME CHANGE MOVE BACK 1 HOUR
01:00 - 02:30	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2474m TO 2478m (R)
02:30 - 02:45	0.25	O	1-DRL	16	SURVEY
02:45 - 04:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2478m TO 2480.5m (S)
04:00 - 05:15	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2480.5m TO 2488m (R)
05:15 - 05:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:30 - 05:45	0.25	O	1-DRL	50	RIG SERVICE
05:45 - 06:00	0.25	O	1-DRL	16	SURVEY
06:00 - 08:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2488m TO 2497m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2497m TO 2506m (R)
09:15 - 09:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
09:30 - 09:45	0.25	O	1-DRL	16	SURVEY
09:45 - 12:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2506m TO 2516m (R)
12:00 - 12:15	0.25	O	1-DRL	16	SURVEY
12:15 - 13:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2516m TO 2525m (R)
13:30 - 13:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
13:45 - 14:00	0.25	O	1-DRL	16	SURVEY
14:00 - 15:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2525m TO 2527.8m (S)
15:00 - 16:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2527.8m TO 2535m (R)
16:00 - 16:15	0.25	O	1-DRL	16	SURVEY
16:15 - 18:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2535m TO 2544m (R)
18:00 - 18:15	0.25	O	1-DRL	50	RIG SERVICE
18:15 - 18:30	0.25	O	1-DRL	16	SURVEY
18:30 - 19:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2544m TO 2548m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:15	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2548m TO 2554m (R)
20:15 - 20:30	0.25	O	1-DRL	16	SURVEY
20:30 - 22:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2554m TO 2563m (R)
22:00 - 22:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
22:15 - 22:30	0.25	O	1-DRL	16	SURVEY
22:30 - 00:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2563m TO 2570m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,925	1,300.0	BANFF		Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/31/2004 Report: 71 DFS: 71.00 DOL: 110.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Pump Data			Mud Check				Mud Product		
Pump			Type 1:	INVERT-CAL.CHL		Additive	# Units	Cost	
Liner			Time/Loc	23:00 /	Ca+ (mg/L)	MI BAR	35	409.15	
Stroke			Depth (m)	2,566.0	K+ (mg/L)	LIME	22	202.84	
EFF			Temp (°C)	58	Polymer ^(kg/m³)	CALCIUM CHLO	8	649.6	
Press			Density (kg/m³)	1,305.0	CaCl2 (%)	VERSAMUL	1	892.98	
SPM			ECD (kg/m³)	1,335	NaCl (%)	AMODRILL BA	5	3500	
Output			Viscosity (s/l)	70	Sand (%)	G-SEAL	7	2140.95	
Velocities			PV (mPa*s)	22.00	Tot. Solids	17.14	SAFE - CARB 25	7	241.5
			YP (Pa)	10.50	% Oil	71.5	CALCIUM CARB	7	23.1
Drill Pipe (m/min)		34.8	GELS (Pa)	14.0/26.0/3.00	% H2O	10.5	SAFE CARB.100	7	144.9
Drill Collar (m/min)		43.0	API WL (mL)		Oil/H2O		ENGINEERING S	1	900
Riser ()			HTHP WL (mL)	5.60	HGSolid ^(kg/m³)	12.860	ENGINEERING J	1	500
Lag Time (min)			API FC (mm)		LGSolid ^(kg/m³)	89.170			
Slow Pump			MBT (kg/m³)		ES (mV)				
			Lime (kg/m³)	21.83	Oil Ret (%)				
Pump			pH				Mud Cost		
Pump			Pm (cm³)		ACTIVITY		Daily	9,605	
Pump			Pf/Mf (cm³ / cm³)				Cumulative	1,412,290	
			Comment1:						

Bit Data			Pipe Data		BHA Description: DIRECTIONAL DRILL		
Bit No.	27		Min ID (mm)	73.0	Item	Jts	Length (m)
Run	30		DC OD (mm)		REED TD53AM	1	0.32
Size (mm)	311.0		DC (m)		MIXL NAVI DRILL (FLOAT	1	10.97
Manu.	REED		HWDP OD (mm)		XO-PIN/PIN	1	0.77
Type	TD53AM		HWDP (m)		TELECO MWD TOOL W/ G	1	12.64
Serial No.	Q34109				XO PIN/BOX	1	0.79
TFA (mm²)	1,161.2				MONEL	1	9.36
Depth In (m)	2,351.0		BHA	482.88	XO PIN/BOX	1	1.09
Depth Out (m)	2,651.0				DRILL COLLAR	6	55.94
Cum. Depth (m)	219.0		DP OD (mm)		XO PIN/BOX	1	0.99
Cum. Hours	55.25				H.W.D.P.	42	390.01
WOB (Min)(daN)	15,000		String Rot (daN)				
WOB (Max)(daN)	30,000		Weight				
RPM (Min)	25		Pick-Up (daN)				
RPM (Max)	25		Weight				
Cond (IODL)	1/2/FC/S		Slack Off (daN)				
Cond (BGOR)	E/ 1/RG/HR		Weight				
Jets 1/2/3	22.2/22.2				Safety Drills		
Jets 4/5/6					Last BOP Test (P)	2004/10/18	
					Last BOP Test (F)	2004/10/18	
					Last BOP Drill	2004/10/28	

Survey Data										
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	E/W (-) (m)	Section	DLS (°/30m)	BUR (°/30m)		
2,563.60	26.800	333.100	2,439.7	481.04	-258.21	388.50	1.37	1.25		
2,554.00	26.400	333.500	2,431.2	477.20	-256.28	385.36	1.56	0.31		
2,544.40	26.300	334.600	2,422.6	473.37	-254.42	382.21	0.00	0.00		
2,534.80	26.300	334.600	2,413.9	469.52	-252.59	379.04	0.33	0.33		
2,525.60	26.200	334.600	2,405.7	465.85	-250.85	376.01	0.52	0.32		
2,516.10	26.100	334.900	2,397.2	462.06	-249.06	372.88	1.93	0.31		
2,506.40	26.000	333.500	2,388.5	458.23	-247.21	369.72	0.33	0.33		
2,497.40	25.900	333.500	2,380.4	454.70	-245.45	366.84	0.32	-0.32		
2,487.90	26.000	333.500	2,371.8	450.98	-243.60	363.79	1.15	-0.63		
2,478.30	26.200	334.200	2,363.2	447.19	-241.73	360.68	2.20	-2.16		
2,468.60	26.900	333.900	2,354.5	443.29	-239.84	357.48	0.76	-0.63		



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 10/31/2004 Report: 71 DFS: 71.00 DOL: 110.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 4.4m³ CUMULATIVE LOSS= 224.0³

OILTOOLS DRYER, RECOVERED 3.2m³. TOTAL = 50.0m³

CUTTINGS RETENTION 0.58m³/1m³ OF CUTTINGS.

TRANSFER 3.6m³ (DENSITY 1050kg/m³ LGS 9.9%) RECOVERED MUD TO APEX PREMIX TANK.

PUMP A 5m³ G-SEAL/CAL-CARB SWEEP @ 2577m

MIX 5.0m³ G-SEAL / CAL-CARB SWEEP: (30kg/m³ g-seal, 30KG/m³ SUPERCAL, 30kg/m³ SAFE CARB 250, 30kg/m³ SAFE CARB 500)

TOTAL PERSONNEL = CAMP = 25 LOCATION = 12 TOTAL = 37

WASHED AND STACKED 20 PEAK ENERGY SWAMP MATS



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/01/2004 Report: 72 DFS: 72.00 DOL: 111.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 2,642.0 (m)	TVD: 2,512.0 (m)	Progress:
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524	Rot. Hours: 19.25	AV ROP:	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 210,420	Cum Cost: 12,161,934	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: PULL OUT OF HOLE @ 2520m

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2570m TO 2642m,72m,3.74m/HR ROP

24hr Forecast: DIRECTIONAL DRILL TO 2651m,TRIP FOR BIT& MUD MOTOR,DIRC DRIL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 00:30	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2570m TO 2573m (R)
00:30 - 00:45	0.25	O	1-DRL	16	SURVEY
00:45 - 02:30	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2573m TO 2579m (R)
02:30 - 03:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2579m TO 2581.5m (S)
03:15 - 03:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
03:30 - 03:45	0.25	O	1-DRL	50	RIG SERVICE
03:45 - 04:00	0.25	O	1-DRL	16	SURVEY
04:00 - 06:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2581.5m TO 2592m (R)
06:30 - 06:45	0.25	O	1-DRL	16	SURVEY
06:45 - 08:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2592m TO 2597m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2597m TO 2601m (R)
08:30 - 09:00	0.50	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
09:00 - 09:15	0.25	O	1-DRL	16	SURVEY
09:15 - 10:45	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2601m TO 2604m (S)
10:45 - 12:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2604m TO 2610m (R)
12:00 - 12:15	0.25	O	1-DRL	16	SURVEY
12:15 - 13:15	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2610m TO 2613m (S)
13:15 - 14:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2613m TO 2620m (R)
14:30 - 14:45	0.25	O	1-DRL	50	RIG SERVICE
14:45 - 15:00	0.25	O	1-DRL	16	SURVEY
15:00 - 16:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2620m TO 2623m (R)
16:00 - 16:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2623m TO 2624m (R)
16:15 - 16:30	0.25	O	1-DRL	16	SURVEY CHECK SHOT
16:30 - 18:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2624m TO 2627m (S)
18:00 - 19:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2627m TO 2629m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	1-DRL	16	SURVEY
19:30 - 20:30	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2629m TO 2635m (R)
20:30 - 20:45	0.25	O	1-DRL	16	SURVEY CHECK SHOT
20:45 - 22:30	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2635m TO 2638.5m (S)
22:30 - 22:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
22:45 - 23:00	0.25	O	1-DRL	16	SURVEY
23:00 - 00:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2638.5m TO 2642m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,925	1,300.0	BANFF		Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/01/2004 Report: 72 DFS: 72.00 DOL: 111.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.0m³ CUMULATIVE LOSS= 223.6³ (NOTE: CORECTION TO MUD REPORT)

OILTOOLS DRYER, RECOVERED 4.0m³. TOTAL = 54.0m³

CUTTINGS RETENTION 0.46m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 25 LOCATION = 12 TOTAL = 37

WASHED AND STACKED 12 PEAK ENERGY SWAMP MATS



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/02/2004 Report: 73 DFS: 73.00 DOL: 112.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58	TMD: 2,655.0 (m)	TVD: 2,525.0 (m)	Progress: 13.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524	Rot. Hours: 2.50	AV ROP: 5.20	Hole Size: 311 (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921.0 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 146,671	Cum Cost: 12,308,606	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2665m @ 5.5m / HR ROP

24hr Summary: DIRC DRILL TO 2651m,POH,CHANGE MOTOR&BIT,RIH,DRILL,CIRC GAS

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2740m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 00:30	0.25	O	1-DRL	50	RIG SERVICE
00:30 - 01:30	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2642m TO 2649m (R)
01:30 - 01:45	0.25	O	1-DRL	16	SURVEY
01:45 - 02:30	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2649m TO 2651m (S)
02:30 - 05:30	3.00	O	1-DRL	17	CIRCULATE,PUMP 5m3 SUPER SWEEP FOR BIT TRIP
05:30 - 08:00	2.50	O	1-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT TRIP (PULL ONE STAND,PUMP 2ND STAND OUT,PULL 3 MORE AND PUMP PILL)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 12:15	4.00	O	1-DRL	20	TRIPS PULL OUT OF HOLE
12:15 - 12:30	0.25	O	1-DRL	50	RIG SERVICE FUNCTION BLIND RAMS
12:30 - 14:00	1.50	O	1-DRL	22	HANDLING TOOLS CHANGE OUT MUD MOTOR AND MAKE UP NEW BIT
14:00 - 16:00	2.00	O	1-DRL	20	TRIPS RUN IN HOLE TO 902m
16:00 - 17:00	1.00	O	1-DRL	51	SLIP & CUT
17:00 - 19:00	2.00	O	1-DRL	17	CHANGE HEADS AND LINERS IN PUMPS TO 140mm
19:00 - 22:15	3.25	O	1-DRL	20	TRIPS RUN IN HOLE (NO FILL)
22:15 - 23:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2651m TO 2655m (R)
23:00 - 00:00	1.00	N	1-DRL	31	WELL CONTROL SHUT WELL IN,FLOWING OVER FLOW NIPPLE,CIRCULATE BOTTOMS UP THROUGH CHOKE.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,925	1,300.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/02/2004 Report: 73 DFS: 73.00 DOL: 112.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.5m³ CUMULATIVE LOSS= 227.1³

OILTOOLS DRYER, RECOVERED 1.4m³. TOTAL = 55.4m³

CUTTINGS RETENTION 0.97m³/1m³ OF CUTTINGS.

PUMPED 5m³ SUPER SWEEP PRIOR TO TRIP.THERE IS A INCREASE IN CUTTINGS WHEN SWEEP COMES OVER SHAKER (SWEEP IS FIBERS AND HARD TO TELL JUST HOW MUCH IS CUTTINGS)
SWEEP WAS STILL COMING UP AFTER 45MINS CIRCULATING (SUGGEST WITH NEXT SWEEP TO INCREASE DENSITY TO 1600kg/m³ IN SWEEP)

TOTAL PERSONNEL = CAMP = 26 LOCATION = 12 TOTAL = 38

WASHED AND STACKED 7 PEAK ENERGY SWAMP MATS

TOTAL 39 MATS WASHED AND STACKED. AND 5 NEW NOT USED MATS.



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/03/2004 Report: 74 DFS: 74.00 DOL: 113.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,712.0 (m) TVD: 2,574.0 (m) Progress: 57.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 16.75 AV ROP: 3.40 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 96,714 Cum Cost: 12,405,320 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2730m

24hr Summary: DIRECTIONAL DRILL FROM 2655m TO 2712m,57m,3.4 ROP,RAISE MUD TO 1400kg/m

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE WITH INSERT BIT @ 3.5m / HR

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:30	1.50	N	1-DRL	31	WELL CONTROL CIRCULATE BOTTOMS UP THROUGH CHOKE
01:30 - 02:30	1.00	N	1-DRL	31	WELL CONTROL CIRCULATE DOWN FLOW LINE
02:30 - 03:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2655m TO 2658m (R)
03:00 - 03:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
03:15 - 03:30	0.25	O	1-DRL	16	SURVEY
03:30 - 05:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2658m TO 2660m (S)
05:00 - 08:30	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2660m TO 2674m (R)
08:30 - 08:45	0.25	O	1-DRL	91	BOP DRILL WELL SECURE IN 1 MIN
08:45 - 09:30	0.75	O	1-DRL	17	CIRCULATE UP GAS AND G-SEAL SWEEP
09:30 - 10:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2674m TO 2677m (R)
10:15 - 10:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:30 - 11:30	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2677m TO 2681m (R)
11:30 - 12:00	0.50	N	1-DRL	31	WELL CONTROL CIRCULATE UP GAS
12:00 - 13:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2681m TO 2685m (R)
13:00 - 13:30	0.50	N	1-DRL	31	WELL CONTROL CIRCULATE UP GAS
13:30 - 15:15	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2685m TO 2692m (R)
15:15 - 16:00	0.75	O	1-DRL	16	ACCUMULATED SURVEY TIME
16:00 - 17:30	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2692m TO 2696m (R)
17:30 - 17:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
17:45 - 18:00	0.25	O	1-DRL	50	RIG SERVICE
18:00 - 18:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2696m TO 2698m (R)
18:45 - 19:00	0.25	O	1-DRL	90	SAFETY MEETING
19:00 - 19:15	0.25	O	1-DRL	91	BOP DRILL WELL SECURE IN 70 SEC
19:15 - 21:30	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2698m TO 2706m (R)
21:30 - 21:45	0.25	O	1-DRL	16	SURVEY
21:45 - 23:15	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2706m TO 2709m (S)
23:15 - 00:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2709m TO 2712m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,925	1,300.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/03/2004 Report: 74 DFS: 74.00 DOL: 113.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.9m³ CUMULATIVE LOSS= 231.0³

OILTOOLS DRYER, RECOVERED 0.5m³. TOTAL = 55.2m³

CUTTINGS RETENTION 0.88m³/1m³ OF CUTTINGS.

PUMP G-SEAL CAL-CARB SWEEP @ 2677m (MIX UP NEW SWEEP)

ADDED 4m³ BASE OIL TO THE ACTIVE SYSTEM.

MUD COMING OVER FLOW NIPPLE. RAISE DENSITY TO 1400kg/m³ WHILE DRILLING. STILL BUBBLING IN HOLE BUT CAN DRILL WITHOUT MUD COMING OVER FLOW NIPPLE. (IT HAS THE APPEARANCE OF COMING FROM 2360m)

TOTAL PERSONNEL = CAMP = 27 LOCATION = 12 TOTAL = 39



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 11/04/2004 Report: 75 DFS: 75.00 DOL: 114.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,759.0 (m) TVD: 2,616.0 (m) Progress: 47.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 17.75 AV ROP: 2.65 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 93,673 Cum Cost: 12,498,992 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2773m @ 3m/HR ROP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2712m TO 2759m, 47m, 2.72m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE WITH 1400kg/m3 MUD DENSITY

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2712m TO 2716m (R)
00:45 - 01:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
01:00 - 01:15	0.25	O	1-DRL	50	RIG SERVICE
01:15 - 01:30	0.25	O	1-DRL	16	SURVEY
01:30 - 04:15	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2716m TO 2725m (R)
04:15 - 04:30	0.25	O	1-DRL	16	SURVEY
04:30 - 05:45	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2725m TO 2728m (S)
05:45 - 08:15	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2728m TO 2734.5m (R)
08:15 - 08:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
08:30 - 09:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2734.5m TO 2735m (R)
09:00 - 09:45	0.75	N	1-DRL	52	RIG REPAIR CHANGE WASHED GAGE NIPPLE ON # 1 PUMP
09:45 - 13:30	3.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2735m TO 2744.3m (R)
13:30 - 14:30	1.00	N	1-DRL	52	RIG REPAIR CHANGE CAP GASKET ON # 1 PUMP
14:30 - 15:30	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2744.3m TO 2746.5m (S)
15:30 - 16:00	0.50	O	1-DRL	16	ACCUMULATED SURVEY TIME
16:00 - 17:15	1.25	N	1-DRL	52	RIG REPAIR WORK ON # 1 PUMP LINER GASKET
17:15 - 17:30	0.25	O	1-DRL	16	SURVEY CHECK SHOT
17:30 - 18:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2746.5m TO 2748m (R)
18:00 - 18:30	0.50	N	1-DRL	31	WELL CONTROL CIRCULATE OUT GAS KICK
18:30 - 19:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2748m TO 2749m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:45	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2749m TO 2753m (R)
20:45 - 21:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
21:00 - 21:30	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2753m TO 2753.8m (R)
21:30 - 21:45	0.25	O	1-DRL	16	SURVEY
21:45 - 00:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2753.8m TO 2759m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,925	1,300.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/04/2004 Report: 75 DFS: 75.00 DOL: 114.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.1m³ CUMULATIVE LOSS= 234.1³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 55.2m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 28 LOCATION = 12 TOTAL = 40



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/05/2004 Report: 76 DFS: 76.00 DOL: 115.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,790.0 (m) TVD: 2,644.0 (m) Progress: 31.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 13.00 AV ROP: 2.38 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 129,313 Cum Cost: 12,628,305 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2800m

24hr Summary: DIRC DRILL,REPAIR # 1 PUMP,CIRC OUT GAS, DIRC DRILL TO 2790m@2.3m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE @ AVR 2.3m / HR ROP TO 2830m+/
Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2759m TO 2763m (R)
02:00 - 02:15	0.25	O	1-DRL	16	SURVEY
02:15 - 03:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2763m TO 2766m (S)
03:30 - 05:15	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2766m TO 2772m (R)
05:15 - 05:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:30 - 05:45	0.25	O	1-DRL	50	RIG SERVICE
05:45 - 06:00	0.25	O	1-DRL	16	SURVEY
06:00 - 10:00	4.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2772m TO 2783m (R)
10:00 - 10:15	0.25	O	1-DRL	16	SURVEY
10:15 - 11:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2783m TO 2784m (S)
11:00 - 18:30	7.50	N	1-DRL	52	RIG REPAIR CHANGE OUT CENTER MODULE ON # 1 PUMP,CIRCULATE WITH # 2 PUMP @ 700 L/MIN
18:30 - 19:00	0.50	N	1-DRL	31	WELL CONTROL CIRCULATE GAS OUT,SLOWLY INCREASE PUMP RATE AS MUD STOPS FLOWING OVER FLOW NIPPLE
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	N	1-DRL	31	WELL CONTROL CIRCULATE GAS OUT,MIX BARITE @ 1/MIN A SACK,SLOWLY INCREASE PUMP RATE TO 2200L/MIN
20:30 - 22:15	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2784m TO 2786.5m (S)
22:15 - 22:30	0.25	O	1-DRL	50	RIG SERVICE
22:30 - 00:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2786.5m TO 2790m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,925	1,300.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/05/2004 Report: 76 DFS: 76.00 DOL: 115.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.2m³ CUMULATIVE LOSS= 237.3³

OILTOOLS DRYER, RECOVERED 1.0m³. TOTAL = 55.2m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 27 LOCATION = 12 TOTAL = 39



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/06/2004 Report: 77 DFS: 77.00 DOL: 116.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,832.0 (m) TVD: 2,681.0 (m) Progress: 42.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 20.00 AV ROP: 2.10 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 91,095 Cum Cost: 12,719,400 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2843m @ 2m/HR ROP
 24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2790m TO 2832m,42m,2.1m/HR ROP
 24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2880m + / -

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2790m TO 2791m (R)
00:30 - 00:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
00:45 - 01:00	0.25	O	1-DRL	50	RIG SERVICE
01:00 - 01:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2791m TO 2792m (R)
01:15 - 01:30	0.25	O	1-DRL	16	SURVEY
01:30 - 03:45	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2792m TO 2795m (S)
03:45 - 07:00	3.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2795m TO 2801m (R)
07:00 - 07:15	0.25	O	1-DRL	16	SURVEY
07:15 - 08:45	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2801m TO 2805.5m (R)
08:45 - 09:30	0.75	N	1-DRL	52	RIG REPAIR WORK ON # 2 PUMP
09:30 - 11:15	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2805.5m TO 2810.5m (R)
11:15 - 11:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
11:30 - 11:45	0.25	O	1-DRL	50	RIG SERVICE
11:45 - 12:00	0.25	O	1-DRL	16	SURVEY
12:00 - 13:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2810.5m TO 2812.5m (S)
13:45 - 14:00	0.25	N	1-DRL	52	RIG REPAIR WORK ON # 2 PUMP
14:00 - 15:15	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2812.5m TO 2814m (S)
15:15 - 18:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2814m TO 2820.5m (R)
18:00 - 18:15	0.25	O	1-DRL	16	SURVEY
18:15 - 19:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2820.5m TO 2821.5m (S)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:15	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2821.5m TO 2823.5m (S)
20:15 - 22:15	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2823.5m TO 2830m (R)
22:15 - 22:45	0.50	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
22:45 - 23:00	0.25	O	1-DRL	16	SURVEY
23:00 - 00:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2830m TO 2832m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,021	1,400.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 11/06/2004 Report: 77 DFS: 77.00 DOL: 116.00
Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.9m³ CUMULATIVE LOSS= 241.2³

OILTOOLS DRYER, RECOVERED 1.0m³. TOTAL = 56.2m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 26 LOCATION = 12 TOTAL = 38



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/07/2004 Report: 78 DFS: 78.00 DOL: 117.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,881.0 (m) TVD: 2,725.0 (m) Progress: 49.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 20.50 AV ROP: 2.39 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 84,040 Cum Cost: 12,803,439 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2890m (SLIDE @ 1m/HR)

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2832m TO 2881m, 20.5HRS, 2.3m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE, TRIP FOR BIT AND MUD MOTOR

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2832m TO 2835m (R)
01:00 - 01:45	0.75	N	1-DRL	52	RIG REPAIR WORK ON # 1 PUMP
01:45 - 03:30	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2835m TO 2839m (R)
03:30 - 03:45	0.25	O	1-DRL	16	SURVEY
03:45 - 05:45	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2839m TO 2842m (S)
05:45 - 08:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2842m TO 2849m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2849m TO 2848.5m (R)
08:30 - 08:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
08:45 - 09:00	0.25	O	1-DRL	50	RIG SERVICE
09:00 - 09:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2848.5m TO 2849m (R)
09:15 - 09:30	0.25	O	1-DRL	16	SURVEY
09:30 - 13:30	4.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2849m TO 2858.65m (R)
13:30 - 13:45	0.25	O	1-DRL	16	SURVEY
13:45 - 17:15	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2858.65m TO 2867m (R)
17:15 - 17:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
17:30 - 17:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2867m TO 2868.2m (R)
17:45 - 18:00	0.25	O	1-DRL	16	SURVEY
18:00 - 19:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2868.2m TO 2871m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 22:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2871m TO 2877m (R)
22:00 - 22:15	0.25	O	1-DRL	16	SURVEY
22:15 - 22:30	0.25	N	1-DRL	31	WELL CONTROL H2S ALARM SHUT IN WELL (FALSE ALARM)
22:30 - 00:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2877m TO 2881m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,021	1,400.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/07/2004 Report: 78 DFS: 78.00 DOL: 117.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 5.9m³ CUMULATIVE LOSS= 247.1³

OILTOOLS DRYER, RECOVERED 6.0m³. TOTAL = 62.2m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

INCREASE DENSITY OF SWEEP IN RIG PREMIX TO 1800kg/m³ WITH BARITE AND ADDED 1/2 BOX SUPERSWEEP.

TOTAL PERSONNEL = CAMP = 27 LOCATION = 12 TOTAL = 39



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/08/2004 Report: 79 DFS: 79.00 DOL: 118.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,894.0 (m) TVD: 2,738.0 (m) Progress: 13.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 6.75 AV ROP: 1.93 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 113,848 Cum Cost: 12,917,288 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2900m @ 2.2m/HR ROP

24hr Summary: DIRC DRILL,POH,CHANGE OUT MOTOR& BIT,RUN IN HOLE

24hr Forecast: DIRECTIONAL DRILL 311mm @ 2.4m/HR ROP

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2881m TO 2886m (R)
02:00 - 02:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
02:15 - 02:30	0.25	O	1-DRL	50	RIG SERVICE
02:30 - 02:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2886m TO 2887m (R)
02:45 - 03:30	0.75	O	1-DRL	16	SURVEY (RE SURVEY 3 TIMES)
03:30 - 06:15	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2887m TO 2890m (S)
06:15 - 08:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2890m TO 2894m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 10:00	1.75	O	1-DRL	17	PUMP G-SEAL SWEEP @ 1800kg/m3 WITH 1/2 BOX SUPER SWEEP (CIRCULATE BOTTOMS UP)
10:00 - 10:15	0.25	O	1-DRL	16	SURVEY
10:15 - 12:15	2.00	O	1-DRL	20	TRIPS PUMP OUT 5 STANDS, FLOW CHECK, NO FLOW, PULL OUT TO 2420m
12:15 - 12:45	0.50	O	1-DRL	17	CIRCULATE AND PUMP 1800kg/m3 PILL (SO PIPE PULLS DRY)
12:45 - 19:00	6.25	O	1-DRL	20	TRIPS PULL OUT OF HOLE
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	1-DRL	50	RIG SERVICE
19:30 - 20:00	0.50	O	1-DRL	22	HANDLING TOOLS LAY DOWN MOTOR,PICK UP NEW MOTOR AND MAKE UP NEW BIT
20:00 - 00:00	4.00	O	1-DRL	20	TRIPS RUN IN HOLE (FILL PIPE EVERY 500m)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,021	1,400.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/08/2004 Report: 79 DFS: 79.00 DOL: 118.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 3.0m³ CUMULATIVE LOSS= 250.1³

OILTOOLS DRYER, RECOVERED 0.9m³. TOTAL = 63.1m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

INCREASE DENSITY OF SWEEP IN RIG PREMIX TO 1800kg/m³ WITH BARITE AND ADDED 1/2 BOX SUPERSWEEP.
PUMP 5m SWEEP. NO BIG INCREASE IN CUTTINGS COME UP WITH SWEEP.
PUMP OUT 5 STANDS. FLOW CHECK.WELL BUBBLING BUT NOT FLOWING.PULL OUT TO 2420m. CIRCULATE @ 1m³/MIN FOR 15MINS WHILE CREW EATS (MONITER WELL FOR GAS,NO CHANGE) PUMP 3m³ WT PILL FOR PIPE TO PULL DRY.
NO PROBLEMS ON TRIP WITH GAS.HAD SOME COME OVER FLOW NIPPLE FOR 15MINS WHEN BACK ON BOTTOM.

TOTAL PERSONNEL = CAMP = 27 LOCATION = 12 TOTAL = 39



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-11-09 Report: 80 DFS: 80.00 DOL: 119.00
Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,929.0 (m) TVD: 2,773.0 (m) Progress: 35.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 18.00 AV ROP: 1.94 Hole Size: 311 (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
Daily Cost: 92,021 Cum Cost: 13,009,308 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2937m
24hr Summary: CIRC GAS,DIRECTIONAL DRILL FROM 2894m TO 2929m,35m,1.9m/HR ROP
24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 2960m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	21	WASH TO BOTTOM NO FILL
00:15 - 01:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2894m TO 2895.5m (R)
01:00 - 03:15	2.25	N	1-DRL	31	WELL CONTROL SHUT IN AND CIRCULATE GAS OUT THROUGH CHOKE,FLARE OFF GAS
03:15 - 03:45	0.50	N	1-DRL	31	WELL CONTROL CIRCULATE OUT FLOW NIPPLE AND INCREASE PUMP VOLUME AS GAS VOLUME DECREASES
03:45 - 04:15	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2895.5m TO 2896m (R)
04:15 - 04:30	0.25	O	1-DRL	16	SURVEY
04:30 - 08:00	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2896m TO 2903m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:45	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2903m TO 2905.5m (R)
09:45 - 10:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:00 - 10:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2905.5m TO 2906m (R)
10:15 - 10:30	0.25	O	1-DRL	16	SURVEY
10:30 - 12:15	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2906m TO 2908.5m (S)
12:15 - 15:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2908.5m TO 2916m (R)
15:00 - 15:15	0.25	O	1-DRL	16	SURVEY
15:15 - 16:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2916m TO 2920m (R)
16:00 - 16:15	0.25	O	1-DRL	90	SAFETY MEETING
16:15 - 20:15	4.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2920m TO 2926m (R)
20:15 - 20:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
20:30 - 20:45	0.25	O	1-DRL	50	RIG SERVICE
20:45 - 21:30	0.75	N	1-DRL	52	RIG REPAIR CHECK VALVES IN # 1 PUMP
21:30 - 21:45	0.25	O	1-DRL	16	SURVEY
21:45 - 00:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2926m TO 2929m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW(kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,021	1,400.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-09 Report: 80 DFS: 80.00 DOL: 119.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 11.3m³ CUMULATIVE LOSS= 261.4³

OILTOOLS DRYER, RECOVERED 5.3m³. TOTAL = 68.4m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

RAN CENTRIFUGE FOR 18 HOURS TO REDUCE DRILL FINES.

TOTAL PERSONNEL = CAMP = 28 LOCATION = 12 TOTAL = 40

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/10/2004 Report: 81 DFS: 81.00 DOL: 120.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,955.0 (m) TVD: 2,792.0 (m) Progress: 26.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 21.50 AV ROP: 1.21 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 81,304 Cum Cost: 13,090,613 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PULL OUT OF HOLE AT 2620m (VERY WINDY)

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2929m TO 2955m,26m,1.2m/HR ROP

24hr Forecast: DIRECTIONAL DRILL UNTIL WIND DIES DOWN,TRIP FOR BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:15	4.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2929m TO 2935m (R)
04:15 - 04:30	0.25	O	1-DRL	16	SURVEY
04:30 - 08:00	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2935m TO 2938m (S)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	N	1-DRL	52	RIG REPAIR TIGHTEN CAP ON # 1 PUMP
08:30 - 14:00	5.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2938m TO 2945m (R)
14:00 - 14:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
14:15 - 14:30	0.25	O	1-DRL	50	RIG SERVICE
14:30 - 14:45	0.25	O	1-DRL	16	SURVEY
14:45 - 16:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2945m TO 2946m (R)
16:00 - 18:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2946m TO 2949m (R)
18:30 - 18:45	0.25	N	1-DRL	52	RIG REPAIR TIGHTEN CAP ON # 1 PUMP
18:45 - 19:00	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2949m TO 2949.5m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:45	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2949.5m TO 2951.7m (R)
20:45 - 21:00	0.25	O	1-DRL	17	CIRC WITH # 1 PUMP AND CHANGE POP VALVE NAIL ON # 2 PUMP
21:00 - 23:30	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2951.7m TO 2954.45m (R)
23:30 - 23:45	0.25	O	1-DRL	16	SURVEY
23:45 - 00:00	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2945.45m TO 2955m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-11-11 Report: 82 DFS: 82.00 DOL: 121.00
 Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 2,958.0 (m) TVD: 2,793.0 (m) Progress: 3.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 2.00 AV ROP: 1.50 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 108,854 Cum Cost: 13,199,467 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 2970m @ 3.4m/HR ROP
 24hr Summary: DIRC DRILL,TRIP FOR BIT,CIRC GAS,DIRC DRILL TO 2958m,2.66m/HR ROP
 24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 3000m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:15	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2955m TO 2956m (R)
01:15 - 02:45	1.50	O	1-DRL	17	CIRCULATE BOTTOMS UP FOR BIT TRIP
02:45 - 04:00	1.25	N	1-DRL	52	RIG REPAIR CHANGE WASH PIPE PACKING
04:00 - 05:30	1.50	O	1-DRL	20	TRIPS PULL OUT OPF HOLE PUMP OUT 10 STANDS
05:30 - 08:00	2.50	O	1-DRL	20	TRIPS PUMP PILL AND PULL OUT OF HOLE
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 12:45	4.50	O	1-DRL	20	TRIPS PULL OUT OF HOLE
12:45 - 13:00	0.25	O	1-DRL	50	RIG SERVICE
13:00 - 14:00	1.00	O	1-DRL	22	HANDLING TOOLS CHECK MOTOR, MAKE UP NEW BIT
14:00 - 19:00	5.00	O	1-DRL	20	TRIPS RUN IN HOLE, FILL PIPE EVERY 500m
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	1-DRL	20	TRIPS RUN IN HOLE TO 2906m
19:30 - 20:00	0.50	O	1-DRL	21	WASH TO BOTTOM FROM 2906m TO 2956m (NO FILL, NO UNDER GAGE HOLE)
20:00 - 20:30	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2956m TO 2957m (R)
20:30 - 22:30	2.00	N	1-DRL	31	WELL CONTROL SHUT WELL IN AND CIRCULATE OUT GAS THROUGH CHOKE
22:30 - 23:45	1.25	N	1-DRL	31	WELL CONTROL CIRCULATE GAS OUT THROUGH FLOW LINE
23:45 - 00:00	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2957m TO 2958m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-11 Report: 82 DFS: 82.00 DOL: 121.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 5.2m³ CUMULATIVE LOSS= 273.3³

OILTOOLS DRYER, RECOVERED 2.0m³. TOTAL = 73.9m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 27 LOCATION = 12 TOTAL = 39

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/12/2004 Report: 83 DFS: 83.00 DOL: 122.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,011.0 (m) TVD: 2,840.0 (m) Progress: 53.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 19.00 AV ROP: 2.79 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 80,653 Cum Cost: 13,280,120 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE AT 3030m @ 3.0m/HR ROP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 2958m TO 3011m,53m,2.78m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 3060m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2958m TO 2959m (R)
00:45 - 03:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2959m TO 2962.5m (S)
03:00 - 03:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2962.5m TO 2963m (R)
03:15 - 03:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
03:30 - 03:45	0.25	O	1-DRL	50	RIG SERVICE
03:45 - 04:00	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2963m TO 2963.89m (R)
04:00 - 04:15	0.25	O	1-DRL	16	SURVEY
04:15 - 06:30	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2963.89m TO 2973.61m (R)
06:30 - 06:45	0.25	O	1-DRL	16	SURVEY
06:45 - 08:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2973.61m TO 2975m (S)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2975m TO 2976m (S)
09:00 - 11:00	2.00	N	1-DRL	52	RIG REPAIR REPLACE UNION ON # 2 PUMP POP VALVE
11:00 - 12:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2976m TO 2983m (R)
12:45 - 13:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
13:00 - 13:15	0.25	O	1-DRL	50	RIG SERVICE
13:15 - 13:30	0.25	O	1-DRL	16	SURVEY
13:30 - 17:00	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2983m To 2992m (R)
17:00 - 17:15	0.25	O	1-DRL	16	SURVEY
17:15 - 19:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2992m TO 2998m (R)
19:00 - 19:15	0.25	O	1-DRL	16	SURVEY
19:15 - 19:45	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 2998m TO 3000.5m (R)
19:45 - 20:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
20:00 - 20:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3000.5m TO 3001.5m (R)
20:15 - 20:30	0.25	O	1-DRL	16	SURVEY
20:30 - 22:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3001.5m TO 3004.5m (S)
22:00 - 00:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3004.5m TO 3011m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 11/12/2004 Report: 83 DFS: 83.00 DOL: 122.00
Start: 08/22/2004 End:

Remarks

DAILY LOSS= 5.7m³ CUMULATIVE LOSS= 279.0³

OILTOOLS DRYER, RECOVERED 0.4m³. TOTAL = 74.3m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 28 LOCATION = 12 TOTAL = 40

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/13/2004 Report: 84 DFS: 84.00 DOL: 123.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,076.0 (m) TVD: 2,899.0 (m) Progress: 65.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 19.75 AV ROP: 3.29 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 83,691 Cum Cost: 13,363,811 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 3090m @ 3.0m/HR ROP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 3011m TO 3076m,65m,3.2m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 3130m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	16	SURVEY
00:15 - 02:30	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3011m TO 3020m (R)
02:30 - 02:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
02:45 - 03:00	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TEST HCRVALVE
03:00 - 03:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3020m TO 3020.55m (R)
03:15 - 03:30	0.25	O	1-DRL	16	SURVEY
03:30 - 06:15	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3020.55m TO 3030.22m (R)
06:15 - 06:30	0.25	O	1-DRL	16	SURVEY
06:30 - 08:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3020.22m TO 3033.7m (S)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 11:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3033.7m TO 3040m (R)
11:00 - 11:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
11:15 - 11:30	0.25	O	1-DRL	50	RIG SERVICE
11:30 - 11:45	0.25	O	1-DRL	16	SURVEY
11:45 - 14:45	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3040m TO 3049m (R)
14:45 - 15:00	0.25	O	1-DRL	16	SURVEY
15:00 - 15:15	0.25	O	1-DRL	17	CHECK PIPE SCREEN
15:15 - 18:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3049m TO 3059m (R)
18:00 - 18:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
18:15 - 18:30	0.25	O	1-DRL	50	RIG SERVICE
18:30 - 18:45	0.25	O	1-DRL	17	CHECK PIPE SCREEN
18:45 - 19:00	0.25	O	1-DRL	16	SURVEY
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 21:45	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3059m TO 3068.5m (R)
21:45 - 22:00	0.25	O	1-DRL	16	SURVEY
22:00 - 00:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3068.5m TO 3076m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/14/2004 Report: 85 DFS: 85.00 DOL: 124.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,133.0 (m) TVD: 2,951.0 (m) Progress: 57.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 19.00 AV ROP: 3.00 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 81,522 Cum Cost: 13,445,333 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 3145m @ 2.8m/HR ROP
 24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 3076m TO 3133m,57m,3.0m/HR ROP
 24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 3180m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3076m TO 3077.5m (R)
00:15 - 00:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
00:30 - 00:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3077.5m TO 3078m (R)
00:45 - 01:00	0.25	O	1-DRL	16	SURVEY
01:00 - 02:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3078m TO 3081m (S)
02:45 - 05:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3081m TO 3087.48m (R)
05:00 - 05:15	0.25	O	1-DRL	16	SURVEY
05:15 - 05:30	0.25	N	1-DRL	52	RIG REPAIR WORK ON # 1 PUMP
05:30 - 08:00	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3087.48m TO 3097m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
08:30 - 08:45	0.25	O	1-DRL	91	BOP DRILL WELL SECURE 1MIN 20 SEC (TOP PIPE RAMS)
08:45 - 09:00	0.25	O	1-DRL	50	RIG SERVICE
09:00 - 09:15	0.25	O	1-DRL	17	CONNECTION CHECK PIPE SCREEN
09:15 - 09:30	0.25	O	1-DRL	16	SURVEY
09:30 - 11:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3097m TO 3100m (S)
11:00 - 12:00	1.00	O	1-DRL	44	STUCK IN HOLE WORK PIPE FREE AFTER SLIDE
12:00 - 13:45	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3100m TO 3107m (R)
13:45 - 14:00	0.25	O	1-DRL	16	SURVEY
14:00 - 16:45	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3107m TO 3116m (R)
16:45 - 17:15	0.50	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
17:15 - 17:30	0.25	O	1-DRL	16	SURVEY
17:30 - 19:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3116m TO 3122m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:15	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3122m TO 3125.8m (R)
20:15 - 20:30	0.25	O	1-DRL	16	SURVEY
20:30 - 00:00	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3125.8m TO 3133m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/14/2004 Report: 85 DFS: 85.00 DOL: 124.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 6.2m³ CUMULATIVE LOSS= 291.2³

OILTOOLS DRYER, RECOVERED 1.5m³. TOTAL = 77.6m³
 CUTTINGS RETENTION 0.64m³/1m² OF CUTTINGS.

TOTAL PERSONNEL - CAMP = 27 LOCATION = 13 TOTAL = 40

HOLE DRAG: DaN 17 UP 12 DOWN SLIDING

TORQUE ON BOTTOM: 13500



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-11-15 Report: 86 DFS: 86.00 DOL: 125.00
Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,173.0 (m) TVD: 2,986.0 (m) Progress: 40.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 21.00 AV ROP: 1.90 Hole Size: 311 (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921.0 (m) Shoe TVD: 921.0 (m)
Daily Cost: 80,758 Cum Cost: 13,526,091 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 3181m @ 1.8m / HR ROP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 3133m TO 3173m,40m,1.9m/HR ROP

24hr Forecast: DIRECTIONAL DRILL,TRIP FOR BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3133m TO 3134.5m (R)
00:45 - 01:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
01:00 - 01:15	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TEST BOTTOM PIPE RAMS
01:15 - 01:30	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3145.5m TO 3135.5m (R)
01:30 - 01:45	0.25	O	1-DRL	16	SURVEY
01:45 - 06:15	4.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3135.5m TO 3145m (R)
06:15 - 06:30	0.25	O	1-DRL	16	SURVEY
06:30 - 08:00	1.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3145m TO 3148m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 11:15	3.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3148m to 3154m (R)
11:15 - 11:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
11:30 - 11:45	0.25	O	1-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAMS
11:45 - 12:00	0.25	O	1-DRL	17	CONNECTION CHECK PIPE SCREEN
12:00 - 12:15	0.25	O	1-DRL	16	SURVEY
12:15 - 17:00	4.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3154m TO 3164m (R)
17:00 - 17:15	0.25	O	1-DRL	16	SURVEY
17:15 - 19:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3164m TO 3166m (S)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3166m TO 3167m (S)
20:00 - 23:45	3.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3167m TO 3173m (R)
23:45 - 00:00	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004-11-15 Report: 86 DFS: 86.00 DOL: 125.00

Event Name: ORIG DRILLING

Start: 2004-08-22 End:

Remarks

DAILY LOSS= 2.4m³ CUMULATIVE LOSS= 293.6³

OILTOOLS DRYER, RECOVERED 2.5m³. TOTAL = 80.1m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

ADDING 1 TO 2 m³ FRESH WATER DAILY TO MAINTAIN OWR AS WELL AS 0.9L/m³ VERSAMUL TO MAINTAIN ELECTRIC STABILITY.

TOTAL PERSONNEL = CAMP = 27 LOCATION = 13 TOTAL = 40

HOLE DRAG: DaN 21 UP 10 DOWN SLIDING

TORQUE ON BOTTOM: 12500

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/16/2004 Report: 87 DFS: 87.00 DOL: 126.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,187.0 (m) TVD: 2,999.0 (m) Progress: 14.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 10.75 AV ROP: 1.30 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 122,536 Cum Cost: 13,648,627 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: WASH TO BOTTOM WITH BIT # 31 @ 3186m

24hr Summary: DIRECTIONAL DRILL 311mm HOLE TO 3187m,TRIP FOR BIT

24hr Forecast: RUN IN HOLE WITH NEW BIT,DRILL,CIRC GAS OUT,DRILL TO 3212m+/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TEST HCR VALVE
00:15 - 00:45	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3173m TO 3174m (R)
00:45 - 01:00	0.25	O	1-DRL	16	SURVEY
01:00 - 05:15	4.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3174m TO 3179.5m (R)
05:15 - 05:30	0.25	O	1-DRL	17	CYCLE PUMPS TO RESET MWD
05:30 - 08:00	2.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3179.5m TO 3183m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	16	SURVEY
08:30 - 12:00	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3183m TO 3187m (S)
12:00 - 13:30	1.50	O	1-DRL	17	CIRCULATE BOTTOMS UP
13:30 - 16:00	2.50	O	1-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT (PUMP OUT 5 STANDS)
16:00 - 16:15	0.25	O	1-DRL	90	SAFETY MEETING
16:15 - 18:30	2.25	O	1-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
18:30 - 18:45	0.25	O	1-DRL	91	BOP DRILL WELL SECURE IN 70 SECS
18:45 - 22:15	3.50	O	1-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
22:15 - 22:30	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TEST BLIND RAMS
22:30 - 00:00	1.50	O	1-DRL	20	TRIPS MAKE UP NEW BIT AND RUN IN THE HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/16/2004 Report: 87 DFS: 87.00 DOL: 126.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS= 0.7m³ CUMULATIVE LOSS= 304.0³

OILTOOLS DRYER, RECOVERED 0.5m³. TOTAL = 80.6m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

ADDING 1 TO 2 m3 FRESH WATER DAILY TO MAINTAIN OWR AS WELL AS 0.9L/m3 VERSAMUL TO MAINTAIN ELECTRIC STABILITY

TOTAL PERSONNEL = CAMP = 29 LOCATION = 13 TOTAL = 42

HOLE DRAG: DaN 21 UP 10 DOWN SLIDING

TORQUE ON BOTTOM: 12500

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/17/2004 Report: 88 DFS: 88.00 DOL: 127.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,203.0 (m) TVD: 3,004.0 (m) Progress: 16.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 10.25 AV ROP: 1.56 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 147,431 Cum Cost: 13,796,058 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 3211m @ 1.2m/HR ROP

24hr Summary: RUN IN HOLE,CIRC UP GAS,REPAIR PUMP,DIRC DRILL TO 3203m,16m,1.5m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 3225m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	1-DRL	20	TRIPS RUN IN HOLE (FILL PIPE EVERY 500m)
01:00 - 01:15	0.25	O	1-DRL	17	TEST MWD TOOL
01:15 - 02:00	0.75	O	1-DRL	51	SLIP & CUT
02:00 - 05:30	3.50	O	1-DRL	20	TRIPS RUN IN HOLE
05:30 - 05:45	0.25	O	1-DRL	21	WASH TO BOTTOM FROM 3145m
05:45 - 06:30	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3187m TO 3188m (R)
06:30 - 08:00	1.50	N	1-DRL	31	WELL CONTROL CIRCULATE OUT GAS THROUGH CHOKE
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 10:00	1.75	N	1-DRL	31	WELL CONTROL CIRCULATE GAS THROUGH CHOKE
10:00 - 13:15	3.25	N	1-DRL	52	RIG REPAIR CHANGE OUT MODULE ON # 1 PUMP
13:15 - 16:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3188m TO 3191m (R)
16:00 - 16:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
16:15 - 16:30	0.25	O	1-DRL	50	RIG SERVICE
16:30 - 16:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3191m TO 3192m (R)
16:45 - 17:00	0.25	O	1-DRL	16	SURVEY
17:00 - 19:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3192m TO 3197m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 22:30	3.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3197m TO 3202m (R)
22:30 - 22:45	0.25	O	1-DRL	16	SURVEY
22:45 - 00:00	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3202m TO 3203m (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/18/2004 Report: 89 DFS: 89.00 DOL: 128.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,229.0 (m) TVD: 3,036.0 (m) Progress: 26.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 22.00 AV ROP: 1.18 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 83,386 Cum Cost: 13,879,445 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 3235m @ 1.5m /HR ROP
 24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 3203m TO 3229m,26m,1.2m/HR ROP
 24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 3260m + / -

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:15	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3203m TO 3204.5m (S)
01:15 - 06:00	4.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3204.5m TO 3212m (R)
06:00 - 06:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
06:15 - 06:30	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TEST TOP PIPE RAMS
06:30 - 06:45	0.25	O	1-DRL	17	CONNECTION
06:45 - 07:00	0.25	O	1-DRL	16	SURVEY
07:00 - 08:00	1.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3212m TO 3213m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 15:15	7.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3213m TO 3221m (R)
15:15 - 15:30	0.25	O	1-DRL	16	SURVEY
15:30 - 19:00	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3221m TO 3224m (S)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 21:15	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3224m TO 3225.5m (S)
21:15 - 00:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3225.5m TO 3229m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 11/19/2004 Report: 90 DFS: 90.00 DOL: 129.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,263.0 (m) TVD: 3,067.0 (m) Progress: 34.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 21.00 AV ROP: 1.62 Hole Size: 311 (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 84,315 Cum Cost: 13,963,759 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 3270m, SLIDE @ 1.5m/HR ROP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 3229m TO 3263m, 34m, 1.6m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 311mm HOLE TO 3300m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3229m TO 3231m (R)
01:30 - 01:45	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
01:45 - 02:00	0.25	O	1-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAM
02:00 - 02:15	0.25	O	1-DRL	17	CONNECTION
02:15 - 02:30	0.25	O	1-DRL	16	SURVEY
02:30 - 06:00	3.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3231m TO 3234.5m (S)
06:00 - 08:00	2.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3234.5m TO 3238m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3238m TO 3240m (R)
08:30 - 08:45	0.25	O	1-DRL	16	SURVEY
08:45 - 13:00	4.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3240m TO 3249m (R)
13:00 - 13:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
13:15 - 13:30	0.25	O	1-DRL	50	RIG SERVICE FUNCTION TEST ANNULAR
13:30 - 13:45	0.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3249m TO 3250m (R)
13:45 - 14:00	0.25	O	1-DRL	16	SURVEY
14:00 - 19:00	5.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3250m TO 3257m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 21:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3257m TO 3259m (R)
21:00 - 21:15	0.25	O	1-DRL	16	SURVEY
21:15 - 00:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3259m TO 3263m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-20 Report: 91 DFS: 91.00 DOL: 130.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,295.0 (m) TVD: 3,095.0 (m) Progress: 32.0 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Office Eng: DAVID QUINN Rot. Hours: 21.25 AV ROP: 1.51 Hole Size: 311 (mm)
Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
Daily Cost: 80,952 Cum Cost: 14,044,711 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 311mm HOLE @ 3302m @ 1.2m/HR ROP

24hr Summary: DIRECTIONAL DRILL 311mm HOLE FROM 3263 TO 3295m,32m,1.5m/HR ROP

24hr Forecast: DIRC DRILL TO INT CSG PT,3320m+/-,WIPER TRIP,POH TO LOG

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 04:15	4.00	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3263m TO 3269m (R)
04:15 - 04:30	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
04:30 - 04:45	0.25	O	1-DRL	50	RIG SERVICE
04:45 - 05:00	0.25	O	1-DRL	17	MAKE CONNECTION CHECK PIPE SCREENS
05:00 - 05:15	0.25	O	1-DRL	16	SURVEY
05:15 - 08:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3269m TO 3272m (S)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 12:00	3.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3272m TO 3278m (R)
12:00 - 12:15	0.25	O	1-DRL	50	RIG SERVICE
12:15 - 12:30	0.25	O	1-DRL	16	SURVEY
12:30 - 15:15	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3278m TO 3282m (S)
15:15 - 18:00	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FRO 3282m TO 3287m (R)
18:00 - 18:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
18:15 - 19:00	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3287m TO 3288m (R)
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	1-DRL	16	SURVEY
19:30 - 21:45	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3288m TO 3290m (S)
21:45 - 00:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3290m TO 3295m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,382	1,365.0	BANFF	2,449.0	Bkgr Avg/Max (%)	20.00/60.00
			FLETT	1,761.5	Trip Avg/Max (%)	
			GOLATA	1,522.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-20 Report: 91 DFS: 91.00 DOL: 130.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 2.3m³ CUMULATIVE LOSS= 325.1³

OILTOOLS DRYER, RECOVERED 1.9m³. TOTAL = 84.8m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

ADDING 1 TO 2 m³ FRESH WATER DAILY TO MAINTAIN OWR AS WELL AS 0.9L/m³ VERSAMUL TO MAINTAIN ELECTRIC STABILITY.

TOTAL PERSONNEL = CAMP = 31 LOCATION = 13 TOTAL = 44

HOLE DRAG: DaN 20 UP 15 DOWN SLIDING
TORQUE ON BOTTOM: 11000



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-21 Report: 92 DFS: 92.00 DOL: 131.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,314.0 (m) TVD: 3,110.0 (m) Progress: 19.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 15.50 AV ROP: 1.23 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
Daily Cost: 84,120 Cum Cost: 14,128,831 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PULL OUT OF HOLE TO LOG @ 1950m

24hr Summary: DIRC DRILL TO 3314m INT CSG PT,WIPWER TRIP,CIRC GAS,CIRCULATE

24hr Forecast: CIRCULATE HOLE CLEAN,POH,LAY DWN DIRC TOOLS,RIG TO & LOG

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:30	1.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3295m TO 3297m (R)
01:30 - 01:45	0.25	O	1-DRL	16	SURVEY
01:45 - 04:00	2.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3297m TO 3300m (S)
04:00 - 06:45	2.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3300m TO 3303m (R)
06:45 - 07:30	0.75	N	1-DRL	52	RIG REPAIR CHANGE WASHED SEAT AND VALVE IN # 2 PUMP
07:30 - 08:00	0.50	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3303m TO 3304m (R)
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 10:00	1.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3304m TO 3306m (R)
10:00 - 10:15	0.25	O	1-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:15 - 10:30	0.25	O	1-DRL	50	RIG SERVICE
10:30 - 11:15	0.75	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3306m TO 3307m (R)
11:15 - 11:30	0.25	O	1-DRL	16	SURVEY
11:30 - 16:45	5.25	O	1-DRL	11	DIRECTIONAL DRILLING FROM 3307m TO 3314m (R)
16:45 - 18:15	1.50	O	1-DRL	17	CIRCULATE BOTTOMS UP
18:15 - 19:00	0.75	O	1-DRL	20	TRIPS 10 STAND WIPER TRIP
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	1-DRL	20	TRIPS 10 STAND WIPER TRIP
20:30 - 21:30	1.00	O	1-DRL	17	CIRCULATE,PUMP 5m3 SUPER SWEEP,CIRCULATE HOLE CLEAN
21:30 - 22:30	1.00	N	1-DRL	31	WELL CONTROL SHUT IN WELL AND CIRCULATE GAS OUT THROUGH CHOKE
22:30 - 00:00	1.50	O	1-DRL	17	OPEN BOPS AND CIRCULATE DOWN FLOW LINE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,202	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-21 Report: 92 DFS: 92.00 DOL: 131.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 4.4m³ CUMULATIVE LOSS= 330.5³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

ADDING 1 TO 2 m3 FRESH WATER DAILY TO MAINTAIN OWR AS WELL AS 0.9L/m3 VERSAMUL TO MAINTAIN ELECTRIC STABILITY.

TOTAL PERSONNEL = CAMP = 31 LOCATION = 13 TOTAL = 44

HOLE DRAG: DaN 20 UP 15 DOWN SLIDING
TORQUE ON BOTTOM: 11000

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 11/22/2004 Report: 93 DFS: 93.00 DOL: 132.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,314.0 (m) TVD: 3,110.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 84,621 Cum Cost: 14,213,452 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: LOG UP RUN # 2 DSI, GPIT, GAMMA (NO UBI)

24hr Summary: POH,LAY DWN DIRC TOOLS,LOG RUN # 1,RIH W/ RUN # 2, EQUIPMENT FAILURE

24hr Forecast: LOG RUN # 2,3, & 4, RUN IN HOLE FOR CLEAN OUT TO RUN CASING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	1-DRL	17	CIRCULATE HOLE CLEAN FOR LOGGING
01:00 - 08:00	7.00	O	1-DRL	20	TRIPS PULL OUT OF THE HOLE TO LOG
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 11:00	2.75	O	1-DRL	20	TRIPS PULL OUT OF THE HOLE TO LOG
11:00 - 12:00	1.00	O	1-DRL	22	HANDLING TOOLS LAY DOWN DIRECTIONAL TOOLS
12:00 - 12:15	0.25	O	1-DRL	50	RIG SERVICE FUNCTION BLIND RAMS
12:15 - 12:30	0.25	O	1-DRL	90	SAFETY MEETING WITH SCHLUMBERGER
12:30 - 13:00	0.50	O	1-DRL	22	HANDLING TOOLS RIG UP TO LOG
13:00 - 13:45	0.75	O	1-DRL	60	LOG RUN # 1 OBMI GPIT GAMMA (PERFORM CASING TEST)
13:45 - 14:15	0.50	O	1-DRL	60	LOG PULL OUT RUN # 1 CALIBRE WILL NOT CLOSE
14:15 - 15:15	1.00	N	1-DRL	60	LOG TROUBLE SHOOT TOOL PROBLEM
15:15 - 17:15	2.00	O	1-DRL	60	LOG RUN IN WITH LOG TOOL (RUN # 1)
17:15 - 19:00	1.75	O	1-DRL	60	LOG LOG UP RUN # 1
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 20:45	1.50	O	1-DRL	60	LOG RUN # 1
20:45 - 22:30	1.75	O	1-DRL	60	LOG MAKE UP TOOLS FOR RUN # 2
22:30 - 22:45	0.25	O	1-DRL	60	LOG RUN IN HOLE WITH RUN # 2 (UBI, DSI, GPIT, BAMMA, PPC)
22:45 - 00:00	1.25	O	1-DRL	60	LOG PULL OUT OF HOLE WITH RUN # 2 DUE TO POWER PROBLEMS TO TOOL

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,202	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-11-23 Report: 94 DFS: 94.00 DOL: 133.00
Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,314.0 (m) TVD: 3,110.0 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
Daily Cost: 99,849 Cum Cost: 14,313,301 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: HANGE UP AT 1169m WITH OBI TOOL,PICK UP AND RE TRY

24hr Summary: LOG WELL WITH SCHLUMBERGER

24hr Forecast: LOG,RUN CLEAN OUT,CIRC OUT GAS,POH FOR CASING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	1-DRL	60	LOG CHANGE OUT UBI & PPC ON LOG # 2
01:00 - 02:15	1.25	O	1-DRL	60	LOG RUN IN HOLE WITH LOG RUN # 2 (DSI, GPIT, GAMMA)
02:15 - 08:00	5.75	O	1-DRL	60	LOG UP RUN # 2
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 16:00	7.75	O	1-DRL	60	LOG UP RUN # 2
16:00 - 16:15	0.25	O	1-DRL	90	SAFETY MEETING
16:15 - 17:45	1.50	O	1-DRL	60	LOG CHANGE OUT TOOLS FOR LOG RUN # 3
17:45 - 23:00	5.25	O	1-DRL	60	LOG RUN IN THE HOLE WITH RUN # 3 (CNL, LDT, AIT, EMS)
23:00 - 00:00	1.00	O	1-DRL	60	LOG CHANGE OUT AND PICK UP LOG RUN # 4

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,202	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-23 Report: 94 DFS: 94.00 DOL: 133.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 0.0m³ CUMULATIVE LOSS= 331.4³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 32 LOCATION = 13 TOTAL = 43

HOLE DRAG: DaN UP DOWN SLIDING
TORQUE ON BOTTOM:



**Devon Canada Corporation
Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-24 Report: 95 DFS: 95.00 DOL: 134.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58	TMD: 3,314.0 (m)	TVD: 3,110.0 (m)	Progress:
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524	Rot. Hours:	AV ROP:	Hole Size: (mm) (mm)
Office Eng: DAVID QUINN	Last Casing: 339.70 (mm)	Shoe TMD: 921 (m)	Shoe TVD: 921.0 (m)
Daily Cost: 577,888	Cum Cost: 14,891,189	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: PULL OUT OF THE HOLE TO RUN 244.5mm INT CASING @ 1900m

24hr Summary: LOG WELL,LOAD OUT LOGGERS,RUN IN HOLE,CIRCULATE OUT GAS

24hr Forecast: CIRC OUT GAS,PULL OUT OF HOLE,RIG TO AND RUN 244.5mm INT CAS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 00:30	0.25	O	1-DRL	60	LOG LAY DOWN RUN # 3 LOG TOOLS
00:30 - 02:30	2.00	O	1-DRL	60	LOG PICK UP AND RUN IN HOLE WITH LOG RUN # 4 CBT,GAMMA, CAL-Y
02:30 - 03:00	0.50	O	1-DRL	60	LOG LAY DOWN LOG RUN # 4 TOOLS
03:00 - 04:45	1.75	O	1-DRL	60	LOG PICK UP AND RUN IN HOLE WITH LOG RUN # 5 UBI (BRIDGED AT 1159m)
04:45 - 08:00	3.25	O	1-DRL	60	LOG PULL INTO CASING & TRY RUNNING BACK IN
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	1-DRL	60	LOG LAY DOWN LOG RUN # 5
08:45 - 13:30	4.75	O	1-DRL	60	LOG MAKE UP LOG RUN # 6 UBI AND RUN IN HOLE, BRIDGED AT 1169m, PULL OUT OF HOLE AND LAY DOWN TOOLS
13:30 - 16:00	2.50	O	1-DRL	20	TRIPS MAKE UP BIT AND RUN IN HOLE TO 920m
16:00 - 16:30	0.50	O	1-DRL	17	CIRCULATE BOTTOMS UP TO CHECK FOR GAS. NO GAS
16:30 - 18:15	1.75	O	1-DRL	20	TRIPS RUN IN HOLE TO 2000m (FILL PIPE EVERY 500m)
18:15 - 19:30	1.25	O	1-DRL	17	CIRCULATE BOTTOMS UP FOR GAS NO GAS
19:30 - 22:30	3.00	O	1-DRL	20	TRIPS RUN IN HOLE TO 3314m TD (FILL PIPE EVERY 500m)
22:30 - 23:15	0.75	O	1-DRL	17	CIRCULATE TO CONDITION MUD AND HOLE FOR CASING
23:15 - 00:00	0.75	N	1-DRL	31	WELL CONTROL SHUT WELL IN AND CIRCULATE OUT GAS THROUGH CHOKE.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,202	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-24 Report: 95 DFS: 95.00 DOL: 134.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 1.9m³ CUMULATIVE LOSS= 333.3³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 30 LOCATION = 5 TOTAL = 35
SEND OUT BAKER DIRC ON 23 STAND BY CHARGE IS 3875/DAY FOR GAMMA OPERATING IS 800/DAY. ????

HOLE DRAG: DaN UP DOWN SLIDING
TORQUE ON BOTTOM:



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-11-26 Report: 96 DFS: 96.00 DOL: 135.00
 Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,314.0 (m) TVD: 3,110.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 339.70 (mm) Shoe TMD: 921 (m) Shoe TVD: 921.0 (m)
 Daily Cost: 78,107 Cum Cost: 14,969,296 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRCULATE BOTTOMS UP @ 2023m

24hr Summary: CIRC OUT GAS,CIRC,POH,RIG TO AND RUN 244.5mm INT CASING

24hr Forecast: RUN 244.5mm CASING,CIRC @ 2000m,RUN CASING TO 3312m,CIRC

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-DRL	90	SAFETY MEETING
00:15 - 01:45	1.50	N	1-DRL	31	WELL CONTROL CIRCULATE GAS OUT THROUGH CHOKE
01:45 - 03:45	2.00	O	1-DRL	17	CIRCULATE DOWN FLOW LINE AND CONDITION MUD AND HOLE FOR CASING
03:45 - 04:00	0.25	O	1-DRL	50	RIG SERVICE
04:00 - 08:00	4.00	O	1-DRL	20	TRIPS PULL OUT OF HOLE TO RUN CASING
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	1-DRL	20	TRIPS PULL OUT OF HOLE TO RUN CASING
09:30 - 12:00	2.50	O	1-DRL	22	HANDLING TOOLS LAY DOWN 6 - 178mm DRILL COLLARS
12:00 - 12:45	0.75	O	1-DRL	22	HANDLING TOOLS PULL WEAR BUSHING
12:45 - 14:45	2.00	O	1-DRL	22	HANDLING TOOLS CHANGE UPPER PIPE RAMS TO CASING RAMS (CARRIER BOLTS WILL NOT FIT IN CASING RAMS) INSTALL PIPE RAMS
14:45 - 16:00	1.25	O	1-DRL	75	PRESSURE TEST PIPE RAMS DOORS, 1400kpa LOW,1400kpa HIGH FOR 10 MINS EACH
16:00 - 17:15	1.25	O	1-DRL	22	HANDLING TOOLS RIG UP TESCO CASING RUNNING TOOL
17:15 - 17:30	0.25	O	1-DRL	90	SAFETY MEETING WITH FI LAYDOWN TRUCK OPERATORS
17:30 - 18:30	1.00	O	1-DRL	22	HANDLING TOOLS RIG UP LAY DOWN TRUCK
18:30 - 18:45	0.25	O	1-DRL	90	SAFETY MEETING ON PICKING UP CASING
18:45 - 00:00	5.25	O	1-DRL	70	RUNNING CASING / LINER

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	4,202	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-25 Report: 96 DFS: 96.00 DOL: 135.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 1.9m³ CUMULATIVE LOSS= 333.3³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 38 LOCATION = 9 TOTAL = 47

HOLE DRAG: DaN UP DOWN SLIDING
TORQUE ON BOTTOM:



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-11-26 Report: 97 DFS: 97.00 DOL: 136.00
Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,314.0 (m) TVD: 3,110.0 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 90,635 Cum Cost: 15,059,931 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CEMENTING 244.5mm INT CASING @ 3312m
24hr Summary: RUN 244.5mm CSG TO 3312m,CIRC GAS,CIRC & CONDITION MUD & HOLE
24hr Forecast: CIRC & WAIT ON SANJEL TO GET RIGGED UP,CMT CSG,SET SLIPS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 05:45	5.75	O	1-DRL	70	RUNNING CASING 244.5mm TO 2023m
05:45 - 06:00	0.25	O	1-DRL	17	CIRCULATE BOTTOMS UP
06:00 - 08:00	2.00	O	1-DRL	70	RUNNING CASING
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 13:00	4.75	O	1-DRL	70	RUNNING CASING
13:00 - 14:30	1.50	O	1-DRL	17	CIRCULATE THROUGH CHOKE, FLARE GAS
14:30 - 18:00	3.50	O	1-DRL	17	CIRCULATE DOWN FLOW LINE AND LOWER VIS AND YIELD FOR CEMENTING
18:00 - 00:00	6.00	O	1-DRL	17	CIRCULATE AND WAIT ON SANJEL TO GET RIGGED UP

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	8,763	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-26 Report: 97 DFS: 97.00 DOL: 136.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 1.9m³ CUMULATIVE LOSS= 333.3³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 39 LOCATION = 9 TOTAL = 48

HOLE DRAG: DaN UP DOWN SLIDING
TORQUE ON BOTTOM:

NOTE: ADD 3 BARRELS VERSATHIN TO MUD TO LOWER YIELD FOR CEMENTING. ADD ONE MORE BARREL AT 21:00 HRS DUE TO CEMENTERS TAKING SO LONG TO GET RIGGED IN.

NOTE: MUD IN SHAPE TO START CEMENTING AT 18:00 HRS. WAIT ON SANJEL. HAVING TROUBLE BLENDING GAS CHECK INTO CEMENT.

SANJEL WAS SCHEDULE TO ARRIVE ON LOCATION AT NOON WEDNESDAY, BUT DUE TO FREEZING RAIN THE TWIN OTTER DID NOT FLY. 7 SANJEL PERSONAL ON LOCATION NOON THUSDAY. CASING ON BOTTOM AND MUD IN SHAPE TO CEMENT AT 18:00 HOURS ON FRIDAY.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-27 Report: 98 DFS: 98.00 DOL: 137.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,314.0 (m) TVD: 3,110.0 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 535,370 Cum Cost: 15,595,302 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PRESSURE TESTING BOP'S

24hr Summary: CIRC,CMT CASING,WOC,LIFT BOPS,SET SLIPS,CUT CSG,PRESSURE TEST

24hr Forecast: PRESSURE TEST BOPS,RUN IN HOLE WITH BIT AND DRILL OUT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:30	2.50	O	1-DRL	17	CIRCULATE AND WAIT ON SANJEL TO GET RIGGED IN.
02:30 - 02:45	0.25	O	1-DRL	90	SAFETY MEETING WITH SANJEL
02:45 - 08:00	5.25	O	1-DRL	72	MIX AND DISPLACE CEMENT
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 09:00	0.75	O	1-DRL	72	MIX AND DISPLACE CEMENT
09:00 - 09:30	0.50	O	1-DRL	73	WAITING ON CEMENT FLUSH BOP STACK
09:30 - 10:00	0.50	O	1-DRL	73	WAITING ON CEMENT RIG OUT SANJEL
10:00 - 11:00	1.00	O	1-DRL	73	WAITING ON CEMENT RIG OUT TESCO CASING RUNNING TOOL
11:00 - 14:00	3.00	O	1-DRL	73	WAITING ON CEMENT LIFT BOPS
14:00 - 16:15	2.25	O	1-DRL	73	WAITING ON CEMENT CUT CASING AND INSTALL BIT GUIDE
16:15 - 19:00	2.75	O	1-DRL	73	WAITING ON CEMENT NIPPLE UP BOPS
19:00 - 19:15	0.25	O	1-DRL	73	WAITING ON CEMENT, SAFETY MEETING
19:15 - 20:45	1.50	O	1-DRL	73	WAITING ON CEMENT, REMOVE BAIL-LINKS, INSTALL SAVER-SUB, RIG UP D/P ELEVATORS
20:45 - 22:30	1.75	O	1-DRL	73	WAITING ON CEMENT, M/U BEST WESTERN PACKER. RUN IN HOLE TO 205m. SET PACKER & J-OUT
22:30 - 23:00	0.50	O	1-DRL	73	WAITING ON CEMENT, PULL OUT OF HOLE
23:00 - 00:00	1.00	O	1-DRL	73	WAITING ON CEMENT, RIG IN SANJEL TO RIG MANIFOLD PRESSURE TEST SANJEL PUMPER TO LOW=1400kpa/15 min. (OKAY) & HIGH=35,000kpa. LEAKING ON HIGH TEST REPAIR LEAKS

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	8,763	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004-11-27 Report: 98 DFS: 98.00 DOL: 137.00

Event Name: ORIG DRILLING

Start: 2004-08-22 End:

Remarks

DAILY LOSS= 1.9m³ CUMULATIVE LOSS= 333.3³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 39 LOCATION = 9 TOTAL = 48

HOLE DRAG: DaN UP DOWN SLIDING

TORQUE ON BOTTOM:

SANJEL READY TO CEMENT CASING AT 02:30 HOURS SATURDAY NOVEMBER 27, 2004



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-11-28 Report: 99 DFS: 99.00 DOL: 138.00
 Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,314.0 (m) TVD: 3,110.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 115,228 Cum Cost: 15,710,529 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PULL OUT OF THE HOLE TO PICK UP DIRECTIONAL TOOLS

24hr Summary: PRESSURE TEST BOPS,RUN IN HOLE AND DRILL OUT CEMENT

24hr Forecast: DRILL OUT FLOAT COLLAR & FLOAT SHOE,POH,P/U DIRC TOOLS,RIH

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:15	2.25	O	1-DRL	73	WAITING ON CEMENT PRESSURE TEST SANJEL TRUCK AND FIX LEAKS
02:15 - 02:30	0.25	O	1-DRL	90	SAFETY MEETING
02:30 - 03:45	1.25	O	1-DRL	75	BOP ACT-PT & NIPPLE UP PRESSURE TEST BLIND RAMS WITH 1500kpa LOW AND 35000kpa HIGH FOR 15 MINS EACH OK
03:45 - 04:15	0.50	O	1-DRL	75	BOP ACT-PT & NIPPLE UP RUN IN HOLE AND LATCH ONTO PACKER
04:15 - 05:45	1.50	O	1-DRL	75	BOP ACT-PT & NIPPLE UP ATTEMPT TO UNLATCH PACKER
05:45 - 06:30	0.75	O	1-DRL	75	BOP ACT-PT & NIPPLE UP PULL PACKER OUT OF HOLE
06:30 - 06:45	0.25	O	1-DRL	75	BOP ACT-PT & NIPPLE UP CHANGE k-VALVE ON PACKER & PUT ON PUMP OUT SUB
06:45 - 08:00	1.25	O	1-DRL	75	BOP ACT-PT & NIPPLE UP RUN PACKER IN HOLE TO 195m AND SET PACKER
08:00 - 08:15	0.25	O	1-DRL	90	SAFETY MEETING
08:15 - 12:15	4.00	O	1-DRL	75	BOP ACT-PT & NIPPLE UP PRESSURE TEST TOP PIPE RAMS WITH 1500kpa AND 35000kpa FOR 15MINS EACH. PRESSURE TEST ANNULAR WITH 1500kpa & 17500kpa FOR 15 MINS EACH. PRESSURE TEST LOWER PIPE RAMS WITH 1500kpa & 35000kpa FOR 15 MINS EACH
12:15 - 13:00	0.75	O	1-DRL	75	BOP ACT-PT & NIPPLE UP UNLATCH PACKER AND PULL OUT OF HOLE AND LAY DOWN PACKER
13:00 - 15:15	2.25	O	1-DRL	20	TRIPS MAKE UP BHA AND BIT AND RUN IN HOLE SLOW. CIRC 2000 STROKES EVERY 500m
15:15 - 15:45	0.50	O	1-DRL	51	SLIP & CUT
15:45 - 16:00	0.25	O	1-DRL	91	BOP DRILL WELL SECURE IN 1 MIN
16:00 - 16:30	0.50	O	1-DRL	20	TRIPS RUN IN HOLE TO 1000m
16:30 - 17:00	0.50	O	1-DRL	17	CIRCULATE 2000 STROKES TO CONDITION MUD
17:00 - 17:45	0.75	O	1-DRL	20	TRIPS RUN IN HOLE TO 1500m
17:45 - 19:00	1.25	O	1-DRL	17	CIRCULATE 2000 STROKES TO CONDITION MUD
19:00 - 19:15	0.25	O	1-DRL	90	SAFETY MEETING
19:15 - 21:00	1.75	O	1-DRL	20	TRIPS RUN IN HOLE FROM 2000m TO 2997m
21:00 - 21:15	0.25	O	1-DRL	91	BOP DRILL WELL SECURE IN 1 MIN
21:15 - 22:15	1.00	O	1-DRL	20	TRIPS RUN IN HOLE FROM 2997m TO 3270m (TAGGED CEMENT @ 3270.9m)
22:15 - 23:30	1.25	O	1-DRL	74	DRILL OUT CEMENT FROM 3270.9m TO 3296m
23:30 - 23:45	0.25	O	1-DRL	74	DRILL OUT CEMENT DRILL OUT FLOAT COLLAR FROM 3296m TO 3296.8m
23:45 - 00:00	0.25	O	1-DRL	74	DRILL OUT CEMENT FROM 3296.8m TO 3300m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	8,763	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-28 Report: 99 DFS: 99.00 DOL: 138.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 18.9m³ CUMULATIVE LOSS= 407.6³
INTERFACE LOSS OF 19m³ ADDED TO CUMULATIVE LOSS.

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 39 LOCATION = 9 TOTAL = 48

HOLE DRAG: DaN UP DOWN SLIDING
TORQUE ON BOTTOM:

RUN 241 JTS OF 244.5mm,79.62kg/m,L-80,LT&C,RANGE 111, SUMMIT CASING. TALLIED @ 3311.98m, LAND @ 3311.0m KG.
CEMENT WITH SANJEL LEAD 49.4 TONNE THIXLITE HT + 0.5% CFL-3 + 0.55% LTR + 3% LCC-1 TAIL THERMAL 40 +0.9% CFL-4
+ 1.0% CFR-2 + 3% LCC-1 + 0.2% SPC-11 + 0.2% LTR PLUG DOWN @ 08:35HRS, 11/27/2004 PUMPED .5m³ OVER
DISPLACEMENT. STOP AND CLOSE VALVE ON CEMENT HEAD AND HOLD PRESSIRE FOR 6 HOURS.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-29 Report: 100 DFS: 100.00 DOL: 139.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,334.0 (m) TVD: 3,128.0 (m) Progress: 20.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR E KING (403) 519 - 3524 Rot. Hours: 7.50 AV ROP: 2.67 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 114,859 Cum Cost: 15,825,388 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216mm HOLE @ 3353m @ 2.8m/HR ROP

24hr Summary: DRILL OUT, DRILL 1m, POH, P/U DIRC TOOLS, RIH, DIRC DRILL F/3315m TO 3334m

24hr Forecast: DIRECTIONAL DRILL 216mm HOLE TO 3400m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	1-CSG	74	DRILL OUT CEMENT FROM 3300m TO 3309.2m
00:30 - 00:45	0.25	O	1-CSG	74	DRILL OUT SHOE FROM 3309.2m TO 3310.4m
00:45 - 01:00	0.25	O	1-CSG	74	DRILL OUT CEMENT FROM 3310.4m TO 3314m
01:00 - 01:15	0.25	O	2-DRL	10	DRILLING 216mm HOLE FROM 3314m TO 3315m
01:15 - 02:15	1.00	O	2-DRL	17	CIRCULATE UP BOTTOM SAMPLE
02:15 - 07:00	4.75	O	2-DRL	20	TRIPS PULL OUT OF HOLE
07:00 - 07:15	0.25	O	2-DRL	50	RIG SERVICE
07:15 - 08:00	0.75	O	2-DRL	22	HANDLING TOOLS PICK UP DIRECTIONAL TOOLS
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:45	2.50	O	2-DRL	22	HANDLING TOOLS PICK UP DIRECTIONAL TOOLS, TEST MWD, SCRIB MOTOR
10:45 - 16:00	5.25	O	2-DRL	20	TRIPS RUN IN HOLE
16:00 - 18:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3315m TO 3318.3m (R)
18:00 - 18:15	0.25	O	2-DRL	16	SURVEY
18:15 - 19:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3318.3m TO 3321m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 21:30	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3321m TO 3328m (R)
21:30 - 21:45	0.25	O	2-DRL	16	SURVEY
21:45 - 00:00	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3328m TO 3334m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	8,763	1,380.0	BLACK SHALE UNIT	3,287.0	Bkgr Avg/Max (%)	20.00/60.00
			BANFF	2,449.0	Trip Avg/Max (%)	
			FLETT	1,761.5	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004-11-29 Report: 100 DFS: 100.00 DOL: 139.00

Event Name: ORIG DRILLING

Start: 2004-08-22 End:

Remarks

DAILY LOSS= 12.2m³ CUMULATIVE LOSS= 419.8³
INTERFACE LOSS OF 19m³ ADDED TO CUMULATIVE LOSS.

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 34 LOCATION = 11 TOTAL = 45

HOLE DRAG: DaN 8 UP 3 DOWN SLIDING
TORQUE ON BOTTOM: 9100



Devon Canada Corporation Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-30 Report: 101 DFS: 101.00 DOL: 140.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58	TMD: 3,404.0 (m)	TVD: 3,189.0 (m)	Progress: 70.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR L RUDMAN (403) 519 - 3524	Rot. Hours: 20.25	AV ROP: 3.46	Hole Size: 216 (mm)
Office Eng: DAVID QUINN	Last Casing: 244.50 (mm)	Shoe TMD: 3,312 (m)	Shoe TVD: 3,110.0 (m)
Daily Cost: 439,265	Cum Cost: 16,264,653	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216mm HOLE @ 3424m @ 3.5m/HR ROP
24hr Summary: DIRECTIONAL DRILL 216mm HOLE FROM 3334m TO 3404m,70m,3.45m/HR ROP
24hr Forecast: DIRECTIONAL DRILL 2167mm HOLE TO 3490m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 334m TO 3337m (R)
00:45 - 01:00	0.25	O	2-DRL	16	SURVEY
01:00 - 03:30	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3337m TO 3346m (R)
03:30 - 03:45	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
03:45 - 04:00	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TEST BOTTOM PIPE RAM
04:00 - 04:15	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3346m TO 3347m (R)
04:15 - 04:30	0.25	O	2-DRL	16	SURVEY
04:30 - 08:00	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3347m TO 3356m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3356m TO 3365m (R)
09:30 - 09:45	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
09:45 - 10:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3365m TO 3366m (R)
10:00 - 10:15	0.25	O	2-DRL	16	SURVEY
10:15 - 12:45	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3366m TO 3375.5m (R)
12:45 - 13:00	0.25	O	2-DRL	16	SURVEY
13:00 - 14:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3375.5m TO 3377.8m (S)
14:00 - 16:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3377.8m TO 3383m (R)
16:00 - 16:15	0.25	O	2-DRL	90	SAFETY MEETING
16:15 - 16:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
16:30 - 16:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAM
16:45 - 17:00	0.25	O	2-DRL	17	CONNECTION
17:00 - 17:15	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3383m TO 3385m (R)
17:15 - 17:30	0.25	O	2-DRL	16	SURVEY
17:30 - 19:45	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3385m TO 3394m (R)
19:45 - 20:00	0.25	O	2-DRL	16	SURVEY
20:00 - 21:45	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3394m TO 3398m (S)
21:45 - 23:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3398m TO 3403m (R)
23:00 - 23:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
23:15 - 23:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3403m TO 3404m (R)
23:45 - 00:00	0.25	O	2-DRL	16	SURVEY

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	16,629	1,300.0	DEVONIAN		Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,287.0	Trip Avg/Max (%)	
			BANFF	2,449.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-11-30 Report: 101 DFS: 101.00 DOL: 140.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 6.3m³ CUMULATIVE LOSS= 426.1³
CENTRIFUGE BACK REMAINDER OF STORAGE MUD FROM CEMENT JOB, LOST 5.1m³ TO CENTRIFUGEING TOTAL.

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 84.8m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 38 LOCATION = 13 TOTAL = 45 DUKE = 10 TOTAL = 51

HOLE DRAG: DaN 8 UP 7 DOWN SLIDING
TORQUE ON BOTTOM: 9000



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-12-01 Report: 102 DFS: 102.00 DOL: 141.00
Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,458.0 (m) TVD: 3,241.0 (m) Progress: 54.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR L RUDMAN (403) 519 - 3524 Rot. Hours: 20.75 AV ROP: 2.60 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 83,593 Cum Cost: 16,348,247 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216mm HOLE @ 3468m @ 2m / HR ROP

24hr Summary: DIRECTIONAL DRILL FROM 3404m TO 3458m, 54m ROP 2.6m

24hr Forecast: DIRECTIONAL DRILL 216mm HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:15	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3404m TO 3413.5m (R)
02:15 - 02:30	0.25	O	2-DRL	16	SURVEY
02:30 - 05:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3413.5m TO 3422m (R)
05:00 - 05:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:15 - 05:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TEST HCR VALVE
05:30 - 05:45	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3422m TO 3423m (R)
05:45 - 06:00	0.25	O	2-DRL	16	SURVEY
06:00 - 07:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3423m TO 3427m (S)
07:00 - 08:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3427m TO 3429m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3429m TO 3432m (R)
09:45 - 10:00	0.25	O	2-DRL	16	SURVEY
10:00 - 11:15	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3432m TO 3436m (R)
11:15 - 11:30	0.25	O	2-DRL	17	CIRCULATE WITH # 2 PUMP AND CLEAN SCREEN IN # 1 PUMP
11:30 - 14:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3436m TO 3442m (R)
14:00 - 14:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
14:15 - 14:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAM
14:30 - 14:45	0.25	O	2-DRL	17	CONNECTION
14:45 - 15:00	0.25	O	2-DRL	16	SURVEY
15:00 - 16:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3442.3m TO 3444m (S)
16:00 - 17:30	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3444m TO 3446.3m (S)
17:30 - 19:00	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3446.3m TO 3450m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 20:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3450m TO 3451.69m (R)
20:00 - 20:15	0.25	O	2-DRL	16	SURVEY
20:15 - 00:00	3.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3451.69m TO 3458.5m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	16,629	1,300.0	DEVONIAN	3,378.7	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,287.0	Trip Avg/Max (%)	
			BANFF	2,449.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-12-01 Report: 102 DFS: 102.00 DOL: 141.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 1.9m³ CUMULATIVE LOSS= 428.0³

OILTOOLS DRYER, RECOVERED 1.7m³. TOTAL = 86.5m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 34 LOCATION = 13 TOTAL = 47 (DUKE = 6)

HOLE DRAG: DaN 10 UP 7 DOWN SLIDING
TORQUE ON BOTTOM: 9200



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-12-02 Report: 103 DFS: 103.00 DOL: 142.00
Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,478.0 (m) TVD: 3,260.0 (m) Progress: 20.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR L RUDMAN (403) 519 - 3524 Rot. Hours: 11.75 AV ROP: 1.70 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 102,423 Cum Cost: 16,450,669 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: R.I.H. @3243m. AND REPAIRING POWER SWIVEL GOOSE NECK
24hr Summary: DIRECTIONAL DRILLED FROM 3458.5 m. TO 3478m. P.O.H. FOR BIT CHANGE
24hr Forecast: R.I.H. WITH BIT# 34 AND DIRECTIONAL DRILL AHEAD FROM 3478M.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3458.5 TO 3460m [R]
00:45 - 01:00	0.25	O	2-DRL	17	CIRC. AND WORK STRING PRIOR TO CONNECTION
01:00 - 01:15	0.25	O	2-DRL	50	RIG SERVICE
01:15 - 01:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3460m.TO 3461.30m. [R]
01:45 - 02:00	0.25	O	2-DRL	16	SURVEY @3447m
02:00 - 04:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3461.30m. TO 3465.5m. [S]
04:00 - 08:00	4.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3465.5m. TO 3471m.[R]
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	16	SURVEY
08:30 - 11:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3471m. TO 3475m.[S]
11:00 - 13:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING 3475m TO 3478m.[R]
13:00 - 14:00	1.00	O	2-DRL	17	CIRC.BOTTOMS UP [WORK PIPE PRIOR TO P.O.H.
14:00 - 15:15	1.25	O	2-DRL	20	TRIPS P.O.H. FOR BIT CHANGE 5 STANDS
15:15 - 15:30	0.25	O	2-DRL	91	BOP DRILL
15:30 - 19:00	3.50	O	2-DRL	20	TRIPS CONTINUE P.O.H.
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 22:15	3.00	O	2-DRL	20	TRIPS FINISHED P.O.H.
22:15 - 00:00	1.75	O	2-DRL	20	TRIPS CHANGED OUT BIT AND R.I.H. WITH BIT #34

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	16,629	1,300.0	BESA RIVER			20.00/60.00
			DEVONIAN	3,378.7	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,287.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-12-02 Report: 103 DFS: 103.00 DOL: 142.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS= 0.6m³ CUMULATIVE LOSS= 428.6m³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 86.5m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 34 LOCATION = 13 TOTAL = 47 (DUKE = 6)

HOLE DRAG: DaN 10 UP 7 DOWN SLIDING
TORQUE ON BOTTOM: 9200



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEEL L-38
Event Name: ORIG DRILLING

Date: 2004-12-03 Report: 104 DFS: 104.00 DOL: 143.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,505.0 (m) TVD: 3,260.0 (m) Progress: 27.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR L RUDMAN (403) 519 - 3524 Rot. Hours: 10.75 AV ROP: 2.51 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 81,855 Cum Cost: 16,532,524 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING AHEAD @3519m. SLIDING @2.9 M/P/H.

24hr Summary: FINISHED TRIP FOR BIT #34 AND DIRECTIOAL DRILLED AHEAD 3478m. TO 3505m

24hr Forecast: CONTINUE DIRECTIONAL DRILLING AHEAD FROM 3505m

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:15	3.25	O	2-DRL	20	TRIPS RUN IN HOLE (FILL PIPE EVERY 1000m)
03:15 - 03:30	0.25	O	2-DRL	50	RIG SERVICE
03:30 - 04:30	1.00	O	2-DRL	51	SLIP & CUT
04:30 - 09:15	4.75	N	2-DRL	52	RIG REPAIR REMOVE,WELD & REPAIR S-PIPE ON TOP DRIVE , SAFETY MEETING
09:15 - 10:00	0.75	O	2-DRL	20	TRIPS RUN IN HOLE TO 3450m
10:00 - 10:15	0.25	O	2-DRL	21	WASH TO BOTTOM FROM 3450m TO 3478m
10:15 - 10:30	0.25	O	2-DRL	17	CIRCULATE AND ORIENT TOOLS
10:30 - 11:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3478m TO 3478.8m (R)
11:00 - 11:30	0.50	N	2-DRL	31	WELL CONTROL SHUT IN WELL & CIRCULATE SMALL TRIP GAS THROUGH CHOKE
11:30 - 12:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3478.8m TO 3480m (R)
12:00 - 12:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
12:15 - 12:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR 40 SECS
12:30 - 12:45	0.25	O	2-DRL	17	CONNECTION
12:45 - 13:00	0.25	O	2-DRL	16	SURVEY
13:00 - 14:30	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3480m TO 3483m (S)
14:30 - 17:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3483m TO 3490m (R)
17:00 - 17:15	0.25	O	2-DRL	16	SURVEY
17:15 - 19:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3490m TO 3495m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3495m TO 3498.5m [R]
20:30 - 20:45	0.25	O	2-DRL	17	CIRC.PRIOR TO CONNECTION
20:45 - 21:00	0.25	O	2-DRL	50	RIG SERVICE
21:00 - 21:15	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3498.5m TO 3499.65m.[R]
21:15 - 21:30	0.25	O	2-DRL	16	SURVEY @3485.7m
21:30 - 00:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3499.65m TO 3505.5m [S]

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Vt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	16,629	1,300.0	BESA RIVER		Bkgr Avg/Max (%)	20.00/60.00
			DEVONIAN	3,378.7	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,287.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004-12-03 Report: 104 DFS: 104.00 DOL: 143.00

Event Name: ORIG DRILLING

Start: 2004-08-22 End:

Remarks

DAILY LOSS= 4.9m3 CUMULATIVE LOSS= 433.5m3

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 86.5m³

CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 34 LOCATION = 14 TOTAL = 47 (DUKE = 6)

HOLE DRAG: DaN 10 UP 7 DOWN SLIDING

TORQUE ON BOTTOM: 9200



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-12-04 Report: 105 DFS: 105.00 DOL: 144.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,560.0 (m) TVD: 3,331.0 (m) Progress: 55.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR L RUDMAN (403) 519 - 3524 Rot. Hours: 19.25 AV ROP: 2.86 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 92,497 Cum Cost: 16,625,021 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING AHEAD @3578m. R/O/P 3MP/H/

24hr Summary: DIRECTIONAL DRILLED AHEAD FROM 3505m. TO 3560m.

24hr Forecast: CONTINUE DRILLING POSSIBLE TRIP FOR B.H.A. CHANGE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3505.5m TO 3507m [S]
00:45 - 01:30	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3507m TO 3509.28m [R]
01:30 - 01:45	0.25	O	2-DRL	16	SURVEY
01:45 - 04:45	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3509.28m 3516.7m [S]
04:45 - 05:30	0.75	O	2-DRL	11	DIRECTIONAL DRILLING F3509.7m TO 3517.90m [R]
05:30 - 05:45	0.25	O	2-DRL	17	CIRC. HOLE ON CONNECTION
05:45 - 06:15	0.50	O	2-DRL	16	SURVEY
06:15 - 08:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3517.90m TO 3523m [S]
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3523m TO 3524.9m [S]
09:00 - 10:45	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3524.9m TO 3528m [R]
10:45 - 11:00	0.25	O	2-DRL	16	SURVEY
11:00 - 13:30	2.50	O	2-DRL	11	DIRECTIONAL DRILLING 3528m TO 3533.9m [S]
13:30 - 15:00	1.50	N	2-DRL	52	RIG REPAIR SHAKER MOTORS
15:00 - 16:15	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3533.9m TO 3538m [R]
16:15 - 16:30	0.25	O	2-DRL	17	CIRC. PRIOR TO CONNECTION
16:30 - 16:45	0.25	O	2-DRL	50	RIG SERVICE
16:45 - 17:15	0.50	O	2-DRL	16	SURVEY
17:15 - 19:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3538m to 3545m [S]
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3545m TO 3546m [S]
19:30 - 20:15	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3546m TO 3547.8m [R]
20:15 - 20:30	0.25	O	2-DRL	16	SURVEY
20:30 - 22:45	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3547.8m TO 3556.5m [S]
22:45 - 23:00	0.25	O	2-DRL	17	CIRC. PROIR TO CONNECTION
23:00 - 00:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3556.5m TO 3560m. [S]

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	16,629	1,300.0	BESA RIVER		Bkgr Avg/Max (%)	20.00/60.00
			DEVONIAN	3,378.7	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,287.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-12-04 Report: 105 DFS: 105.00 DOL: 144.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS=2.1m3 CUMULATIVE LOSS= 435.6m3

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 86.5m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 35 LOCATION = 14 TOTAL = 48 (DUKE = 6)

HOLE DRAG: DaN 10 UP 7 DOWN SLIDING
TORQUE ON BOTTOM: 9200



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-12-05 Report: 106 DFS: 106.00 DOL: 145.00
Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,586.0 (m) TVD: 3,340.0 (m) Progress: 26.0 (m)
Rig Super: D TOKAR L RUDMAN (403) 519 - 3524 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Office Eng: DAVID QUINN Rot. Hours: 7.25 AV ROP: 3.59 Hole Size: 216 (mm)
Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 99,812 Cum Cost: 16,724,834 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING AHEAD @3593 m R.O.P. 2.4/MP/H/

24hr Summary: DIRECTIONAL DRILLED F/3560 m TO 3586 m. TRIP TO RESET MUD MOTOR TO 2.2

24hr Forecast: CONTINUE DIRECTIONAL DRILLING AHEAD SLIDING ONLY

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:45	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3560m TO 3567m (S)
01:45 - 02:15	0.50	O	2-DRL	16	SURVEY
02:15 - 05:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3567m TO 3575.75m (S)
05:00 - 05:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:15 - 05:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TEST TOP PIPE RAM
05:30 - 08:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3575.75m TO 3585m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3585m TO 3586m (S)
08:30 - 08:45	0.25	O	2-DRL	16	SURVEY
08:45 - 10:15	1.50	O	2-DRL	17	CIRCULATE BOTTOMS UP FOR BHA TRIP
10:15 - 19:00	8.75	O	2-DRL	20	TRIPS PULL OUT OF HOLE (PUMP OUT 5 STANDS,PUMP PILL)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	2-DRL	20	TRIPS CHANGED BIT,SET MOTOR TO 2.2 SETTING AND R.I.H.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	17,800	1,265.0	BESA RIVER		Bkgr Avg/Max (%)	20.00/60.00
			DEVONIAN	3,378.7	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,287.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-12-05 Report: 106 DFS: 106.00 DOL: 145.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS=2.1m³ CUMULATIVE LOSS= 435.6m³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 86.5m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 36 LOCATION = 14 TOTAL = 50 (DUKE = 6)

HOLE DRAG: DaN 10 UP 7 DOWN SLIDING
TORQUE ON BOTTOM: 9200



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004-12-06 Report: 107 DFS: 107.00 DOL: 146.00
Event Name: ORIG DRILLING Spud: 2004-08-22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,623.0 (m) TVD: 3,371.0 (m) Progress: 37.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR L RUDMAN (403) 519 - 3524 Rot. Hours: 12.75 AV ROP: 2.90 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 86,818 Cum Cost: 16,811,651 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CHANGED OUT MUD MOTOR AND BIT
24hr Summary: FINISHED IN HOLE WITH BIT # 35 DIRECTIONAL DRILL AHEAD F/3586 m.TO 3623m.
24hr Forecast: R.I.H. WITH BIT # 36 AND CONTINUE DIRECTIONAL DRILLING AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:00	3.00	O	2-DRL	20	TRIPS RUN IN HOLE
03:00 - 03:15	0.25	O	2-DRL	21	WASH TO BOTTOM
03:15 - 06:30	3.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3586m TO 3595m (S)
06:30 - 06:45	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
06:45 - 07:00	0.25	O	2-DRL	16	SURVEY
07:00 - 08:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3595m TO 3597m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3597m TO 3605m (S)
10:00 - 10:15	0.25	O	2-DRL	16	SURVEY @ 3590.5m INC = 31.6
10:15 - 13:45	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3605m TO 3615m (S)
13:45 - 14:00	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
14:00 - 14:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TEST TOP PIPE RAMS
14:15 - 14:30	0.25	O	2-DRL	17	CONNECTION
14:30 - 14:45	0.25	O	2-DRL	16	SURVEY @ 3600m INC = 34.8
14:45 - 16:30	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3615m TO 3618m (S)
16:30 - 16:45	0.25	O	2-DRL	16	SURVEY CHECK SHOT
16:45 - 18:15	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3618m TO 3623m [S]
18:15 - 18:45	0.50	O	2-DRL	17	CIRCULATE BOTTOMS UP
18:45 - 19:00	0.25	O	2-DRL	16	SURVEY
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	2-DRL	17	CIRCULATE BOTTOMS UP
19:30 - 21:45	2.25	O	2-DRL	20	TRIPS P.O.H. FOR MUD MOTOR RE-SET TO 1.6 DEG. SETTING
21:45 - 22:15	0.50	O	2-DRL	17	CIRCULATE AND SPOT NEW PILL
22:15 - 00:00	1.75	O	2-DRL	20	TRIPS CONTINUE P.O.H.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	17,800	1,265.0	MUSKWA		Bkgr Avg/Max (%)	20.00/60.00
			DEVONIAN	3,378.7	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,287.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Page 3 of 3

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004-12-06 Report: 107 DFS: 107.00 DOL: 146.00
Start: 2004-08-22 End:

Remarks

DAILY LOSS=2.1m³ CUMULATIVE LOSS= 435.6m³

OILTOOLS DRYER, RECOVERED 0.0m³. TOTAL = 86.5m³
CUTTINGS RETENTION 0.64m³/1m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 37 LOCATION = 14 TOTAL = 51 (DUKE = 6)

HOLE DRAG: DaN 10 UP 7 DOWN SLIDING
TORQUE ON BOTTOM: 9200

REVIEW JSA: ON L-2 (SCRUB INSIDE SUB) D-1 (RIG SERVICE/DRAWWORKS) D-2 (RIG SERVICE/TOPDRIVE) D-4 (CONNECTIONS/SINGLES) B-1 (BOILER BLOW DOWN) B-3 (STEAM USE) G-24 (CIRCULATING) D-5 (PULL OUT OUT OF HOLE) D-10 (OPERATING PIPE SPINNER) D-8 (DOGCOLLAR USE)

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 12/07/2004 Report: 108 DFS: 108.00 DOL: 147.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,638.0 (m) TVD: 3,387.5 (m) Progress: 15.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR L RUDMAN (403) 519 - 3524 Rot. Hours: 7.00 AV ROP: 2.14 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 111,181 Cum Cost: 16,922,833 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING AHEAD @3655m R.O.P. 3 M/P/H.
 24hr Summary: FINISHED TRIP FOR BIT #36 ,DIRECTIONAL DRILL FROM 3623m TO 3638m.
 24hr Forecast: CONTINUE DIRECTIONAL DRILLING AHEAD FROM 3638m TO

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:15	4.25	O	2-DRL	20	TRIPS FINISHED P.O.H.
04:15 - 05:45	1.50	O	2-DRL	22	HANDLING TOOLS CHANGED OUT MUD MOTOR,MAKE UP NEW BIT
05:45 - 08:00	2.25	O	2-DRL	20	TRIPS R.I.H. FILL PIPE EVERY 500m.
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 11:45	3.50	O	2-DRL	20	TRIPS CONTINUE R.I.H. WITH BIT #36
11:45 - 12:15	0.50	O	2-DRL	51	SLIP & CUT
12:15 - 13:45	1.50	O	2-DRL	20	TRIPS CONTINUE R.I.H.
13:45 - 15:30	1.75	O	2-DRL	40	REAMING HOLE FROM 3576m TO 3602m [R]
15:30 - 16:00	0.50	O	2-DRL	21	WASH TO BOTTOM
16:00 - 16:15	0.25	O	2-DRL	90	SAFETY MEETING
16:15 - 17:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3623m. TO 3626m. [S]
17:30 - 17:45	0.25	O	2-DRL	17	CIRCULATE ROTATE PIPE OVER SLIDE AREA
17:45 - 20:15	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3626m. TO 3632m. [R]
20:15 - 20:30	0.25	O	2-DRL	16	SURVEY @3619m
20:30 - 20:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAMS
20:45 - 22:45	2.00	O	2-DRL	11	DIRECTIONAL DRILLING 3632m TO 3636m [S]
22:45 - 00:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING 3636m TO 3638m.[R]

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	17,800	1,265.0	BESA RIVER		Bkgr Avg/Max (%)	20.00/60.00
			DEVONIAN	3,378.7	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,287.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 12/07/2004 Report: 108 DFS: 108.00 DOL: 147.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS=2.4m3 CUMULATIVE LOSS= 435.6m3

OILTOOLS DRYER, RECOVERED 0.0m³ TOTAL = 86.5m³

CUTTINGS RETENTION 1.02/1m³ OF CUTTINGS.

TOTAL PERSONNEL - CAMP = 37 LOCATION = 13 TOTAL = 50 (DUKE = 6)

HOLE DRAG: DaN9 UP 7 DOWN SLIDING

TORQUE ON BOTTOM: 9200

REVIEW JSA: ON D-10 (OPERATE PIPE SPINNER) B-1 (BOILER BLOW DOWN) D-2 (RIG SERVICE/TOPDRIVE) D-4 (CONNECTIONS/SINGLES) B-1 (BOILER BLOW DOWN) B-3 (STEAM USE)

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 12/08/2004 Report: 109 DFS: 109.00 DOL: 148.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,702.0 (m) TVD: 3,440.0 (m) Progress: 64.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: LORNE RUDMAN (403) 519 - 3524 Rot. Hours: 20.00 AV ROP: 3.20 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 97,991 Cum Cost: 17,020,824 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING AHEAD @3712m. R/O/P/ 2.7 M/P/H/

24hr Summary: DIRECTIONAL DRILLED FROM 3638m. TO 3702 m.

24hr Forecast: CONTINUE DRILLING AHEAD F/3702 m. TO

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3638m TO 3643m.[R]
01:00 - 01:15	0.25	O	2-DRL	16	SURVEY
01:15 - 02:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3643 TO 3647m.[S]
02:15 - 04:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3647m. TO 3653m.[R]
04:00 - 04:15	0.25	O	2-DRL	17	CIRCULATE PRIOR TO CONNECTION
04:15 - 04:30	0.25	O	2-DRL	50	RIG SERVICE
04:30 - 05:00	0.50	O	2-DRL	16	SURVEY @3639m.
05:00 - 06:45	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3653m. TO 3659m.[S]
06:45 - 08:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3659m. TO 3661m.[R]
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3661m. TO 3663m.[R]
08:30 - 08:45	0.25	O	2-DRL	16	SURVEY@3649m.
08:45 - 11:00	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3663m. TO 3670m.[S]
11:00 - 11:30	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3670m. TO 3671m.[R]
11:30 - 11:45	0.25	O	2-DRL	91	BOP DRILL WITH CREW
11:45 - 12:00	0.25	O	2-DRL	50	RIG SERVICE /FUNCTION TOP PIPE RAMS
12:00 - 12:15	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3671m. TO 3673m.[R]
12:15 - 12:30	0.25	O	2-DRL	16	SURVEY @3659m.
12:30 - 15:15	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3673m. TO 3681m.[S]
15:15 - 15:30	0.25	O	2-DRL	16	SURVEY @3668m.
15:30 - 15:45	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3681m. TO 3682m.[R]
15:45 - 18:30	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3682m. TO 3691m.[S]
18:30 - 18:45	0.25	O	2-DRL	17	CIRCULATE PROIR TO CONNECTION
18:45 - 19:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3691m. TO 3692m.[R]
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	2-DRL	16	SURVEY @3678m.
19:30 - 23:00	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3692m. TO 3701m.[S]
23:00 - 23:30	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3701m. TO 3701.55m. [R]
23:30 - 23:45	0.25	O	2-DRL	16	SURVEY @3687m.
23:45 - 00:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3701.55m. TO 3702m.[S]

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BESA RIVER	3,436.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA		Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 12/09/2004 Report: 110 DFS: 110.00 DOL: 149.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,750.0 (m) TVD: 3,478.0 (m) Progress: 48.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: LORNE RUDMAN (403) 519 - 3524 Rot. Hours: 20.75 AV ROP: 2.31 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 84,956 Cum Cost: 17,105,780 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DEPTH 3755 m. P.O.H. TO INSTALL NEW BIT

24hr Summary: DIRECTIONAL DRILLED FROM 3702m. TO 3750m.

24hr Forecast: TRIP FOR NEW BIT. CONTINUE DRILLING AHEAD FROM 3755m. -

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 03:45	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3702m TO 3709m [S]
03:45 - 04:30	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3709m TO 3711m [R]
04:30 - 04:45	0.25	O	2-DRL	17	CIRCULATE PRIOR TO CONNECTION
04:45 - 05:00	0.25	O	2-DRL	50	RIG SERVICE
05:00 - 05:15	0.25	O	2-DRL	16	SURVEY @3697m
05:15 - 08:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3711m TO 3718m [S]
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3718m TO 3720m [R]
09:45 - 10:00	0.25	O	2-DRL	16	SURVEY @3706.5m
10:00 - 12:30	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3720m TO 3727m [S] WOB 30000 daN.
12:30 - 13:15	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3727m TO 3729m [R]
13:15 - 13:45	0.50	O	2-DRL	17	CIRCULATE ROTATE PIPE OVER SLIDE AREAS PRIOR TO CONN.
13:45 - 14:00	0.25	O	2-DRL	50	RIG SERVICE
14:00 - 14:15	0.25	O	2-DRL	11	DIRECTIONAL DRILLING 3729m TO 3730m [R]
14:15 - 14:30	0.25	O	2-DRL	16	SURVEY @3716m
14:30 - 17:15	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3730m TO 3737m [S] WOB 30000 daN.
17:15 - 18:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FORM 3737m TO 3739m [R]
18:00 - 18:15	0.25	O	2-DRL	16	SURVEY @3725.7m
18:15 - 19:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM3739m TO 3742m [S]
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 22:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3742m. TO 3748m.[S]
22:00 - 22:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3748m. TO 3749 m.[R]
22:45 - 23:00	0.25	O	2-DRL	17	CIRCULATE PROIR TO CONNECTION
23:00 - 23:15	0.25	O	2-DRL	50	RIG SERVICE
23:15 - 23:30	0.25	O	2-DRL	16	SURVEY @ 3735m.
23:30 - 00:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3749m TO 3750m. [S]

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BESA RIVER	3,436.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA		Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 12/10/2004 Report: 111 DFS: 111.00 DOL: 150.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,761.0 (m) TVD: 3,478.0 (m) Progress: 11.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: LORNE RUDMAN (403) 519 - 3524 Rot. Hours: 6.75 AV ROP: 1.63 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 99,983 Cum Cost: 17,205,763 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DEPTH 3769m DIRECTIONAL DRILLING AHEAD SLIDING R/O/P/ 2 M/P/H/

24hr Summary: TRIPPED FOR BIT #37 - CONTINUE DIRECTIONAL DRILLING AHEAD F/3750m TO 3761m

24hr Forecast: CONTINUE DIRECTIONAL DRILLING AHEAD FROM 3761m TO

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 03:45	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3750m.TO 3755m.[S]
03:45 - 04:45	1.00	O	2-DRL	17	CIRCULATE BOTTOMS UP [WORK PIPE ROTATING]
04:45 - 08:00	3.25	O	2-DRL	20	TRIPS P.O.H. 5 STANDS, PUMP PILL. CONTINUE P.O.H. FOR BIT CHANGE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 12:30	4.25	O	2-DRL	20	TRIPS CONTINUE P.O.H. @55 STDS. H.W.D.P. AND OUT OF HOLE
12:30 - 12:45	0.25	O	2-DRL	50	RIG SERVICE
12:45 - 18:45	6.00	O	2-DRL	20	TRIPS R.I.H. WITH BIT #37 [FILL PIPE EVERY 500m]
18:45 - 19:00	0.25	O	2-DRL	90	SAFETY MEETING
19:00 - 19:30	0.50	O	2-DRL	21	WASH TO BOTTOM FROM 3711m TO 3755m.[R]
19:30 - 20:00	0.50	O	2-DRL	17	CIRCULATE OUY TRIP GAS
20:00 - 21:15	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3755m. TO 3758m [S]
21:15 - 22:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3758m TO 3759m [R]
22:30 - 22:45	0.25	O	2-DRL	16	SURVEY @3745m
22:45 - 00:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3759m TO 3761m [S]

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BESA RIVER	3,436.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA		Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 12/11/2004 Report: 112 DFS: 112.00 DOL: 151.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,804.0 (m) TVD: 3,505.0 (m) Progress: 43.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: LORNE RUDMAN (403) 519 - 3524 Rot. Hours: 21.25 AV ROP: 2.02 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 86,882 Cum Cost: 17,292,646 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DEPTH 3817m DIRECTIONAL AHEAD R/O/P/ 1.7 M/P/H/

24hr Summary: DIRECTIONAL DRILLING AHEAD FROM 3761m. TO 3804m.

24hr Forecast: CONTINUE DIRECTIONAL DRILLING FROM 3804m. TO

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 03:45	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3761m TO 3765.7m. [S]
03:45 - 05:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3765.7m TO 3768m [R]
05:00 - 05:15	0.25	O	2-DRL	17	CIRCULATE PRIOR TO CONNECTION [R]
05:15 - 05:30	0.25	O	2-DRL	50	RIG SERVICE
05:30 - 05:45	0.25	O	2-DRL	16	SURVEY @3754m
05:45 - 08:00	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3768m. TO 3771m. [S]
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3771m. TO 3774m [S]
09:00 - 10:30	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3774m TO 3778m [R]
10:30 - 10:45	0.25	O	2-DRL	16	SURVEY @3764.2m
10:45 - 13:45	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3778m TO 3785m [S]
13:45 - 14:30	0.75	O	2-DRL	11	DIRECTIONAL DRILLING 3785m TO 3786m [S]
14:30 - 14:45	0.25	O	2-DRL	17	CIRCULATE PRIOR TO SURVEY
14:45 - 15:00	0.25	O	2-DRL	50	RIG SERVICE
15:00 - 15:15	0.25	O	2-DRL	11	DIRECTIONAL DRILLING 3786m TO 3787m [R]
15:15 - 15:30	0.25	O	2-DRL	16	SURVEY @3773.6m
15:30 - 18:15	2.75	O	2-DRL	11	DIRECTIONAL DRILLING 3787M TO 3792m [S]
18:15 - 19:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3792m TO 3793m [R]
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 20:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3793m TO 3797m [R]
20:45 - 21:00	0.25	O	2-DRL	16	SURVEY @3783.2m
21:00 - 22:30	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3797m TO 3799.5m [S]
22:30 - 00:00	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3799.5m TO 3804m [R]

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 12/11/2004 Report: 112 DFS: 112.00 DOL: 151.00
 Start: 08/22/2004 End:

Remarks

DAILY LOSS=2.7m3 CUMULATIVE LOSS=463.3m

OILTOOLS DRYER, RECOVERED 0m³. TOTAL = 87.5m³
 CUTTINGS RETENTION .09/1m³ OF CUTTINGS.

TOTAL PERSONNEL - CAMP = 36 LOCATION = 13 TOTAL = 49 (DUKE = 6)

HOLE DRAG: DaN9 UP 7 DOWN SLIDING
 TORQUE ON BOTTOM: 9200

REVIEW JSA: ON T-4 MIXING MUD PRODUCTS) G-9 (WORKING WITH INCINERATOR) D-2 (RIG SERVICE/TOPDRIVE) D-4 (CONNECTIONS/SINGLES) D-10 OPERATING PIPE SPINNER] B-3 (STEAM USE) [P-U] TUBULARS TO FLOOR

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 12/12/2004 Report: 113 DFS: 113.00 DOL: 152.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,847.0 (m) TVD: 3,505.0 (m) Progress: 43.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: LORNE RUDMAN (403) 519 - 3524 Rot. Hours: 20.50 AV ROP: 2.10 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 86,277 Cum Cost: 17,378,923 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIIRECTIONAL DRILLING AHEAD @3856 m.

24hr Summary: DIRECTIONAL DRILLED AHEAD FROM 3804m. TO 3847m.

24hr Forecast: CONTINUE DIRECTIONAL DRILLING AHEAD FROM 3847m.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3804m. TO 3806m.TO 3806m [R]
01:00 - 01:15	0.25	O	2-DRL	17	CIRCULATE PRIOR TO CONNECTION [R]
01:15 - 01:30	0.25	O	2-DRL	50	RIG SERVICE
01:30 - 01:45	0.25	O	2-DRL	16	SURVEY @3792.7m.
01:45 - 04:15	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3806m.TO 3810m. [S]
04:15 - 05:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING F3810m.TO 3816m.[R]
05:45 - 06:00	0.25	O	2-DRL	16	SURVEY @3801.9m.
06:00 - 08:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3816m.TO 3819 [S]
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3819m.TO 3824m.[R]
10:15 - 10:30	0.25	O	2-DRL	17	CIRCULATE PRIOR TO CONNECTION
10:30 - 10:45	0.25	O	2-DRL	50	RIG SERVICE
10:45 - 11:15	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3824m.TO 3825m.[R]
11:15 - 11:30	0.25	O	2-DRL	16	SURVEY @3811.6m.
11:30 - 13:30	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3825m.TO 3829m.[S]
13:30 - 16:45	3.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3829m.TO 3835m.[R]
16:45 - 17:00	0.25	O	2-DRL	16	SURVEY @3821.2m.
17:00 - 19:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3835m.TO 3839m.[S]
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3839m.TO 3839.20m.[S]
19:30 - 22:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING 3839.20m.TO 3845m.[R]
22:00 - 22:15	0.25	O	2-DRL	17	CIRCULATE PRIOR TO CONNECTION [R]
22:15 - 22:30	0.25	O	2-DRL	50	RIG SERVICE
22:30 - 22:45	0.25	O	2-DRL	16	SURVEY @3830.9m.
22:45 - 00:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3845m.TO 3847m. [S]

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 12/12/2004 Report: 113 DFS: 113.00 DOL: 152.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 3.9 m3 CUMULATIVE LOSS=467.3m

OILTOOLS DRYER, RECOVERED 7m³ TOTAL = 87.5m³

CUTTINGS RETENTION .94 m³ OF CUTTINGS.

TOTAL PERSONNEL - CAMP = 30 LOCATION = 13 TOTAL = 43 (DUKE =)

HOLE DRAG: DaN9 UP 7 DOWN SLIDING

TORQUE ON BOTTOM: 9200

REVIEW JSA: ON H-5 (CONFINED SPACE ENTRY CLEANING TANKS) G-9 (WORKING WITH INCINERATOR) D-2 (RIG SERVICE/TOPDRIVE) D-4 (CONNECTIONS/SINGLES) D-10 OPERATING PIPE SPINNER] B-3 (STEAM USE) [I-4] MIXING MUD PRODUCTS]

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 12/13/2004 Report: 114 DFS: 114.00 DOL: 153.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,884.0 (m) TVD: 3,558.0 (m) Progress: 37.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: LORNE RUDMAN (403) 519 - 3524 Rot. Hours: 21.25 AV ROP: 1.74 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 85,259 Cum Cost: 17,464,182 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216mm HOLE @ 3894m

24hr Summary: DIRC DRILL,TRIP FOR BIT

24hr Forecast: FINISH BIT TRIP,DIRC DRILL 216mm HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 01:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3847m TO 3848.5m (S)
01:30 - 04:30	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3848.5m TO 3855m (R)
04:30 - 04:45	0.25	O	2-DRL	16	SURVEY @ 3840.6m
04:45 - 08:00	3.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3855m TO 3858m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3858m TO 3863m (R)
09:45 - 10:00	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:00 - 10:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TEST ANNULAR
10:15 - 10:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3863m TO 3864m (R)
10:45 - 11:00	0.25	O	2-DRL	16	SURVEY @ 3850.2m
11:00 - 14:00	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3864m TO 3868m (S)
14:00 - 16:45	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3868m TO 3873m (R)
16:45 - 17:00	0.25	O	2-DRL	16	SURVEY @ 3859.7m
17:00 - 19:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3873m TO 3877m (S)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING WITH CREW REVIEW STOP CARDS
19:15 - 20:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3877m TO 3879m (S)
20:45 - 23:00	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3879m TO 3882m (R)
23:00 - 23:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
23:15 - 23:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAM
23:30 - 23:45	0.25	O	2-DRL	16	SURVEY @ 3869.5m
23:45 - 00:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3883m TO 3883.5m (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 12/13/2004 Report: 114 DFS: 114.00 DOL: 153.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 2.9 m3 CUMULATIVE LOSS=470.1m

OILTOOLS DRYER, RECOVERED .0m³. TOTAL = 87.5m³

CUTTINGS RETENTION .94 m³ OF CUTTINGS.

TOTAL PERSONNEL - CAMP = 30 LOCATION = 14 TOTAL = 44 (DUKE -)

HOLE DRAG: DaN 9 UP 8 DOWN SLIDING

TORQUE ON BOTTOM: 12200

REVIEW JSA: D-1 (RIG SERVICE/TOPDRIVE) D-2 (RIG SERVICE/TOPDRIVE) D-4 (CONNECTIONS/SINGLES) A-2

WORK @ HEIGHTS / A-5 CLIMBING DERRICK / H-6 TRANSFER INVERT B-1 (BOILER BLOW DOWN) B-3 (STEAM USE) L-5 (

KETECK VACCUM SYSTEM.)



**Devon Canada Corporation
Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/14 Report: 115 DFS: 115.00 DOL: 154.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58	TMD: 3,906.0 (m)	TVD: 3,574.0 (m)	Progress: 22.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: DENNIS TOKAR (403) 519 - 3524	Rot. Hours: 11.75	AV ROP: 1.87	Hole Size: (mm) (mm)
Office Eng: DAVID QUINN	Last Casing: 244.50 (mm)	Shoe TMD: 3,312 (m)	Shoe TVD: 3,110.0 (m)
Daily Cost: 119,597	Cum Cost: 17,583,778	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216mm HOLE @ 3907m

24hr Summary: DIRC DRILL TO 3906m,TRIP FOR BIT AND MUD MOTOR

24hr Forecast: FINISH TRIP,DIRECTIONAL DRILL 216mm HOLE TO 3940m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 03:15	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3883.5m TO 3888m (S)
03:15 - 05:30	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3888m TO 3893m (R)
05:30 - 05:45	0.25	O	2-DRL	16	SURVEY @ 3879m
05:45 - 08:00	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3893m TO 3897m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3897m TO 3901m (S)
10:15 - 10:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAM
10:30 - 11:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3901m TO 3902m (R)
11:00 - 11:15	0.25	O	2-DRL	16	SURVEY @ 3888.5m
11:15 - 13:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3902m TO 3906m (S)
13:00 - 14:00	1.00	O	2-DRL	17	CIRCULATE BOTTOMS UP
14:00 - 14:45	0.75	O	2-DRL	20	TRIPS PUMP OUT 5 STANDS / FLOE CHECK / PUMP PILL
14:45 - 16:00	1.25	O	2-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
16:00 - 16:15	0.25	O	2-DRL	90	SAFETY MEETING
16:15 - 21:45	5.50	O	2-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
21:45 - 22:00	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BLIND RAMS
22:00 - 23:30	1.50	O	2-DRL	22	HANDLING TOOLS CHANGE OUT MUD MOTOR AND BIT
23:30 - 00:00	0.50	O	2-DRL	20	TRIPS RUN IN HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/14 Report: 115 DFS: 115.00 DOL: 154.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.1 m3 CUMULATIVE LOSS=471.2m

OILTOOLS DRYER, RECOVERED .0m³. TOTAL = 87.5m³
CUTTINGS RETENTION .94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 30 LOCATION = 13 TOTAL = 43 (DUKE =) (CONSTRUCTION 2 MEN MEALS ONLY)

HOLE DRAG: DaN 9 UP 8 DOWN SLIDING
TORQUE ON BOTTOM: 12200

REVIEW JSA: D-1 (RIG SERVICE/TOPDRIVE) D-2 (RIG SERVICE/TOPDRIVE) D-4 (CONNECTIONS / SINGLES) A-2 WORK
@ HEIGHTS / A-5 CLIMBING DERRICK / B-1 (BOILER BLOW DOWN) B-3 (STEAM USE) I-4 (MIX MUD PROUDUCTS) L-5 (KETECK VACUUM SYSTEM)



**Devon Canada Corporation
Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/15 Report: 116 DFS: 118.00 DOL: 155.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,931.0 (m) TVD: 3,580.0 (m) Progress: 25.0 (m)
Rig Super: DENNIS TOKAR (403) 519 - 3524 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Office Eng: DAVID QUINN Rot. Hours: 17.25 AV ROP: 1.45 Hole Size: (mm) (mm)
Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 95,327 Cum Cost: 17,679,106 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216mm HOLE @ 3939m

24hr Summary: FINISH RUN IN HOLE,DIRECTIONAL DRILL 216mm HOLE FROM 3906m TO 3931m

24hr Forecast: DIRECTIONAL DRILL 216mm HOLE TO 3960m +/-

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:00	3.00	O	2-DRL	20	TRIPS RUN IN HOLE / FILL PIPE EVERY 1000m
03:00 - 03:45	0.75	O	2-DRL	51	SLIP & CUT 20m LINE
03:45 - 04:45	1.00	O	2-DRL	20	TRIPS RUN IN HOLE TO 3854m
04:45 - 05:30	0.75	O	2-DRL	21	WASH TO BOTTOM FROM 3854m TO 3906m (NO FILL)
05:30 - 06:45	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3906m TO 3908m (S)
06:45 - 08:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3908m TO 3910m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:45	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3910m TO 3912m (R)
10:45 - 11:00	0.25	O	2-DRL	16	SURVEY @ 3898m
11:00 - 15:15	4.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3912m TO 3917.5m (S)
15:15 - 17:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3917.5m TO 3920m (R)
17:15 - 17:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR
17:30 - 18:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3920m TO 3921.5m (R)
18:00 - 18:15	0.25	O	2-DRL	16	SURVEY @ 3907.5m
18:15 - 19:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3921.5m TO 3923m (S)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 21:30	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3923m TO 3927m (S)
21:30 - 00:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3927m TO 3931m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004/12/15 Report: 116 DFS: 116.00 DOL: 155.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS 5.5 m3 CUMULATIVE LOSS=476.7m

OILTOOLS DRYER, RECOVERED .0m³. TOTAL = 87.5m³

CUTTINGS RETENTION .94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 31 LOCATION = 13 TOTAL = 44 (DUKE =) (CONSTRUCTION 2 MEN MEALS ONLY)

HOLE DRAG: DaN 12 UP 13 DOWN SLIDING
TORQUE ON BOTTOM: 13500

REVIEW JSA: D-1 (RIG SERVICE/TOPDRIVE) D-2 (RIG SERVICE/TOPDRIVE) D-4 (CONNECTIONS / SINGLES) A-2 WORK @ HEIGHTS / A-5 CLIMBING DERRICK / B-1 (BOILER BLOW DOWN) B-3 (STEAM USE) I-4 (MIX MUD PROUDUCTS) L-5 (KETECK VACUUM SYSTEM) D-11 (CUT AND SLIP LINE WITH TOP DRIVE) G-9 (WORKING WITH INCENERATOR)



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/16 Report: 117 DFS: 117.00 DOL: 156.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,959.0 (m) TVD: 3,592.0 (m) Progress: 28.0 (m)
Rig Super: DENNIS TOKAR (403) 519 - 3524 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Office Eng: DAVID QUINN Rot. Hours: 21.75 AV ROP: 1.29 Hole Size: (mm) (mm)
Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 83,121 Cum Cost: 17,762,227 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216mm HOLE @ 3968m

24hr Summary: DIRECTIONAL DRILL 216mm HOLE FROM 3931m TO 3959m,28m,21.75HR,1.2m/HR ROP

24hr Forecast: DIRECTIONAL DRILL 216mm HOLE @ 64 DEG TO NAHANNI TOP

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	16	SURVEY @ 3917m
00:15 - 06:15	6.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3931m TO 3939m (S)
06:15 - 06:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
06:30 - 06:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAM
06:45 - 07:45	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3939m TO 3940m (R)
07:45 - 08:00	0.25	O	2-DRL	16	SURVEY @ 3926.7m
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3940m TO 3941m (R)
08:30 - 13:00	4.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3941m TO 3946.5m (S)
13:00 - 16:00	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3946.5m TO 3950m (R)
16:00 - 16:30	0.50	O	2-DRL	17	PUMP SUPER SWEEP / CLEAN SUCTION SCREEN
16:30 - 16:45	0.25	O	2-DRL	16	SURVEY @ 3936.4m
16:45 - 21:15	4.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3950m TO 3956m (S)
21:15 - 23:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3956m TO 3958m (R)
23:15 - 23:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAM
23:30 - 00:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3958m TO 3959m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004/12/16 Report: 117 DFS: 117.00 DOL: 156.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS 0.8 m3 CUMULATIVE LOSS=477.5m

OILTOOLS DRYER, RECOVERED 4.5.0m³. TOTAL = 92.0m³

CUTTINGS RETENTION ..94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 31 LOCATION = 13 TOTAL = 44 (DUKE =) (CONSTRUCTION 2 MEN MEALS ONLY)

HOLE DRAG: DaN 14 UP 13 DOWN SLIDING

TORQUE ON BOTTOM: 13100

REVIEW JSA: D-1 (RIG SERVICE/TOPDRIVE) D-2 (RIG SERVICE/TOPDRIVE) D-4 (CONNECTIONS / SINGLES) A-2 WORK @ HEIGHTS / A-5 CLIMBING DERRICK / B- 1 (BOILER BLOW DOWN) B-3 (STEAM USE) I-4 (MIX MUD PROUDUCTS) L-5 (KETECK VACUUM SYSTEM) G-9 (WORKING WITH INCENERATOR) H-6 (TRANSFER INVERT TO MUD TANK) L-2 (SCRUBING INSIDE SUB) G-8 (CLEAN SNOW OFF ROOFS) G-13 (WASTE DISPOSAL) G-5 (ADDING METHANOL) A-12 (HIGH ANGLE RESCUE MAN DOWN)



**Devon Canada Corporation
Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/17 Report: 118 DFS: 118.00 DOL: 157.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58	TMD: 3,994.0 (m)	TVD: 3,605.0 (m)	Progress: 35.0 (m)
Rig Super: DENNIS TOKAR (403) 519 - 3524	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Office Eng: DAVID QUINN	Rot. Hours: 22.00	AV ROP: 1.59	Hole Size: (mm) (mm)
Daily Cost: 85,480	Last Casing: 244.50 (mm)	Shoe TMD: 3,312 (m)	Shoe TVD: 3,110.0 (m)
	Cum Cost: 17,847,707	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216mm HOLE @ 4003m

24hr Summary: DIRECTIONAL DRILL FROM 3959m TO 3994m,35m,22HRS,1.59m/HR ROP

24hr Forecast: DIRECTIONAL DRILL TO NAHANNI TOP OR TRIP FOR BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	16	SURVEY @ 3945.9m
00:15 - 05:00	4.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3959m TO 3966m (S)
05:00 - 06:45	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3966m TO 3969m (R)
06:45 - 07:00	0.25	O	2-DRL	16	SURVEY @ 3955.6m
07:00 - 08:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3969m TO 3971m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 11:15	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3971m TO 3975.5m (S)
11:15 - 12:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3975.5m TO 3978m (R)
12:45 - 13:00	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
13:00 - 13:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR AND CROWN SAVER
13:15 - 14:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3978m TO 3979m (R)
14:00 - 14:15	0.25	O	2-DRL	16	SURVEY @ 3965m
14:15 - 16:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3979m TO 3982m (S)
16:00 - 18:30	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3982m TO 3985.5m (S)
18:30 - 19:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3985.5m TO 3986m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 20:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3986m TO 3988m (R)
20:00 - 20:15	0.25	O	2-DRL	16	SURVEY @ 3974.7m
20:15 - 00:00	3.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3988m TO 3994m (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/17 Report: 118 DFS: 118.00 DOL: 157.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.3 m3 CUMULATIVE LOSS=478.8m

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION ..94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 26 LOCATION = 13 TOTAL = 39 (DUKE =) (CONSTRUCTION 2 MEN MEALS ONLY)

HOLE DRAG: DaN 12 UP 12 DOWN SLIDING
TORQUE ON BOTTOM: 14300

REVIEW JSA: D-1 (RIG SERVICE/DRAWWORKS) D-2 (RIG SERVICE/TOPDRIVE) D-4 0
(PICKUP & MOUSEHOLE) A-2 WORK @ HEIGHTS B- 1 (BOILER BLOW DOWN)
B-3 (STEAM USE) I-4 (MIX MUD PROUDUCTS) L-5 (KETECK
VACUUM SYSTEM) G-9 (WORKING WITH INCENERATOR) H-6 (TRANSFER INVERT TO MUD TANK
)
L-2 (SCRUBING INSIDE SUB)
G-13 (WASTE DISPOSAL) G-5 (ADDING METHANOL)
A-12 (HIGH ANGLE RESCUE MAN DOWN)
G-25 (LOADER OPERATION)
G-17 (BRING LUNCH TO DOGHOUSE)
G-8 (CLEANING SNOW OFF ROADS)



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/18 Report: 119 DFS: 119.00 DOL: 158.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.0 m3 CUMULATIVE LOSS=479.8m

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION ..94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 29 LOCATION = 14 TOTAL = 43 (DUKE =) (CONSTRUCTION 2 MEN MEALS ONLY)

HOLE DRAG: DaN 12 UP 12 DOWN SLIDING
TORQUE ON BOTTOM: 14300

REVIEW JSA: D-1 (RIG SERVICE/DRAWWORKS)
D-2 (RIG SERVICE/TOPDRIVE)

BOILER BLOW DOWN)

B- 1 ()
I-4 (MIX MUD PROUDUCTS)
G-9 (WORKING WITH INCENERATOR)

- L-2 (SCRUBING INSIDE SUB)
- G-13 (WASTE DISPOSAL)
- A-12 (HIGH ANGLE RESCUE MAN DOWN)
- G-25 (LOADER OPERATION)
- G-17 (BRING LUNCH TO DOGHOUSE)
- G-8 (CLEANING SNOW OFF ROADS)
- A-13 (RESCUE FROM BUILDING ROOF)
- A-14 (RESCUE FROM DRILL FLOOR)
- D-5 (PULL OUT OFF HOLE)
- D-10 (OPERATE PIPE SPINNER)
- A-10 (TRIP IN OR OUT OFF HOLE DERRICKMAN)
- D-6 (TRIP IN HOLE)



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/19 Report: 120 DFS: 120.00 DOL: 159.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,046.0 (m) TVD: 3,620.0 (m) Progress: 40.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 19.00 AV ROP: 2.11 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 83,571 Cum Cost: 18,028,353 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 216MM HOLE @4065 m

24hr Summary: FINISH RIH & DIRECTIONAL DRILL FROM 4006 m - 4046 m

24hr Forecast: DIRECTIONAL DRILL AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:15	1.25	O	2-DRL	20	TRIPS RUN IN HOLE FROM 3009m TO 3960m
01:15 - 02:00	0.75	O	2-DRL	21	WASH TO BOTTOM BREAK CIRCULATION AND WASH FRO 3960m TO 3999m
02:00 - 02:30	0.50	O	2-DRL	16	SURVEY CHECK SHOT
02:30 - 02:45	0.25	O	2-DRL	21	WASH TO BOTTOM FROM 3999m TO 4006m BOTTOM (NO FILL)
02:45 - 03:00	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAM
03:00 - 04:15	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4006m TO 4008m (R)
04:15 - 04:30	0.25	O	2-DRL	16	SURVEY @ 3992.7m
04:30 - 08:00	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4008m TO 4013m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4013- 4018M (R)
10:15 - 10:30	0.25	O	2-DRL	16	SURVEY @4002.4M
10:30 - 14:15	3.75	O	2-DRL	11	DIRECTIONAL DRILLING 4018-4027M (R)
14:15 - 14:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE FOR CONNECTION
14:30 - 14:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION CROWN SAVER, UPPER PIPE RAMS C&O 6 SECS
14:45 - 15:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING 4027-4028 (R)
15:00 - 15:15	0.25	O	2-DRL	16	SURVEY @4011M
15:15 - 19:00	3.75	O	2-DRL	11	DIRECTIONAL DRILLING 4028-4036M (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 19:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING 4036-4037M (R)
19:45 - 20:00	0.25	O	2-DRL	16	SURVEY @4021.5M
20:00 - 22:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING 4037-4042 (S)
22:00 - 00:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING 4042-4046 (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/19 Report: 120 DFS: 120.00 DOL: 159.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 2.2 m3 CUMULATIVE LOSS=482.0 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION .94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 29 LOCATION = 14 TOTAL = 43 (DUKE =) (CONSTRUCTION 2 MEN MEALS ONLY)

HOLE DRAG: DaN 12 UP 11 DOWN SLIDING
TORQUE ON BOTTOM: 13300

REVIEW JSA: D-1 (RIG SERVICE/DRAWWORKS)
D-2 (RIG SERVICE/TOPDRIVE)

BOILER BLOW DOWN)

B-1 (I-4 (MIX MUD PROUDUCTS)
G-9 (WORKING WITH INCENERATOR)

- L-2 (SCRUBING INSIDE SUB)
- G-13 (WASTE DISPOSAL)
- A-12 (HIGH ANGLE RESCUE MAN DOWN)
- G-25 (LOADER OPERATION)
- G-17 (BRING LUNCH TO DOGHOUSE)
- G-8 (CLEANING SNOW OFF ROADS)
- A-13 (RESCUE FROM BUILDING ROOF)
- A-14 (RESCUE FROM DRILL FLOOR)
- D-5 (PULL OUT OFF HOLE)
- D-10 (OPERATE PIPE SPINNER)
- A-10 (TRIP IN OR OUT OFF HOLE DERRICKMAN)
- D-6 (TRIP IN HOLE)
- L-5 (KETEK VACCUM OPERATION)



**Devon Canada Corporation
Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/20 Report: 121 DFS: 121.00 DOL: 160.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58	TMD: 4,113.0 (m)	TVD: 3,653.0 (m)	Progress: 67.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524	Rot. Hours: 20.25	AV ROP: 3.31	Hole Size: (mm) (mm)
Office Eng: DAVID QUINN	Last Casing: 244.50 (mm)	Shoe TMD: 3,312 (m)	Shoe TVD: 3,110.0 (m)
Daily Cost: 85,760	Cum Cost: 18,114,113	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING AHEAD

24hr Summary: DIRECTIONAL DRILLING 4046m - 4113m (R)

24hr Forecast: DIRECTIONAL DRILL AHEAD LOOKING FOR NAHANNI

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR
00:15 - 00:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4046m TO 4047m (R)
00:30 - 00:45	0.25	O	2-DRL	16	SURVEY @ 4031m
00:45 - 01:30	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4047m TO 4051m (R)
01:30 - 01:45	0.25	O	2-DRL	17	CYCLE PUMPS FOR GAMMA (INCREASE PUMP STROKES TO 70
01:45 - 02:45	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4051m TO 4056m (R)
02:45 - 03:00	0.25	O	2-DRL	16	SURVEY @ 4040m
03:00 - 03:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4056m TO 4058m (R)
03:45 - 04:00	0.25	O	2-DRL	17	CYCLE PUMPS FOR GAMMA TOOL
04:00 - 06:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4058m TO 4065m (R)
06:00 - 06:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
06:15 - 06:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4065m TO 4066m (R)
06:30 - 06:45	0.25	O	2-DRL	16	SURVEY @ 4050.1m
06:45 - 08:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4066m TO 4070m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4070m TO 4076m (R)
09:30 - 09:45	0.25	O	2-DRL	16	SURVEY @ 4059.7m
09:45 - 11:30	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4076m TO 4080m (S)
11:30 - 13:15	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4080m TO 4085 (R)
13:15 - 13:30	0.25	O	2-DRL	50	RIG SERVICE, FUNCTION CROWN SAVER, ANNULAR C&O 20SEC
13:30 - 13:45	0.25	O	2-DRL	16	SURVEY @ 4069.5m
13:45 - 17:30	3.75	O	2-DRL	11	DIRECTIONAL DRILLING 4085m-4095m (R)
17:30 - 17:45	0.25	O	2-DRL	16	SURVEY @4079m
17:45 - 19:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING 4095m-4097m (R)
19:00 - 19:15	0.25	O	2-DRL	90	PRE TOUR SAFETY MEETING
19:15 - 21:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING 4097m - 4104m (R)
21:00 - 21:15	0.25	O	2-DRL	17	CERCULATE & WORK PIPE PRIOR TO CONNECTION
21:15 - 21:30	0.25	O	2-DRL	16	SURVEY @ 4088m
21:30 - 00:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING 4104m - 4113m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/20 Report: 121 DFS: 121.00 DOL: 160.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 3.2 m3 CUMULATIVE LOSS=485.2.0 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION ..94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 29 LOCATION = 14 TOTAL = 43 (DUKE =) (CONSTRUCTION 2 MEN MEALS ONLY)

HOLE DRAG: DaN 9 UP 7 DOWN ROTATING
TORQUE ON BOTTOM: 14100

REVIEW JSA:

- D-1 (RIG SERVICE/DRAWWORKS)
- D-2 (RIG SERVICE/TOPDRIVE)
- B-1 (
- BOILER BLOW DOWN)
- B-3 (STEAM USE)
- I-4 (MIX
- MUD PROUDUCTS)
- L-2 (SCRUBING INSIDE SUB)
- G-13 (WASTE DISPOSAL)
- A-12 (HIGH ANGLE RESCUE MAN DOWN)
- G-25 (LOADER OPERATION)
- G-17 (BRING LUNCH TO DOGHOUSE)
- G-8 (CLEANING SNOW OFF ROADS)
- D-40 (PICK UP TUBULAR TO DRILL FLOOR & MOUSEHOLE)

- A-18 (FALL ARREST POLICY REVISION)
- A-3 (CAMP FIRE DRILL)



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004/12/21 Report: 122 DFS: 122.00 DOL: 161.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,124.0 (m) TVD: 3,655.2 (m) Progress: 11.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 4.00 AV ROP: 2.75 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 97,646 Cum Cost: 18,211,759 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: LOGGING W/ OBDI

24hr Summary: DRILL TO 4124, POH TO LOG

24hr Forecast: LOGGING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	16	SURVEY @ 4097.9m
00:15 - 02:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4113m TO 4120m (R)
02:15 - 03:45	1.50	O	2-DRL	17	CIRCULATE UP BOTTOM SAMPLE
03:45 - 05:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4120m TO 4122m (R)
05:00 - 05:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:15 - 05:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAMS
05:30 - 06:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4122m TO 4123m (R)
06:00 - 06:15	0.25	O	2-DRL	16	SURVEY @ 4107.5m
06:15 - 06:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4123m TO 4124m (R)
06:30 - 08:00	1.50	O	2-DRL	17	CIRCULATE UP BOTTOM HOLE SAMPLE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION CROWN SAVER / ANNULAR
08:30 - 12:15	3.75	O	2-DRL	20	TRIPS 30 STAND WIPER TRIP
12:15 - 14:15	2.00	O	2-DRL	17	CIRCULATE AND CONDITION MUD AND HOLE FOR LOGGING
14:15 - 22:30	8.25	O	2-DRL	20	STRAP OUT TO LOG, FLOW CHECK @ 4122m, 3997m, 2426m
22:30 - 22:45	0.25	O	2-DRL	91	BOP DRILL WHILE TRIPPING, FUNCTION TOP PIPE RAMS, HRC, AND HYD CHOKE,
22:45 - 00:00	1.25	O	2-DRL	20	TRIP OUT OF HOLE & STRAP PIPE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004/12/21 Report: 122 DFS: 122.00 DOL: 161.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.6 m3 CUMULATIVE LOSS=486.8 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³

CUTTINGS RETENTION ..94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 32 LOCATION = 13 TOTAL = 42 (DUKE =) (CONSTRUCTION 2 MEN MEALS ONLY)

HOLE DRAG: DaN 9 UP 8 DOWN ROTATING

TORQUE ON BOTTOM: 14700

REVIEW JSA:

D-1 (RIG SERVICE/DRAWWORKS)

(CHECK CROWN SAVER)

D-2 (RIG SERVICE/TOPDRIVE)

B-1 (

BOILER BLOW DOWN)

B-3 (STEAM USE)

I-4 (MIX

MUD PROUDUCTS)

D-5 TRIPPING

D-10 OPERATE PIPE SPINNER

G-25 (LOADER OPERATION)

G-26 (LOADER MAINTENANCE)

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 12/22/2004 Report: 123 DFS: 123.00 DOL: 162.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,124.0 (m) TVD: 3,655.2 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 103,176 Cum Cost: 18,314,934 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: LOGGING

24hr Summary: FINISH POH,RUN IN W/LOG TO 3960m,BRIDGED,RUN PIPE CONVEYED LOG

24hr Forecast: LOGGING (TROUBLES WITH LOG TOOLS NOT WORKING)

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	2-DRL	20	TRIPS FINISH PULL OUT OFF HOLE TO LOG / LAY DOWN DIRECTIONAL TOOLS
01:00 - 01:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION CROWN SAVER / BLIND RAMS
01:15 - 01:30	0.25	O	2-EVAL	90	SAFETY MEETING WITH SCHLUMBERGER
01:30 - 05:45	4.25	O	2-EVAL	60	LOG RIG UP AND RUN IN WITH OBMI,BRIDGED AT 3960m,LOGGING UP,TOOL FAILED
05:45 - 08:00	2.25	N	2-EVAL	60	LOG PULL LOG TOOL OUT OF HOLE
08:00 - 08:15	0.25	O	2-EVAL	90	SAFETY MEETING
08:15 - 09:45	1.50	N	2-EVAL	60	TROUBLE SHOOT LOGGING TOOLS (REMOVE CALIBRE) R.I.H
09:45 - 12:30	2.75	O	2-EVAL	60	LOG UP FROM 3908.4m
12:30 - 14:45	2.25	O	2-EVAL	60	RIG UP FOR T.L.C LOGGING
14:45 - 15:15	0.50	O	2-EVAL	51	SLIP & CUT
15:15 - 15:30	0.25	O	2-EVAL	50	RIG SERVICE & FUNCTION BOTTOM PIPE RAMS 8 SEC
15:30 - 16:00	0.50	N	2-EVAL	81	WAITING ON ORDERS
16:00 - 17:00	1.00	O	2-EVAL	60	RIG UP TO RUN T.L.C LOG
17:00 - 17:15	0.25	O	2-EVAL	90	SAFETY MEETING WITH SCHLUMBERGER/CREW
17:15 - 20:00	2.75	O	2-EVAL	60	R.I.H/ D.P & SCHLUMBERGER LOG, & FLOW CHECK
20:00 - 20:15	0.25	O	2-EVAL	90	SAFETY MEETING, PRE TOUR
20:15 - 00:00	3.75	O	2-EVAL	60	CONTINUE TO R.I.H WITH LOG TOOL, BREAK CIRC & FLOW CHECK @ 1008m, 2210m, 3263m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 12/22/2004 Report: 123 DFS: 123.00 DOL: 162.00
 Start: 08/22/2004 End:

Remarks

DAILY LOSS 1.6 m3 CUMULATIVE LOSS=486.8 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³ TOTAL = 92.0m³
 CUTTINGS RETENTION ..94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 33 LOCATION = 13 TOTAL = 46 (DUKE =) (CONSTRUCTION =)

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP)

D-8 (DOG COLLAR USE)

D-25 CHANGE TONG DIES

D-36 RIG UP AND RUNNING WIRE LINE TOOLS

D-6 R.I.H/TOP DRIVE

D-12 SLIP & CUT / TOP DRIVE

D-12 HIGH ANGLE RESCUE

D-2 (RIG SERVICE/TOPDRIVE)

B-1 (

BOILER BLOW DOWN)

B-3 (STEAM USE)

I-4 (

MIX MUD PRODUCTS)

D-5 TRIPPING

D-10 OPERATE PIPE SPINNER



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004/12/23 Report: 124 DFS: 124.00 DOL: 163.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,124.0 (m) TVD: 3,655.2 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 77,365 Cum Cost: 18,392,300 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIGGING UP TO RUN PLATFORM EXPRESS LOG

24hr Summary: LOGGING W/ OBMI

24hr Forecast: LOGGING W/ PLATFORM EXPRESS & BOND LOG

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-EVAL	50	RIG SERVICE FUNCTION CROWN SAVER, ANNULAR
00:15 - 01:00	0.75	O	2-EVAL	17	CIRCULATE @ 3263m WHILE RIG UP LOG SHIEVES IN DERRICK
01:00 - 01:15	0.25	O	2-EVAL	90	SAFETY MEETING RIG UP SIDE DOOR LOGGING TOOL & RUN IN HOLE WITH WIRE LINE
01:15 - 02:30	1.25	O	2-EVAL	60	LOG RIG UP SIDE DOOR TOOL & RUN IN WIRE LINE TO LATCH ONTO TOOLS @ STAND # 87 & ONE SINGLE DRILL PIPE. (LATCH ONTO LOGGING TOOLS, TOOLS NOT WORKING)
02:30 - 03:45	1.25	N	2-EVAL	60	LOG UNLATCH FROM LOGGING TOOLS & TROUBLE SHOOT TOOLS
03:45 - 05:00	1.25	N	2-EVAL	60	LOG PULL LATCHING HEAD WITH WIRE LINE & INSPECT HEAD
05:00 - 08:00	3.00	N	2-EVAL	60	LOG REMOVE LATCHING HEAD & SIDE DOOR SUB FROM STRING, CIRCULATE @ 3249m WHILE CHECKING LATCHING TOOL
08:00 - 08:15	0.25	O	2-EVAL	90	SAFETY MEETING
08:15 - 08:30	0.25	N	2-EVAL	60	LOG CIRCULATE @ 3249m WHILE CHECKING LATCHING TOOL
08:30 - 08:45	0.25	N	2-EVAL	60	LOG INSTALL LATCHING HEAD & SIDE DOOR SUB IN STRING
08:45 - 09:45	1.00	N	2-EVAL	60	LOG RUN IN HOLE WITH WIRE LINE TO LATCH ON
09:45 - 10:15	0.50	N	2-EVAL	60	LOG INSTALL CABLE CLAMP
10:15 - 11:45	1.50	O	2-EVAL	60	LOG RUN IN HOLE LOGGING DOWN ON DRILL PIPE
11:45 - 12:00	0.25	N	2-EVAL	60	LOG LATCH HEAD UNLATCHED, ATTEMPT TO RELATCH
12:00 - 14:00	2.00	N	2-EVAL	60	LOG PULL DRILL PIPE OUT TO SIDE DOOR SUB
14:00 - 17:45	3.75	O	2-EVAL	60	LOG RUN IN HOLE WITH DRILL PIPE LOGGING DOWN
17:45 - 20:00	2.25	O	2-EVAL	60	LOG UP HOLE FROM 4119m
20:00 - 20:15	0.25	O	2-EVAL	90	SAFETY MEETING (PRE TOUR)
20:15 - 21:15	1.00	O	2-EVAL	60	LOG UP HOLE to 3253m
21:15 - 00:00	2.75	O	2-EVAL	20	UNLATCH & RETRIEVE LATCHING TOOL WITH WIRE LINE REMOVE SIDE DOOR SUB FROM DRILL STRING

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/23 Report: 124 DFS: 124.00 DOL: 163.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 5.6 m3 CUMULATIVE LOSS=501.9 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION ..94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 30 LOCATION = 13 TOTAL = 43 (DUKE =) (CONSTRUCTION)

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

A-10 TRIP IN & OUT

D-10 OPERATE PIPE SPINNER

D-6 TRIP IN HOLE WITH TOP DRIVE

G-34 TOOLPUSH LOGGING

L-5 KETEK VACCUM SYSTEM

B- 1 (

BOILER BLOW DOWN)

B-3 (STEAM USE)

D-5 TRIPPING



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/24 Report: 125 DFS: 125.00 DOL: 164.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,124.0 (m) TVD: 3,655.2 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 90,643 Cum Cost: 18,482,942 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: R.I.H WITH BIT TO DIRECTIONAL DRILL

24hr Summary: RUN PLATFORM LOG AND BOND LOG, RIG OUT LOG TOOLS, R.I.H W/ BIT

24hr Forecast: DRILLING AHEAD, CHANGE DIRECTIONAL AZIMUTH

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	1-EVAL	50	RIG SERVICE FUNCTION CROWN SAVER, ANNULAR
00:15 - 05:15	5.00	O	1-EVAL	60	LOG PULL OUT OF HOLE WITH DRILL PIPE AND LOGGING TOOLS
05:15 - 08:00	2.75	O	1-EVAL	60	LOG RETRIVE LOGGING TOOLS FROM FRILL PIPE, RIG TO RUN PLATFORM EXPRESS
08:00 - 08:15	0.25	O	1-EVAL	90	SAFETY MEETING
08:15 - 11:15	3.00	O	1-EVAL	60	LOG RUN NEUTRON DENSITY AIT LOG FROM 3802m TO 3312m
11:15 - 13:00	1.75	O	1-EVAL	60	LOG CHANGE OUT LOGGING TOOLS
13:00 - 20:00	7.00	O	1-EVAL	60	LOG RUN CEMENT BOND LOG FROM 3312m TO Om
20:00 - 20:15	0.25	O	1-EVAL	90	SAFETY MEETING (PRE TOUR)
20:15 - 22:30	2.25	N	1-EVAL	45	FISHING BIT GUIDE FROM B.O.P STACK
22:30 - 00:00	1.50	O	1-EVAL	20	TRIPS, PICK UP NEW BHA, RIH

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/24 Report: 125 DFS: 125.00 DOL: 164.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 5.6 m3 CUMULATIVE LOSS=501.9 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION .94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 29 LOCATION = 13 TOTAL = 42 (DUKE =) (CONSTRUCTION)

REVIEW JSA:

- D-1
(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP
 - A-10 TRIP IN & OUT
 - D-10 OPERATE PIPE SPINNER
 - D-6 TRIP IN HOLE WITH TOP DRIVE
 - J-5 SERVICE FLUID END OF PUMPS
 - H-6 TRANSFER INVERT TO MUD TANKS
 - G-14 WASHING RIG
 - D-36 WIRE LINE TOOLS
 - G-34 TOOLPUSH LOGGING
 - L-5 KETEK VACCUM SYSTEM

NOTE: HAD TO
RETRIEVE BIT GUIDE FROM B.O.P STACK WITH MAGNET, IT HAD APPARENTLY RELEASED AND TRUNED SIDE WAYS IN
STACK. WE CAN NOT RE-INSTALL IT.



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/25 Report: 126 DFS: 126.00 DOL: 165.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,137.0 (m) TVD: 3,655.2 (m) Progress: 13.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 10.00 AV ROP: 1.30 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 482,077 Cum Cost: 18,965,019 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING

24hr Summary: RIH WITH NEW BHA / DIRECTIONAL DRILLING FROM 4112m - 4137m

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION CROWN SAVER / ANNULAR
00:15 - 00:30	0.25	O	2-DRL	91	BOP DRILL WELL SECURE 70 SECONDS
00:30 - 08:00	7.50	O	2-DRL	20	TRIPS FINISH MAKING UP NEW BHA AND RUN IN THE HOLE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	20	TRIPS RUN IN THE HOLE
08:30 - 08:45	0.25	O	2-DRL	17	CIRCULATE 3000 STROKES @ 3347m
08:45 - 10:30	1.75	O	2-DRL	20	TRIPS RUN IN THE N HOLE TO 4104m
10:30 - 11:30	1.00	O	2-DRL	17	CIRCULATE @ 30 STROKES, INCREASING STROKES AS MUD STAYS ON THE SHAKERS
11:30 - 11:45	0.25	O	2-DRL	21	WASH FROM 4104m TO 4124m (BOTTOM)
11:45 - 12:30	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4124m TO 4125.5m (R)
12:30 - 14:00	1.50	O	2-DRL	17	CIRCULATE UP BOTTOM SAMPLE AS PER GEOLOGIST
14:00 - 20:00	6.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4125.5m TO 4131m
20:00 - 20:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
20:15 - 20:30	0.25	O	2-DRL	50	RIG SERVICE ,FUNCTION CROWN SAVER, UPPER PIPE RAMS C/O 6 SECS
20:30 - 22:30	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4131m - 4133m (ROTATING)
22:30 - 22:45	0.25	O	2-DRL	16	SURVEY @ 4112m
22:45 - 00:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4133m - 4137m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/25 Report: 126 DFS: 126.00 DOL: 165.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 5.6 m3 CUMULATIVE LOSS=501.9 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION ..94 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 25 LOCATION = 13 TOTAL = 38 (DUKE =) (CONSTRUCTION)

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

M-15 BOP DRILL

A-10 TRIP IN & OUT

D-10 OPERATE PIPE SPINNER

D-6 TRIP IN HOLE WITH TOP DRIVE

J-5 SERVICE FLUID END OF PUMPS

L-5 KETEK VACCUM SYSTEM



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004/12/26 Report: 127 DFS: 127.00 DOL: 166.00
 Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,167.0 (m) TVD: 3,673.2 (m) Progress: 30.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 90,554 Cum Cost: 19,055,573 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING AHEAD @ 4178m
 24hr Summary: DIRECTIONAL DRILLING & CONDITION DRILLING FLUID TO 1290 MUD DENSITY
 24hr Forecast: DIRECTIONAL DRILLING AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4137m TO 4140m (S)
02:00 - 03:45	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4140m TO 4140.2m (R)
03:45 - 04:00	0.25	O	2-DRL	16	SURVEY @ 4117.3m
04:00 - 07:00	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4140.2m TO 4146.8m (S)
07:00 - 08:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4146.8m TO 4148m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4148m TO 4152m (R)
10:15 - 10:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
10:30 - 10:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAMS
10:45 - 11:00	0.25	O	2-DRL	16	SURVEY @ 4126.8m
11:00 - 13:15	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4152m TO 4156m (S)
13:15 - 14:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4156m TO 4160.7m (R)
14:30 - 15:00	0.50	O	2-DRL	17	CIRCULATE AND TROUBLE SHOOT MWD
15:00 - 16:30	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4160.7m TO 4165.2m (S)
16:30 - 16:45	0.25	O	2-DRL	16	SURVEY @ 4136.3m
16:45 - 17:30	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4165m -4176m (ROTATING)
17:30 - 19:00	1.50	O	2-DRL	41	BACK REAMING & TIGHT HOLE & HIGH PUMP PRESS
19:00 - 20:00	1.00	O	2-DRL	20	PUMP OUT 5 STDS
20:00 - 20:15	0.25	O	2-DRL	90	SAFETY MEETING PRE -TOUR
20:15 - 23:15	3.00	O	2-DRL	17	CIRC & CONDITION MUD WITH BARITE TO 1250 DENSITY
23:15 - 00:00	0.75	O	2-DRL	20	RIH 3 STDS, BEGIN TO WASH DOWN TO BOTTOM

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/26 Report: 127 DFS: 127.00 DOL: 166.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 4 m³ CUMULATIVE LOSS=511.8 m³

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION 1.3 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 25 LOCATION = 13 TOTAL = 38 (DUKE =) (CONSTRUCTION)

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

D-2 RIG SERVICE TOP DRIVE

D-3 MAKE STANDCONNECTION/ WITH PIPE SCREEN

D-40 PICK UP & MOUSE HOLE TUBULAR

D-1 RIG SERVICE DRAW WORKS

D-4 CONNECTIONS

M-15 BOP DRILL

A-10 TRIP IN & OUT

D-10 OPERATE PIPE SPINNER

D-6 TRIP IN HOLE WITH TOP DRIVE

J-5 SERVICE FLUID END OF PUMPS

L-5 KETEK VACCUM SYSTEM



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2004/12/27 Report: 128 DFS: 128.00 DOL: 167.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,206.0 (m) TVD: 3,681.0 (m) Progress: 39.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 20.50 AV ROP: 1.90 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 81,912 Cum Cost: 19,137,484 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING AHEAD

24hr Summary: DIRECTIONAL DRILLING

24hr Forecast: DIRECTIONAL DRILLING FROM 4206m

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:00	1.00	O	2-DRL	21	WASH 52m TO BOTTOM (1250kg/m3 MUD DENSITY)
01:00 - 01:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4167.68m TO 4170m (R)
01:45 - 02:00	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
02:00 - 02:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION CROWN SAVER,ANNULAR
02:15 - 02:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4170m TO 4171m (R)
02:45 - 03:00	0.25	O	2-DRL	16	SURVEY @ 4146m
03:00 - 04:45	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4171m TO 4176.5m (S)
04:45 - 07:15	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4176.5m TO 4180.6m (R)
07:15 - 07:30	0.25	O	2-DRL	16	SURVEY @ 4155.6m
07:30 - 08:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4180.6m TO 4182m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 12:15	4.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4182m TO 4190m (R)
12:15 - 12:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
12:30 - 12:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR
12:45 - 13:00	0.25	O	2-DRL	16	SURVEY @ 4165.3m
13:00 - 20:00	7.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4190m TO 4200m (R)
20:00 - 20:15	0.25	O	2-DRL	90	SAFETY MEETING
20:15 - 20:30	0.25	O	2-DRL	16	SURVEY @ 4175m
20:30 - 00:00	3.50	O	2-DRL	11	DIRECTIONAL DRILLING from 4200m TO 4206m (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/27 Report: 128 DFS: 128.00 DOL: 167.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS .5 m3 CUMULATIVE LOSS=512.3 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION 1.1 m³ OF CUTTINGS.

TOTAL PERSONNEL = CAMP = 25 LOCATION = 13 TOTAL = 38 (DUKE =) (CONSTRUCTION)

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

A-10 TRIP IN & OUT
D-10 OPERATE PIPE SPINNER
D-6 TRIP IN HOLE WITH TOP DRIVE
D-10 TRIP IN & OUT OF HOLE
D-5 OPERATE PIPE SPINNER
D-14 MIX MUD
D-1 SERVICE DRAW WORKS
D-2 RIG SERVICE TOP DRIVE
D-4 CONNECTIONS & SINGLES
J-5 SERVICE FLUID END OF PUMPS

L-5 KETEK VACCUM SYSTEM



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/28 Report: 129 DFS: 129.00 DOL: 168.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,217.0 (m) TVD: 3,692.0 (m) Progress: 11.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 8.75 AV ROP: 1.26 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 88,474 Cum Cost: 19,225,958 AFE Est: 16,738,400 AFE No.: 03271041

Current Status:

24hr Summary: DIRC DRILL FROM 4206m TO 4217m,POH TO 2511m,WAIT ON RELIEF CREW

24hr Forecast: GET NEW CREW IN,FINISH TRIP,DIRC DRILL 216mm HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4206m TO 4206.5m (S)
00:45 - 02:45	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4206.5m TO 4208.5m (R)
02:45 - 03:00	0.25	O	2-DRL	50	RIG SERVICE FUNCTION CROWN SAVER,UPPER PIPE RAMS
03:00 - 03:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4208.5m TO 4209.5m (R)
03:45 - 04:00	0.25	O	2-DRL	16	SURVEY @ 4184.5m
04:00 - 08:00	4.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4209.5m TO 4215m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4215m TO 4217m (R)
09:30 - 11:00	1.50	O	2-DRL	17	CIRCULATE UP BOTTOM SAMPLE
11:00 - 16:00	5.00	O	2-DRL	20	TRIPS PUMP OUT 5 STANDS,PUMP PILL,PULL OUT OF HOLE TO 2511m
16:00 - 00:00	8.00	N	2-DRL	80	WAITING ON WEATHER RELIEF CREW STORMED IN FT NELSON,MONITOR WELL THROUGH TRIP TANK

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004/12/28 Report: 129 DFS: 129.00 DOL: 168.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS .0 m3 CUMULATIVE LOSS=512.3 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³

CUTTINGS RETENTION 1.1 m³ OF CUTTINGS.

NOTE: CREW CHANGE, SNOW STORM, TWIN OTTER CAN'T FLY RELIEF CREW IN. TRIP UNTIL 16:00 HRS, SEND CREW TO CAMP FOR REST. START UP AT 00:00 HRS.

TOTAL PERSONNEL = CAMP = 15 LOCATION = 9 TOTAL = 24 (DUKE =) (CONSTRUCTION)

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

A-10 TRIP IN & OUT

D-10 OPERATE PIPE SPINNER

D-6 TRIP IN HOLE WITH TOP DRIVE

D-10 TRIP IN & OUT OF HOLE

D-5 OPERATE PIPE SPINNER

D-14 MIX MUD

D-1 SERVICE DRAW WORKS

D-2 RIG SERVICE TOP DRIVE

D-4 CONNECTIONS & SINGLES

J-5 SERVICE FLUID END OF PUMPS

G-8 SHOVEL SNOW OFF ROOFS

L-5 KETEK VACCUM SYSTEM



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/29 Report: 130 DFS: 130.00 DOL: 169.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,226.0 (m) TVD: 3,698.7 (m) Progress: 9.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 6.00 AV ROP: 1.50 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 98,034 Cum Cost: 19,323,992 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @ 4233m

24hr Summary: Finish P.O.H, CHANGE BIT & MOTOR, R.I.H, DIRECTIONAL DRILL FROM 4217m

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 06:00	5.75	O	2-DRL	20	TRIPS PULL OUT OF HOLE FROM 2511m, FUNCTION BLIND RAMS
06:00 - 08:00	2.00	O	2-DRL	22	HANDLING TOOLS BREAK OPFF BIT, LAY DOWN MUD MOTOR, PICK UP NEW (USED MOTOR WITH 128hrs) INSTALL AND TEST MWD
08:00 - 10:00	2.00	O	2-DRL	20	TRIPS MAKE UP NEW BIT AND RUN IN HOLE TO 781m
10:00 - 10:45	0.75	O	2-DRL	51	SLIP & CUT DRILLING LINE
10:45 - 16:00	5.25	O	2-DRL	20	TRIPS RUN IN THE HOLE FILLING PIPE EVERY 1000m
16:00 - 16:15	0.25	O	2-DRL	90	SAFETY MEETING
16:15 - 17:30	1.25	O	2-DRL	20	TRIPS RUN IN HOLE TO 4200m
17:30 - 17:45	0.25	O	2-DRL	21	WASH TO BOTTOM 4217m (NO FILL)
17:45 - 19:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4217m TO 4219m (R)
19:00 - 19:15	0.25	O	2-DRL	16	SURVEY @ 4194m
19:15 - 00:00	4.75	O	2-DRL	11	DIRECTIONAL DRILLING FR. 4219m - 4226m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	Bkgr Avg/Max (%)
2,348.84	18,000	1,255.0	MUSKWA	3,799.0		20.00/60.00
			BESA RIVER	3,436.0		
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Page 3 of 3

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2004/12/29 Report: 130 DFS: 130.00 DOL: 169.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.1 m3 CUMULATIVE LOSS=515.3 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³

CUTTINGS RETENTION 1.1 m³ OF CUTTINGS.

NOTE: CREW CHANGE, SNOW STORM, TWIN OTTER CAN'T FLY RELIEF CREW IN. RELIEF CREW DROVE IN FROM FT NELSON ON LOCATION @ 14:00 HRS. TWIN OTTER LANDED AT KOTANEELEE AIR STRIP AT 14:30 HRS.

TOTAL PERSONNEL = CAMP = 24 LOCATION = 14 TOTAL = 38 (DUKE =) (CONSTRUCTION)

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

A-10 TRIP IN & OUT

D-10 OPERATE PIPE SPINNER

D-6 TRIP IN HOLE WITH TOP DRIVE

D-8 DOG COLLAR USE

D-6 RIH/TOP DRIVE

D-12 CUT & SLIPP

D-10 TRIP IN & OUT OF HOLE

D-10 OPERATE SPINNER

G-8 SHOVEL SNOW OFF ROOFS

L-5 KETEK VACCUM SYSTEM



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/30 Report: 131 DFS: 131.00 DOL: 170.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,253.0 (m) TVD: 3,710.0 (m) Progress: 27.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 19.50 AV ROP: 1.38 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 90,882 Cum Cost: 19,414,873 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @4261m

24hr Summary: DIRECTIONAL DRILLING

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 02:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4226m TO 4228m (R)
02:00 - 02:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
02:15 - 02:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAMS
02:30 - 02:45	0.25	O	2-DRL	16	SURVEY @ 4213.5m
02:45 - 08:00	5.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4228m TO 4235m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4235m TO 4238m (R)
09:15 - 09:30	0.25	O	2-DRL	16	SURVEY @ 4213m
09:30 - 14:15	4.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4238m TO 4244m (S)
14:15 - 14:30	0.25	O	2-DRL	91	BOP DRILL WELL SECURE IN 70 SEC
14:30 - 15:00	0.50	O	2-DRL	17	CHANGE SHAKER SCREENS (ONE SHAKER DOWN)
15:00 - 15:30	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4244m TO 4245m (S)
15:30 - 16:15	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4245m TO 4246m (R)
16:15 - 17:45	1.50	O	2-DRL	22	HANDLING TOOLS TROUBLE SHOOT MWD
17:45 - 18:15	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4246m TO 4247m (R)
18:15 - 18:30	0.25	O	2-DRL	50	RIG SERVICE, FUNCTIONANNULAR 19 SECS s/c
18:30 - 19:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4247m - 4247.5 (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 19:30	0.25	O	2-DRL	16	SURVEY @ 4222.5m
19:30 - 00:00	4.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4247.5m - 4253m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/30 Report: 131 DFS: 131.00 DOL: 170.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.5 m3 CUMULATIVE LOSS=516.9 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION 1.1 m³ OF CUTTINGS

TOTAL PERSONNEL = CAMP = 26 LOCATION = 14 TOTAL = 40 (DUKE =) (CONSTRUCTION)

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

- A-10 TRIP IN & OUT
- D-1 RIG SERVICE DRAWWORKS
- D-2 RIG SERVICE TOP DRIVE
- D-4 CONNECTIONS & SINGLES
- L-2 SCUB INSIDE SUB
- G-8 CLEAN SNOW OF ROOFS
- B-3 STEAM USE
- B-1 BOILER BLOW DOWN
- L-5 VACCUM SYSTEM



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2004/12/31 Report: 132 DFS: 132.00 DOL: 171.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,276.0 (m) TVD: 3,721.0 (m) Progress: 23.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 10.50 AV ROP: 2.19 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 97,689 Cum Cost: 19,512,562 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIH WITH NEW BIT & RR MOTOR

24hr Summary: DIRECTIONAL DRILL FROM 4253.5m -4276m, P.O.H FOR MOTOR & BIT CHANGE

24hr Forecast: FINISH RIH & DIRECTIONAL DRILL FROM 4276m

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 02:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4253.5m TO 4257m (R)
02:15 - 02:30	0.25	O	2-DRL	16	SURVEY @ 4232.1m
02:30 - 07:00	4.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4257m TO 4263m (S)
07:00 - 08:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4263m TO 4266m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAMS
08:30 - 08:45	0.25	O	2-DRL	16	SURVEY @ 4241.7m
08:45 - 12:45	4.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4266m TO 4276m (R)
12:45 - 13:00	0.25	O	2-DRL	16	SURVEY @ 4251.3m
13:00 - 14:00	1.00	O	2-DRL	17	CIRCULATE UP BOTTOM SAMPLE
14:00 - 19:00	5.00	O	2-DRL	20	TRIPS PULL OUT OF HOLE (PUMP OUT 5 STANDS,PUMP PILL)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 22:15	3.00	O	2-DRL	20	TRIPS P.O.H, FLOW CKECK@ 2450m, HWDP, OUT OF HOLE FUNCTION BLIND RAMS & UPPER PIPE RAMS 8 SEC. C/S
22:15 - 23:12	0.95	O	2-DRL	20	BREAK OF BIT & LAY DOWN MOTOR
23:12 - 00:00	0.80	O	2-DRL	20	PICK UP NEW MOTOR, SCRIB & SURFACE TEST, 1.6 DEGREE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 01/01/2005 Report: 133 DFS: 133.00 DOL: 172.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,286.0 (m) TVD: 3,725.0 (m) Progress: 10.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: 4.75 AV ROP: 2.11 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 97,007 Cum Cost: 19,609,568 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIH WITH NEW MWD

24hr Summary: DIRECTIONAL DRILLING & POH FOR MOTOR REPAIR

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 08:00	7.75	O	2-DRL	20	TRIPS MAKE UP NEW BIT AND RUN IN HOLE (FILL PIPE EVERY 1000m WITH 600 STROKES)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	2-DRL	20	TRIPS RUN IN HOLE
09:15 - 10:15	1.00	O	2-DRL	17	BREAK CIRCULATION AND WASH FROM 4257m TO 4276m (NO FILL)
10:15 - 10:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4276m TO 4277m (R)
10:45 - 11:00	0.25	O	2-DRL	17	CIRCULATE OUT TRIP AIR
11:00 - 11:15	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4277m TO 4278m (R)
11:15 - 11:45	0.50	O	2-DRL	22	CYCLE PUMPS AND TRY GET MWD TO WORK
11:45 - 15:15	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4278m TO 4285m (R)
15:15 - 15:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR 19 SECS
15:30 - 16:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4285m TO 4286m (R)
16:00 - 16:15	0.25	O	2-DRL	22	CYCLE PUMPS AND ATTEMPT TO GET SIGNAL FROM MWD
16:15 - 17:30	1.25	O	2-DRL	17	CIRCULATE BOTTOMS UP FOR TRIP FOR MWD
17:30 - 19:00	1.50	O	2-DRL	20	PUMP OUT 5 STDS, FLOW CHECK, PUMP PILL, POH
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 00:00	4.75	O	2-DRL	20	POH, FLOW CHECK @2568m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 01/01/2005 Report: 133 DFS: 133.00 DOL: 172.00
 Start: 08/22/2004 End:

Remarks

DAILY LOSS	4 m3	CUMULATIVE LOSS=518.6 m3							
OIL TOOLS DRYER, RECOVERED	0.0.0m³	TOTAL =	92.0m³						
CUTTINGS RETENTION	1.1 m³	OF CUTTINGS							
TOTAL PERSONNEL - CAMP	= 25	LOCATION =	14	TOTAL = 39	(DUKE =)	(CONSTRUCTION)			
REVIEW JSA:									
D-1		(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP							
		D-6 RIH W/ TOP DR							
		A-10 TRIP IN & OUT							
		D-1 RIG SERVICE DRAWWORKS							
		D-2 RIG SERVICE TOP DRIVE							
		D-22 OPERATE PIPE SPINNER							
		A-2 WORKING HIEGHTS							
		A-5 CLIMBING DERRICK							
		D-8 OPERATE DOG COLLARS							

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 01/02/2005 Report: 134 DFS: 134.00 DOL: 173.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,286.0 (m) TVD: 3,725.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 80,271 Cum Cost: 19,689,839 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DEPTH 3336m , test mwd, (not working)

24hr Summary: POH F/ MWD,CEMENT ON TOP MWD, DRIFT PIPE RIH TO 3330m, NO MWD,POH

24hr Forecast: POH TO INSTALL REPAIR OR REPLACE MWD & TEST, RIH

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 04:15	4.00	O	2-DRL	20	TRIPS PULL OUT OF HOLE FUNCTION BLIND RAMS
04:15 - 05:45	1.50	O	2-DRL	22	HANDLING TOOLS CHANGE OUT MWD TOOL AND HANG OFF SUB (CHUNK CEMENT ON TOP OF MWD TOOL) CROSS OVER SUB,CHECK MOTOR AND BIT,SURFACE TEST MWD
05:45 - 08:00	2.25	O	2-DRL	20	TRIPS RUN IN HOLE, DRIFT E-2 PIPE WHILE RUNNING IN HOLE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	20	TRIPS PULL 10 STANDS E-2 PIPE.,CHECK MWD, INSTALL PIPE SCREEN IN TOP MONEL
08:30 - 12:00	3.50	O	2-DRL	20	TRIPS RUN IN HOLE, FILL PIPE AND FLOW CHECK AT 3334m
12:00 - 12:45	0.75	O	2-DRL	51	SLIP & CUT
12:45 - 14:30	1.75	O	2-DRL	22	HANDLING TOOLS TEST MWD, NO SIGNAL
14:30 - 19:00	4.50	O	2-DRL	20	TRIPS PULL OUT OF HOLE FOR MWD
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 19:45	0.50	O	2-DRL	20	TRIPS PULL OUT OF HOLE, FUNCTION BLIND RAMS
19:45 - 22:45	3.00	O	2-DRL	22	HANDLING TOOLS TROUBLE SHOOT MWD & SURFACE TEST (CAN'T FIND ANY PROBLEM WITH MWD, CHANGE OUT PULSER) CHECK MUD MOTOR AND BIT
22:45 - 00:00	1.25	O	2-DRL	20	TRIPS RUN IN HOLE (FILL PIPE EVERY 1000m)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/03 Report: 135 DFS: 135.00 DOL: 174.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 5.8 m3 CUMULATIVE LOSS=524.4 m3

OILTOOLS DRYER, RECOVERED 0.9.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION 1.1 m³ OF CUTTINGS

TOTAL PERSONNEL = CAMP = 27 LOCATION = 14 TOTAL = 41 (DUKE =) (CONSTRUCTION 2 - MEN FOR MEALS ONLY)
1- CONSTRUCTION STAYING IN CAMP

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

- D-6 RIH W/ TOP DR
- A-16 INSPECT SELF RETRACTING LIFE LINE
- A-10 TRIP IN & OUT
- D-13 BREAK DP IN MOUSE HOLE
- D-1 RIG SERVICE DRAWWORKS
- D-2 RIG SERVICE TOP DRIVE
- D-22 OPERATE PIPE SPINNER



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/01/04 Report: 136 DFS: 136.00 DOL: 175.00

Event Name: ORIG DRILLING

Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,337.0 (m) TVD: 3,749.0 (m) Progress: 28.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 14.50 AV ROP: 1.93 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 91,556 Cum Cost: 19,879,204 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PICK UP NEW MWD & MOTOR & TEST RIH TO DRILL

24hr Summary: DIRC DRILL FROM 4309m TO 4337m,TRIP TO 3300m,WAIT ON WIND TO DIE DOWN

24hr Forecast: FINISH TRIP,CHANGE OUT BIT,MUD MOTOR,MWD,RIH,DIRC DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 02:30	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4309m TO 4314m (R)
02:30 - 02:45	0.25	O	2-DRL	16	SURVEY @ 4290.2m
02:45 - 06:45	4.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4314m TO 4324m (R)
06:45 - 07:00	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
07:00 - 07:15	0.25	O	2-DRL	16	SURVEY @ 4299.8m
07:15 - 08:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4324m TO 4326m
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 13:00	4.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4326m TO 4333m (R)
13:00 - 13:15	0.25	O	2-DRL	16	SURVEY @ 4309.1m
13:15 - 16:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4333m TO 4337m (R)
16:00 - 16:15	0.25	O	2-DRL	90	SAFETY MEETING
16:15 - 17:15	1.00	O	2-DRL	17	CIRCULATE UP BOTTOM SAMPLE
17:15 - 22:00	4.75	O	2-DRL	20	TRIPS PULL OUT OF THE HOLE FOR BIT AND MUD MOTOR,PUMP OUT 5 STANDS,PUMP PILL,PULL SLOW DUE TO HIGH WIND
22:00 - 00:00	2.00	N	2-DRL	80	WAITING ON WEATHER ,WAIT FOR WIND TO DIE DOWN

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Vt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER		Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/04 Report: 136 DFS: 136.00 DOL: 175.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1 m³ CUMULATIVE LOSS=524.4 m³

OILTOOLS DRYER, RECOVERED 0.9.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION 1.1 m³ OF CUTTINGS

TOTAL PERSONNEL = CAMP = 30 LOCATION = 14 TOTAL = 44 (DUKE = 3) (CONSTRUCTION 1 4- MEN FOR MEALS ONLY
) 1- CONSTRUCTION STAYING IN CAMP

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

I-4 MIXING & MUD PRODUCTS

J-13 CLEAN LINER WASH WITH VACCUM

G-9 WORKING WITH INCENERATOR

G-25 LOADER OPERATION

F-3 CROWN SERVICE & INSPECTION

F-12 INSPECTION OF TORQUE TUBE

G-24 CIRC

D-5 POOH

D-10 OPERATE SPINNER



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/05 Report: 137 DFS: 137.00 DOL: 176.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,346.0 (m) TVD: 3,753.0 (m) Progress: 9.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 5.50 AV ROP: 1.64 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 97,788 Cum Cost: 19,976,991 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @4355m

24hr Summary: POOH & CHANGE MOTOR & BIT RIH, DIRECTIONAL DRILLING FROM 4337m

24hr Forecast: DIRECTIONAL DRILLING FROM 4355m

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:00	4.00	O	2-DRL	20	TRIPS FINISH PULL OUT OF HOLE
04:00 - 04:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BLIND RAMS 7 SECS
04:15 - 04:45	0.50	O	2-DRL	22	HANDLING TOOLS LAY DOWN MUD MOTOR AND PICK UP NEW MUD MOTOR (SET AT 1.5 DEG.)
04:45 - 05:00	0.25	O	2-DRL	90	SAFETY MEETING WITH BAKER ON PICKING UP MWD TOOL
05:00 - 06:15	1.25	O	2-DRL	22	HANDLING TOOLS PICK UP NEW MWD TOOL, SCRIBE TOOL & TEST TOOL
06:15 - 08:00	1.75	O	2-DRL	20	TRIPS MAKE UP NEW BIT AND RUN IN HOLE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 12:00	3.75	O	2-DRL	20	RIH & REG FLOW CHECKS & FILL PIPE TO 3365m
12:00 - 13:15	1.25	O	2-DRL	17	CIRC BOTTOMS UP
13:15 - 14:30	1.25	O	2-DRL	20	FINISH RIH 4278m
14:30 - 17:30	3.00	O	2-DRL	17	WASH DOWN GAMMA FROM 4278m - 4337m
17:30 - 17:45	0.25	O	2-DRL	11	PATTERN BIT
17:45 - 19:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING from 4337m 4339m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 21:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4339m - 4342m (R)
21:00 - 21:15	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONNECTION
21:15 - 21:30	0.25	O	2-DRL	50	RIG SERVICE & FUNCTION REMOTE CHOKE/CHECK RSSP
21:30 - 22:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4342m - 4343m
22:00 - 22:15	0.25	O	2-DRL	16	SURVEY @4321.2m
22:15 - 00:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING from 4343m - 4346m (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/05 Report: 137 DFS: 137.00 DOL: 176.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 3 m3 CUMULATIVE LOSS=528.4 m3

OILTOOLS DRYER, RECOVERED 0.9.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION 1.1 m³ OF CUTTINGS

TOTAL PERSONNEL = CAMP = 31 LOCATION = 14 TOTAL = 45 (DUKE = 4) (CONSTRUCTION 4- MEN FOR MEALS ONLY)
1- CONSTRUCTION STAYING IN CAMP

REVIEW JSA:

- D-1 (CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP)
- D-5 POOH
- D-10 OPERATE PIPE SPINNER
- D-8 DOG COLLAR USE
- D-6 RIH W/TOP DRIVE
- G-8 REMOVE SNOW OFF ROOF
- L-2 SCRUBBING IN SUB



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/06 Report: 138 DFS: 138.00 DOL: 177.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 5.8 m3 CUMULATIVE LOSS=534.2 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m³
CUTTINGS RETENTION 1.1 m³ OF CUTTINGS

TOTAL PERSONNEL = CAMP = 31 LOCATION = 14 TOTAL = 45 (DUKE = 4) (CONSTRUCTION 4- MEN FOR MEALS ONLY)
1- CONSTRUCTION STAYING IN CAMP

REVIEW JSA:

D-1

(CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP

B-1 BOILER BLOW DOWN

B-3 STEAM USE

D-1 RIG SERVICE TOP DRIVE

D-4 CONNECTIONS SINGLES

D-40 PICKING UP TUBLAR TO FLOOR & MOUSE HOLE

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 01/07/2005 Report: 139 DFS: 139.00 DOL: 178.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,426.0 (m) TVD: 3,793.9 (m) Progress: 43.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: 16.50 AV ROP: 2.61 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 96,719 Cum Cost: 20,156,988 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIH W/ NEW BIT

24hr Summary: DIRECTIONAL DRILLING TO 4426m POH FOR BIT CHANGE

24hr Forecast: RIH & DIRECTIONAL DRILL FROM 4426m

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:45	4.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4383m TO 4392m (R)
04:45 - 05:00	0.25	O	2-DRL	16	SURVEY @ 4369.5m
05:00 - 08:00	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4392m TO 4401m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
08:30 - 08:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BOTTOM PIPE RAM 7 SECS
08:45 - 09:00	0.25	O	2-DRL	16	SURVEY @ 4379m
09:00 - 13:15	4.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4401m TO 4411m (R)
13:15 - 13:30	0.25	O	2-DRL	16	SURVEY @ 4388.4m
13:30 - 15:15	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4411m TO 4421m (R)
15:15 - 15:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
15:30 - 15:45	0.25	O	2-DRL	16	SURVEY @ 4398.1m
15:45 - 18:30	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4421m TO 4426m (R)
18:30 - 19:00	0.50	O	2-DRL	17	CIRC. UP SAMPLE WORK PIPE
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 20:00	0.75	O	2-DRL	17	FINISH CIRC BOTTOMS UP SAMPLE & RECORD RSSP
20:00 - 22:30	2.50	O	2-DRL	20	PUMP OUT 5 STDS, FLOW CHECK, PUMP PILL, POH TO 3292m
22:30 - 23:15	0.75	O	2-DRL	51	SLIP & CUT 20m
23:15 - 00:00	0.75	O	2-DRL	20	POH TO 3292m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 01/08/2005 Report: 140 DFS: 140.00 DOL: 179.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,441.0 (m) TVD: 3,799.0 (m) Progress: 15.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: 9.25 AV ROP: 1.62 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 97,734 Cum Cost: 20,254,721 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @4447m

24hr Summary: POOH & BIT CHANGE, RIH, DIRECTIONAL DRILLING FROM 4426m

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:15	4.25	O	2-DRL	20	TRIPS FINISH PULLING OUT OF HOLE
04:15 - 04:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BLIND RAMS 7 SECS
04:30 - 08:00	3.50	O	2-DRL	20	TRIPS CHECK MUD MOTOR, MAKE UP NEW BIT AND RUN IN HOLE (FILL PIPE EVERY 1000m)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:30	2.25	O	2-DRL	20	TRIPS RUN IN HOLE
10:30 - 11:30	1.00	O	2-DRL	17	CIRCULATE AIR OUT WITH 7000 STROKES
11:30 - 13:15	1.75	O	2-DRL	20	TRIPS RUN IN HOLE TO 4382m
13:15 - 13:30	0.25	O	2-DRL	21	WASH FROM 4382m TO 4426m (NO FILL)
13:30 - 16:00	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4426m TO 4431m (R)
16:00 - 16:15	0.25	O	2-DRL	16	SURVEY @4407.8m
16:15 - 19:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4431m -4435m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 22:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4435m -4439m (R)
22:00 - 22:30	0.50	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONNECTION
22:30 - 22:45	0.25	O	2-DRL	50	RIG SERVICE / FUNCTION LOWER PIPE RAMS 8 SEC, REC RSSP
22:45 - 23:15	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4439m -4440m (R)
23:15 - 00:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING 4440m - 4441m (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/09 Report: 141 DFS: 141.00 DOL: 180.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,470.0 (m) TVD: 3,811.0 (m) Progress: 29.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 87,098 Cum Cost: 20,341,819 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @ 4478m

24hr Summary: DIRECTIONAL DRILLING

24hr Forecast: DIRECTIONAL DRILLING & POOH FOR BIT CHANGE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:30	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4441m TO 4444m (S)
03:30 - 08:00	4.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4444m TO 4449m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4449m TO 4450m (R)
08:30 - 08:45	0.25	O	2-DRL	16	SURVEY @ 4426.9m
08:45 - 15:30	6.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4450m TO 4459m (R)
15:30 - 15:45	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
15:45 - 16:00	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR 25 SECS
16:00 - 16:15	0.25	O	2-DRL	16	SURVEY @ 4436.6m
16:15 - 19:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4459m TO 4463m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 23:00	3.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4463m TO 4469m (R)
23:00 - 23:15	0.25	O	2-DRL	16	SURVEY @ 4446.2m
23:15 - 00:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4469m TO 4470m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/01/09 Report: 141 DFS: 141.00 DOL: 180.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS .7 m3 CUMULATIVE LOSS=541 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m3

TOTAL PERSONNEL = CAMP = 32 LOCATION = 14 TOTAL = 46 (DUKE = 5 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

REVIEW JSA:

I-4 MIX MUD

J-13 CLEAN LINER WASH W/ VACCUM

D-1 RIGSERVICETOP DRIVE & DRAW WORKS

D-4 CONNECTIONS/SINGLES

M-7 NIPPLE UP DIVERTE

D-1 (CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP & CROWN STOP



**Devon Canada Corporation
Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/10 Report: 142 DFS: 142.00 DOL: 181.00
 Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,487.0 (m) TVD: 3,822.0 (m) Progress: 17.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 12.25 AV ROP: 1.39 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 99,277 Cum Cost: 20,441,096 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIH W/ NEW BIT

24hr Summary: DIRECTIONAL DRILLING TO 4487m , & POOH FOR BIT CHANGE

24hr Forecast: FINISH RIH, DIRECTIONAL DRILL FROM 4487m

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 05:30	5.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4470m TO 4477m (R)
05:30 - 05:45	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:45 - 06:00	0.25	O	2-DRL	50	RIG SERVICE FUNCTION REMOTE CHOKE / CHECK RSPP
06:00 - 07:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4477m TO 4478m (R)
07:00 - 07:15	0.25	O	2-DRL	16	SURVEY @ 4455.8m
07:15 - 08:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4478m TO 4479m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 13:15	5.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4479m TO 4487m (R)
13:15 - 14:30	1.25	O	2-DRL	17	CIRCULATE BOTTOMS UP FOR BIT TRIP
14:30 - 19:00	4.50	O	2-DRL	20	PUMP OUT 5 STDS, FLOW CHECK, PUMP PILL, POOH
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 23:30	4.25	O	2-DRL	20	TRIPS, POOH, FLOW CHECK @ 2620m & HWDP & ON BANK
23:30 - 23:45	0.25	O	2-DRL	50	RIG SERVICE, FUNCTION BLIND RAMS 8 SEC.
23:45 - 00:00	0.25	O	2-DRL	20	TRIP, CHECK MOTOR, CHANGE BIT, RIH

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/10 Report: 142 DFS: 142.00 DOL: 181.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS .4 m3 CUMULATIVE LOSS=541.4 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m3

TOTAL PERSONNEL = CAMP = 32 LOCATION = 14 TOTAL = 46 (DUKE = 5 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION
STAYING IN CAMP

REVIEW JSA:

B-4 CHANGE OUT HEATER CORE IN MIXER SHACK

C-7 CLEAN SNOW OFF CASING

G-24 CIRCULATING

D-5 POOH

D-10 OPERATE PIPE SPINNER

D-8 DOG COLLAR USE

A-10 TRIPPING OUT OF HOLE

D-1 (CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP & CROWN STOP



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/11 Report: 143 DFS: 143.00 DOL: 182.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,502.0 (m) TVD: 3,831.0 (m) Progress: 15.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 13.25 AV ROP: 1.13 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 92,032 Cum Cost: 20,533,128 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @ 4508m
24hr Summary: RIH W/ NEW BIT & DIRECTIONAL DRILLING
24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 04:30	4.50	O	2-DRL	20	TRIPS RUN IN HOLE, FILL PIPE EVERY 1000m
04:30 - 04:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAMS 8 SECS
04:45 - 06:30	1.75	O	2-DRL	17	FILL PIPE / CIRCULATE AIR OUT
06:30 - 07:15	0.75	N	2-DRL	52	RIG REPAIR CHANGE WATER HOSE ON DRAWWORKS
07:15 - 08:00	0.75	O	2-DRL	20	TRIPS RUN IN HOLE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	2-DRL	20	TRIPS RUN IN HOLE TO 4469m
09:15 - 09:30	0.25	O	2-DRL	21	WASH FROM 4469m TO 4487m, BOTTOM, NO FILL
09:30 - 09:45	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4487m TO 4488m (R)
09:45 - 10:00	0.25	O	2-DRL	16	SURVEY @ 4465.3m
10:00 - 16:00	6.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4488m TO 4494m (R)
16:00 - 16:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
16:15 - 19:15	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4494m -4498m (R)
19:15 - 19:30	0.25	O	2-DRL	17	WORK PIPE PRIOR TO CONNECTION & RECORD RSSP
19:30 - 19:45	0.25	O	2-DRL	50	RIG SERVICE & FUNCTION TOP PIPE RAMS 7 SEC
19:45 - 20:00	0.25	O	2-DRL	16	SURVEY @ 4474m
20:00 - 00:00	4.00	O	2-DRL	11	DIRECTIONAL DRILLING from 4498M - 4502m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/11 Report: 143 DFS: 143.00 DOL: 182.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS .4 m3 CUMULATIVE LOSS=541.4 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m3

TOTAL PERSONNEL = CAMP = 32 LOCATION = 14 TOTAL = 46 (DUKE = 5 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: JANUARY 04, 2005 BOP PRESSURE TEST NOT REQUIRED AS PER RICHARD CORBET, CHEIF OPERATIONS OFFICER, YUKON ENERGY, MINES AND RESOURCES.

NOTE: ICE ROAD APPROVAL. AT 09:00 HRS FROM KERRY MOORE WITH CONSTRUCTION. HAVE 40 TO 50 " ICE. CAN HAUL A 100,00 LBS.

NOTE: WAITING ON CONFIRMATION FROM RON A THOMSON: COORD, LOGISTICS AND CONSTRUCTION, FRONTIER.

NOTE : EXCHANGED FRONT END LOADERS OUT(KOMATSU 320)

REVIEW JSA:

D-6 TRIP IN HOLEW/ TOP DRIVE

A-10 RIH / DERRICK MAN

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-4 CONNECTIONS/SINGLES

D-10 OPERATE PIPE SPINNER

D-1 (CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP & CROWN STOP



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/12 Report: 144 DFS: 144.00 DOL: 183.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,527.0 (m) TVD: 3,844.0 (m) Progress: 25.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 22.25 AV ROP: 1.12 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 82,297 Cum Cost: 20,615,424 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @ 4535m

24hr Summary: DIRECTIONAL DRILLING

24hr Forecast: DIRECTIONAL DRILLING & BIT TRIP & WAIT ON ORDERS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 05:00	5.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4502m TO 4507.35m (R)
05:00 - 05:15	0.25	O	2-DRL	16	SURVEY @ 4484.3m
05:15 - 08:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4507.35m TO 4510.5m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 14:00	5.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4510.5m TO 4516m (R)
14:00 - 14:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
14:15 - 14:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR 25 SECS
14:30 - 14:45	0.25	O	2-DRL	16	SURVEY @ 4493.5m
14:45 - 19:00	4.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4516m -4522m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 22:45	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4522m -4526m (R)
22:45 - 23:00	0.25	O	2-DRL	16	SURVEY @ 4503m
23:00 - 00:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4526m - 4527.5m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/12 Report: 144 DFS: 144.00 DOL: 183.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 3.0 m3 CUMULATIVE LOSS=544.4 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m3

TOTAL PERSONNEL = CAMP = 32 LOCATION = 14 TOTAL = 46 (DUKE = 5 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: BEAVER REPLACEMENT LOADER IS IN POOR SHAPE: HEATING UP, ANTIFREEZE LEAK, HEATER NOT WORKING, HAVE TO BOOST TO START. (THEY ARE SENDING A MACHANIC OUT TOMRROW)

NOTE: SENT OUT ALL BAKER 9" AND 4 3/4 DIRECTIONAL TOOLS. 3 - COUGAR 9" SHOCK SUBS. 1- 5" H-90 PBL SUB. 1- 311mm HOLE OPENER. WITH ADK FORMULA.

SENT OUT TESCO CASING RUNNING TOOLS C-CAN WITH AKITA 13 3/8 SHEAR RAMS AND HOOK ON ADK FORMULA.

REVIEW JSA:

B-3 STEAM USE

B-1 BOILER BLOW DO

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-1 (CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP & CROWN STOP



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/13 Report: 145 DFS: 145.00 DOL: 184.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,543.0 (m) TVD: 3,853.0 (m) Progress: 16.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 13.25 AV ROP: 1.21 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 866,722 Cum Cost: 21,482,146 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: POOH & LAY DOWN 11 STDS E-2 DP, AND BHA
24hr Summary: DIRECTIONAL DRILLING & CIRC BOTTOMS UP & POOH
24hr Forecast: POOH & RIH OPEN ENDED TO SET 2 PLUGS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 06:15	6.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4527.5m TO 4535m (R)
06:15 - 06:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
06:30 - 06:45	0.25	O	2-DRL	50	RIG SERVICE, FUNCTION HRC VALVE, RECORD RSSP
06:45 - 08:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4535m -4536m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 08:30	0.25	O	2-DRL	16	SURVEY @4512.6m
08:30 - 14:15	5.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 4536m -4543m (R)
14:15 - 16:45	2.50	O	2-DRL	17	CIRC BOTTOMS UP & WORK PIPE
16:45 - 19:00	2.25	O	2-DRL	20	FLOW CHECK @4526m, PUMP OUT TO 441m, FLOW CHECK, PUMP PILL, POOH
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 21:00	1.75	O	2-DRL	20	POOH & FLOW CHECK @ 3256m
21:00 - 22:00	1.00	O	2-DRL	51	SLIP & CUT, 20m DRILL LINE- RESET CROWN SAVER
22:00 - 00:00	2.00	O	2-DRL	20	POOH & FLOW CHECK @ 2260m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/01/13 Report: 145 DFS: 145.00 DOL: 184.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS .3 m3 CUMULATIVE LOSS=544.7 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m3

TOTAL PERSONNEL = CAMP = 34 LOCATION = 14 TOTAL = 48 (DUKE = 5 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: STAND BY ON FI CANADA LAY DOWN TRUCK STOPS TODAY.

NOTE: STAND BY ON BAKER FISHING C-CAN STOPS TODAY. WILL SEND TO GRANDE PRAIRE WITHIN THE NEXT WEEK.

NOTE: STAND BY ON BEAVER HINO FUEL TRUCK STOPPED ON JAN 12, 2005

NOTE HASCO BROUGHT IN 2 END DUMPS & EXCVATOR & REMOVED 2 LOADS TO FT. NELSON

gREASE CROWN & INSPECTION OF DERRICK

REVIEW JSA:

D-4 CONNECTIONS & SINGLES

D-5 POOH

D-10 OPERATE PIPE SPINNER

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-1 (CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP & CROWN STOP



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/14 Report: 146 DFS: 146.00 DOL: 185.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,543.0 (m) TVD: 3,853.0 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 81,797 Cum Cost: 21,563,943 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRCULATE AND MIX WATER BASE 1900KG/m3 SPACER

24hr Summary: POH,LAY DOWN 33 SINGLES,RACK DIRC TOOLS IN DERRICK,RIH OPEN END

24hr Forecast: CIRC,MIX SPACER,PICK UP 33 SINGLES,PUMP SPACER,CMT PLUG 1&2

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 07:00	7.00	O	2-DRL	20	TRIPS PULL OUT OF HOLE AND LAY DOWN 33 SINGLES E-2 DRILL PIPE RACK BACK DIRECTIONAL TOOLS
07:00 - 08:00	1.00	O	2-DRL	20	TRIPS RUN IN THE HOLE WITH OPEN END DRILL PIPE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:00	0.75	O	2-DRL	20	TRIPS RUN IN HOLE WITH OPEN END DRILL PIPE TO 800m
09:00 - 11:00	2.00	N	2-DRL	52	RIG REPAIR CHANGE OUT WASH PIPE ON SWIVEL
11:00 - 17:30	6.50	O	2-DRL	20	TRIPS RUN IN HOLE WITH OPEN END DRILL PIPE
17:30 - 19:00	1.50	O	2-DRL	17	CIRCULATE
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	2-DRL	17	CIRCULATE / MIX WATER BASE 1900KG/m3 SPACER IN APEX PREMIX TANK

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/14 Report: 146 DFS: 146.00 DOL: 185.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.8 m3 CUMULATIVE LOSS=546.5 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m3

TOTAL PERSONNEL = CAMP = 37 LOCATION = 10 TOTAL = 47 (DUKE = 5 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: PREPARE 50m3 WATER BASE BARITE SPACER IN APEX PREMIX TANK WITH FED ZAN 3.4KG/m3, SODA ASH 0.4 KG/m3, AND BARITE 1217 KG/m3 . TARGET DENSITY 1900 KG/m3

NOTE: HAZCO HAULED IN TWO END DUMPS SAWDUST AND HAULED OUT TWO END DUMPS CUTTINGS.

NOTE: PRESSURE WASHED 4 DC ENERGY 60m3 INVERT TANKS. STILL NO REPLY ON THEM TAKING 10 TANKS.

REVIEW JSA:

D-5 POOH

D-10 OPERATE PIPE SPINNER

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-6 RIH / OPERATE TOP DRIVE

D-1 (CHECK BRAKE LINGAGE, DEADLINE ANCHOR BOLTS, DRUM LINE CLAMP & CROWN STOP

I-4 MIX MUD

G-24 CIRCULATE

G-25 LOADER MAINTENANCE



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/15 Report: 147 DFS: 147.00 DOL: 186.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,543.0 (m) TVD: 3,853.0 (m) Progress:
Rig Super: D TOKAR (403) 519 - 3524 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Office Eng: DAVID QUINN Rot. Hours: AV ROP: Hole Size: (mm) (mm)
Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 104,728 Cum Cost: 21,668,671 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRC PIPE CLEAN @ 3208m AFTER WHIPSTOCK PLUG # 2
24hr Summary: MIX WATER BASE SPACER PILL & PUMP,CMT ABN PLUG # 1 4175m TO 4025m
24hr Forecast: PUMP WATER BASE SPACER,CMT WHIP PLUG #2 3464m TO 3264m, WOL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 09:30	9.50	O	2-DRL	17	CIRCULATE / MIX WATER BASE 1900kg/m3 SPACER PILL IN APEX PREMIX TANK
09:30 - 11:30	2.00	O	2-DRL	20	TRIPS PICK UP DRILL PIPE AND RUN IN HOLE TO 4543m
11:30 - 13:00	1.50	O	2-DRL	17	CIRCULATE AND MIX WEIGHTED PILLS
13:00 - 18:00	5.00	O	2-DRL	17	CIRCULATE / CONDITION MUD / WAIT ON SANJEL TO GET READY
18:00 - 19:00	1.00	O	2-DRL	17	PUMP 16m3 WATER BASE FEDZAN 1900kg/m3 SPACER FROM 4543m TO 4175m
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING / REVERSE CIRCULATING AND CEMENTING
19:15 - 19:30	0.25	O	2-DRL	17	DISPLACE WATER BASE SPACER WITH 8m3 2000kg/m3 DRLG MUD AND MUD FROM ACTIVE SYSTEM 1320kg/m3
19:30 - 20:45	1.25	O	2-DRL	20	TRIPS PULL 13 STANDS TO 4175m
20:45 - 21:45	1.00	O	2-DRL	79	RUN ABANDON PLUG # 1 FROM 4175m TO 4025m
21:45 - 22:30	0.75	O	2-DRL	20	TRIPS PULL 6 STANDS TO 4001m
22:30 - 00:00	1.50	O	2-DRL	17	REVERSE CIRCULATE,PRESSURES UP,CIRCULATE DOWN DRILL PIPE AND OUT FLOW LINE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	MUSKWA	3,799.0	Bkgr Avg/Max (%)	20.00/60.00
			BESA RIVER	3,436.0	Trip Avg/Max (%)	
			DEVONIAN	3,378.7	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/15 Report: 147 DFS: 147.00 DOL: 186.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 2.9 m3 CUMULATIVE LOSS= 549.4 m3
OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m3

TOTAL PERSONNEL = CAMP = 36 LOCATION = 9 TOTAL = 45 (DUKE = 5 IN CAMP & 3 FOR MEALS) 0- CONSTRUCTION
STAYING IN CAMP

NOTE: RELEASE UNITED SAFETY HAND. EQUIPMENT ON HALF RATE STARTING JANUARY 16, 2005

NOTE: HAZCO HAULED IN TWO END DUMPS SAWDUST AND HAULED OUT FOUR END DUMPS CUTTINGS.

REVIEW JSA:

- D-5 POOH
- D-10 OPERATE PIPE SPINNER
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- I-4 MIX MUD
- G-24 CIRCULATE
- G-25 LOADER MAINTENANCE / OPERATION
- A-11 SCRUB SUB
- P-4 WASHGUN MAINTENANCE & REPAIR
- ONI-4 MIX MUD PRODUCTS
- G-33 RUN CEMENT PLUGS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/16 Report: 148 DFS: 148.00 DOL: 187.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,311.0 (m) TVD: 3,110.0 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 70,042 Cum Cost: 21,738,714 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RUN IN HOLE WITH BIT TO POLISH CEMENT, TAG CEMENT @ 3198m
24hr Summary: CMT WHIP PLUG # 2, POH, LAY DOWN 36 SNG, ATTEMPT TO PRES TEST, RIH
24hr Forecast: RIH, TAG CEMENT, PRESS TEST CASING, POH, PRESS TEST BOPS, P/U DIR

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:15	1.25	O	2-DRL	17	PUMP 24m3 WATER BASE 1900kg/m3 SPACER AND DISPLACE WITH DRILLING MUD
01:15 - 02:30	1.25	O	2-DRL	20	TRIPS PULL 18 STANDS AND TWO SINGLES TO 3464m
02:30 - 04:00	1.50	O	2-DRL	79	RUN WHIPSTOCK PLUG #2 FROM 3464m TO 3264m
04:00 - 04:45	0.75	O	2-DRL	20	TRIPS PULL OUT 9 STANDS
04:45 - 08:00	3.25	O	2-DRL	17	CIRCULATE PIPE AND HOLE CLEAN
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:30	1.25	O	2-DRL	20	TRIPS PULL OUT OF HOLE TO 2300m
09:30 - 11:15	1.75	O	2-DRL	20	TRIPS RUN IN 12 STANDS E-2 DRILL PIPE AND LAY DOWN
11:15 - 15:15	4.00	O	2-DRL	20	TRIPS CONTINUE PULLING OUT OF HOLE / FUNCTION BLIND RAMS
15:15 - 19:00	3.75	O	2-DRL	75	PRESSURE TEST BOPS, CUP PACKER WILL NOT FIT IN CASING, SEARCH FOR PACKER
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 21:00	1.75	O	2-DRL	75	CONTINUE SEARCH FOR TEST PACKER
21:00 - 00:00	3.00	O	2-DRL	20	TRIPS RUN IN HOLE WITH BIT

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/16 Report: 148 DFS: 148.00 DOL: 187.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 4.5 m3 CUMULATIVE LOSS= 553.9 m3

OILTOOLS DRYER, RECOVERED 0.0.0m³. TOTAL = 92.0m3

TOTAL PERSONNEL = CAMP = 36 LOCATION = 9 TOTAL = 45 (DUKE = 5 IN CAMP & 3 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: RELEASE UNITED SAFETY HAND. EQUIPMENT ON HALF RATE STARTING JANUARY 16, 2005

NOTE: HAZCO HAULED IN TWO END DUMPS SAWDUST AND HAULED OUT FOUR END DUMPS CUTTINGS.
NOTE: TEAR OUT AND LOAD OUT OILTOOL DRYER

REVIEW JSA:

- D-5 POOH
- D-10 OPERATE PIPE SPINNER
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- G-24 CIRCULATE
- G-25 LOADER MAINTENANCE / OPERATION
- ONI-4 MIX MUD PRODUCTS
- G-33 RUN CEMENT PLUGS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/01/17 Report: 149 DFS: 149.00 DOL: 188.00

Event Name: ORIG DRILLING

Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58	TMD: 3,345.0 (m)	TVD: 3,110.0 (m)	Progress: 34.0 (m)
Rig Super: D TOKAR (403) 519 - 3524	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Office Eng: DAVID QUINN	Rot. Hours:	AV ROP:	Hole Size: 216 (mm)
Daily Cost: 187,427	Last Casing: 244.50 (mm)	Shoe TMD: 3,312 (m)	Shoe TVD: 3,110.0 (m)
	Cum Cost: 21,926,140	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: PULL OUT OF HOLE FOR BOP PRESSURE TEST AND DIRC TOOLS

24hr Summary: RIH,CIRC,DRILL CMT F/3272m TO 3345m,CIRC & CONDITION MUD

24hr Forecast: CIRC & CONDITION MUD,POH,PRESS TEST BOP'S,PICK UP DIRC TOOLS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	2-DRL	20	TRIPS RUN IN HOLE WITH BIT
00:45 - 01:15	0.50	O	2-DRL	17	CIRCULATE AND CONDITION MUD
01:15 - 02:30	1.25	O	2-DRL	20	TRIPS RUN IN HOLE (TAGGED SOFT CEMENT @ 3198m)
02:30 - 03:15	0.75	O	2-DRL	17	CIRCULATE AND DRILL DOWN TO 3216m (14 dan,ROTATING)
03:15 - 06:30	3.25	O	2-DRL	17	CONDITION MUD AND CIRCULATE
06:30 - 08:00	1.50	O	2-DRL	17	CIRCULATE AND DRILL DOWN TO 3250m (10 dan,ROTATING)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:00	1.75	O	2-DRL	10	DRILLING CEMENT FROM 3250m TO 3283m (10dan,ROTATING) GOOD CEMENT FROM 3272m ROP 18.8m/hr
10:00 - 10:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAM
10:15 - 11:45	1.50	O	2-DRL	10	DRILLING CEMENT FROM 3283m TO 3300m (10dan, ROTATING) ROP 11.3m/hr
11:45 - 15:00	3.25	O	2-DRL	17	CIRCULATE AND CONDITION MUD (RUNNING OVER SHAKER)
15:00 - 15:30	0.50	O	2-DRL	76	PRESSURE TEST CASING WITH 7500kpa SURFACE APPLIED PRESSURE FOR 15 MINS, OK (MUD DENSITY IN CASING 1400kg/m3)
15:30 - 17:00	1.50	O	2-DRL	10	DRILLING CEMENT FROM 3300m TO 3335m (10 dan,ROTATING) ROP 23.3m/hr
17:00 - 19:00	2.00	O	2-DRL	17	CIRCULATE AND CONDITION MUD
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	2-DRL	17	CIRCULATE AND CONDITION MUD
19:30 - 20:15	0.75	O	2-DRL	51	CIRCULATE AND SLIP & CUT DRILLING LINE
20:15 - 21:30	1.25	O	2-DRL	17	CIRCULATE AND CONDITION MUD (41.5 HRS FROM PLUG DOWN)
21:30 - 22:15	0.75	O	2-DRL	10	DRILLING CEMENT FROM 3335m TO 3345m (6dan,ROTATING) ROP 13.3m/hr
22:15 - 00:00	1.75	O	2-DRL	17	CIRCULATE AND CONDITION MUD

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/17 Report: 149 DFS: 149.00 DOL: 188.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 8.3 m3 CUMULATIVE LOSS= 562.2 m3

TOTAL PERSONNEL = CAMP = 31 LOCATION = 9 TOTAL = 40 (DUKE = 5 IN CAMP & 3 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: RELEASE UNITED SAFETY HAND. EQUIPMENT ON HALF RATE STARTING JANUARY 16, 2005

NOTE: HAZCO HAULED IN THREE END DUMPS SAWDUST AND HAULED OUT FOUR END DUMPS CUTTINGS.

NOTE: TEAR OUT AND LOAD OUT OILTOOL DRYER

LOAD OUT 6 DC ENERGY 60m 3 TANKS ON MULLEN TRUCKING AND SEND OUT TO NORTHRICK. TANK # (403, 398, 247, 388, WASHED) AND 249, 432, AND 30 BERMS, 4 CORNERS

LOAD OUT ON ADK FORMULA: BAKER C-CAN TO GRANDE PRAIRIE, 12 SWAMP MATTS TO PEAK ENERGY FORT NELSON - 7 BAKER 11 3/4 WASHOVER PIPE TO GP, 1- SANJEL CEMENT SILO TO FORT NELSON, 2 - SANJEL CEMENT BINS TO FORT ST JOHN.

NOTE: MOVED 6 - HUSKEY 60m3 TANKS DOWN TO CAMP SITE READY FOR MOVE OUT.

REVIEW JSA:

- D-5 POOH
- D-10 OPERATE PIPE SPINNER
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- G-24 CIRCULATE
- D-3 CONNECTIONS / STANDS

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 01/18/2005 Report: 150 DFS: 150.00 DOL: 189.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,345.0 (m) TVD: 3,110.0 (m) Progress:
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 78,099 Cum Cost: 22,004,239 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PICK UP DIRECTIONAL TOOLS,MOTOR SET @ 1.8
 24hr Summary: CIRC & COND MUD,POH,WAIT ON PRESS TESTER,PRESS TEST BOP'S
 24hr Forecast: PRESS TEST BOP'S,P/U DIRC TOOLS,RIH,START SIDE TRACK

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 06:00	6.00	O	2-DRL	17	CIRCULATE AND CONDITION MUD (CENTRIFUGE OUT SOLIDS)
06:00 - 08:00	2.00	O	2-DRL	20	TRIPS PUMP PILL AND PULL OUT OF HOLE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 12:45	4.50	O	2-DRL	20	TRIPS PULL OUT OF HOLE, FUNCTION BLIND RAMS
12:45 - 13:00	0.25	O	2-DRL	50	RIG SERVICE
13:00 - 16:00	3.00	O	2-DRL	83	WAITING ON PRESSURE TEST TRUCK
16:00 - 16:15	0.25	O	2-DRL	90	SAFETY MEETING
16:15 - 19:00	2.75	O	2-DRL	83	WAITING ON PRESSURE TEST TRUCK
19:00 - 20:15	1.25	O	2-DRL	75	PICK UP CUP TESTER AND SET IN CASING, SAFETY MEETING
20:15 - 00:00	3.75	O	2-DRL	75	PRESSURE TEST ALL TESTS,1400kpa LOW AND 35000kpa HIGH FOR 10 MINS EACH, INSIDE AND OUTSIDE VALVES ON LOWER CHOKE LINE, LOWER KILL LINE VALVES, TOP PIPE RAMS, HCR VALVE, OUTSIDE VALVE, TOP KILL LINE VALVES

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/19 Report: 151 DFS: 151.00 DOL: 190.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,349.0 (m) TVD: 3,142.0 (m) Progress: 4.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 10.75 AV ROP: 0.37 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 90,386 Cum Cost: 22,094,625 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TIME DRILL 216mm HOLE @ 3351m @ 2HRS / METER

24hr Summary: PRESS TEST BOPS,P/U DIRD TOOLS,RIH,TIME DRILL FROM 3345m TO 3349m

24hr Forecast: TIME DRILL,DIRECTIONAL DRILL,TRIP OUT AND SET MOTOR DOWN

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 04:45	4.50	O	2-DRL	75	PRESSURE TEST BOTTOM PIPE RAMS WITH 35000kpa HIGH AND 1400kpa LOW FOR 10 MIN EACH, ANNULAR WITH 17500kpa HIGH AND 1400kpa LOW FOR 10 MIN EACH, FUNCTION TEST ACCUMULATOR,RIG OUT PRESSURE TEST TRUCK
04:45 - 06:15	1.50	O	2-DRL	22	HANDLING TOOLS PICK UP DIRECTIONAL TOOLS,MOTOR SET @ 1.8,MAKE UP NEW TOOTH BIT
06:15 - 08:00	1.75	O	2-DRL	20	TRIPS RUN IN THE HOLE (FILL PIPE EVRY 1000m)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 12:15	4.00	O	2-DRL	20	TRIPS RUN IN HOLE TO 3311m (FILL PIPE EVERY 1000m)
12:15 - 12:30	0.25	O	2-DRL	91	BOP DRILL WELL SECURE IN 70 SEC
12:30 - 13:00	0.50	O	2-DRL	21	WASH FROM 3311m TO 3345m
13:00 - 19:00	6.00	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3345m TO 3347.2m(S)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3347.2m TO 3348.8m(S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/19 Report: 151 DFS: 151.00 DOL: 190.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.5 m3 CUMULATIVE LOSS= 570.4 m3

TOTAL PERSONNEL = CAMP = 28 LOCATION = 11 TOTAL = 39 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE:

REVIEW JSA:

- D-6 RIH
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- G-8 CLEANING SNOW OFF ROOFS
- A-2 WORKING AT HIEGHTS
- M-3 PRESSURE TEST BOP'S WITH PRESSURE TEST TRUCK
- B-1 BOILER BLOW DOWN
- H-6 TRANSFER INVERT MUD - MUDTANKS
- B-3 STEAM USE



**Devon Canada Corporation
Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/20 Report: 152 DFS: 152.00 DOL: 191.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58	TMD: 3,357.0 (m)	TVD: 3,150.0 (m)	Progress: 8.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524	Rot. Hours: 17.00	AV ROP: 0.47	Hole Size: 216 (mm)
Office Eng: DAVID QUINN	Last Casing: 244.50 (mm)	Shoe TMD: 3,312 (m)	Shoe TVD: 3,110.0 (m)
Daily Cost: 84,867	Cum Cost: 22,179,492	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: RUN IN HOLE WITH 2.12 MOTOR & NEW INSERT BIT @ 715m

24hr Summary: TIME DRILL FROM 3349m TO 3357m (20% SHALE IN SAMPLES) POH

24hr Forecast: POH,CHANGE MOTOR & BIT,RIH,TIME DRILL,DIRC DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 08:00	7.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3348.8m TO 3352.3m
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 17:30	9.25	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3352.3m TO 3357m (ONLY 20% SHALE IN SAMPLE)
17:30 - 19:00	1.50	O	2-DRL	20	TRIPS PUMP PILL AND PULL OUT OF HOLE
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75		2-DRL	20	TRIPS PULL OUT OF HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/20 Report: 152 DFS: 152.00 DOL: 191.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 0.8 m3 CUMULATIVE LOSS= 571.2 m3

TOTAL PERSONNEL = CAMP = 27 LOCATION = 12 TOTAL = 40 (DUKE = 2 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: LOAD AND HAUL OUT TWO 60m3 HUSKEY TANKS WITH ADK FORMULA (# 4107, 4276)

REVIEW JSA:

- D-6 RIH
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- G-8 CLEANING SNOW OFF ROOFS
- A-2 WORKING AT HIEGHTS
- M-3 PRESSURE TEST BOP'S WITH PRESSURE TEST TRUCK
- B-1 BOILER BLOW DOWN
- H-6 TRANSFER INVERT MUD - MUDTANKS
- B-3 STEAM USE



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/21 Report: 153 DFS: 153.00 DOL: 192.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,362.0 (m) TVD: 3,152.0 (m) Progress: 5.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 13.25 AV ROP: 0.38 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 91,016 Cum Cost: 22,270,508 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TIME DRILL @ 3364.5m @ 2 HRS PER METER

24hr Summary: POH,PU NEW BIT & MOTOR SET @ 2.1,RIH,TIME DRILL F/3357m TO 3362m

24hr Forecast: TIME DRILL,DIRC DRILL,POH AND SET MOTOR DOWN

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 01:00	0.75	O	2-DRL	20	TRIPS PULL OUT OF HOLE / FUNCTION BLIND RAMS 8 SEC
01:00 - 01:45	0.75	O	2-DRL	22	HANDLING TOOLS BREAK BIT,LAY DOWN MUD MOTOR,PICK UP NEW MUD MOTOR AND SET TO 2.12,MAKE UP NEW INSERT BIT
01:45 - 08:00	6.25	O	2-DRL	20	TRIPS RUN IN HOLE, FILL PIPE EVERY 1000m
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	2-DRL	20	TRIPS RUN IN THE HOLE TO 3357m
10:15 - 12:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL @ 3 HRS PER METER FROM 3357m TO 3357.5m
12:00 - 12:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR 20 SEC
12:15 - 19:00	6.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL @ 3 HRS PER METER FROM 3357.5m TO 3360.2m
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL @ 2 HRS PER METER FROM 3360.2m TO 3362.5m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Vt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/21 Report: 153 DFS: 153.00 DOL: 192.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.8 m3 CUMULATIVE LOSS= 573.0 m3

TOTAL PERSONNEL = CAMP = 30 LOCATION = 11 TOTAL = 41 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: LOAD AND HAUL OUT 4 - 8x40 BADGER RIG MATTS WITH ADK FORMULA TO BADGER YARD FORT NELSON

REVIEW JSA:

- D-6 RIH
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- G-8 CLEANING SNOW OFF ROOFS
- A-2 WORKING AT HIEGHTS
- B-1 BOILER BLOW DOWN
- B-3 STEAM USE
- D-10 OPERATING PIPE SPINNER
- D-8 DOGCOLLAR USE
- J-5 SERVICE FLUID END ON MUD PUMPS
- L-2 SCRUB INSIDE SUB
- J-13 CLEAN LINER WASH WITH VACCUM



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/22 Report: 154 DFS: 154.00 DOL: 193.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,370.0 (m) TVD: 3,160.0 (m) Progress: 8.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 23.25 AV ROP: 0.34 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 77,175 Cum Cost: 22,347,683 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TIME DRILL @ 3371m @ 4 HRS PER METER (NO INCREASE IN SHALE)

24hr Summary: TIME DRILL FROM 3362.5m TO 3370m (20%SHALE IN SAMPLES THROUGHOUT)

24hr Forecast: TIME DRILL,POH,PICK UP SIDE TRACK BIT,RIH,TIME DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 08:00	7.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3362.5m TO 3365m @ 2 HRS PER METER
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 19:00	10.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3365m TO 3368.7m @ 3 HRS PER METER
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3368.7m TO 3370m @ 4 HRS PER METER

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Page 3 of 3

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/01/22 Report: 154 DFS: 154.00 DOL: 193.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS 0.0 m3 CUMULATIVE LOSS= 573.0 m3

TOTAL PERSONNEL = CAMP = 27 LOCATION = 12 TOTAL = 39 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: LOAD AND HAUL OUT KETEK SUMP TANK(RENTED THROUGH BADGER) WITH ADK FORMULA TO BADGER YARD FORT NELSON

REVIEW JSA:

- D-6 RIH
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- G-8 CLEANING SNOW OFF ROOFS
- A-2 WORKING AT HIEGHTS
- B-1 BOILER BLOW DOWN
- B-3 STEAM USE
- D-10 OPERATING PIPE SPINNER
- D-8 DOGCOLLAR USE
- J-5 SERVICE FLUID END ON MUD PUMPS
- L-2 SCRUB INSIDE SUB
- J-13 CLEAN LINER WASH WITH VACCUM



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/23 Report: 155 DFS: 155.00 DOL: 194.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,372.0 (m) TVD: 3,160.0 (m) Progress: 2.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 8.00 AV ROP: 0.25 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 81,679 Cum Cost: 22,429,362 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TIME DRILL WITH HUGES SIDETRACK BIT @ 3 HRS PER METER

24hr Summary: TIME DRILL TO 3372m,POH,P/U SIDETRACK BIT,WORK BIT THROUGH CASING

24hr Forecast: RUN IN HOLE W/ SIDETRACK BIT & 2.1 MOTOR,TIME DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 08:00	7.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3370m TO 3372m @ 4 HRS PER METER (20% SHALE IN SAMPLES)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3372m TO 3372.1m
08:30 - 15:15	6.75	O	2-DRL	20	TRIPS PUMP PILL AND PULL OUT OF THE HOLE
15:15 - 15:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BLIND RAMS 8 SEC
15:30 - 17:30	2.00	O	2-DRL	52	RIG REPAIR REPLACE GRABBER BOLTS & CHANGE SAVER SUB ON TOP DRIVE
17:30 - 19:00	1.50	O	2-DRL	22	HANDLING TOOLS MAKE UP SIDE TRACK BIT WITH MOTOR SET @ 2.1,CAN'T GET BIT PAST .30m IN CASING,RE SET MOTOR TO 1.75,WORK THROUGH CASING
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING WITH NIGHT CREW
19:15 - 19:30	0.25	O	2-DRL	22	HANDLING TOOLS RE SET MOTOR TO 2.1,WORK THROUGH CASING (HANGING UP WERE CASING SLIPS ARE SET IN CASING HEAD
19:30 - 00:00	4.50	O	2-DRL	20	TRIPS RUN IN HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/23 Report: 155 DFS: 155.00 DOL: 194.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 0.0 m3 CUMULATIVE LOSS= 573.0 m3

TOTAL PERSONNEL = CAMP = 29 LOCATION = 11 TOTAL = 40 (DUKE = 2 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE:

REVIEW JSA:

- D-6 RIH
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- G-8 CLEANING SNOW OFF ROOFS
- A-2 WORKING AT HIEGHTS
- B-1 BOILER BLOW DOWN
- B-3 STEAM USE
- D-10 OPERATING PIPE SPINNER
- D-8 DOGCOLLAR USE
- J-5 SERVICE FLUID END ON MUD PUMPS
- L-2 SCRUB INSIDE SUB
- J-13 CLEAN LINER WASH WITH VACCUM



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/24 Report: 156 DFS: 156.00 DOL: 195.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,380.0 (m) TVD: 3,170.0 (m) Progress: 8.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR (403) 519 - 3524 Rot. Hours: 19.75 AV ROP: 0.41 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 85,365 Cum Cost: 22,514,726 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TIME DRILL AT 2 HRS PER METER @ 3383.80m (60% SHALE IN 3380m SAMPLE)

24hr Summary: RIH W/ SIDETRACK BIT, TIME DRILL F/3372m TO 3380m @ 2HRS/m

24hr Forecast: TIME DRILL @ 2 HRS PER METER, ESTABLISH KICK OFF

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 02:15	2.00	O	2-DRL	20	TRIPS RUN IN HOLE FILL PIPE EVERY 1000m
02:15 - 02:45	0.50	O	2-DRL	51	SLIP & CUT
02:45 - 03:30	0.75	O	2-DRL	20	TRIPS RUN IN HOLE TO 3372m
03:30 - 03:45	0.25	O	2-DRL	17	WORK PIPE AND LINE UP TOOLFACE
03:45 - 08:00	4.25	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3372m TO 3373.5m @ 3 HRS PER METER
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 15:00	6.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3373.5m TO 3375.5m @ 3 HRS PER METER
15:00 - 19:00	4.00	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3375.5m TO 3377.5m @ 2 HRS PER METER
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	2-DRL	11	DIRECTIONAL DRILLING TIME DRILL FROM 3377.5m TO 3380m @ 2 HRS PER METER

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0			Bkgr Avg/Max (%)	20.00/60.00
					Trip Avg/Max (%)	
					H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/01/24 Report: 156 DFS: 156.00 DOL: 195.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.8 m3 CUMULATIVE LOSS= 574.8 m3

TOTAL PERSONNEL = CAMP = 29 LOCATION = 11 TOTAL = 40 (DUKE = 2 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: LOAD OUT UNOTEC SHALE STORAGE TANK # SB 29 ON ADK FORMULA AND HAUL TO HL POWELL YARD GRANDE PRAIRIE

TEAR OUT 4 DC ENERGY INVERT TANKS AND BEDLOAD DOWN TO CAMP SITE FOR MULLEN TO PICK UP FOR NORTHROCK (TRUCKING ON NORTHROCK FROM OUR CAMP SITE)

BACK HAUL ON PICKER 10 SWAMP MATTS TO PEAK ENERGY FT NELSON AND TESCO HPU UNIT TO GO ON RAINBOW TRANSPORT TO TESCO CALGARY

BACK HAUL ON BEDTRUCK 10 SWAMP MATTS TO PEAK ENERGY FT NELSON

REVIEW JSA:

D-11 SLIP AND CUT / TOPDRIVE

D-4 TRIPPING WITH MANUAL ELEVATORS

D-6 RIH

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-6 RIH / OPERATE TOP DRIVE

F-12 INSPECTION OF TORQUE TUBE

A-16 INSPECTION OF SELF RETRACTING LIFE LINE

G-25 LOADER OPERATIONS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/25 Report: 157 DFS: 157.00 DOL: 196.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 2.8 m3 CUMULATIVE LOSS= 577.6 m3

TOTAL PERSONNEL = CAMP = 31 LOCATION = 12 TOTAL = 43 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: LOAD OUT 4 LOADS SHALE (THAT WAS ALL THE TRUCKS THEY COULD SEND)
PIT AT REMOTE SUMP CLEANED UP. EST 4 LOADS LEFT ON GROUND AT END OF SHALE TANKS
SENDING TRACK HOE OUT.

LOAD OUT ON TWO ADK FORMULA TRUCKS 4- HUSKEY 60m3 TANKS AND SENT TO HUSKEY YARD FORT ST JOHN # 4133, 4306, 4249, 4247

REVIEW JSA:

- D-11 SLIP AND CUT / TOPDRIVE
- D-4 TRIPPING WITH MANUAL ELEVATORS
- D-6 RIH
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE
- F-12 INSPECTION OF TORQUE TUBE
- A-16 INSPECTION OF SELF RETRACTING LIFE LINE
- G-25 LOADER OPERATIONS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/26 Report: 158 DFS: 158.00 DOL: 197.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,437.0 (m) TVD: 3,218.0 (m) Progress: 46.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 15.50 AV ROP: 2.97 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 76,287 Cum Cost: 22,690,816 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @3453m
24hr Summary: TRIP/RIH & DIRECTIONAL DRILLING
24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:45	3.75	O	S-DRL	20	TRIPS RIH W/ BIT # 52, MOTOR @ 1.6 DEGREE , FILL PIPE EVERY 1000m , FLOW CHECK @ 3023m
03:45 - 04:00	0.25	O	S-DRL	50	RIG SERVICE / FUNCTION TEST POP VALVES ON PUMPS
04:00 - 05:00	1.00	O	S-DRL	20	TRIPS FINISH RIH TO 3378m
05:00 - 05:15	0.25	O	S-DRL	17	BRK. CIRC. & WASH DOWN TO 3391m
05:15 - 08:30	3.25	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3391m -3397.5m
08:30 - 09:00	0.50	O	S-DRL	16	SURVEY @3384m
09:00 - 10:00	1.00	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3397.5m - 3400.6m (S)
10:00 - 12:15	2.25	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3400.6m -3405.5m (R)
12:15 - 12:30	0.25	O	S-DRL	17	CIRC & WORK PIPE PRIOR TO CONECTION
12:30 - 12:45	0.25	O	S-DRL	50	RIG SERVICE , FUNCTION TEST HRC VALVE, CHECK RSSP
12:45 - 13:00	0.25	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3405.5m -3407.1m (R)
13:00 - 13:15	0.25	O	S-DRL	16	SURVEY @3394m
13:15 - 14:00	0.75	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3407.1m -3410.4m (S)
14:00 - 16:00	2.00	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3410.4m - 3415.5m (R)
16:00 - 16:15	0.25	O	S-DRL	16	SURVEY @ 3403.7m
16:15 - 17:15	1.00	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3415.5m -3420.1m (S)
17:15 - 19:00	1.75	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3420.1m - 3426m (R)
19:00 - 19:15	0.25	O	S-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 19:30	0.25	O	S-DRL	16	SURVEY @3413m
19:30 - 20:15	0.75	O	S-DRL	11	DIRECTIONAL DRILLING 3426m - 3429.3m (S)
20:15 - 22:15	2.00	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3429.3m -3434m (R)
22:15 - 23:15	1.00	O	S-DRL	17	CIRC (NO GAMMA & MWD SINGLE) POWER SUPPLY FAILURE
23:15 - 23:30	0.25	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3434m - 3435m (R)
23:30 - 23:45	0.25	O	S-DRL	16	SURVEY @3422.8m
23:45 - 00:00	0.25	O	S-DRL	11	DIRECTIONAL DRILLING FROM 3435m - 3437m (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT		Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/26 Report: 158 DFS: 158.00 DOL: 197.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 2.8 m3 CUMULATIVE LOSS= 577.6 m3

TOTAL PERSONNEL = CAMP = 31 LOCATION = 12 TOTAL = 43 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE: ESS COMBO MARGRET STONE @ 20:30 HRS ON JAN 25, HAS CHEST PAINS AND PAINS IN LEFT ARM, MEDIC REQUEST FLYING HER TO FT NELSON HOSPITAL. DISPATCH TWIN OTTER TO FT NELSON @ 21:00 HRS. LEAVE HER AT HOSPITAL. WILL GIVE UPDATE.

NOTE: LOAD OUT ON 2 - ADK FORMULA TRUCKS 4 - 60m3 VERTICAL TANKS AND HAUL TO HUSKEY YARD NFORT ST JOHN, # 4201, 4294, 4269, 4302A

LOAD OUT MUD VAN ON ADK FORMULA TRACTOR AND HAUL TO FT NELSON. CREDIT WILL BE ISSUED BY MI MUD (SOME SURFACE MUD AND EMPTY BARRELS FROM VERSACOAT & VERSAMUL)

NOTE; WELLSITE UNIT LIGHT PLANT POWER FAILURE & REPAIRED OK

REVIEW JSA:

- H-3 CHANGE SHAKER SCREENS
- J-13 CLEAN LINER WASH WITH VACUM
- D-8 DOG COLLAR USE
- D-6 RIH w/TOP DRIVE
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE

TOPIC OF THE WEEK; DRIVING CONDITIONS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/27 Report: 159 DFS: 159.00 DOL: 198.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,482.0 (m) TVD: 3,258.0 (m) Progress: 45.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 21.50 AV ROP: 2.09 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 94,326 Cum Cost: 22,785,142 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING

24hr Summary: DIRECTIONAL DRILLING

24hr Forecast: DIRECTIONAL DRILLING & POSSIBLE BIT TRIP ?

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3437m-3438.2m (S)
00:30 - 02:30	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3438.2m- 3445m (R)
02:30 - 02:45	0.25	O	2-DRL	16	SURVEY @3432.3m
02:45 - 03:15	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3445m - 3447.2m (S)
03:15 - 05:45	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3447.2m -3454m (R)
05:45 - 06:00	0.25	O	2-DRL	50	RIG SERVICE /FUNCTION TOP PIPE RAMS 7 SEC, RECORD RSSP
06:00 - 06:30	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3454m - 3454.6m (R)
06:30 - 06:45	0.25	O	2-DRL	16	SURVEY @3441.6m
06:45 - 08:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3454.6m - 3458m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 10:45	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3458m -3464.2m (R)
10:45 - 11:00	0.25	O	2-DRL	16	SURVEY @3451.2m
11:00 - 16:00	5.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3464.2m - 3473m (R)
16:00 - 16:15	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONNECTION
16:15 - 16:30	0.25	O	2-DRL	50	RIG SERVICE /FUNCTION TOP PIPE RAMS 6 SEC, RECORD RSSP
16:30 - 17:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3473m - 3474.4m (R)
17:00 - 17:15	0.25	O	2-DRL	16	SURVEY @3461.4m
17:15 - 19:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING from 3474.4M - 3476m (S)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 19:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3476m -3477m (S)
19:30 - 19:45	0.25	O	2-DRL	91	BOP DRILL (WELL SECURE IN 1 MIN. 20 SECS.)
19:45 - 00:00	4.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3477m - 3482m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Vt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT		Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/27 Report: 159 DFS: 159.00 DOL: 198.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 3.3m3 CUMULATIVE LOSS= 587.3 m3

TOTAL PERSONNEL = CAMP = 31 LOCATION = 12 TOTAL = 43 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE; LOADED OUT 62m3 OF RIG SUMP WATER, FROM REMOTE RIG SUMP, WITH (2) HOTLINE VACCUM TRUCKS, DELIVERED FOR DISPOSAL TO NEWALTA @ MILE 73 FORT NELSON

NOTE: LOAD OUT ON 2 - MULLEN TRUCKS W/ 4 - 60m3 DC ENERGY VERTICAL TANKS AND HAUL TO NORTH ROCK FOR AKITA RIG 40 , # F428, F386, F395, F412

NOTE; HELD BOP DRILL WELL SECURE IN 1 MIN 10 SECS (DAY CREW)
1 MIN 20 SECS (NIGHT CREW)

REVIEW JSA:

- J-4 CLEAN DISCHARGE SCREENS ON PUMPS
- L-3 CHANGE OUT DPP SENSOR ON STANDPIPE
- M-15 BOP DRILL
- I-4 MIX MUD PRODUCTS
- H-3 CHANGE SHAKER SCREENS
- J-13 CLEAN LINER WASH WITH VACUM
- D-8 DOG COLLAR USE
- D-6 RIH w/TOP DRIVE
- D-1 RIG SERVICE TOP DRIVE
- D-2 RIG SERVICE DRAW WORKS
- D-6 RIH / OPERATE TOP DRIVE

TOPIC OF THE WEEK; DRIVING CONDITIONS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/28 Report: 160 DFS: 160.00 DOL: 199.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,513.7 (m) TVD: 3,290.0 (m) Progress: 31.7 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 21.75 AV ROP: 1.46 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 78,375 Cum Cost: 22,863,517 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING

24hr Summary: DIRECTIONAL DRILLING

24hr Forecast: DIRECTIONAL DRILLING & BIT TRIP

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	50	RIG SERVICE / FUNCTION REMOTE CHOKE / RECORD RSPP
00:15 - 01:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3482m - 3483m (R)
01:00 - 01:15	0.25	O	2-DRL	16	SURVEY @ 3470.8m
01:15 - 06:15	5.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3483m - 3492m (R)
06:15 - 06:30	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONNECTION
06:30 - 06:45	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3492m - 3493m (R)
06:45 - 07:00	0.25	O	2-DRL	16	SURVEY @ 3480.3m
07:00 - 08:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3493m -3495m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 09:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3495m - 3495.8m (S)
09:15 - 14:45	5.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3495.8m - 3503m (R)
14:45 - 15:00	0.25	O	2-DRL	16	SURVEY @ 3490m
15:00 - 17:15	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3503m -3505.5m (S)
17:15 - 19:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3505.5m - 3508m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 21:45	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3508m -3511m (R)
21:45 - 22:00	0.25	O	2-DRL	50	RIG SERVICE / FUNCTION ANNUAR 21 SECS. RECORD RPPS
22:00 - 22:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3511m -3512.5m (R)
22:45 - 23:00	0.25	O	2-DRL	16	SURVEY @ 3499.5m
23:00 - 00:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3512.5m -3513.7m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT		Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/28 Report: 160 DFS: 160.00 DOL: 199.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 2.1m3 CUMULATIVE LOSS= 589.4 m3

TOTAL PERSONNEL = CAMP = 31 LOCATION = 11 TOTAL = 42 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE; FORMULA TRANS. DELIVERED 10 PALLETS OF BARITE & BACK LOAD W/ (5) 8' X40' DC ENERGY MATTS AND (13) 3' X2' DC ENERGY BERMS TO GRAND PRAIRE

NOTE: FORMULA TRANS. LOADED OUT (2) LARGE SHALE TANKS & RETURNED TO UNOTEC

NOTE; DIG # 3 SUMP PIT BESIDE #1 & #2 REMOTE SUMPS TO HANDLE EXCESS RIG WASH WATER, AND BOILER BLOW DOWN.

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

A-3 CAMP FIRE DRILL AND EVACUATION PROCEEDURE

G-25 LOADER OPERATION



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/29 Report: 161 DFS: 161.00 DOL: 200.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,513.7 (m) TVD: 3,290.0 (m) Progress:
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 76,131 Cum Cost: 22,939,648 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIH

24hr Summary: DIRECTIONAL DRILLING & TRIP FOR BIT CHANGE

24hr Forecast: RIH & DIRECTIONAL DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:30	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3513m - 3515m (S)
01:30 - 06:30	5.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3515m - 3521.9m (R)
06:30 - 06:45	0.25	O	2-DRL	16	SURVEY @3509m
06:45 - 08:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3521.9m - 3523.5m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING RPE-TOUR
08:15 - 09:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3523.5m m- 3524.5m (S)
09:00 - 13:45	4.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3524.5m - 3530.5m (R)
13:45 - 14:00	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONNECTION
14:00 - 14:15	0.25	O	2-DRL	50	RIG SERVICE / FUNCTION BOTTOM PIPE RAMS 6 SECS, RE; RSPP
14:15 - 14:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3530.5m - 3531.5m (S)
14:45 - 15:00	0.25	O	2-DRL	16	SURVEY @ 3531.5m
15:00 - 17:15	2.25	O	2-DRL	11	DIRECTIONAL DRILLING from 3531.5m - 3534m (S)
17:15 - 18:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING from 3534m - 3535m (R)
18:00 - 19:00	1.00	O	2-DRL	17	CIRC BOTTOMS UP
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 00:00	4.75	O	2-DRL	20	FLOW CHECK/ POH FOR BIT CHANGE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT		Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/29 Report: 161 DFS: 161.00 DOL: 200.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 4.7m3 CUMULATIVE LOSS= 594.1 m3

TOTAL PERSONNEL = CAMP = 30 LOCATION = 12 TOTAL = 42 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE; ASSIST NOR-LATA ENVIRONMENTAL TO COLLECT REMOTE SUMP SAMPLES AND TRANSPORT SAME BACK TO LAB

NOTE: TREVOR MUNCH, ESS COMBO, SUFFERED FROM SMALL LACERATION ON LEFT THUMB CUTTING PRODUCE IN KITCHEN, UNDER MEDIC REQUEST HE WAS TRANSPORTED TO FORT NELSON HOSPITAL FOR POSSIBLE MINOR STITCHES, AND TETNUS SHOT, AND RETURNED

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

- P-5 HANDLE OIL DRUMS
- D-6 TRIP IN HOLE W / TOP DRIVE
- A-15 WHIMIS LABELLING
- C-7 CLEAN SNOW OFF CASING
- A-2 WORK HIEGHTS
- D-8 DOG COLLAR USE
- D-5 POOH
- D-10 PIPE SPINNER USE
- H-3 CHANGE SHAKER SCREENS
- P-2 CHANGE OIL IN GENERATORS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/30 Report: 162 DFS: 162.00 DOL: 201.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,560.0 (m) TVD: 3,326.0 (m) Progress: 46.3 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 13.50 AV ROP: 3.43 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 78,354 Cum Cost: 23,018,002 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @ 3576m

24hr Summary: RIH W/NEW BIT & DIRECTIONAL DRILL FROM 3535m

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	2-DRL	20	TRIPS POOH, FLOW CHECK @ HWDP & OUT OF HOLE
02:00 - 02:15	0.25	O	2-DRL	50	RIG SERVICE / FUNCTION BLIND RAMS 8 SECS
02:15 - 03:00	0.75	O	2-DRL	20	CHANGE OUT MUD MOTOR & SET @ 1.6 DEG.
03:00 - 08:00	5.00	O	2-DRL	20	RIH W/ BIT # 53, FILL PIPE EVERY 1000m / flow check @ 2013m
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 09:00	0.75	O	2-DRL	20	TRIPS RIH
09:00 - 10:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3535m -3537.5m (R)
10:00 - 10:15	0.25	O	2-DRL	17	CIRC OUT TRIP GAS
10:15 - 12:30	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3537.5m - 3541m (R)
12:30 - 12:45	0.25	O	2-DRL	16	SURVEY @3528m
12:45 - 15:15	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3541m - 3543.6m (S)
15:15 - 18:45	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3543.6m - 3549m (R)
18:45 - 19:00	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:00 - 19:15	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONNECTION
19:15 - 19:30	0.25	O	2-DRL	50	RIG SERVICE, FUNTION BTTM PIPE RAM 8 SEC. RECORD RSPP
19:30 - 19:45	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3549m - 3550.9m (R)
19:45 - 20:00	0.25	O	2-DRL	16	SURVEY @ 3537.9m
20:00 - 21:45	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3550m - 3553.9m (S)
21:45 - 00:00	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM FROM 3553.9m - 3560m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/30 Report: 162 DFS: 162.00 DOL: 201.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 4.7m3 CUMULATIVE LOSS= 594.1 m3

TOTAL PERSONNEL = CAMP = 30 , LOCATION = 12 TOTAL = 42 (DUKE = 3 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION
STAYING IN CAMP

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

P-5 HANDLE OIL DRUMS

G-9 WORKING W/ INCINERATOR

G-17 BRING LUNCH TO DOG HOUSE

L-2 SCRUBBING INSIDE DOG HOUSE

L-5 KETEK VACCUM SYSTEM

E-3 CROWN SERVICE & INSPECTION

G-8 CLEAN SNOW OFF ROOFS

I-4 MIX MUD



**Devon Canada Corporation
Daily Drilling Report**

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/01/31 Report: 163 DFS: 163.00 DOL: 202.00
 Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,610.0 (m) TVD: 3,373.0 (m) Progress: 50.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 20.75 AV ROP: 2.41 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 91,709 Cum Cost: 23,109,712 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING
 24hr Summary: DIRECTIONAL DRILLING
 24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	16	SURVEY @ 3547.4m
00:15 - 01:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3560M - 3563.4M (S)
01:45 - 03:15	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3563.4M - 3569M (R)
03:15 - 03:30	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN.
03:30 - 03:45	0.25	O	2-DRL	50	RIG SERVICE / FUNCTION TOP PIPE RAMS 8 SEC. REORD RSPP
03:45 - 04:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3569M - 3570M (R)
04:00 - 04:15	0.25	O	2-DRL	16	SURVEY @ 3557.4M
04:15 - 05:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3570M - 3573.4M (S)
05:15 - 06:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3573.4M - 3579M (R)
06:45 - 07:00	0.25	O	2-DRL	16	SURVEY @ 3566.9M
07:00 - 08:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3579.9M - 3581M (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 08:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3581M - 3583.4M (S)
08:30 - 10:30	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3583.4M - 3588.5M (R)
10:30 - 10:45	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN
10:45 - 11:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3588.5M - 3589.4M (R)
11:00 - 11:15	0.25	O	2-DRL	16	SURVEY @ 3576.4M
11:15 - 13:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3589.6M - 3591.7M (S)
13:00 - 17:45	4.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3591.7M - 3598.8M (R)
17:45 - 18:00	0.25	O	2-DRL	16	SURVEY @ 3585M
18:00 - 19:00	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3598.8M - 3600M (S)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 19:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3600M - 3601M (S)
19:45 - 22:15	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3601.8M - 3607M (R)
22:15 - 22:30	0.25	O	2-DRL	17	CIRC WORK PIPE PRIOR TO CONN
22:30 - 22:45	0.25	O	2-DRL	50	RIG SERVICE,FUNCTION ANNULAR 21 SEC
22:45 - 23:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3607M - 3608.3M (R)
23:00 - 23:15	0.25	O	2-DRL	16	SURVEY @ 3595.3M
23:15 - 00:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3608.3M - 3610M (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/01/31 Report: 163 DFS: 163.00 DOL: 202.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 2.6m3 CUMULATIVE LOSS= 598.5 m3

TOTAL PERSONNEL = CAMP = 31 , LOCATION = 12 TOTAL = 43 (DUKE = 4 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE; RETURN (2) BAKER MOTORS SER# 10127252, # 10116574 W/ HOLMANS TRANS

NOTE; SHIPPED (1) 311mm SECURITY BIT # 10666514 TO SECURITY BIT IN NISKU W/ HOLMANS

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

D-1 RIG SERVICE DRAWWORKS

D-2 RIG SERVICE TOP DRIVE

G-8 CLEAN SNOW OF ROOFS

G-5 ADD METHANOL TO RIG AIR SYSTEM

L-2 SCRUBBING INSDE SUB



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/02/01 Report: 164 DFS: 164.00 DOL: 203.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,648.0 (m) TVD: 3,413.0 (m) Progress: 38.0 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 21.50 AV ROP: 1.77 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 103,547 Cum Cost: 23,213,259 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING @3660M
24hr Summary: DIRECTIONAL DRILLING
24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FORM 3610M - 3611.3M (S)
00:45 - 04:30	3.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3611.3M - 3617.7M (R)
04:30 - 04:45	0.25	O	2-DRL	16	SURVEY @3604.7M
04:45 - 08:00	3.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3617.7M - 3622M (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 09:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3622M - 3624.2M (S)
09:15 - 10:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3624.2M - 3626.5M (R)
10:30 - 10:45	0.25	O	2-DRL	17	CIRC PIPE PRIOR TO CONN
10:45 - 11:00	0.25	O	2-DRL	50	RIG SERVICE, FUNCTION HRC VALVE, RECORD RSPP
11:00 - 11:15	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3626.5M - 3627.5M (R)
11:15 - 11:30	0.25	O	2-DRL	16	SURVEY @ 3627.5M
11:30 - 16:00	4.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3627.5M -3633M (S)
16:00 - 16:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
16:15 - 17:30	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3633M - 3637M (R)
17:30 - 17:45	0.25	O	2-DRL	16	SURVEY @3624.1M
17:45 - 20:15	2.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3637M - 3641M (S)
20:15 - 20:30	0.25	O	2-DRL	90	SAFETY MEETING BOP DRILL WHILE DRILLING SECURE 1 MIN 20
20:30 - 22:15	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3641M - 3645M (R)
22:15 - 22:30	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN
22:30 - 23:15	0.75	O	2-DRL	16	SURVEY @ 3633M
23:15 - 00:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3646M - 3648M (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/01 Report: 164 DFS: 164.00 DOL: 203.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 2.6m3 CUMULATIVE LOSS= 598.5 m3

TOTAL PERSONNEL = CAMP = 30 , LOCATION = 12 TOTAL = 42 (DUKE = 4 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE;

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

B-1 BOILER BLOW DOWN

B-3 STEM USE

D-3 STAND CONN W/ PIPE SCREENS

D-22 OPERATE DRILLERS PANEL

L-5 VACCUM OPER.

M-15 BOP DRILL

G-5 ADD METHANOL TO RIG AIR SYSTEM

L-2 SCRUBBING INSDE SUB



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/02/02 Report: 165 DFS: 165.00 DOL: 204.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,674.0 (m) TVD: 3,435.0 (m) Progress: 26.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: AV ROP: Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 83,617 Cum Cost: 23,296,875 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIH W/ PDC BIT

24hr Summary: DIRECTIONAL DRILLING & POOH TO CHANGE BIT TO PDC

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:15	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FORM 3684M - 3652.3M (S)
02:15 - 04:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3652.3M - 3656.1M (R)
04:15 - 04:30	0.25	O	2-DRL	16	SURVEY @ 3643.1M
04:30 - 06:45	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3656.1M - 3660.3M (S)
06:45 - 08:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3660.3M -3662M (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 09:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3662M - 3644M (R)
09:15 - 09:30	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN.
09:30 - 10:15	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3664M - 3665M (R)
10:15 - 10:30	0.25	O	2-DRL	16	SURVEY @ 3652.4M
10:30 - 12:45	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3665M - 3669M (S)
12:45 - 16:00	3.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3669M - 3674M (R)
16:00 - 16:15	0.25	O	2-DRL	16	SURVEY @ 3662.1M
16:15 - 17:30	1.25	O	2-DRL	17	CIRC BOTTOMS UP & WORK PIPE, CATCH BU SAMPLE
17:30 - 19:00	1.50	O	2-DRL	20	TRIPS POOH / FLOW CHECK 5 STDS
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 20:45	1.50	O	2-DRL	20	TRIPS POOH, FLOW CHECK @1970M (60) STDS
20:45 - 21:45	1.00	O	2-DRL	51	SLIP & CUT 20M DRILL LINE
21:45 - 00:00	2.25	O	2-DRL	20	TRIPS POOH FLOW CHECK HWDP 429M

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/02 Report: 165 DFS: 165.00 DOL: 204.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS .6m3 CUMULATIVE LOSS= 599.1 m3

TOTAL PERSONNEL = CAMP = 30 , LOCATION = 12 TOTAL = 42 (DUKE = 4 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION
STAYING IN CAMP

NOTE;

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

B-1 BOILER BLOW DOWN

B-3 STEM USE

D-5 POOH

D-11 SLIP & CUT W / TOP DRIVE

D-10 OPERATRE PIPE SPINNER

D-8 DOG COLLAR USE

D-11 SLIP & CUT



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/03 Report: 166 DFS: 166.00 DOL: 205.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 2.1m3 CUMULATIVE LOSS= 601.2 m3

TOTAL PERSONNEL = CAMP = 28 , LOCATION = 12 TOTAL = 40 (DUKE = 1 IN CAMP & 2 FOR MEALS) 0- CONSTRUCTION STAYING IN CAMP

NOTE; HOLE TIGHT @3578M, UNDER GAUGED, REAMED & WASHED DOWN TO 3674M
NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

G-25 RUN LOADER

G-26 LOADERMAINTENANCE

D-29 CHANGE SLIPP DIES

D-25 CHANGE TONG DIES

D-6 RIH

G-8 CLEAN SNOW OFF ROOFS

L-5 VACCUM OPER

H-6 TRANSFER INVERT TO MUD TANKS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/04 Report: 167 DFS: 167.00 DOL: 206.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58	TMD: 3,766.0 (m)	TVD: 3,523.0 (m)	Progress: 47.0 (m)
	KB: 810.40 (m)	GL: 803.65 (m)	KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524	Rot. Hours: 21.00	AV ROP: 2.24	Hole Size: 216 (mm)
Office Eng: DAVID QUINN	Last Casing: 244.50 (mm)	Shoe TMD: 3,312 (m)	Shoe TVD: 3,110.0 (m)
Daily Cost: 78,605	Cum Cost: 23,476,190	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: POOH FOR BIT & BHA ADJUSTMENTS FOR DEVIATION CONTROL

24hr Summary: DIRECTIONAL DRILLING

24hr Forecast: TRIPPING & DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3719M - 3722M (R)
00:45 - 01:00	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN.
01:00 - 01:15	0.25	O	2-DRL	50	RIG SERVICE / FUNCTION BOTTOM PIPE RAMS 6 SEC, RSPP
01:15 - 01:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3722M - 3723.1M (R)
01:30 - 01:45	0.25	O	2-DRL	16	SURVEY @3710M
01:45 - 03:15	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3723.1M - 3731M (S)
03:15 - 03:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3731M - 3732.6M (R)
03:30 - 03:45	0.25	O	2-DRL	16	SURVEY @ 3719.6M
03:45 - 05:45	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3732.6M - 3740.5M (S)
05:45 - 06:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3740.5M - 3741.5M (R)
06:00 - 06:15	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN.
06:15 - 06:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3741.5M - 3742.2M (R)
06:30 - 06:45	0.25	O	2-DRL	16	SURVEY @ 3729.2M
06:45 - 08:00	1.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3742.2M - 3744M (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
08:15 - 11:45	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3744M - 3749M (S)
11:45 - 12:30	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3749M - 3751M (R)
12:30 - 12:45	0.25	O	2-DRL	16	SURVEY @3738.8M
12:45 - 19:00	6.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3751M - 3759.3M (S)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 19:30	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3759.3M- 3760.3M (R)
19:30 - 19:45	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN.
19:45 - 20:00	0.25	O	2-DRL	50	RIG SERVICE, FUNCTION ANNULAR 15 SEC. RSPP
20:00 - 20:30	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3760.3M - 3761.6M (R)
20:30 - 20:45	0.25	O	2-DRL	16	SURVEY @ 3748.6M
20:45 - 00:00	3.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3761.6M - 3766M (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/02/04 Report: 167 DFS: 167.00 DOL: 206.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS 3.5m3 CUMULATIVE LOSS= 604.7 m3

TOTAL PERSONNEL = CAMP = 32 , LOCATION = 13TOTAL = 45
(DUKE = 1 IN CAMP & 2 FOR MEALS)

NOTE;

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

A-1 FIRE EXTINGUISHERS

A-15 WIMIS LABELLING

D-1 RID SERVICE DRAW WORKS

D-2 RIG SERVICE TOP DRIVE

G-8 CLEAN SNOW OFF ROOFS



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/02/05 Report: 168 DFS: 168.00 DOL: 207.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,779.0 (m) TVD: 3,534.0 (m) Progress: 13.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 6.75 AV ROP: 1.93 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 235,736 Cum Cost: 23,711,926 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING
24hr Summary: TRIP FOR BIT & DIRECTIONAL DRILLING
24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:45	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3766m TO 3770m (S)
02:45 - 03:00	0.25	O	2-DRL	16	SURVEY @ 3758.1m
03:00 - 04:00	1.00	O	2-DRL	17	CIRCULATE UP BOTTOM SAMPLE
04:00 - 08:00	4.00	O	2-DRL	20	TRIPS PULL OUT OF HOLE FOR BHA CHANGE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:30	2.25	O	2-DRL	20	TRIPS PULL OUT OF HOLE
10:30 - 10:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION BLIND RAMS
10:45 - 15:45	5.00	O	2-DRL	20	TRIPS INSTALL NEW INSERT BIT,CHECK MUD MOTOR,RUN IN HOLE (FILL PIPE EVERY 1000m)
15:45 - 16:30	0.75	O	2-DRL	21	WASH TO BOTTOM FROM 3723m (NO FILL)
16:30 - 16:45	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3770m TO 3771m (S)
16:45 - 17:15	0.50	O	2-DRL	17	CIRCULATE OUT TRIP GAS
17:15 - 19:00	1.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3771M - 3773M (S)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 00:00	4.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3773M - 3779M (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/05 Report: 168 DFS: 168.00 DOL: 207.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.0m3 CUMULATIVE LOSS= 605.7 m3

TOTAL PERSONNEL = CAMP = 28 , LOCATION = 13 TOTAL = 41
(DUKE = 1 IN CAMP & 2 FOR MEALS)

NOTE;

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

A-2 WORK @ HIEGHTS

D-10 OPERATE PIPE SPINNER

D-5 POOH

D-8 DOG COLLAR USE

G-14 WASHING RIG

A-15 WIMIS LABELLING



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/02/06 Report: 169 DFS: 169.00 DOL: 208.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,809.3 (m) TVD: 3,560.0 (m) Progress: 30.3 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 22.00 AV ROP: 1.38 Hole Size: 216 (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 76,033 Cum Cost: 23,787,959 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING
24hr Summary: DIRECTIONAL DRILLING
24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
00:15 - 00:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TEST HCR VALVE, CHECK RSPP
00:30 - 01:15	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3779m TO 3780.6m (R)
01:15 - 01:30	0.25	O	2-DRL	16	SURVEY @ 3767.6m
01:30 - 08:00	6.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3780.6m TO 3789m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3789m TO 3790m (R)
09:15 - 09:30	0.25	O	2-DRL	16	SURVEY @ 3777.0m
09:30 - 15:00	5.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3790m TO 3798m (S)
15:00 - 15:45	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3798m TO 3799m (R)
15:45 - 16:00	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
16:00 - 16:15	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR 21 SEC
16:15 - 16:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3799m TO 3799.6m (R)
16:45 - 17:00	0.25	O	2-DRL	16	SURVEY @ 3786.6m
17:00 - 22:30	5.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3799.6M - 3807.3M (S)
22:30 - 00:00	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3807.3M - 3809.2M (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/02/06 Report: 169 DFS: 169.00 DOL: 208.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS .5m3 CUMULATIVE LOSS= 606.2 m3

TOTAL PERSONNEL = CAMP = 30 , LOCATION = 13 TOTAL = 43
(DUKE = 3 IN CAMP & 2 FOR MEALS)

NOTE;

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

L-2 SCRUBBING INSIDE SUB

L-5 VACCUM OPERATION

D-2 RIG SERVICE

D-29 CHANGE SLIP DIES

G-2 DRIVING TO & FROM RIG

B-3 STEAM USE

C-7 CLEAN SNOW OFF CASING

G-15 BENCH GRINDER USE

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/07/2005 Report: 170 DFS: 170.00 DOL: 209.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,846.5 (m) TVD: 3,593.0 (m) Progress: 37.2 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: 21.50 AV ROP: 1.73 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 78,491 Cum Cost: 23,866,450 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING
 24hr Summary: DIRECTIONAL DRILLING
 24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	16	SURVEY @ 3796.2m
00:15 - 06:15	6.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3809m TO 3817m (S)
06:15 - 07:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3817m TO 3818.5m (R)
07:00 - 07:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
07:15 - 07:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TEST BOTTOM PIPE RAMS 6 SEC
07:30 - 08:00	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3818m TO 3819m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	2-DRL	16	SURVEY @ 3806.1m
08:30 - 12:45	4.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3819m 3825m (S)
12:45 - 15:00	2.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3825m TO 3828m (R)
15:00 - 15:15	0.25	O	2-DRL	16	SURVEY @ 3815.6m
15:15 - 18:15	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3828m TO 3835.6m (S)
18:15 - 19:00	0.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3835.6m TO 3837.5m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN
19:30 - 19:45	0.25	O	2-DRL	50	RIG SERVICE, FUNCTION TOP PIPE RAMS 8 SEC. REORD RSP
19:45 - 20:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3837.5M - 3838M (R)
20:00 - 20:15	0.25	O	2-DRL	16	SURVEY @ 3825M
20:15 - 23:45	3.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3838M - 3846M (S)
23:45 - 00:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3846M - 3846.5M (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/08 Report: 171 DFS: 171.00 DOL: 210.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 5.0m3 CUMULATIVE LOSS= 613.0 m3

TOTAL PERSONNEL = CAMP = 29 , LOCATION = 14 TOTAL = 43
(DUKE = 3 IN CAMP & 2 FOR MEALS)

NOTE; HAVE TWO WATER TRUCKS AND GRADER WORKING ON ICE ROAD FROM LABICHE RIVER TO KOTANEELEE HIGH
GRADE (20 KM) WATER TRUCKS STARTED ON FEB 06

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

D-3 MAKING STAND CONN W/ PIPE SCREEN

E-3 CLEAN SCR ROOM

D-8 CHANGE BREAK OUT CABLE

G-2 DRIVING TO & FROM RIG

G-9 WORKING WITH INCENERATOR

L-2 SCRUBBING INSIDE SUB



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/02/09 Report: 172 DFS: 172.00 DOL: 211.00
 Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,906.0 (m) TVD: 3,646.0 (m) Progress: 17.0 (m)
 KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 8.00 AV ROP: 2.13 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 94,076 Cum Cost: 24,049,741 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING

24hr Summary: DIRECTIONAL DRILLING & POOH FOR BIT CHANGE & MOTOR CHANGE

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From-To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 04:15	4.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3889m TO 3895m (R)
04:15 - 04:30	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
04:30 - 04:45	0.25	O	2-DRL	50	RIG SERVICE FUNCTION TOP PIPE RAM 7 SEC
04:45 - 05:00	0.25	O	2-DRL	16	SURVEY @ 3882.4m
05:00 - 08:00	3.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3895m TO 3901m (R)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3901m TO 3904.6m (R)
08:45 - 09:00	0.25	O	2-DRL	16	SURVEY @ 3891.6m
09:00 - 09:30	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3904.6m TO 3906m (S)
09:30 - 10:45	1.25	O	2-DRL	17	CIRCULATE BOTTOMS UP (CATCH BOTTOM SAMPLE)
10:45 - 12:30	1.75	O	2-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
12:30 - 12:45	0.25	O	2-DRL	91	BOP DRILL WHILE TRIPPING, WELL SECURE IN 60 SEC
12:45 - 15:00	2.25	O	2-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
15:00 - 15:45	0.75	O	2-DRL	51	SLIP & CUT
15:45 - 19:00	3.25	O	2-DRL	20	TRIPS PULL OUT OF HOLE FOR BIT
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	2-DRL	20	CHANGE OUT BIT & MOTOR, SET & SCRIB MOTOR 1.5 DEGREE
20:30 - 00:00	3.50	O	2-DRL	20	TRIPS RIH FILL PIPE & FLOW CHECK EVER 1000M

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/09 Report: 172 DFS: 172.00 DOL: 211.00
Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.5m3 CUMULATIVE LOSS= 614.5 m3

TOTAL PERSONNEL = CAMP = 28 , LOCATION = 14 TOTAL = 42
(DUKE = 3 IN CAMP & 2 FOR MEALS)

NOTE; HAVE TWO WATER TRUCKS AND GRADER WORKING ON ICE ROAD FROM LABICHE RIVER TO KOTANEELEE HIGH
GRADE (20 KM) WATER TRUCKS STARTED ON FEB 06

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-3 MAKE STAND CONN. USING PIPE SCREENS

D-5 POOH

D-8 DOG COLLAR USE

D-10 OPERATE PIPE SPINNER



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 2005/02/10 Report: 173 DFS: 173.00 DOL: 212.00
Event Name: ORIG DRILLING Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,953.0 (m) TVD: 3,668.0 (m) Progress: 47.0 (m)
KB: 810.40 (m) GL: 803.65 (m) KB to GL: 6.8 (m)
Rig Super: D TOKAR M DEVISSER (403) 519 - 3524 Rot. Hours: 160.50 AV ROP: 0.29 Hole Size: (mm) (mm)
Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
Daily Cost: 96,290 Cum Cost: 24,146,031 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: POOH & WIPER TRIP

24hr Summary: RIH & DIRECTIONAL DRILLING

24hr Forecast: WIPER TRIP & CIRC CONDITION HOLE & MUD, POOH TO RUN LINER,

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 00:30	0.25	O	2-DRL	91	BOP DRILL WHILE TRIPPING, WELL SECURE IN 60 SEC
00:30 - 03:00	2.50	O	2-DRL	20	TRIPS RUN IN HOLE WITH NEW INSERT BIT (627),NEW MUD MOTOR SET @ 1.5, NEW MWD.
03:00 - 03:15	0.25	O	2-DRL	21	WASH FROM 3886m TO 3906m (NO FILL)
03:15 - 04:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3906m TO 3908m (S)
04:15 - 04:45	0.50	O	2-DRL	17	REDUCE PUMPS AND CIRCULATE OUT TRIP GAS
04:45 - 05:15	0.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3908m TO 3909m (S)
05:15 - 06:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3909m TO 3914m (R)
06:45 - 07:15	0.50	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
07:15 - 07:30	0.25	O	2-DRL	50	RIG SERVICE
07:30 - 07:45	0.25	O	2-DRL	16	SURVEY @ 3900.7m
07:45 - 08:00	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3914m TO 3916m (S)
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3916m TO 3921m (S)
09:15 - 10:45	1.50	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3921m TO 3924m (R)
10:45 - 11:15	0.50	O	2-DRL	16	SURVEY @ 3910.3m
11:15 - 14:00	2.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3924m TO 3932m (R)
14:00 - 14:15	0.25	O	2-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
14:15 - 14:30	0.25	O	2-DRL	50	RIG SERVICE FUNCTION ANNULAR 21 SEC
14:30 - 14:45	0.25	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3932m TO 3933m (R)
14:45 - 15:00	0.25	O	2-DRL	16	SURVEY @ 3919.8m
15:00 - 19:00	4.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3933m TO 3943m (R)
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING W / CREW REVIEW STOP CARDS
19:15 - 19:30	0.25	O	2-DRL	16	SURVEY @ 3930.3M
19:30 - 23:15	3.75	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3943M - 3953M (R)
23:15 - 23:30	0.25	O	2-DRL	17	CIRC & WORK PIPE PRIOR TO CONN
23:30 - 23:45	0.25	O	2-DRL	50	RIG SERVICE, FUNCTION BTTM PIPE RAMS 7 SECS.
23:45 - 00:00	0.25	O	2-DRL	16	SURVEY @ 3939M

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	BLACK SHALE UNIT	3,540.0	Bkgr Avg/Max (%)	20.00/60.00
			MUSKWA	3,799.0	Trip Avg/Max (%)	
			BESA RIVER	3,436.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

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Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/02/10 Report: 173 DFS: 173.00 DOL: 212.00

Event Name: ORIG DRILLING

Start: 2004/08/22 End:

Remarks

DAILY LOSS 1.5m3 CUMULATIVE LOSS= 616. m3

TOTAL PERSONNEL = CAMP = 24 , LOCATION = 13 TOTAL = 37

NOTE; HAVE TWO WATER TRUCKS AND GRADER WORKING ON ICE ROAD FROM LABICHE RIVER TO KOTANEELEE HIGH GRADE (20 KM) WATER TRUCKS STARTED ON FEB 06 RELEASE WATER TRUCKS ON FEBRUARY 10, 2005. TOTAL COST \$15400.00 FOR 4 DAYS 2 TRUCKS.

NOTE;

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

D-6 RIH W/ TOP DRIVE

D-20 MAKE UP DIRECTIONAL TOOLS

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-4 MAKE CONN W/ SINGLES

J-5 SERVICE FLUID END OF PUMPS

I-4 MIX MUD

D-10 OPERATE PIPE SPINNER

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/11/2005 Report: 174 DFS: 174.00 DOL: 213.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,959.0 (m) TVD: 3,672.0 (m) Progress: 6.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: 2.00 AV ROP: 3.00 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 78,459 Cum Cost: 24,299,747 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RUNNING 177.8mm CASING WITH FI CANADA POWER TONGS
 24hr Summary: DRILL TO 3959m, LINER POINT, CIRC, WIPER TRIP, POH, LAY DWN DIRC TOOLS
 24hr Forecast: RIG TO AND RUN 67 JOINTS 177.8mm LINER WITH IMPORT TOOL HANG

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-DRL	90	SAFETY MEETING
00:15 - 02:15	2.00	O	2-DRL	11	DIRECTIONAL DRILLING FROM 3953m TO 3959m (R)
02:15 - 03:30	1.25	O	2-DRL	17	CIRCULATE UP BOTTOM SAMPLE
03:30 - 08:00	4.50	O	2-DRL	20	TRIPS WIPER TRIP TO INT CASING SHOE
08:00 - 08:15	0.25	O	2-DRL	90	SAFETY MEETING
08:15 - 10:15	2.00	O	2-DRL	17	CIRCULATE AND CONDITION MUD
10:15 - 16:30	6.25	O	2-DRL	20	TRIPS PULL OUT OF THE HOLE FOR 177.8mm LINER
16:30 - 17:00	0.50	O	2-DRL	20	TRIPS RIG UP LAY DOWN TRUCK
17:00 - 17:15	0.25	O	2-DRL	90	SAFETY MEETING WITH FI CANADA LAY DOWN
17:15 - 19:00	1.75	O	2-DRL	20	TRIPS LAY DOWN E-2 DRILL PIPE
19:00 - 19:15	0.25	O	2-DRL	90	SAFETY MEETING
19:15 - 21:45	2.50	O	2-DRL	20	TRIPS LAY DOWN E-2 DRILL PIPE AND HEAVY WEIGHT
21:45 - 22:45	1.00	O	2-DRL	22	HANDLING TOOLS LAY DOWN DIRECTIONAL TOOLS
22:45 - 00:00	1.25	O	2-DRL	70	RUNNING CASING / LINER RIG TO RUN CASING

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/11/2005 Report: 174 DFS: 174.00 DOL: 213.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 3.7m3 CUMULATIVE LOSS= 619.7 m3

TOTAL PERSONNEL = CAMP = 28 , LOCATION = 14 TOTAL = 42

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES & LINAGE

D-6 RIH W/ TOP DRIVE

D-20 MAKE UP DIRECTIONAL TOOLS

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-4 MAKE CONN W/ SINGLES

J-5 SERVICE FLUID END OF PUMPS

I-4 MIX MUD

D-10 OPERATE PIPE SPINNER

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/12/2005 Report: 175 DFS: 175.00 DOL: 214.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58

TMD: 3,959.0 (m) TVD: 3,672.0 (m) Progress:

KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)

Rig Super: D TOKAR M DEVISSER (403) 519 - 352

Rot. Hours: AV ROP: Hole Size: (mm) (mm)

Office Eng: DAVID QUINN

Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)

Daily Cost: 96,155

Cum Cost: 24,395,902 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRCULATE CEMENT OUT OF DRILL PIPE 200m ABOVE LINER HANGER

24hr Summary: RUN 177.8mm LINER,CIRCULATE DOWN SETTING BALL

24hr Forecast: CEMENT AND SET LINER,CIRCULATE CEMENT OUT OF DRILL PIPE,POH

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:00	3.00	O	2-CSG	70	RIG UP TO RUN 177.8mm LINER
03:00 - 03:15	0.25	O	2-CSG	90	SAFETY MEETING
03:15 - 17:00	13.75	O	2-CSG	70	RUN 177.8mm CASING WITH FI CANADA POWER TONGS
17:00 - 18:15	1.25	O	2-CSG	17	CIRCULATE BOTTOMS UP
18:15 - 19:00	0.75	O	2-CSG	20	TRIPS RUN IN HOLE WITH DRILL PIPE TO 3440m
19:00 - 19:15	0.25	O	2-CSG	90	SAFETY MEETING
19:15 - 20:15	1.00	O	2-CSG	20	TRIPS RUN IN HOLE TO 3924m
20:15 - 21:45	1.50	O	2-CSG	17	CIRCULATE 5000 STROKES
21:45 - 22:00	0.25	O	2-CSG	70	RIG UP CEMENTING HEAD AND DROP SETTING BALL
22:00 - 23:15	1.25	O	2-CSG	17	TROUBLE SHOOT CEMENTING HEAD, CAN'T CIRCULATE, REMOVE CEMENT HEAD
23:15 - 00:00	0.75	O	2-CSG	17	SCREW IN TOP DRIVE, GET CIRCULATION,PULL LINER FREE,CIRCULATE DOWN SETTING BALL

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/13/2005 Report: 176 DFS: 176.00 DOL: 215.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,959.0 (m) TVD: 3,672.0 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 459,694 Cum Cost: 24,855,596 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CLEAN MUD TANKS, THICK SOLIDS ON BOTTOM, VAC TRK KEEPS HEATING UP
 24hr Summary: CMT & SET LINER, CIRC, POH, CHANGE PIPE RAMS, PRESSURE TEST
 24hr Forecast: PRESSURE TEST, CLEAN MUD TANKS, RUN IN HOLE WITH 216mm BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	2-CSG	17	CIRCULATE AND TROUBLE SHOOT SETTING BALL
00:45 - 01:15	0.50	O	2-CSG	71	RIG IN CEMENT HEAD AND CEMENTERS
01:15 - 01:30	0.25	O	2-CSG	90	SAFETY MEETING PRIOR TO CEMENTING
01:30 - 03:30	2.00	O	2-CSG	72	CEMENT 177.8mm LINER
03:30 - 04:00	0.50	O	2-CSG	70	SET LINER HANGER
04:00 - 05:15	1.25	O	2-CSG	20	TRIPS PULL 10 STANDS
05:15 - 08:00	2.75	O	2-CSG	17	CIRCULATE PIPE CLEAN
08:00 - 08:15	0.25	O	2-CSG	90	SAFETY MEETING
08:15 - 09:15	1.00	O	2-CSG	17	CIRCULATE PIPE CLEAN
09:15 - 12:00	2.75	O	2-CSG	20	TRIPS PULL OUT OF THE HOLE
12:00 - 13:30	1.50	O	2-CSG	51	SLIP & CUT
13:30 - 15:30	2.00	O	2-CSG	20	TRIPS FINISH PILLING OUT OF HOLE
15:30 - 16:00	0.50	O	2-CSG	22	LAY DOWN IMPORT TOO RUNNING TOOL
16:00 - 16:15	0.25	O	2-CSG	90	SAFETY MEETING ON CHANGING PIPE RAMS
16:15 - 17:45	1.50	O	2-CSG	73	WAITING ON CEMENT CHANGE BOTTOM PIPE RAMS TO VARIABLE RAMS
17:45 - 19:00	1.25	O	2-CSG	73	RIG IN PRESSURE TESTER
19:00 - 19:15	0.25	O	2-CSG	90	SAFETY MEETING
19:15 - 00:00	4.75	O	2-CSG	75	PRESSURE TEST BOPS WITH FALCON PRESSURE TESTING WITH 1400kpa LOW AND 34500kpa HIGH FOR 10 MIN EACH, BLIND RAMS, TOP PIPE RAMS, STABBING VALVE, OUTSIDE KILL LINE VALVE, HCR VALVE, CHECK VALVE, OUTSIDE KILL LINE VALVE, INSIDE BOP VALVE, LOWER KELLY VALVE. ANNULAR WITH 17500kpa HIGH AND 1400kpa LOW FOR 10 MIN EACH

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/13/2005 Report: 176 DFS: 176.00 DOL: 215.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 0.0m3 CUMULATIVE LOSS= 620.7 m3 CLEAN MUD TANKS.

DISPLACE LINER WITH 16m3 BASE OIL

TOTAL PERSONNEL = CAMP = 26 , LOCATION = 15 TOTAL = 41

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES & LINAGE

D-6 RIH W/ TOP DRIVE

D-20 MAKE UP DIRECTIONAL TOOLS

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-4 MAKE CONN W/ SINGLES

J-5 SERVICE FLUID END OF PUMPS

I-4 MIX MUD

D-10 OPERATE PIPE SPINNER

H-5 CLEAN MUD TANKS

M-3 PRESSURE TEST BOPS

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/14/2005 Report: 177 DFS: 177.00 DOL: 216.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58

TMD: 3,959.0 (m) TVD: 3,672.0 (m) Progress:

KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)

Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours:

AV ROP: Hole Size: (mm) (mm)

Office Eng: DAVID QUINN

Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)

Daily Cost: 171,923

Cum Cost: 25,027,519 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DISPLACE OLD MUD WITH NEW BASE OIL

24hr Summary: PRESSURE TEST,CLEAN MUD TANKS,RUN IN HOLE WITH 216mm BIT

24hr Forecast: DISPLACE MUD,DRILL CEMENT TO LINER TOP,CIRC & BUILD NEW MUD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-HUP	75	PRESSURE TEST WITH 34500kpa HIGH AND 1400kpa LOW FOR 10 MIN EACH. LOWER PIPE RAMS, ALL CHOKE LINES AND MANIFOLD,ACCUMULATOR FUNCTION TEST,CASING WITH 12000kpa SURFACE PRESSURE FOR 10 MIN
00:15 - 08:00	7.75	O	2-HUP	73	CLEAN MUD TANKS (VAC TRUCK HEATING UP, HAVE OTHER TRUCK ON THE WAY)
08:00 - 08:15	0.25	O	2-HUP	90	SAFETY MEETING
08:15 - 13:15	5.00	O	2-HUP	20	TRIPS MAKE UP 216mm BIT AND RUN IN THE HOLE
13:15 - 13:30	0.25	O	2-HUP	50	RIG SERVICE
13:30 - 14:00	0.50	O	2-HUP	90	SAFETY MEETING
14:00 - 16:30	2.50	O	2-HUP	20	TRIPS RUN IN HOLE TAG CEMENT @ 3020m
16:30 - 19:00	2.50	O	2-HUP	73	CLEAN MUD TANKS
19:00 - 19:15	0.25	O	2-HUP	90	SAFETY MEETING HELD H2S MAN DOWN DRILL (WITNESSED BY RICHARD CORBET WITH YUKON OIL AND GAS)
19:15 - 00:00	4.75	O	2-HUP	73	CLEAN MUD TANKS

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/14/2005 Report: 177 DFS: 177.00 DOL: 216.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 0.0m3 CUMULATIVE LOSS= 620.7 m3 CLEAN MUD TANKS. WRITE OFF FLUIDS IN SLOPS 11.1m3. DISCARD
46.4m3 SLUDGE FROM MUD TANK CLEANING

TRANSFER OVER 91m3 BASE OIL TO MAKE UP NEW MUD SYSTEM FOR NAHANNI DRILLING

TOTAL PERSONNEL = CAMP = 27 , LOCATION = 15 TOTAL = 42

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES & LINAGE

D-6 RIH W/ TOP DRIVE

D-20 MAKE UP DIRECTIONAL TOOLS

D-1 RIG SERVICE TOP DRIVE

D-2 RIG SERVICE DRAW WORKS

D-4 MAKE CONN W/ SINGLES

J-5 SERVICE FLUID END OF PUMPS

I-4 MIX MUD

D-10 OPERATE PIPE SPINNER

H-5 CLEAN MUD TANKS

M-3 PRESSURE TEST BOPS

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 02/15/2005 Report: 178 DFS: 178.00 DOL: 217.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,959.0 (m) TVD: 3,672.0 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 193,635 Cum Cost: 25,221,154 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RUN IN HOLE WITH 155mm BIT TO DRILL OUT LINER

24hr Summary: CLEAN MUD TANKS,DISPLACE,WASH DOWN TO LINER TOP,BUILD MUD,POH

24hr Forecast: PICK UP 111 JTS 102mm DP,30 JTS 102mm HWT,RIH W/ 155mm BIT

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	2-CSG	90	SAFETY MEETING
00:15 - 04:15	4.00	O	2-CSG	73	CLEAN MUD TANKS
04:15 - 06:15	2.00	O	2-CSG	17	PUMP HIGH VIS SPACER AND DISPLACE OLD MUD WITH BASE OIL
06:15 - 08:00	1.75	O	2-CSG	17	CIRCULATE AND WASH DOWN
08:00 - 08:15	0.25	O	2-CSG	90	SAFETY MEETING
08:15 - 16:00	7.75	O	2-CSG	17	WASH DOWN TO LINER TOP,CIRCULATE AND BUILD NEW MUD
16:00 - 16:15	0.25	O	2-CSG	90	SAFETY MEETING
16:15 - 16:30	0.25	O	2-CSG	17	CIRCULATE AND BUILD NEW MUD
16:30 - 22:30	6.00	O	2-CSG	20	TRIPS PULL OUT OF THE HOLE
22:30 - 00:00	1.50	O	2-CSG	20	TRIPS PICK UP 102mm DRILL PIPE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
2,348.84	18,000	1,255.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/16/2005 Report: 179 DFS: 179.00 DOL: 218.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,959.0 (m) TVD: 3,672.0 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 97,779 Cum Cost: 25,318,933 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: PICK UP DIRECTIONAL TOOLS & NEW BIT TO RIH
 24hr Summary: P/U 102mm DP, DRILL OUT LINER, CIRC & CONDITION MUD, POH F/DIRC TOOLS
 24hr Forecast: P/U DIRC TOOLS, RIH, DRILL 155mm SECTION

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:00	3.00	O	2-CSG	20	TRIPS PICK UP 111 JOINTS 102mm DRILL PIPE
03:00 - 05:00	2.00	O	2-CSG	20	TRIPS PICK UP 30 MJOINTS 102 mm HEAVY WEIGHT DRILL PIPE
05:00 - 08:00	3.00	O	2-CSG	20	TRIPS RUN IN HOLE WITH 127mm DRILL PIPE TO 1350m
08:00 - 08:15	0.25	O	2-CSG	90	SAFETY MEETING
08:15 - 09:30	1.25	O	2-CSG	21	WASH DOWN FROM 3105m TO 3110m, DRILL OUT DRILLABLE
09:30 - 10:45	1.25	O	2-CSG	20	TRIPS RUN IN HOLE TO 3755m
10:45 - 11:15	0.50	O	2-CSG	21	WASH DOWN FROM 3755m TO 3784m
11:15 - 11:30	0.25	O	2-CSG	90	SAFETY MEETING WITH UNITED SAFETY ON H2S ALARMS
11:30 - 14:15	2.75	O	2-CSG	21	WASH DOWN FROM 3784m TO 3924m TAGGED LANDING COLLAR
14:15 - 15:30	1.25	O	2-CSG	74	DRILL OUT LANDING COLLAR
15:30 - 16:00	0.50	O	2-CSG	21	WASH DOWN FROM 3925.20m TO 3937.6m
16:00 - 17:00	1.00	O	2-CSG	74	DRILL OUT FLOAT COLLAR
17:00 - 17:15	0.25	O	2-CSG	21	WASH DOWN FROM 3938.6m TO 3950.5m
17:15 - 17:30	0.25	O	2-CSG	74	DRILL OUT FLOAT SHOE @ 3950.5m TO 3951.4m
17:30 - 19:00	1.50	O	2-CSG	21	WASH DOWN TO 3955m
19:00 - 19:15	0.25	O	2-CSG	90	SAFETY MEETING
19:15 - 21:00	1.75	O	2-CSG	17	CIRCULATE AND CONDITION MUD
21:00 - 00:00	3.00	O	2-CSG	20	TRIPS PULL OUT OF THE HOLE FOR DIRECTIONAL TOOLS

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,969	900.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/17/2005 Report: 180 DFS: 180.00 DOL: 219.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,981.0 (m) TVD: 3,687.0 (m) Progress: 22.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: 3.75 AV ROP: 5.87 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 103,725 Cum Cost: 25,422,658 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: POH TO REPAIR DIRECTIONAL TOOLS @ 3206m

24hr Summary: POOH & RIH & DIRECTIONAL DRILL 155.6mm HOLE FROM 3959m TO 3981m

24hr Forecast: POOH CHANGE OUT DIRECTIONAL TOOLS, RIH

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 05:00	5.00	O	2-CSG	20	TRIPS PULL OUT OF HOLE FOR DIRECTIONAL TOOLS
05:00 - 05:15	0.25	O	2-CSG	50	RIG SERVICE
05:15 - 08:00	2.75	O	P-DRL	22	HANDLING TOOLS PICK UP DIRECTIONAL TOOLS, SET MOTOR AT 1.83, MAKE UP REED SL61A INSERT BIT
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 09:00	0.75	O	P-DRL	22	HANDLING TOOLS FINISH PICKING UP DIRECTIONAL TOOLS
09:00 - 10:00	1.00	O	P-DRL	20	TRIPS RUN IN HOLE TO 1062m
10:00 - 10:15	0.25	O	P-DRL	22	HANDLING TOOLS TEST MWD TOOL
10:15 - 12:30	2.25	O	P-DRL	20	TRIPS RUN IN THE HOLE TO 1345m, CHANGE ELEVATORS TO 127mm
12:30 - 13:00	0.50	O	P-DRL	22	HANDLING TOOLS TEST MWD TOOL
13:00 - 14:45	1.75	O	P-DRL	20	TRIPS RUN IN HOLE TO 3936m - FILL PIPE
14:45 - 15:45	1.00	O	P-DRL	51	SLIP & CUT
15:45 - 16:00	0.25	O	P-DRL	50	RIG SERVICE, FUNCTION TOP PIPE RAMS
16:00 - 16:15	0.25	O	P-DRL	90	SAFETY MEETING & BOP DRILL, WELL SECURE 60 SECS
16:15 - 17:15	1.00	O	P-DRL	52	RIG REPAIR, CHANGE WATER LINE ON DRAW WORKS DRUM
17:15 - 17:45	0.50	O	P-DRL	20	TRIPS RIH
17:45 - 18:30	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3955M - 3965.8M (R)
18:30 - 18:45	0.25	O	P-DRL	17	CIRC & WORK PIPE PRIOR TO CONN.
18:45 - 19:00	0.25	O	P-DRL	16	SURVEY @ 3951.5M
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING PRE-TOUR
19:15 - 20:00	0.75	O	P-DRL		RE-SHOOT GAMMA FROM 3955M - 3965M
20:00 - 21:00	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3965M - 3973M (S)
21:00 - 21:30	0.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3973M - 3976M (R)
21:30 - 21:45	0.25	O	P-DRL	16	SURVEY @ 3957.6M
21:45 - 22:45	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3972M - 3979M (S)
22:45 - 23:15	0.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3979M - 3981M (R)
23:15 - 23:45	0.50	O	P-DRL	17	CIRC & WORK PIPE PRIOR TO CONN.
23:45 - 00:00	0.25	O	P-DRL	16	SURVEY @ 3966.8M

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,969	900.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/17/2005 Report: 180 DFS: 180.00 DOL: 219.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 1.0m3 CUMULATIVE LOSS= 617.3 m3

TOTAL PERSONNEL = CAMP = 24 , LOCATION = 14 TOTAL = 38

NOTE; HELD BOP DRILL WHILE TRIPPING

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES & LINAGE

J-5 SERVICE MUD PUMPS

J-8 PRESSURIZE PULSATION DAMPER

D-5 POOH

D-8 DOG COLLAR USE

D-10 OPERATE PIPE SPINNER

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/18/2005 Report: 181 DFS: 181.00 DOL: 220.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,991.0 (m) TVD: 3,689.0 (m) Progress: 10.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: 2.00 AV ROP: 5.00 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 75,028 Cum Cost: 25,497,686 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILLING

24hr Summary: DRIRECTIONAL DRILLING & POOH FOR DIRECTIONAL TOOLS & RIH

24hr Forecast: DIRECTIONAL DRILLING

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:15	1.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3981m TO 3985.8m (S)
01:15 - 02:00	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3985.8m TO 3991m (R)
02:00 - 02:15	0.25	O	P-DRL	16	SURVEY @ 3976.3m
02:15 - 03:45	1.50	O	P-DRL	17	CIRCULATE BOTTOMS UP FOR TRIP OUT FOR MWD TOOL
03:45 - 08:00	4.25	O	P-DRL	20	TRIPS PULL OUT OF HOLE FOR MWD TOOL (STRAP OUT)
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 10:00	1.75	O	P-DRL	20	TRIPS PULL OUT OF HOLE (STRAP OUT)
10:00 - 10:15	0.25	O	P-DRL	20	TRIPS CHANGE ELEVATORS TO 127mm
10:15 - 13:45	3.50	O	P-DRL	20	TRIPS PULL OUT OF HOLE (STRAP OUT) .69m DIFFERENCE FROM PIPE TALLEY AND STRAP. CHANGE BACK TO ORIGINAL PIPE TALLEY
13:45 - 17:30	3.75	O	P-DRL	22	HANDLING TOOLS CHANGE OUT MWD, TEST MWD TOOL
17:30 - 19:00	1.50	O	P-DRL	20	TRIPS INSTALL NEW BIT AND RUN IN HOLE (FILL PIPE EVERY 1000m
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	P-DRL	20	TRIPS RUN IN HOLE (FILL PIPE EVERY 1000m)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,969	900.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/19/2005 Report: 182 DFS: 182.00 DOL: 221.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,013.0 (m) TVD: 3,705.0 (m) Progress: 22.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: 3.75 AV ROP: 5.87 Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 117,375 Cum Cost: 25,615,061 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRC CONDITION MUD & WAIT ON ORDERS REGARDING DIRECTIONAL TOOLS

24hr Summary: RIH & DIRECTIONAL DRILL & POOH

24hr Forecast: CIRC & COND. MUD & WAIT ON ORDERS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:00	1.00	O	P-DRL	21	BREAK CIRCULATION @ 3957m AND WASH DOWN TO 3994m
01:00 - 02:30	1.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3994m TO 4000m (S)
02:30 - 03:00	0.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4000m TO 4004m (R)
03:00 - 03:15	0.25	O	P-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
03:15 - 03:30	0.25	O	P-DRL	50	RIG SERVICE FUNCTION REMOTE CHOKE AND CHECK RSPP
03:30 - 05:15	1.75	O	P-DRL	16	SURVEY ATTEMPT TO SURVEY@ 3989.2m
05:15 - 06:15	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4004m TO 4010m (S)
06:15 - 07:00	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4010m TO 4013.5m (R)
07:00 - 07:30	0.50	O	P-DRL	16	SURVEY ATTEMPT TO SURVEY
07:30 - 08:00	0.50	O	P-DRL	17	CIRCULATE BOTTOMS UP FOR TRIP FOR MWD TOOL
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	P-DRL	17	CIRCULATE BOTTOMS UP
09:15 - 15:30	6.25	O	P-DRL	20	TRIPS PULL OUT OF HOLE FOR MWD TOOL
15:30 - 15:45	0.25	O	P-DRL	20	TRIPS CHANGE OVER TO 102mm ELEVATORS
15:45 - 19:00	3.25	O	P-DRL	20	TRIPS PULL OUT OF HOLE FOR MWD TOOL
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	P-DRL	50	RIG SERVICE FUNCTION BLIND RAMS 8 SEC
19:30 - 20:30	1.00	O	P-DRL	22	HANDLING TOOLS CHANGE OUT MWD, PICK UP SHORT MONEL, CHECK MOTOR AND CHANGE OUT BIT
20:30 - 00:00	3.50	O	P-DRL	20	TRIPS RIH TO 3022M FILL PIPE EVERY 1000M & TEST MWD

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,969	900.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/19/2005 Report: 182 DFS: 182.00 DOL: 221.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 1.9m3 CUMULATIVE LOSS= 620.8 m3

TOTAL PERSONNEL = CAMP = 24 , LOCATION = 14 TOTAL = 38

NOTE:

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

L-14 MIX MUD

J-13 CLEAN LINER WASH WITH VACCUM

A-10 POOH

D-20 MAKE UP DIRECTIONAL TOOLS

D-21 STRAP STANDS IN DERRICK

D-6 RIH

D-8 DOG COLLAR USE

D-10 OPERATE PIPE SPINNER

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 02/20/2005 Report: 183 DFS: 183.00 DOL: 222.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,013.0 (m) TVD: 3,705.0 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR M DEVISSER (403) 519 - 352 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 106,429 Cum Cost: 25,721,490 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIH W/ NEW BIT,MOTOR @ 1.5,NEW MWD TOOL,CIRC @ 2697m,CHECK TEMP

24hr Summary: RIH, TROUBLE SHOOT MWD TOOLS, POOH

24hr Forecast: RIH WITH DIRECTIONAL TOOLS,CIRCULATE RUNNING IN,CHECK TEMP

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 01:15	1.25	O	P-DRL	20	TRIPS RUN IN HOLE FROM 3022m TO 3961m
01:15 - 01:45	0.50	O	P-DRL	51	SLIP & CUT
01:45 - 02:00	0.25	O	P-DRL	17	CIRCULATE AND COOL DOWN MWD TOOL / WASH DOWN TO 3998m
02:00 - 02:45	0.75	O	P-DRL	16	SURVEY ATTEMPT TO SURVEY
02:45 - 08:00	5.25	N	P-DRL	17	CIRCULATE AND TRY TO GET MWD TOOL TO WORK
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 12:45	4.50	N	P-DRL	17	CIRCULATE, CHECK ON MWD OPTIONS, MIX A CIRCULATION MUD
12:45 - 15:00	2.25	N	P-DRL	20	TRIPS PULL UP TO 3000m
15:00 - 17:15	2.25	N	P-DRL	17	CIRCULATE AND COOL DOWN MWD FROM 119 TO 90,GETTING TOOL FACES,PULL UP ONE SINGLE AND RESURVEY,TOOLIS WORKING,COOLED DOWN TO 74 DEGREES,RUN IN 5 STANDS TO INSIDE LINER,TOOL WILL NOT WORK,TEMP 88 DEGREES
17:15 - 19:00	1.75	O	P-DRL	20	TRIPS PULL OUT OF THE HOLE FOR MWD,MOTOR,BIT
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	P-DRL	20	TRIPS PULL OUT OF THE HOLE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,969	900.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/20/2005 Report: 183 DFS: 183.00 DOL: 222.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 5.6m3 CUMULATIVE LOSS= 626.4 m3

TOTAL PERSONNEL = CAMP = 25 , LOCATION = 14 TOTAL = 39

NOTE: HAULED OUT 24m3 USED AMODRILL 1400 TO GRANDE PRAIRIE STORAGE TOTAL HAULED OUT 124m3 TOTAL COST \$26,790.00 = \$216.00 PER m3

REVIEW JSA:

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES& LINAGE

D-12 SLIP & CUT WITH TOP DRIVE

D-3 MAKE STAND CONN

A-10 POOH

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/21/2005 Report: 184 DFS: 184.00 DOL: 223.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,013.0 (m) TVD: 3,705.0 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 244.50 (mm) Shoe TMD: 3,312 (m) Shoe TVD: 3,110.0 (m)
 Daily Cost: 85,568 Cum Cost: 25,807,057 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DRILLING AT 4024m MWD FUNCTIONING OK

24hr Summary: RIH W/ MWD, TOOL MALFUNCTION, POH CHANGE MWD, RIH CHECKING SAME

24hr Forecast: DRILL AHEAD BUILDING ANGLE.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	P-DRL	22	HANDLING TOOLS CHANGE OUT MWD TOOL AND SURFACE TEST
02:00 - 07:00	5.00	O	P-DRL	20	TRIPS RUN IN HOLE,CIRCULATE AT 2013m,MWD WORKING,CIRCULATE AT 2697m,MWD WORKING
07:00 - 08:45	1.75	O	P-DRL	17	CIRCULATE AT 3007m,NO PULSE,WORK PIPE AND ATTEMPT TO GET PULSE
08:45 - 11:45	3.00	O	P-DRL	20	TRIPS PULL OUT OF HOLE FOR MWD TOOL
11:45 - 12:00	0.25	O	P-DRL	20	TRIPS CHANGE OVER TO 102mm PIPE ELEVATORS
12:00 - 14:45	2.75	O	P-DRL	20	TRIPS PULL OUT OF THE HOLE
14:45 - 16:30	1.75	O	P-DRL	22	HANDLING TOOLS CHANGE OUT ALL MWD TOOLS,TEST MWD TOOL,WORKING OK
16:30 - 18:00	1.50	O	P-DRL	20	TRIPS RUN IN HOLE
18:00 - 18:15	0.25	O	P-DRL	90	SAFETY MEETING MAN DOWN DRILL WITH UNITED SAFETY,WELL SECURE IN 50 SEC
18:15 - 19:00	0.75	O	P-DRL	20	TRIPS RUN IN HOLE
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	P-DRL	20	TRIPS RUN IN HOLE, CIRCULATE AT 1479m, 2219m, 2700m, 3056m, AND 3402m, MWD WORKING OK

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,969	900.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	20.00/60.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/21/2005 Report: 184 DFS: 184.00 DOL: 223.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY LOSS 0.4m3 CUMULATIVE LOSS= 626.8 m3

TOTAL PERSONNEL - CAMP = 23, LOCATION = 14 TOTAL = 37

NOTE: RUN IN HOLE WITH NEW MWD TOOL MOTOR SET AT 1.5, NEW VAREL BIT.

CIRCULATE @ 2013m TEMP 61.1 - CIRCULATE 15 MIN TEMP DROP TO 55.5

CIRCULATE @ 2697m TEMP 82.2 - CIRCULATE 30 MIN TEMP DROP TO 62.2

CIRCULATE @ 3007m PULSER NOT WORKING

CHANGE OUT MWD TOOL. RUN IN HOLE.

CIRCULATE @ 2219m TEMP 65.6 - CIRCULATE 15 MIN TEMP 57.8

CIRCULATE @ 2700m TEMP 71.1 - CIRCULATE 30 MIN TEMP 61.1

CIRCULATE @ 3056m TEMP 92.2 - CIRCULATE 45 MIN TEMP 76.7

CIRCULATE @ 3402m TEMP 90.0 - CIRCULATE 40 MIN TEMP 86.7

REVIEW JSA;

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, BRAKES & LINAGE

D-12 SLIP & CUT WITH TOP DRIVE

D-3 MAKE STAND CONN

A-10 POOH

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/22/2005 Report: 185 DFS: 185.00 DOL: 224.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,079.0 (m) TVD: 3,728.4 (m) Progress: 66.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 14.75 AV ROP: 4.47 Hole Size: 216 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 98,389 Cum Cost: 25,905,446 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TRIP OUT AT 1109m TO CHANGE BIT

24hr Summary: RIH CIRC, COOL & CHECK MWD TOOL. DR. DRILL 4013m TO 4079m. POH FOR BIT.

24hr Forecast: POH CHANGE BIT, RIH, CIRC TO COOL MWD TOOL. DR. DRILL AHEAD

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 02:00	2.00	O	P-DRL	20	TRIPS RUN IN HOLE FROM 3528m TO 3966m FILL PIPE AND TEST TOOL @ 3550m,3803m,3966m
02:00 - 03:15	1.25	O	P-DRL	17	CIRCULATE AND COOL DOWN MWD TOOL,WASH TO BOTTOM FROM 3966m TO 4013m
03:15 - 03:30	0.25	O	P-DRL	16	SURVEY @ 3998.8m
03:30 - 05:00	1.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4013m TO 4020.8m (S)
05:00 - 05:15	0.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4020.8m TO 4022.6m (R)
05:15 - 05:30	0.25	O	P-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION
05:30 - 05:45	0.25	O	P-DRL	16	SURVEY @ 4003.8m
05:45 - 06:45	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4022.6m TO 4029.6m (S)
06:45 - 08:00	1.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4029.6m TO 4032m (R)
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4032M TO 4036.8m (S)
08:45 - 09:30	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4036.8m TO 4042.44m (R)
09:30 - 09:45	0.25	O	P-DRL	16	SURVEY @ 4027.4m
09:45 - 11:00	1.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4042.44m TO 4047.4m (S)
11:00 - 11:30	0.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4047.4m TO 4051M (R)
11:30 - 11:45	0.25	O	P-DRL	17	CIRCULATE PRIOR TO CONNECTION
11:45 - 12:00	0.25	O	P-DRL	50	RIG SERVICE, FUCTION TEST TOP PIPE RAMS, CHECK RSPP
12:00 - 12:45	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4051m TO 4055.5m (S)
12:45 - 13:45	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4055.5m TO 4061.5m (R)
13:45 - 14:00	0.25	O	P-DRL	16	SURVEY @ 4046.5m
14:00 - 15:00	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4061.5m TO 4065.5m (S)
15:00 - 16:00	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4065.5m TO 4071m (R)
16:00 - 16:15	0.25	O	P-DRL	90	SAFETY MEETING
16:15 - 16:30	0.25	O	P-DRL	16	SURVEY @ 4056.1m
16:30 - 18:45	2.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4071m TO 4076m (S)
18:45 - 20:30	1.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4076m TO 4079m (R)
20:30 - 20:45	0.25		P-DRL	17	CIRCULATE AND WORK PIPE
20:45 - 21:00	0.25		P-DRL	50	RIG SERVICE
21:00 - 22:30	1.50		P-DRL	17	CIRCULATE BOTTOMS UP AND WORK PIPE (R)PRIOR TO BIT TRIP
22:30 - 00:00	1.50		P-DRL	20	TRIPS PULL OUT TO CHANGE BIT- DEPTH 3503m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	720	880.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	50.00/80.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	

DEVON CANADA CORPORATION

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 02/22/2005 Report: 185 DFS: 185.00 DOL: 224.00
 Start: 08/22/2004 End:

Pump Data			Mud Check				Mud Product		
Pump	F-1000		Type 1:	INVERT-CAL.CHL			Additive	# Units	Cost
Liner (mm)	140.0		Time/Loc	21:00 /	Ca+ (mg/L)		VERSAGEL HT	60	17400
Stroke (mm)	254.0		Depth (m)	4,079.0	K+ (mg/L)		CALCIUM CARB	168	554.4
EFF	98.0		Temp (°C)	45	Polymer ^(kg/m³)		TRUVIS	6	1242.12
Press (kPa)	7,900		Density (kg/m³)	880.0	CaCl2 (%)		ENGINEERING S	1	900
SPM	70		ECD (kg/m³)	1,367	NaCl (%)		ENGINEERING J	1	500
Output(m³/m)	0.80		Viscosity (s/l)	50	Sand (%)				
Velocities			PV (mPa*s)	12.00	Tot. Solids	2.47			
			YP (Pa)	3.00	% Oil	80.5			
Drill Pipe (m/min)		34.8	GELS (Pa)	6.0/11.0/	% H2O	13.0			
Drill Collar (m/min)		43.0	API WL (mL)		Oil/H2O				
Riser (l)			HTHP WL (mL)	8.80	HGSolid ^(kg/m³)	81.050			
Lag Time (min)			API FC (mm)		LGSolid ^(kg/m³)	13.920			
Slow Pump			MBT (kg/m³)		ES (mV)	1,629			
			Lime (kg/m³)	16.65	Oil Ret (%)				
Pump			pH						
Pump			Pm (cm³)		ACTIVITY		Daily		20,597
Pump			Pf/Mf (cm³ / cm³)				Cumulative		2,283,901
			Comment1:				Mud Cost		

Bit Data			Pipe Data		BHA Description: DIRC DRILL 155mm		
Bit No.	Run	Size (mm)	Min ID (mm)	DC OD (mm)	Item	Jts	Length (m)
59	62	155.6	62		DRILL PIPE 127mm TO SU		
					DOWN HOLE FILTER SCR	1	1.68
					DRILL PIPE	3	28.46
					XO PIN/BOX	1	0.72
					H.W.D.P.	30	285.05
					DRILL PIPE	111	1,062.23
					FLEX MONEL D.C	1	9.49
					FLEX MONEL D.C	1	9.49
					UPA SUB	1	1.15
					FLEX MONEL D.C	1	9.49
					FLOAT SUB/BDR/WXO	1	1.02
					FLOAT SUB/BDR/WXO	1	1.02
					4 3/4 M1XP-SB-WEN@1.5	1	7.40
					VAREL ETD55XG (637)C	1	0.20
Safety Drills							
Last BOP Test (P)						2005/02/15	
Last BOP Test (F)						2005/02/22	
Last BOP Drill						2005/02/22	

Survey Data									
MD (m)	Incl	Azimuth	TVD (m)	N/S (-) (m)	EW (-) (m)	Section	DLS (°/30m)	BJR (°/30m)	
4.065.70	72.700	41.000	3.724.5	1,109.35	-214.08	1,109.35	4.57		1.88
4.056.10	72.100	39.600	3,721.6	1,102.37	-220.00	1,102.37	6.70		4.06
4.046.50	70.800	37.800	3,718.5	1,095.27	-225.69	1,095.27	7.25		6.95
4.037.00	68.600	38.500	3,715.2	1,088.26	-231.20	1,088.26	9.45		9.38
4.027.40	65.600	38.900	3,711.5	1,081.36	-236.72	1,081.36	11.36		10.31
4.017.80	62.300	40.600	3,707.3	1,074.73	-242.24	1,074.73	12.99		12.63
4.008.30	58.300	41.700	3,702.6	1,068.52	-247.66	1,068.52	11.80		8.21
3.998.80	55.700	44.900	3,697.4	1,062.72	-253.12	1,062.72	3.68		2.91
3.979.20	53.800	43.100	3,686.1	1,051.21	-264.24	1,051.21	479.68		450.00



Devon Canada Corporation Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/23 Report: 186 DFS: 186.00 DOL: 225.00
Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58	TMD: 4,093.0 (m)	TVD: 3,732.2 (m)	Progress: 14.0 (m)
Rig Super: D TOKAR D GREENWAY (403) 519 - 35	KB: 810.65 (m)	GL: 803.65 (m)	KB to GL: 7.0 (m)
Office Eng: DAVID QUINN	Rot. Hours: 1.75	AV ROP: 8.00	Hole Size: 155.6 (mm)
Daily Cost: 92,340	Last Casing: 177.80 (mm)	Shoe TMD: 3,953 (m)	Shoe TVD: 3,664.0 (m)
	Cum Cost: 25,922,529	AFE Est: 16,738,400	AFE No.: 03271041

Current Status: CIRC BOTTOMS UP, TRIP FOR BIT & MWD TOOL NOT WORKING

24hr Summary: TRIP OUT WITH BIT #59, TRIP IN WITH PDC BIT #60, CIRCULATE AND DRILL AHEAD.

24hr Forecast: TRIPING FOR BIT AND MWD TOOL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:30	0.50	O	P-DRL	17	CIRCULATE AT 3503m- REDUCE HOLE TEMP. FOR MWD TOOL
00:30 - 01:30	1.00	O	P-DRL	20	TRIP OUT ABOVE 177mm LINER
01:30 - 02:00	0.50	O	P-DRL	17	CIRCULATE AT 3044m- REDUCE HOLE TEMP. FOR MWD TOOL.
02:00 - 05:00	3.00	O	P-DRL	20	TRIP OUT TO 1392m FOR BIT CHANGE.
05:00 - 05:15	0.25	O	P-DRL	22	CHANGE ELEVATORS TO 101mm. FLOW CHECK NEGATIVE
05:15 - 08:00	2.75	O	P-DRL	20	TRIP OUT TO SURFACE. FUNCTION TEST BLIND RAMS
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
08:15 - 08:30	0.25	O	P-DRL	22	BREAK OFF BIT
08:30 - 09:00	0.50	O	P-DRL	22	MAKE UP PDC BIT, SCRIBE AND SET ANGLE ON MOTOR TO 1.15 DEG
09:00 - 10:30	1.50	O	P-DRL	20	TRIP IN HOLE TO 1100m.
10:30 - 10:45	0.25	O	P-DRL	17	CIRCULATE AND TEST MWD TOOL
10:45 - 12:15	1.50	O	P-DRL	22	PICK UP 35 JTS OF 101MM DRILL (PUSH) PIPE
12:15 - 13:00	0.75	O	P-DRL	51	SLIP & CUT 20m DRILLING LINE
13:00 - 14:00	1.00	O	P-DRL	20	TRIP IN TO 1750m
14:00 - 14:15	0.25	O	P-DRL	22	CHANGE TO 127mm ELEVATORS
14:15 - 16:45	2.50	O	P-DRL	20	TRIP IN TO 3000m. FILL PIPE AND FLOW CHECK AT 2000m
16:45 - 17:45	1.00	O	P-DRL	17	CIRCULATE- REDUCE HOLE TEMP. FOR MWD TOOL
17:45 - 18:00	0.25	O	P-DRL	20	TRIP IN TO 3350m
18:00 - 18:30	0.50	O	P-DRL	17	CIRCULATE - REDUCE HOLE TEMP. FOR MWD TOOL
18:30 - 19:00	0.50	O	P-DRL	20	TRIP IN TO 3637m
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	O	P-DRL	17	CIRCULATE - REDUCE HOLE TEMP. FOR MWD TOOL
19:30 - 19:45	0.25	O	P-DRL	20	TRIP IN TO 3959m
19:45 - 20:30	0.75	O	P-DRL	17	CIRCULATE - REDUCE HOLE TEMP. FOR MWD TOOL
20:30 - 22:00	1.50	O	P-DRL	21	WASH TO BOTTOM
22:00 - 22:15	0.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4079m TO 4083m (R)
22:15 - 23:00	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4083m TO 4088m (R)
23:00 - 23:15	0.25	O	P-DRL	16	SURVEY @ 4074.4m
23:15 - 00:00	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4088m TO 4093m (S)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	720	880.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	50.00/80.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/23 Report: 186 DFS: 186.00 DOL: 225.00
Start: 2004/08/22 End:

Remarks

DAILY MUD LOSS = 2.2m3 CUMULATIVE LOSS = 688.8 m3

TOTAL PERSONNEL = CAMP = 24 , LOCATION = 14 TOTAL = 38

NOTE: RUN IN HOLE WITH NEW MWD TOOL, MOTOR SET @ 1.15, REED R71H PDC BIT
PICK UP 35 MORE SINGLES 102mm PUSH PIPE

HAZCO IN WITH END DUMPS. CLEAN UP SHALE AND SLUDGE FROM 216mm SECTION.

REVIEW JSA;

CHECK CROWN SAVER, FAST LINE, DEADLINE ANCHOR, FASTLINE CLAMP, BRAKES & LINKAGE

D-6 TRIP IN HOLE WITH TOP DRIVE

D-11 SLIP AND CUT/ TOPDRIVE

D-3 MAKE STAND CONN

A-10 TRIP IN HOLE/ DRKMAN

D-10 OPERATE PIPE SPINNER

D-8 USE OF DOG COLLAR

D-5 TRIP OUT OF HOLE

G-24 CIRCULATE



Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 2005/02/24 Report: 187 DFS: 187.00 DOL: 226.00

Event Name: ORIG DRILLING

Spud: 2004/08/22 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,099.0 (m) TVD: 3,733.7 (m) Progress: 6.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 3.75 AV ROP: 1.60 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 95,131 Cum Cost: 26,017,660 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRC DRILL W/INSERT BIT @ 4104m @ 4m TO 6m PER HR ROP

24hr Summary: TRIP OUT AND CHANGE BIT AND MWD TOOL. TRIP IN AND CIRCULATE.

24hr Forecast: CONTINUE TRIP IN, CIRCULATE AND DIRECTIONALLY DRILL AHEAD.

Operations Summary

From - To	Hours	Oper.	Phase	Code	Description of Operations
00:00 - 03:45	3.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4093m TO 4099m (R), ROP SLOWED
03:45 - 05:15	1.50	O	P-DRL	16	ATTEMPT TO SURVEY UNSUCCESSFULLY, MWD FAILURE
05:15 - 06:45	1.50	O	P-DRL	63	CIRC SAMPLES
06:45 - 08:00	1.25	O	P-DRL	20	TRIP OUT FOR BIT AND MWD CHANGE, FLOW CHECK AT 4088m
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
08:15 - 10:30	2.25	O	P-DRL	20	TRIP OUT TO 2773m
10:30 - 11:45	1.25	O	P-DRL	22	LAYDOWN 36 JOINT OF E-3 DRILLPIPE
11:45 - 13:15	1.50	O	P-DRL	20	TRIP OUT TO 1750m, FLOW CHECK
13:15 - 13:30	0.25	O	P-DRL	91	BOP DRILL, WELL SECURE 60 SEC, CLOSED BTM PIPE RAMS
13:30 - 13:45	0.25	O	P-DRL	22	CHANGE ELEVATORS TO 102mm
13:45 - 17:15	3.50	O	P-DRL	20	TRIP OUT TO SURFACE, FLOW CHECK, FUNCTION BLIND RAMS
17:15 - 18:15	1.00	O	P-DRL	22	CHANGE BITS, TEST AND SCRIBE MOTOR TO 1.15 DEG
18:15 - 19:00	0.75	O	P-DRL	20	TRIP IN WITH MWD TOOLS
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 21:00	1.75	O	P-DRL	20	TRIP IN HOLE, FILL PIPE EVERY 1000m AND TEST MWD
21:00 - 21:15	0.25	O	P-DRL	22	CHANGE ELEVATORS TO 127mm
21:15 - 23:00	1.75	O	P-DRL	20	TRIP IN TO 3050m AND FILL PIPE
23:00 - 23:30	0.50	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
23:30 - 23:45	0.25	O	P-DRL	20	TRIP IN TO 3330m
23:45 - 00:00	0.25	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	360	890.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	50.00/80.00
			BLACK SHALE UNIT	3,540.0	Trip Avg/Max (%)	
			MUSKWA	3,799.0	H2S (ppm)	



Devon Canada Corporation
Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
Event Name: ORIG DRILLING

Date: 2005/02/24 Report: 187 DFS: 187.00 DOL: 226.00
Start: 2004/08/22 End:

Remarks

DAILY MUD LOSS (SURFACE) = 2.4m3, CUMULATIVE LOSS = 691.2m3

TOTAL PERSONNEL: CAMP = 24, LOCATION = 14, TOTAL = 38

NOTE: POH WITH PDC BIT AND NON-WORKING MWD TOOL, LAYDOWN 36 JTS E-3 DRILLPIPE. CHANGE OUT MWD TOOL, MOTOR SET @ 1.15 DEG. RIH WITH BIT #61- VAREL 6-3-7, ETD 55 XG .

NOTE: HAUL IN 13 BARRELS MI LUBE 100. LOAD OUT 29 JOINTS 127mm HWT TO AKITA NISKU AND IMPORT TOOL BASKET TO IMPORT TOOL EDMONTON.

HAZCO IN WITH END DUMPS, CLEAN UP SHALE AND SLUDGE FROM 216mm HOLE SECTION.

REVIEW JSA:

CHECK CROWNSAVER, FASTLINE CLAMP, DEADLINE ANCHOR, BRAKES AND LINKAGE.

D-5 TRIP OUT

G-14 WASHING RIG

G-10 DRIVING CREW TRUCK

G-24 CIRCULATE

D-6 RIH WITH TOP DRIVE

D-25 CHANGE TONG DIES

D-47 PREPARE FLOOR FOR TRIP

DEVON CANADA CORPORATION

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 02/25/2005 Report: 188 DFS: 188.00 DOL: 227.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,156.0 (m) TVD: 3,754.2 (m) Progress: 57.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 14.75 AV ROP: 3.86 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 73,257 Cum Cost: 26,166,174 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONAL DRILL 155.6mm HOLE @ 4174m @ 4m TO 5 m PER HR ROP

24hr Summary: TRIP IN WITH CIRCULATION, DIRECTIONALLY DRILL AHEAD DROPPING ANGLE

24hr Forecast: DIRECTIONALLY DRILL AHEAD, TRIP OUT TO CHANGE BIT AND BHA

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
00:15 - 00:30	0.25	O	P-DRL	20	TRIP IN TO 3500m.
00:30 - 00:45	0.25	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
00:45 - 01:00	0.25	O	P-DRL	20	TRIP IN TO 3750m
01:00 - 01:15	0.25	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
01:15 - 01:30	0.25	O	P-DRL	20	TRIP IN TO 3960m
01:30 - 02:45	1.25	O	P-DRL	21	CIRCULATE AND WASH TO BOTTOM
02:45 - 03:30	0.75	O	P-DRL	16	PATTERN BIT AND SURVEY AT 4074.3m
03:30 - 04:30	1.00	O	P-DRL	16	ATTEMPT TO SURVEY AT 4083.7m
04:30 - 05:00	0.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4099m TO 4100.5m (R)
05:00 - 05:15	0.25	O	P-DRL	81	WAITING ON ORDERS PER GEOLOGIST
05:15 - 07:30	2.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4100.5m TO 4108m (R)
07:30 - 07:45	0.25	O	P-DRL	17	CIRCULATE PRIOR TO CONNECTION
07:45 - 08:00	0.25	O	P-DRL	16	ATTEMPT TO SURVEY
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
08:15 - 08:30	0.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4108m TO 4112m
08:30 - 09:45	1.25	O	P-DRL	17	CIRCULATE, PICK UP TO 4080m
09:45 - 10:00	0.25	O	P-DRL	21	WASH TO BOTTOM
10:00 - 13:45	3.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4112m TO 4127m (S)
13:45 - 14:00	0.25	O	P-DRL	16	SURVEY @ 4093.1m, 4102.9m AND 4112.4m
14:00 - 16:15	2.25	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4127m TO 4137m (S)
16:15 - 16:30	0.25	O	P-DRL	17	CIRCULATE AND WORK PIPE PRIOR TO CONNECTION.
16:30 - 16:45	0.25	O	P-DRL	50	RIG SERVICE, FUCTION TOP PIPE RAMS
16:45 - 17:00	0.25	O	P-DRL	16	SURVEY AT 4130m
17:00 - 18:00	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4137m TO 4139m (R)
18:00 - 19:00	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4139m TO 4141m (S)
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 19:45	0.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4141m TO 4143.5m (S)
19:45 - 20:45	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4143.5m TO 4146.7m (R)
20:45 - 21:30	0.75	O	P-DRL	16	ATTEMPT TO SURVEY @ 4131.7m
21:30 - 22:15	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4146.7m TO 4151.5m (S)
22:15 - 23:45	1.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4151.5m TO 4156.2m (R)
23:45 - 00:00	0.25	O	P-DRL	16	SURVEY AT 4141m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	34,600	905.0	MUSKWA	4,083.0	Bkgr Avg/Max (%)	80.00/150.00
			NAHANNI	3,642.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

DEVON CANADA CORPORATION

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/26/2005 Report: 189 DFS: 189.00 DOL: 228.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,175.0 (m) TVD: 3,765.2 (m) Progress: 19.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 5.75 AV ROP: 3.30 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 71,709 Cum Cost: 26,237,883 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: RIH WITH 155.6mm @ 830m WITH ANCHOR PACKER FOR WHIPSTOCK

24hr Summary: DIRECT. DRILL, CIRC. AND POH. WAIT ON WHIPSTOCK TOOLS.

24hr Forecast: RIH AND SET P&A WHIPSTOCK PACKER. POH FOR WHIPSTOCK TOOLS.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:45	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4156m TO 4161m (S)
00:45 - 03:30	2.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4161m TO 4165.8m (R)
03:30 - 03:45	0.25	O	P-DRL	17	CIRCULATE PRIOR TO CONNECTION
03:45 - 04:00	0.25	O	P-DRL	50	RIG SERVICE, FUCTION HCR, CHECK RRSP
04:00 - 04:15	0.25	O	P-DRL	16	SURVEY @ 4150.8m
04:15 - 05:00	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4165.8m TO 4170.9m (S)
05:00 - 06:30	1.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4170.9m TO 4175.35m (R), ROP SLOWED, PUMP PRESSURE AND HOLE DRAG INCREASED
06:30 - 06:45	0.25	O	P-DRL	16	SURVEY @ 4160.4m
06:45 - 07:30	0.75	O	P-DRL	20	TRIP OUT, PUMP OUT 8 STANDS DP TO 3964m
07:30 - 08:00	0.50	O	P-DRL	17	CIRCULATE PRIOR TO POH TO SURFACE
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
08:15 - 09:15	1.00	O	P-DRL	63	CIRCULATE BOTTOMS UP
09:15 - 14:00	4.75	O	P-DRL	20	TRIP OUT TO 1730m
14:00 - 14:15	0.25	O	P-DRL	22	CHANGE TO 102mm ELEVATORS
14:15 - 17:15	3.00	O	P-DRL	20	TRIP OUT TO SURFACE
17:15 - 17:30	0.25	O	P-DRL	22	HANDLING TOOLS, BREAK OFF BIT, LAYDOWN MWD TOOLS
17:30 - 18:30	1.00	N	P-DRL	83	WAITING ON WHIPSTOCK PACKER AND TOOLS
18:30 - 19:00	0.50	O	P-DRL	50	SLIP AND CUT 40M DRILLING LINE
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	N	P-DRL	83	WAITING ON WHIPSTOCK PACKER AND TOOLS

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	-180	905.0	MUSKWA	4,083.0	Bkgr Avg/Max (%)	80.00/150.00
			NAHANNI	3,642.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 02/26/2005 Report: 189 DFS: 189.00 DOL: 228.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY MUD LOSS (SURFACE) = 2.0m3, CUMULATIVE LOSS = 694.8 m3

TOTAL PERSONNEL: CAMP = 23, LOCATION = 14, TOTAL = 37

NOTE: LOAD OUT 3 HAZCO END DUMPS WITH LOADER AT 09:00 HRS
LOAD OUT 1- HAZCO END DUMP @ 19:00 HRS

ESTIMATE SETTING DEPTH OF WHIPSTOCK PACKER IS 3973m

REVIEW JSA:

CHECK CROWNSAVER, FASTLINE CLAMP, DEADLINE ANCHOR, BRAKES AND LINKAGE.

D-5 TRIP OUT

G-24 CIRCULATING

A-5 CLIMBING DERRICK

A-2 WORKING @ HEIGHTS

D-10 OPERATE PIPE SPINNER

A-10 TRIP OUT DERRICKMAN

D-12 SLIP AND CUT

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 02/27/2005 Report: 190 DFS: 190.00 DOL: 229.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,175.0 (m) TVD: 3,765.2 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: AV ROP: Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 66,198 Cum Cost: 26,304,080 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TRIP OUT WITH PACKER @ 890m

24hr Summary: WAIT ON PACKER, RIH AND ATTEMPT PACKER SET, POH W/ UNSET PACKER

24hr Forecast: TRIP OUT AND LAYDOWN PACKER. TRIP IN OPEN ENDED DRILLPIPE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:45	3.75	N	P-DRL	83	WAITING ON PACKER
03:45 - 04:30	0.75	O	P-DRL	22	HANDLING TOOLS, MAKE UP 155.6mm ROCKSEAL 2-S PACKER
04:30 - 08:00	3.50	O	P-DRL	20	TRIP IN WITH PACKER ON DRILLPIPE TO 1702m, FILL PIPE EVERY 30 STDS
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
08:15 - 12:15	4.00	O	P-DRL	20	TRIP IN WITH PACKER TO 3340m, FILL PIPE EVERY 30 STDS DP
12:15 - 13:30	1.25	N	P-DRL	52	RIG REPAIR, TOPDRIVE POWER CORD
13:30 - 16:00	2.50	O	P-DRL	20	TRIP IN WITH PACKER TO 3973m
16:00 - 16:30	0.50	O	P-DRL	22	ATTEMPT TO SET PACKER, PRESSURE UP TO 20000 KPA AND WORK DOWN WITH 20,000 DaN MAX, NO SET
16:30 - 19:00	2.50	O	P-DRL	20	TRIP OUT WITH UNSET PACKER, WET PIPE SLOW PROGRESS
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 00:00	4.75	O	P-DRL	20	TRIP OUT WITH UNSET PACKER AND WET DRILL PIPE TO 3372m

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,600	910.0	MUSKWA	4,083.0	Bkgr Avg/Max (%)	80.00/150.00
			NAHANNI	3,642.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 02/28/2005 Report: 191 DFS: 191.00 DOL: 230.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,961.9 (m) TVD: 3,673.8 (m) Progress: 0.4 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 2.00 AV ROP: 0.20 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 91,857 Cum Cost: 26,395,937 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DIRECTIONALLY (TIME) DRILLING TO SIDETRACK WELL @ 3963.4m
 24hr Summary: POH W/ NO PACKER. RIH W/ DIRECT. BHA & TAG PACKER. START SIDETRACK.
 24hr Forecast: DIRECTIONALLY DRILL TO SIDETRACK NEW 155.6mm HOLE.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 08:00	8.00	O	P-DRL	20	TRIP OUT TO 1660M, DRILL PIPE WET, SLOW PROGRESS
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
08:15 - 08:45	0.50	O	P-DRL	20	TRIP OUT TO SURFACE
08:45 - 09:00	0.25	O	P-DRL	22	HANDLING TOOLS, BREAK OFF PACKER RUNNING TOOL ONLY, PACKER LEFT IN HOLE.
09:00 - 11:00	2.00	O	P-DRL	50	RIG SERVICE CLEAN FLOOR AND DERRICK FROM WET TRIP
11:00 - 12:15	1.25	O	P-DRL	22	PICK UP DIRECTIONAL TOOLS, MAKE UP BIT #62, SET MOTOR TO 1.83 DEG
12:15 - 15:45	3.50	O	P-DRL	20	TRIP IN HOLE TO 1740m, TEST MWD.
15:45 - 16:00	0.25	O	P-DRL	22	HANDLING TOOLS, CHANGE TO 127mm ELEVATORS
16:00 - 18:00	2.00	O	P-DRL	20	TRIP IN CHECKING MWD TO 3072m
18:00 - 19:00	1.00	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 20:00	0.75	O	P-DRL	20	TRIP IN TO 3960m
20:00 - 20:30	0.50	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
20:30 - 20:45	0.25	O	P-DRL	20	TRIP IN TO SOLID TAG ON PACKER AT 4003m. TRIP OUT TO 3960m
20:45 - 21:00	0.25	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
21:00 - 22:00	1.00	O	P-DRL	40	REAM TROUGH FOR SIDETRACK.
22:00 - 00:00	2.00	O	P-DRL	11	DIRECTIONAL DRILLING, TIME DRILL FROM 3961.5M TO 3961.9m (SLIDING)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt (kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	-360	910.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/150.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 03/01/2005 Report: 192 DFS: 192.00 DOL: 231.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,963.6 (m) TVD: 3,675.6 (m) Progress: 1.7 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 14.00 AV ROP: 0.12 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 78,709 Cum Cost: 26,474,645 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TRIP IN WITH SIDETRACK BIT

24hr Summary: DIRECTIONALLY DRILL TO SIDETRACK 155.6mm HOLE. POH TO CHANGE BIT.

24hr Forecast: TRIP IN SIDETRACK BIT, SIDETRACK WELL, DIRECTIONALLY DRILL

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 06:30	6.50	O	P-DRL	11	DIRECTIONAL TIME DRILLING 3961.9m TO 3963.5m (S)
06:30 - 07:00	0.50	O	P-DRL	40	BUILD TROUGH FOR SIDETRACK
07:00 - 08:00	1.00	O	P-DRL	11	DIRECTIONAL DRILLING, ATTEMPTING SIDETRACK AT 3963.5m (S)
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 10:00	1.75	O	P-DRL	11	DIRECTIONAL TIME DRILLING FROM 3963.5m TO 3964.1m
10:00 - 10:15	0.25	O	P-DRL	40	WORK PIPE W/ PUMP OFF TO CHECK FOR LEDGE, NOT FOUND
10:15 - 10:45	0.50	O	P-DRL	40	WORK TROUGH FROM 3959m TO 3962m.
10:45 - 13:15	2.50	O	P-DRL	11	DIRECTIONAL TIME DRILLING FROM 3962m TO 3962.5m (S), LOST LEDGE
13:15 - 14:00	0.75	O	P-DRL	40	WORK TROUGH FROM 3961.4m TO 3962.4m
14:00 - 16:15	2.25	O	P-DRL	11	DIRECTIONAL TIME DRILLING FROM 3962.5m TO 3963.6m, NO LEDGE
16:15 - 00:00	7.75	O	P-DRL	20	TRIP OUT OF HOLE TO SURFACE FOR BIT CHANGE, BREAK OUT BIT #62

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,600	910.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/150.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/01/2005 Report: 192 DFS: 192.00 DOL: 231.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY MUD LOSS (SURFACE) = 0.7 m3, CUMULATIVE LOSS = 700m3

TOTAL PERSONNEL: CAMP = 22, LOCATION = 14, TOTAL = 36

NOTE: NOTICE ON ICE ROAD, STARTING MARCH 02, 2005 ALL HEAVY LOADS FROM 22:00 HRS TO 10:00 HRS. ENCANA WILL MONITER FROM LIARD HIWAY. CONSTRUCTION CONSULTANT WITH ENCANA - BOB ph 780-915-6630

LOAD OUT UNOTEC SHALE TANKS AT 10:00 AM AND TRUCK TO GRANDE PRAIRIE WITH ADK FORMULA. TANK S/N CST 04 AND CST 06

REVIEW JSA:

CHECK CROWNSAVER, FASTLINE CLAMP, DEADLINE ANCHOR, BRAKES AND LINKAGE.

D-5 TRIP OUT OF HOLE

D-10 OPERATE PIPESPINNER

G-14 WASHING RIG

J-12 CHANGE PULSATION DAMPNER BLADDER

J-8 PRESSURE UP DAMPNER BLADDER

G-9 WORKING WITH INCINERATOR

G-17 MOVING GUT BOX TO DOGHOUSE

I-4 MIXING MUD CHEMICALS

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 03/02/2005 Report: 193 DFS: 193.00 DOL: 232.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 3,970.0 (m) TVD: 3,680.6 (m) Progress: 6.4 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 9.00 AV ROP: 0.71 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 105,445 Cum Cost: 26,580,090 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TRIP IN WITH DIRECTIONAL DRILLING BHA
 24hr Summary: TRIP IN W/ SIDETRACK BHA, SIDETRACK WELL, POH TO CHANGE BHA
 24hr Forecast: TRIP IN AND DIRECTIONALLY DRILL 155.6mm HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	P-DRL	90	SAFETY MEETING
00:15 - 00:30	0.25	O	P-DRL	22	HANDLING TOOLS, CHECK MOTOR AND MAKE UP SIDETRACK BIT# 63
00:30 - 00:45	0.25	O	P-DRL	20	TRIP IN HOLE WITH BHA.
00:45 - 01:00	0.25	O	P-DRL	91	BOP DRILL, TRIPPING, WELL SECURE 60 SEC.
01:00 - 02:15	1.25	O	P-DRL	20	TRIP IN TO 1730M, CHECK MWD
02:15 - 02:30	0.25	O	P-DRL	22	HANDLING TOOLS, CHANGE TO 127mm ELEVATORS
02:30 - 03:30	1.00	O	P-DRL	20	TRIP IN HOLE TO 2000m.
03:30 - 04:15	0.75	O	P-DRL	50	RIG SERVICE, SLIP AND CUT 20m DRILLING LINE
04:15 - 06:00	1.75	O	P-DRL	20	TRIP IN TO 3072m, FILL PIPE AND CIRC TO REDUCE HOLE TEMP.
06:00 - 08:00	2.00	O	P-DRL	20	TRIP IN TO 3962m
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 17:15	9.00	O	P-DRL	11	DIRECTIONAL TIME DRILLING, SIDETRACK WELL FROM 3962.4m TO 3970m
17:15 - 19:00	1.75	O	P-DRL	20	TRIP OUT WITH FLOW CHECKS TO 3665m
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
19:15 - 19:30	0.25	O	P-DRL	20	TRIP OUT TO 3093m
19:30 - 19:45	0.25	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
19:45 - 22:30	2.75	O	P-DRL	20	TRIP OUT TO 2846m
22:30 - 22:45	0.25	O	P-DRL	22	HANDLING TOOLS, CHANGE TO 102mm ELEVATORS
22:45 - 00:00	1.25	O	P-DRL	20	TRIP OUT TO CHANGE BHA.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	32,890	930.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/150.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/02/2005 Report: 193 DFS: 193.00 DOL: 232.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY MUD LOSS (SURFACE) = 1.9 m3, CUMULATIVE LOSS = 701.9m3

TOTAL PERSONNEL: CAMP = 22, LOCATION = 14, TOTAL = 36

NOTE: NOTICE ON ICE ROAD STARTING MARCH 02, 2005 ALL HEAVY LOADS FROM 22:00 HRS TO 10:00 HRS. ENCANA WILL MONITOR FROM LIARD HIWAY. CONSTRUCTION CONSULTANT WITH ENCANA - BOB ph 780-915-6630 ICE BRIDGE MONITOR 250-263-7180 JULIAN

SIDETRACKED WELL SUCCESSFULLY FROM 3962.4m TO 3970m. POH TO PICK UP NEW LOW SPEED MOTOR, SET AT 1.15 DEG AND 155.6mm CH44MRS 617X BIT.

HAULED OUT 4 RIG MATS, LINE CROSSING, MANIFOLD TO DC ENERGY
HAULED OUT CENTRIFUGE AND STAND (COULD NOT GET CONTROL PANEL ON)

REVIEW JSA:

CHECK CROWNSAVER, FASTLINE CLAMP, DEADLINE ANCHOR, BRAKES AND LINKAGE

D-5 TRIP-OUT OF HOLE

D-10 OPERATE PIPESPINNER

D-6 TRIP IN/ TOPDRIVE

D-11 SLIP & CUR/ TOP DRIVE

L-2 SCRUB INSIDE SUB

D-8 USING DOG COLLAR

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 03/03/2005 Report: 194 DFS: 194.00 DOL: 233.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,021.0 (m) TVD: 3,719.0 (m) Progress: 51.0 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 13.75 AV ROP: 3.71 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 84,637 Cum Cost: 26,664,727 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DISPLACE LCM PILL AND PULL UP TO LINER SHOE
 24hr Summary: TRIP OUT AND CHANGE BHA, RIH AND DIRECTIONALLY DRILL AHEAD
 24hr Forecast: DIRECTIONALLY DRILL AHEAD WITH SURVEYS.

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	P-DRL	90	SAFETY MEETING
00:15 - 01:45	1.50	O	P-DRL	20	TRIP OUT TO SURFACE WITH BIT #63, FUNCTION BLIND RAMS
01:45 - 02:45	1.00	O	P-DRL	22	HANDLING TOOLS, BREAK OFF BIT, CHANGE OUT MOTORS, SCRIBE LOW SPEED MOTOR AT 1.15 DEG, MAKE UP BIT #64
02:45 - 06:45	4.00	O	P-DRL	20	TRIP IN, FILL PIPE AND CHECK MWD TO 3072m.
06:45 - 07:15	0.50	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD TOOL
07:15 - 08:00	0.75	O	P-DRL	20	TRIP IN TO 3963M
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	P-DRL	21	WASH TO BOTTOM
08:30 - 09:15	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3970m TO 3974m (S)
09:15 - 11:15	2.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3974m TO 3983m (R)
11:15 - 11:30	0.25	O	P-DRL	16	SURVEY AT 3967.9m
11:30 - 12:15	0.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3983m TO 3986m (S)
12:15 - 13:15	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3986m TO 3992m (R)
13:15 - 13:30	0.25	O	P-DRL	50	RIG SERVICE, FUCTION ANNULAR PREVENTER
13:30 - 13:45	0.25	O	P-DRL	16	SURVEY AT 3977.4m
13:45 - 14:45	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3992m TO 3997m (S)
14:45 - 15:45	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 3997m TO 4002m (R)
15:45 - 16:00	0.25	O	P-DRL	16	SURVEY AT 3987m
16:00 - 17:00	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4002m TO 4006m (S)
17:00 - 18:00	1.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4006m TO 4012m (R)
18:00 - 18:15	0.25	O	P-DRL	17	CIRCULATE PRIOR TO CONNECTION
18:15 - 18:30	0.25	O	P-DRL	16	SURVEY AT 3996.5m
18:30 - 19:00	0.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4012m TO 4013m (S)
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
19:15 - 21:00	1.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4013m TO 4017m (S)
21:00 - 00:00	3.00	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4017m TO 4021m (R)

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt (kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	Bkgr Avg/Max (%)
900.00	32,500	940.0	NAHANNI	3,642.0		80.00/150.00
			MUSKWA	4,083.0		
			BLACK SHALE UNIT	3,540.0	H2S	(ppm)

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 03/04/2005 Report: 195 DFS: 195.00 DOL: 234.00
 Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,026.5 (m) TVD: 3,723.9 (m) Progress: 5.5 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 3.25 AV ROP: 1.69 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 174,684 Cum Cost: 26,839,411 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: DRILLING AHEAD @ 4033m

24hr Summary: DIRECTIONALLY DRILL & LOST CIRC, SPOT LCM, TRIP OUT CHANGE BHA, TRIP IN

24hr Forecast: TRIP IN, CIRCULATE, DRILL AHEAD SPOTTING LCM WHEN REQUIRED

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	P-DRL	90	SAFETY MEETING
00:15 - 00:30	0.25	O	P-DRL	16	SURVEY AT 4006.2m
00:30 - 02:00	1.50	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4021m TO 4023.6m (S)
02:00 - 02:15	0.25	O	P-DRL	31	FLOW CHECK, SEEPAGE MUD LOSSES 2m3 IN 1 HOUR, START MIXING LCM INTO ACTIVE SYSTEM. MIX 3 m3 LCM SWEEP
02:15 - 04:00	1.75	O	P-DRL	11	DIRECTIONAL DRILLING FROM 4023.6m TO 4026.5m (S). REDUCED PUMP TO 0.8 m3 / MIN, PUMPED 3 m3 LCM SWEEP.
04:00 - 04:15	0.25	O	P-DRL	31	FLOW CHECK, LOST 5.0m3, 15 MINS. LCM SWEEP IN ANNULUS. START TO MIX 3 m3 LCM PILL.
04:15 - 06:30	2.25	O	P-DRL	17	CIRCULATE AT SLOW PUMP 0.3m3/MIN, NO MUD RETURNS, WORK PIPE AT 4020m FREELY. SPOT 3 m3 PILL IN ANNULUS, PARTIAL MUD RETURNS AT PLACEMENT
06:30 - 06:45	0.25	O	P-DRL	20	TRIP OUT TO 3953m, FLOW CHECK, HOLE STAYING FULL.
06:45 - 08:00	1.25	O	P-DRL	17	CIRCULATE AT 0.3 TO 0.6m3 /MIN, CHECK LOSSES AND REDUCE HOLE TEMP FOR MWD.
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 09:15	1.00	O	P-DRL	17	CIRCULATE AT 0.3 m3/MIN, MONITOR LOSSES, HOLE GOOD.
09:15 - 17:00	7.75	O	P-DRL	20	TRIP OUT TO CHANGE BHA, LAY DOWN DIRECTIONAL MOTOR.
17:00 - 17:15	0.25	O	P-DRL	50	RIG SERVICE, FUCTION BLIND RAMS
17:15 - 19:00	1.75	O	P-DRL	20	MAKE UP BIT # 65, TRIP IN TO 1400m.
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING, REVIEW STOP CARDS
19:15 - 20:00	0.75	O	P-DRL	20	TRIP IN TO 1725m
20:00 - 20:15	0.25	O	P-DRL	22	HANDLING TOOLS, CHANGE TO 127mm ELEVATORS
20:15 - 22:00	1.75	O	P-DRL	20	TRIP IN TO 3072M, FLOW CHECKS, CHECK MWD AT 2000m.
22:00 - 22:15	0.25	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP. FOR MWD
22:15 - 22:45	0.50	O	P-DRL	51	SLIP & CUT 20M DRILLING LINE
22:45 - 23:00	0.25	O	P-DRL	17	CIRCULATE TO REDUCE HOLE TEMP FOR MWD AT 3072m
23:00 - 00:00	1.00	O	P-DRL	20	TRIP IN TO 3700m, TRIP SHEET AND HOLE VOLUME GOOD.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud W(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,250	920.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/150.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/05/2005 Report: 196 DFS: 196.00 DOL: 235.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,065.0 (m) TVD: 3,755.3 (m) Progress: 38.5 (m)
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: 8.75 AV ROP: 4.40 Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 244,399 Cum Cost: 27,083,810 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: MONITOR CSG ANNULUS, NO FLUID AT SURF. WAIT ON SCHL PERF TOOLS

24hr Summary: RIH & DRILL W/ MUD LOSSES, SPOT LCM & PLUGGED MWD, WAIT ON SCHL TOOLS

24hr Forecast: RIG IN SCHL & PERF DP, CIRC & SPOT/SQZ LCM, POH

Operations Summary

From-To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	P-DRL	90	SAFETY MEETING
00:15 - 00:45	0.50	O	P-DRL	20	TRIP IN TO 3960m, FLOW CHECK, HOLE FULL
00:45 - 02:30	1.75	O	P-DRL	17	CIRCULATE BOTTOMS UP, FULL CIECULATION , REDUCE MUD TEMPERATURE FOR MWD
02:30 - 03:30	1.00	O	P-DRL	21	WASH IN FROM 3959m TO 4019m, FULL RETURNS
03:30 - 04:15	0.75	O	P-DRL	16	MWD GAMMA LOG FROM 4019m TO 4026.5m. PUMP 2 m3 LCM PILL
04:15 - 08:00	3.75	O	P-DRL	10	DRILLING FROM 4026.5m TO 4041m, 7 DaN WOB, 65 RPM, +- 70% MUD RETURNS, LOSING 10 TO 12 m3 MUD/HR
08:00 - 08:15	0.25	O	P-DRL	90	SAFETY MEETING
08:15 - 08:45	0.50	O	P-DRL	16	SURVEY AT 4028m, CIRCULATE AND CHECK MUD LOSS
08:45 - 10:45	2.00	O	P-DRL	10	DRILLING FROM 4041m TO 4054m, LOSING MUD TO HOLE
10:45 - 11:00	0.25	O	P-DRL	17	CIRCULATE PRIOR TO CONNECTION, WORK PIPE, LOST 2m3 MUD
11:00 - 14:00	3.00	O	P-DRL	10	DRILLING FROM 4054m TO 4065m
14:00 - 16:00	2.00	O	P-DRL	17	CIRCULATE BOTTOMS UP, SPOT 6m3 LCM PILL ON BOTTOM.
16:00 - 16:15	0.25	O	P-DRL	20	TRIP OUT TO 3967m
16:15 - 19:00	2.75	N	P-DRL	17	FLOW CHECK, 2 m3 MUD TO FILL THEN RAPID LOSS. ATTEMPT TO CIRCULATE THROUGH DRILL STRING UNSUCCESSFULLY, PLUGGED MWD TOOL. BLEED OFF PRESSURE AND WORK PIPE, NO CIRC THROUGH BIT POSSIBLE.
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 19:30	0.25	N	P-DRL	31	ATTEMPT TO FILL ANNULUS TO FLOW CHECK, PUMP 15 m3 MUD WITH NO RETURNS TO SURFACE.
19:30 - 00:00	4.50	N	P-DRL	31	SHUT IN WELL, MONITOR ANNULUS, WAIT ON SCHL WIRELINE TOOLS. S.I. CSG PRESSURE = 0. MIX NEW MUD VOLUME

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	33,700	905.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/150.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 03/06/2005 Report: 197 DFS: 197.00 DOL: 236.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,065.0 (m) TVD: 3,755.3 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: AV ROP: Hole Size: 155.6 (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 68,724 Cum Cost: 27,152,534 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: LOG WITH SCHL, RUN #1 - OBMI, HIT SOLID BRIDGE AT 4024m.

24hr Summary: MONITOR CSG ANN. TOP FILL ANN. W/ LCM & WATER, POH TO LOG, SECURE WELL

24hr Forecast: RIG UP LUBRICATOR AND LOG WITH SCHL PER GEOLOGY PROGRAM

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	P-DRL	90	SAFETY MEETING
00:15 - 14:00	13.75	N	P-DRL	31	WELL SHUT IN, MONITOR CSG ANNULUS, NO MUD AT SURFACE. SICP = 0. BUILD SURFACE WATER VOLUME.
14:00 - 14:15	0.25	O	P-DRL	90	SAFETY MEETING, WELL CONTROL - HOLE FILL AND TRIP OUT
14:15 - 15:00	0.75	O	P-DRL	31	OPEN WELL, PUMP 10 m3 LCM PILL AND CHASE WITH 35 m3 FRESH WATER DOWN KILL LINE. WATER TO SURFACE W/ NO GAS CUT WATER RETURNS.
15:00 - 19:00	4.00	O	P-DRL	20	TRIP OUT TO 1700m WITH FLOW CHECKS, WET PIPE
19:00 - 19:15	0.25	O	P-DRL	90	SAFETY MEETING
19:15 - 22:45	3.50	O	P-DRL	20	TRIP OUT TO SURFACE, LAYDOWN PLUGGED TOOLS. FILL HOLE WITH WATER DOWN KILL LINE. FLOW CHECK. CLOSE BLIND RAMS.
22:45 - 00:00	1.25	O	P-DRL	60	RIG DOWN FLOW NIPPLE AND FLOWLINE TO INSTALL SCHL LUBRICATOR ON BOP'S FOR LOGGING

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	30,375	1,000.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/150.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/06/2005 Report: 197 DFS: 197.00 DOL: 236.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY MUD LOSS (TO HOLE) = 93.2, CUMMULATIVE MUD LOSSES = 1063.5m3

TOTAL PERSONNEL: CAMP = 40, LOCATION = 12, TOTAL = 52

MONITOR CSG ANNULUS W/ WELL S.I.. NO MUD TO SURFACE IN ANN. AND MWD TOOL PLUGGED PREVENTING CIRCULATION. ORDERED SCHL PERFORATION TOOLS - NOT ON LOCATION IN AM, ETA MIDNIGHT. BUILD FRESH WATER SURFACE TANK VOLUME. OPEN WELL AND PUMP DOWN KILL LINE AT 1 m3/MIN. - 10 m3 LCM PILL CHASED W/ 35 m3 WATER TO FILL HOLE. ESTIMATED FLUID LEVEL IN ANNULUS AT +/- 2000m. NO GAS CUT WATER RETURNS. FLOW CHECK W/ FALL OF ANNULUS. POH W/ PLUGGED DRILL STRING & HOLE FILL 2 TIMES CALCULATED FOR WET PIPE. LAY DOWN CEMENT & LCM PLUGGED PIPE FILTER SCREEN AND LCM PLUGGED MWD TOOL W/ MONEL DC'S. ALL BAKER-HUGHES INTEQ TOOLS LAYED DOWN.

FILL HOLE W/ 19 m3 WATER, FLOW CHECK AND CLOSED BLIND RAMS. BEGAN RIG UP OF SCHL LUBRICATOR FOR GEOLOGY DEPT LOGGING PROGRAM.

RELEASED BAKER-HUGHES INTEQ PERSONNEL - 2 X MWD AND 1 X DIRECTIONAL SUPV. (TOTAL3) FROM LOCATION.

SCHL LUBRICATOR/PERFORATION ORDERED LOGGING EQUIPMENT ARRIVED AT 2300 HRS.

REVIEW JSA:

CHECK CROWNSAVER, FASTLINE CLAMP, DEADLINE ANCHOR, BRAKES AND LINKAGE.

D-5 - POH/ TOPDRIVE

G-14 - WASHING RIG

G-9 - WORK W/ INCINERATOR

D-10 - USE OF PIPESPINNER

P-1 - CLEAN RADS IN MOTORHSE

D-8 - DOG COLLAR INSTALL

D-36 - R.U. & RUN WIRELINE

L-2 - SCRUB SUB

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 03/07/2005 Report: 198 DFS: 198.00 DOL: 237.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,065.0 (m) TVD: 3,755.3 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 72,213 Cum Cost: 27,224,746 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: CIRCULATE AT 3960m

24hr Summary: RIG UP AND LOG WITH SCHL, RIH W/ BIT FOR CLEAN OUT OF LCM & CONT. LOGS

24hr Forecast: CIRC & CLEAN OUT HOLE OF LCM BRIDGES. POH AND LOG OPEN HOLE

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	P-EVAL	90	SAFETY MEETING
00:15 - 03:00	2.75	O	P-EVAL	60	RIG IN SCHL LUBRICATOR TO BOPS, PICK UP SCHL TOOLS
03:00 - 08:00	5.00	O	P-EVAL	60	LOG W/ RUN #1, OBMI-GR, HIT SOLID BRIDGE AT 4025m, ATTEMPT TO WORK THROUGH UNSUCCESSFULLY. LOG FROM 4025m TO 3951.5m. POH W/ TOOLS
08:00 - 08:15	0.25	O	P-EVAL	90	SAFETY MEETING
08:15 - 08:30	0.25	O	P-EVAL	60	LAY DOWN OBMI LOGGING TOOLS
08:30 - 17:30	9.00	O	P-EVAL	60	MAKE UP AND RUN LOG #2, USIT-CBL-GR-CCL 3950m TO 3105m (177.8mm CSG), & 3105m TO SURFACE, (244.5mm CSG)
17:30 - 19:00	1.50	O	P-EVAL	60	LAY DOWN LOGGING TOOLS AND LUBRICATOR, NU FLOWLINE
19:00 - 19:15	0.25	O	P-EVAL	90	SAFETY MEETING
19:15 - 21:30	2.25	O	P-EVAL	20	MAKE UP BIT RR #65, RIH TO 1000m. HOLE FULL. FLOW CHECK.
21:30 - 22:45	1.25	O	P-EVAL	17	CIRCULATE CLEAN, LCM BLINDING SHAKERS W/ OIL CUT WATER
22:45 - 23:15	0.50	O	P-EVAL	20	TRIP IN TO 1664m
23:15 - 23:30	0.25	O	P-EVAL	22	CHANGE TO 127mm ELEVATORS
23:30 - 00:00	0.50	O	P-EVAL	20	TRIP IN TO 2063m, PREPARE TO CIRCULATE.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	30,375	1,000.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/150.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/07/2005 Report: 198 DFS: 198.00 DOL: 237.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY MUD LOSS (TO HOLE) = 0 m3, CUMMULATIVE MUD LOSSES = 1063.5m3

TOTAL PERSONNEL: CAMP = 40, LOCATION = 12, TOTAL = 52

RIH W/ SCHL OBMI-GR LOGGING TOOL AND ENCOUNTER SOLID BRIDGE IN OPEN HOLE AT 4025m WL DEPTH. TRYED 12 TIMES TO PASS W/ MAX 10,000 LBS WT & RUNNING IN QUICKLY W/ NO PROGRESS. OVERPULLS OF 1000 LBS EXPERIENCED. LOG UP TO 177.8mm CSG SHOE AND POH. SECOND RUN - CSG WEAR LOG W/ CBL 177.8mm CSG VERY LITTLE WEAR AND 244.5mm CSG MAXIMUM WEAR TO 4mm IN NUMEROUS INTERVALS. 244.5mm CSG MINIMUM WALL THICKNESS STILL 10mm.

GOOD CEMENT INDICATED FOR BOTTOM OF 177.8mm LINER & TOP OF LINER CMT QUALITY REDUCED.

RIH FOR CLEAN-OUT OF LGM FROM OPEN HOLE SECTION W/ BIT. CIRCULATE OUT LGM/OIL CONTAMINATED WATER, WHILE RIH.

LOADED ALL BAKER- HUGHES INTEQ EQUIPMENT AND TRUCKED TO NISKU BY FORMULA TRANSPORT. LOADED RELIABLE ROTARY TOOLS 121mm PBL SUB AND TRUCKED TO EDMONTON ON SAME LOAD. BACKLOADED UNUSED MUD CHEMICALS ON FORMULA TRANSPORT TO M.I. SPRUCE GROVE YARD.

TRANSFERED ALL RECOVERABLE INVERT MUD TO STORAGE TANKS ON LOCATION FROM RIG MUD TANKS.

REVIEW JSA:

CHECK CROWNSAVER, FASTLINE CLAMP, DEADLINE ANCHOR, BRAKES AND LINKAGE.

G-14 - WASHING RIG

D-41 - CHECK DRAWWORKS ANCHOR BOLTS

D-10 - USE OF PIPESPINNER

D-6 - RIH W/ TOPDRIVE

D-8 - DOG COLLAR INSTALL

D-36 - R.U. & RUN WIRELINE

L-2 - SCRUB SUB

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38 Date: 03/08/2005 Report: 199 DFS: 199.00 DOL: 238.00
 Event Name: ORIG DRILLING Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58 TMD: 4,065.0 (m) TVD: 3,755.3 (m) Progress:
 KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)
 Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours: AV ROP: Hole Size: (mm) (mm)
 Office Eng: DAVID QUINN Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)
 Daily Cost: 65,438 Cum Cost: 27,290,184 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: LOG OBMI, PULLING OUT OF HOLE FOR NEXT RUN

24hr Summary: RIH W/ BIT AND CLEAN LCM BRIDGES IN OPEN HOLE, POH, RIG IN SCHL LOGGERS

24hr Forecast: LOG OPEN HOLE WITH SCHL LOGGERS, - 4 RUNS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 00:15	0.25	O	P-EVAL	90	SAFETY MEETING
00:15 - 00:30	0.25	O	P-EVAL	20	TRIP IN WITH BIT RR65 TO 2000m, FLOW CHECK, HOLE FULL.
00:30 - 01:45	1.25	O	P-EVAL	17	FILL PIPE, CIRCULATE HOLE CLEAN, LCM AND INVERT CUT WATER RETURNS
01:45 - 02:45	1.00	O	P-EVAL	20	TRIP IN TO 3092m, HOLE STAYING FULL.
02:45 - 05:00	2.25	O	P-EVAL	17	CIRCULATE HOLE CLEAN, HEAVY LCM AND INVERT MUD CONTAMINATED WATER RETURNS. TRANSFER CONTAMINATED WATER TO INNER MUD TANKS
05:00 - 06:00	1.00	O	P-EVAL	20	TRIP IN TO 3960m, HOLE STAYING FULL
06:00 - 08:00	2.00	O	P-EVAL	21	CIRCULATE AND WASH IN FROM 3960m TO 4036m, FULL RETURNS
08:00 - 08:15	0.25	O	P-EVAL	90	SAFETY MEETING
08:15 - 09:00	0.75	O	P-EVAL	21	WASH IN FROM 4036m TO 4065m, LOSING WATER TO HOLE
09:00 - 13:00	4.00	O	P-EVAL	17	CIRCULATE HOLE CLEAN, PUMP HIGH VISC MUD SWEEP TO SURFACE
13:00 - 13:45	0.75	O	P-EVAL	17	SPOT 20m3 FRESH WATER ON BOTTOM OF HOLE. FLOW CHECK
13:45 - 21:30	7.75	O	P-EVAL	20	TRIP OUT TO SURFACE, LAY DOWN BIT. FLOW CHECK, NO FLUID AT SURFACE
21:30 - 00:00	2.50	O	P-EVAL	60	CLOSE BLIND RAMS. RIG IN SCHL LUBRICATOR.

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud W(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	30,375	1,000.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/300.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/08/2005 Report: 199 DFS: 199.00 DOL: 238.00

Event Name: ORIG DRILLING

Start: 08/22/2004 End:

Remarks

DAILY MUD LOSS (TO HOLE) = 0 m3, CUMMULATIVE MUD LOSSES = 1063.5m3

ALL INVERT MUD TO STORAGE TANKS. CLEANING MUD TANKS

TOTAL PERSONNEL: CAMP = 40, LOCATION = 12, TOTAL = 52

RIH FOR CLEAN-OUT OF LCM FROM OPEN HOLE SECTION W/ BIT. CIRCULATE OUT LCM/OIL CONTAMINATED WATER, W/ FULL WATER RETURNS, WHILE RIH. WASH DOWN TO 4026m W/ FULL RETURNS THEN LOSING WATER TO HOLE. CLEANED TO 4065m (BTM), 3m FILL. PUMP 5.6M3 HI VISC MUD SWEEP AND CIRCULATE HOLE CLEAN. HEAVY LCM RETURNS TO SHAKERS. POH W/ BIT RR #65 AND LAYDOWN BIT AND SUBS. NO FLUID TO SURFACE WHILE POH. CLOSED BLIND RAMS AND RIG IN SCHL LUBRICATOR TO CONTINUE LOGGING OPEN HOLE (EST. ADDITIONAL 4 OPEN HOLE LOGGING RUNS). PICK UP SCHL TOOLS FOR RUN #3 UBLGPIT

BACKLOADED UNUSED MUD CHEMICALS ON FORMULA TRANSPORT TO FORT NELSON..

REVIEW JSA:

CHECK CROWNSAVER, FASTLINE CLAMP, DEADLINE ANCHOR, BRAKES AND LINKAGE.

- D-10 - USE OF PIPESPINNER
- D-6 - RIH W/ TOPDRIVE
- D-8 - DOG COLLAR INSTALL
- D-36 - R.U. & RUN WIRELINE
- I-4 - MIXING MUD CHEMICAL

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/09/2005 Report: 200 DFS: 200.00 DOL: 239.00

Event Name: ORIG DRILLING

Spud: 08/22/2004 RR:

Rig Name: AKITA DRILLING 58

TMD: 4,065.0 (m) TVD: 3,755.3 (m) Progress:

KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)

Rig Super: D TOKAR D GREENWAY (403) 519 - 35 Rot. Hours:

AV ROP: Hole Size: (mm) (mm)

Office Eng: DAVID QUINN

Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)

Daily Cost: 89,337

Cum Cost: 27,379,521 AFE Est: 16,738,400 AFE No.: 03271041

Current Status: TURN OVER WELL SITE OPERATIONS TO COMPLETIONS @ 03:00 HRS,3/10/2005

24hr Summary: LOG WITH SCHL UBI,GPIT,DSI,GPIT,PPC,NEUTRON DENSITY, CALYZA,AIT,PPC,GR

24hr Forecast: FINISH LOGGING, TURN RIG OVER TO COMPLETIONS

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 06:15	6.25	O	3-EVAL	60	LOG RUN # 3 UBI, GPIT (LOG UP FROM 4053m)
06:15 - 08:00	1.75	O	3-EVAL	60	LOG CHANGE OUT TOOLS
08:00 - 08:15	0.25	O	3-EVAL	90	SAFETY MEETING
08:15 - 12:45	4.50	O	3-EVAL	60	LOG RUN # 4 DSI, GPIT, PPC (LOG UP FROM 4053m)
12:45 - 13:45	1.00	O	3-EVAL	60	LOG CHANGE OUT TOOLS
13:45 - 19:00	5.25	O	3-EVAL	60	LOG RUN # 5 NEUTRON DENSITY, CALYZA, GR (LOG UP FROM 4054m)
19:00 - 19:15	0.25	O	3-EVAL	90	SAFETY MEETING
19:15 - 20:30	1.25	O	3-EVAL	60	LOG CONTINUE LOGGING RUN # 5
20:30 - 21:00	0.50	O	3-EVAL	60	LOG CHANGE OUT TOOLS
21:00 - 00:00	3.00	O	3-EVAL	60	LOG RUN # 6 AIT,PPC,GR

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m³)	MAASP (kPa)	Max Mud Wt(kg/m³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	30,375	1,000.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/300.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38
 Event Name: ORIG DRILLING

Date: 03/09/2005 Report: 200 DFS: 200.00 DOL: 239.00
 Start: 08/22/2004 End:

Remarks

DAILY MUD LOSS (TO HOLE) = 0 m3, CUMMULATIVE MUD LOSSES = 1063.5m3

THE HOLE HAS A NON-HOMOGENOUS OIL/WATER MIXTURE. CUMULATIVE WATER ADDED TO FILL HOLE AND MAINTAIN
 VOUME 196.7m3 CUMULATIVE FORMATION LOSS 447.3m3

TOTAL PERSONNEL: CAMP = 31, LOCATION = 10, TOTAL = 41

HAUL OUT 25m3 1300kg/m (FROM 216mm SECTION) TO GRANDE PRAIRIE STOTAGE (TOTAL HAULED OUT 149m3)
 CHARGED OUT 33m3 BASE OIL (THIS IS DUE TO TANKING STORAGE ON LOCATION. THE 33m3 IS TRANSFERED TO 155.6mm
 SECTION MUD)

LIQUID MUD LEFT TO HAUL OUT: +/- 50m3 1300kg/m, 133m3 950kg/m3, 240m3 BASE OIL

REVIEW JSA:

CHECK CROWNSAVER, FASTLINE CLAMP, DEADLINE ANCHOR, BRAKES AND LINKAGE.

- D-10 - USE OF PIPESPINNER
- D-6 - RIH W/ TOPDRIVE
- D-8 - DOG COLLAR INSTALL
- D-36 - R.U. & RUN WIRELINE
- I-4 - MIXING MUD CHEMICAL

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/10/2005 Report: 201 DFS: 201.00 DOL: 240.00

Event Name: ORIG DRILLING/

Spud: 08/22/2004 RR: 03/10/2005

Rig Name: AKITA DRILLING 58

TMD: 4,065.0 (m) TVD: 3,755.3 (m) Progress:

KB: 810.65 (m) GL: 803.65 (m) KB to GL: 7.0 (m)

Rig Super: D TOKAR (403) 519 - 3524

Rot. Hours: AV ROP: Hole Size: (mm) (mm)

Office Eng: DAVID QUINN

Last Casing: 177.80 (mm) Shoe TMD: 3,953 (m) Shoe TVD: 3,664.0 (m)

Daily Cost: 57,087

Cum Cost: 27,436,608 AFE Est: 167,384 AFE No.: 03271041

Current Status:

24hr Summary: FINISH LOGGING,TURN WELL OVER TO COMPLETIONS

24hr Forecast:

Operations Summary

From - To	Hours	Oper	Phase	Code	Description of Operations
00:00 - 03:00	3.00	O	P-EVAL	60	LOG LAY DOWN LOGGING TOOLS, TEAR OUT LUBRICATOR, RIG OUT WIRE LINE TRUCK, INSTALL FLOW NIPPLE AND LINE

LOT/FIT			Formation Data		Gas Readings	
EMW (kg/m ³)	MAASP (kPa)	Max Mud Wt(kg/m ³)	Formation Name	Top (m)	Conn Avg/Max (%)	
900.00	30,375	1,000.0	NAHANNI	3,642.0	Bkgr Avg/Max (%)	80.00/300.00
			MUSKWA	4,083.0	Trip Avg/Max (%)	
			BLACK SHALE UNIT	3,540.0	H2S (ppm)	

Daily Drilling Report

Well Name: DEVON ET AL KOTANEELEE L-38

Date: 03/10/2005 Report: 201 DFS: 201.00 DOL: 240.00

Event Name: ORIG DRILLING/

Start: 08/22/2004 End: 03/10/2005

Remarks

TURN WELL OVER TO COMPLETIONS @ 03:00 HRS, MARCH 10, 2005