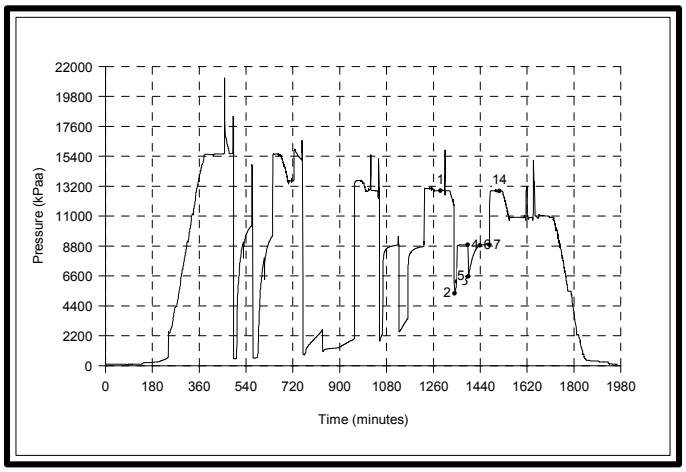
Eagle Plains K-58 - DRILL STEM TEST
K-58
DST# 4

Baker Oil Tools

Formation: S-3 a-3
Interval - from: 985.00 **to:** 995.00 m

Recorder# N2 at 987.00 m



Maximum Btm Hole Temperature @ FSI: 19.3 C

		Pressure (kPaa)	*Time (min)*	*Extrapolated Pressure (kPaa)*
1	Initial Hydrostatic	12860		
2	Start of 1st Flow	5295		
3	End of 1st Flow	6174	8.0	
4	End of 1st Shut-in	8893	43.0	8901.3
5	Start of 2nd Flow	6552		
6	End of 2nd Flow	8838	45.5	
7	End of 2nd Shut-in	8893	36.5	8898.8
14	Final Hydrostatic	12832		

Liquid Recovery of 818.00 m

Test was reversed out.

Recovery	*Description*	*Salinity*
815.00 m	Gasified brackish water with mud on top	7000

Test Date: 2005-03-31
Test Type: inflate straddle
Tester Name: John Sandford
Drill Pipe O.D.: 114.00 mm
Drill Collar I.D.: 57.00 mm
Drill Collar Length: 72.00 m
Hole Size: 222.00 mm

Blow Description:

Closed Chamber - see report for rates.

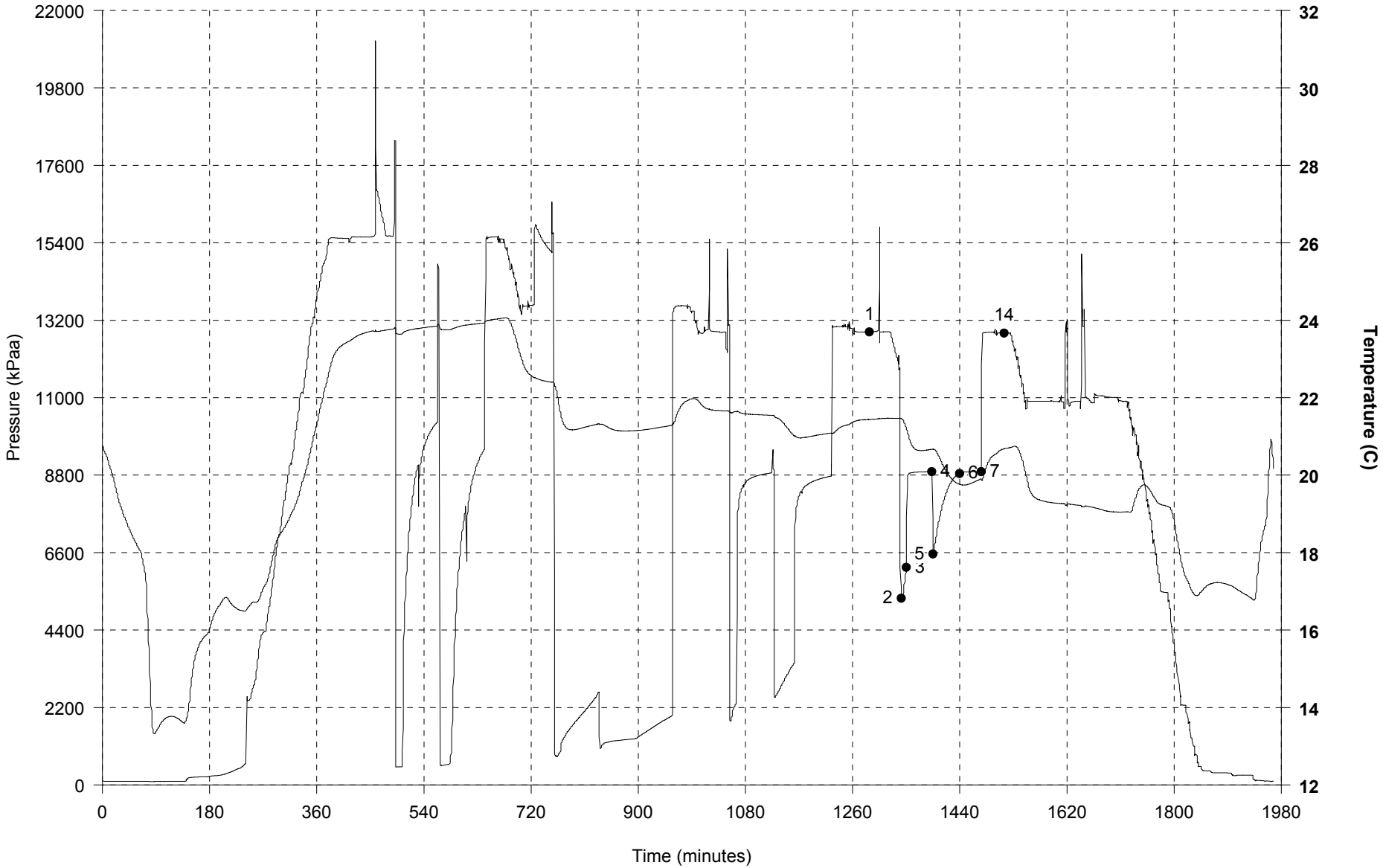
Remarks:

This is the fourth of four tests run on the same trip in the hole. Mechanically successful test. Results suggest high permeability within the interval tested. The final flow was allowed to equalize with the formation pressure in order to produce the maximum amount of fluid from the zone.

Eagle Plains K-58
K-58
DST #: 4
Recorder: N2

Pressure (kPaa) at Critical Points:

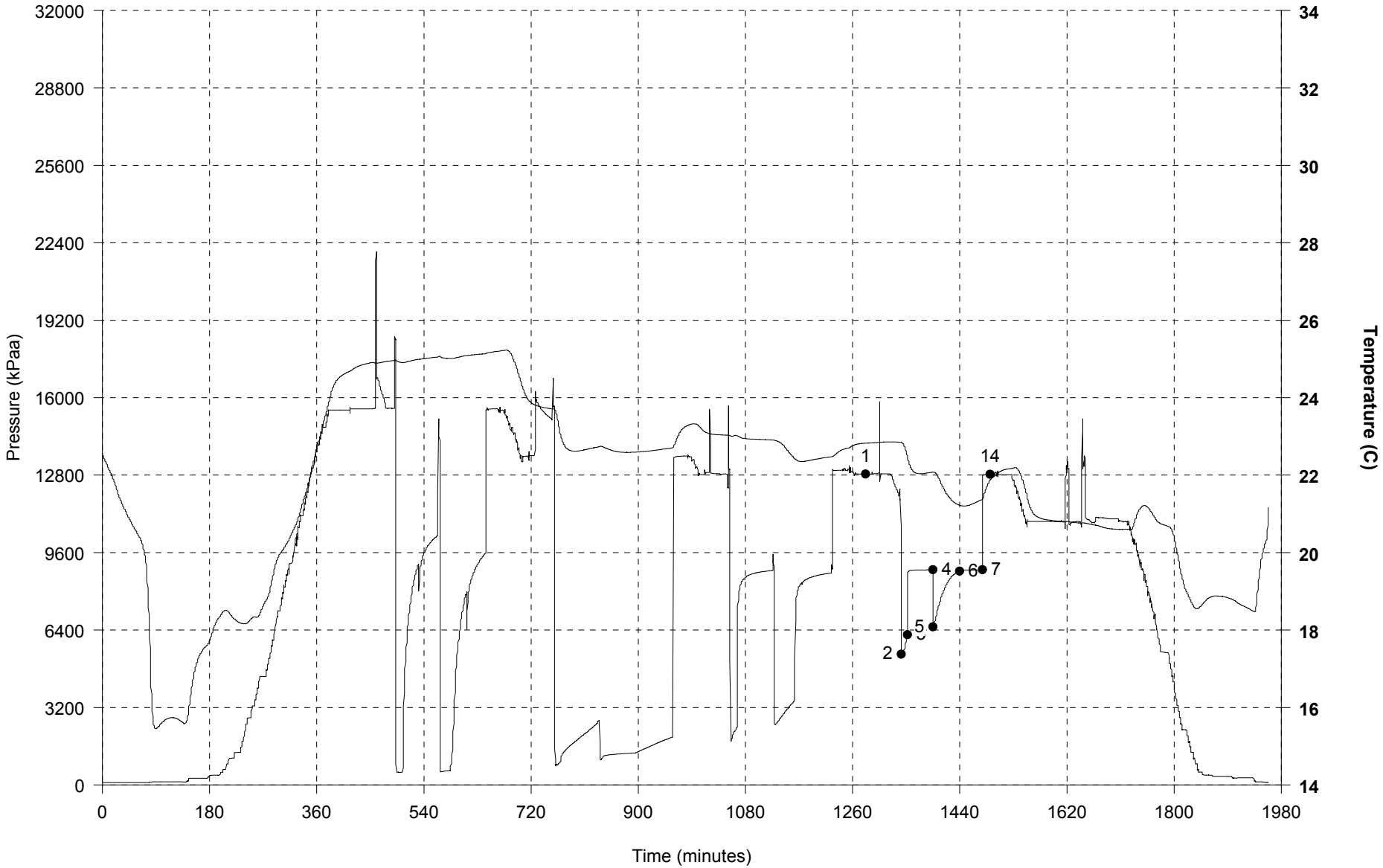
1:	12860	4:	8893	7:	8893
2:	5295	5:	6552	14:	12832
3:	6174	6:	8838		



Eagle Plains K-58
K-58
DST #: 4
Recorder: N29

Pressure (kPaa) at Critical Points:

1:	12841	4:	8882	7:	8881
2:	5398	5:	6528	14:	12832
3:	6196	6:	8826		

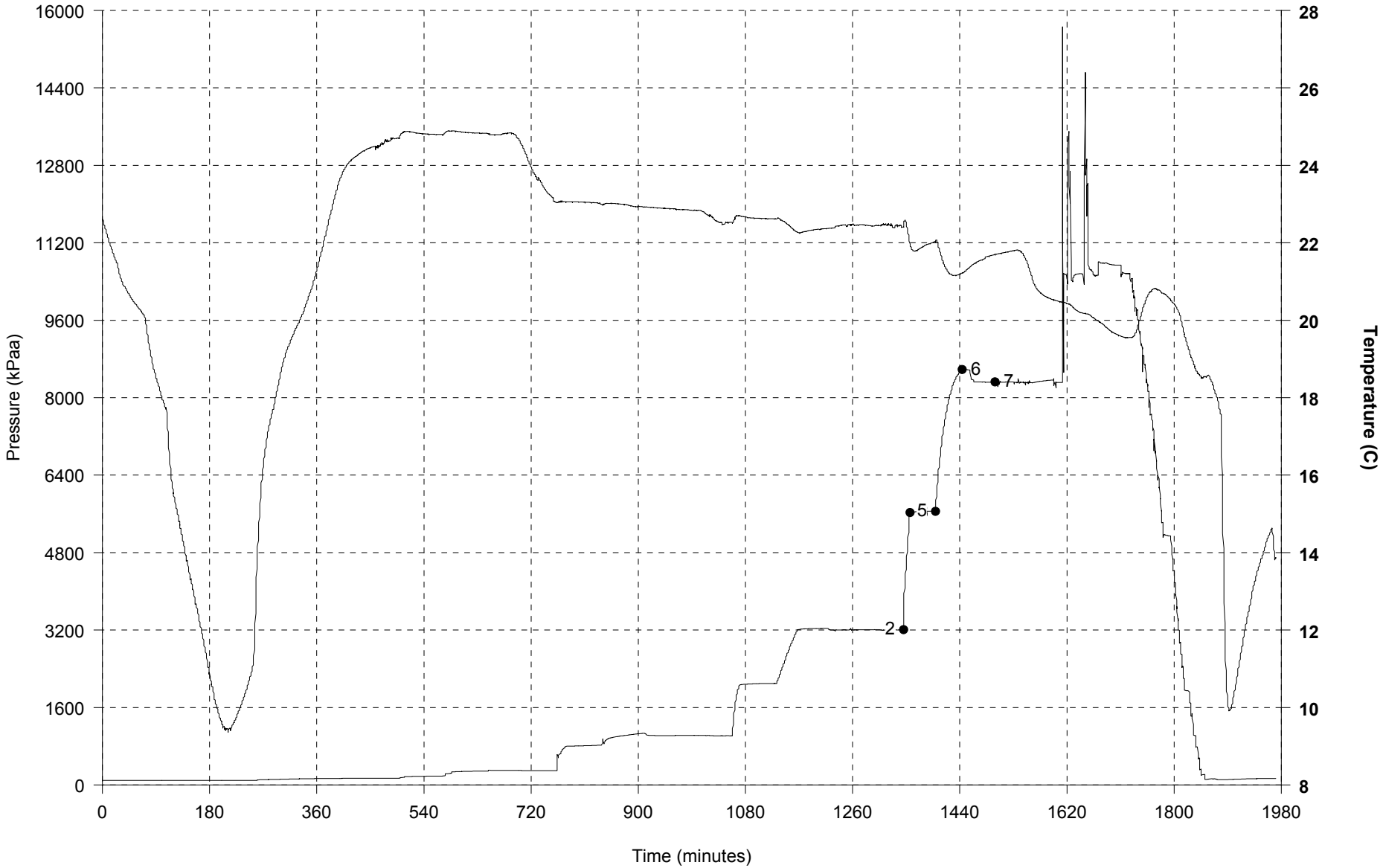


Eagle Plains K-58
K-58
DST #: 4
Recorder: W14

Pressure (kPaa) at Critical Points:

2:	3203	6:	8576
3:	5624	7:	8320
5:	5648		

Recovery recorder

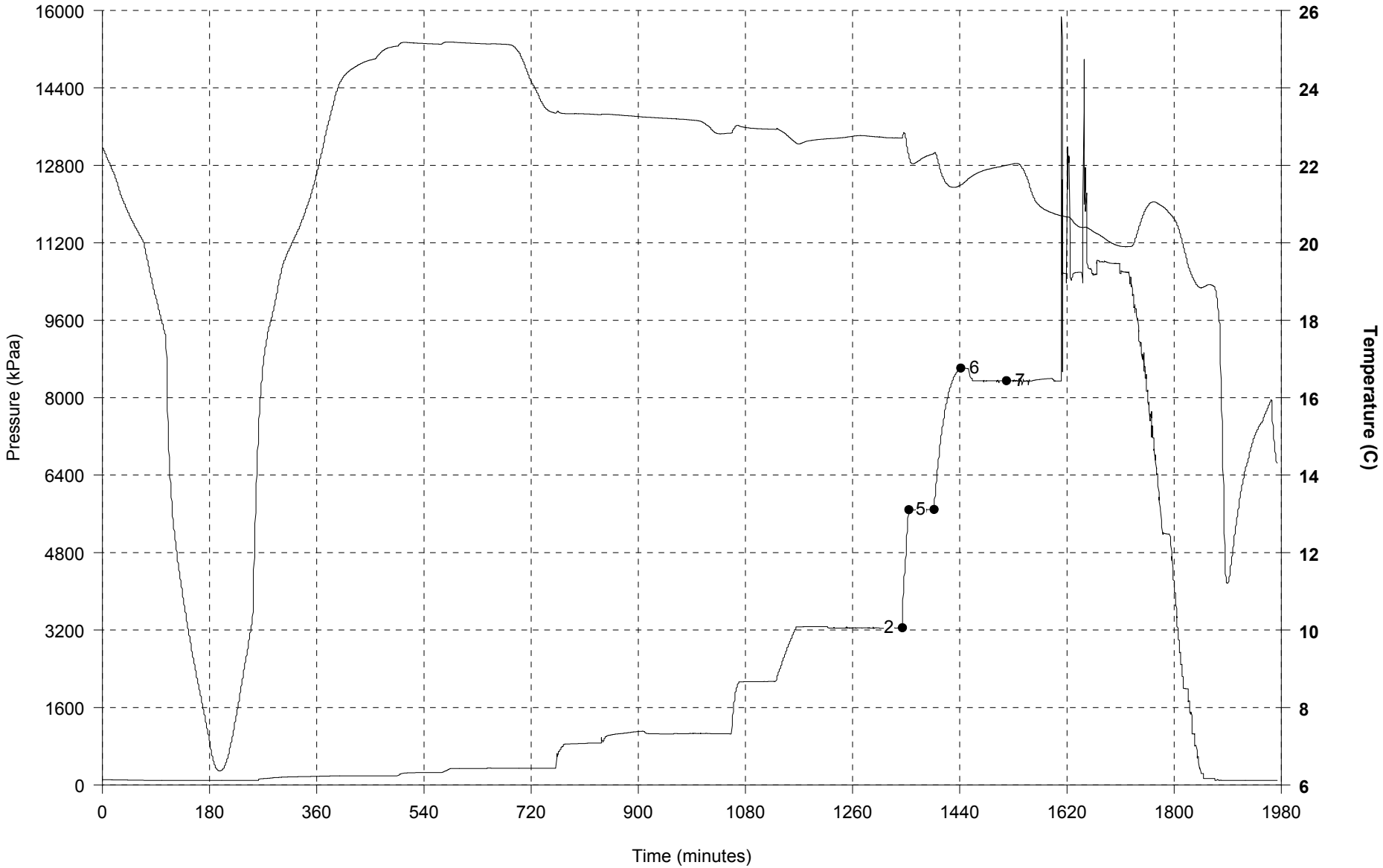


Eagle Plains K-58
K-58
DST #: 4
Recorder: N37

Pressure (kPaa) at Critical Points:

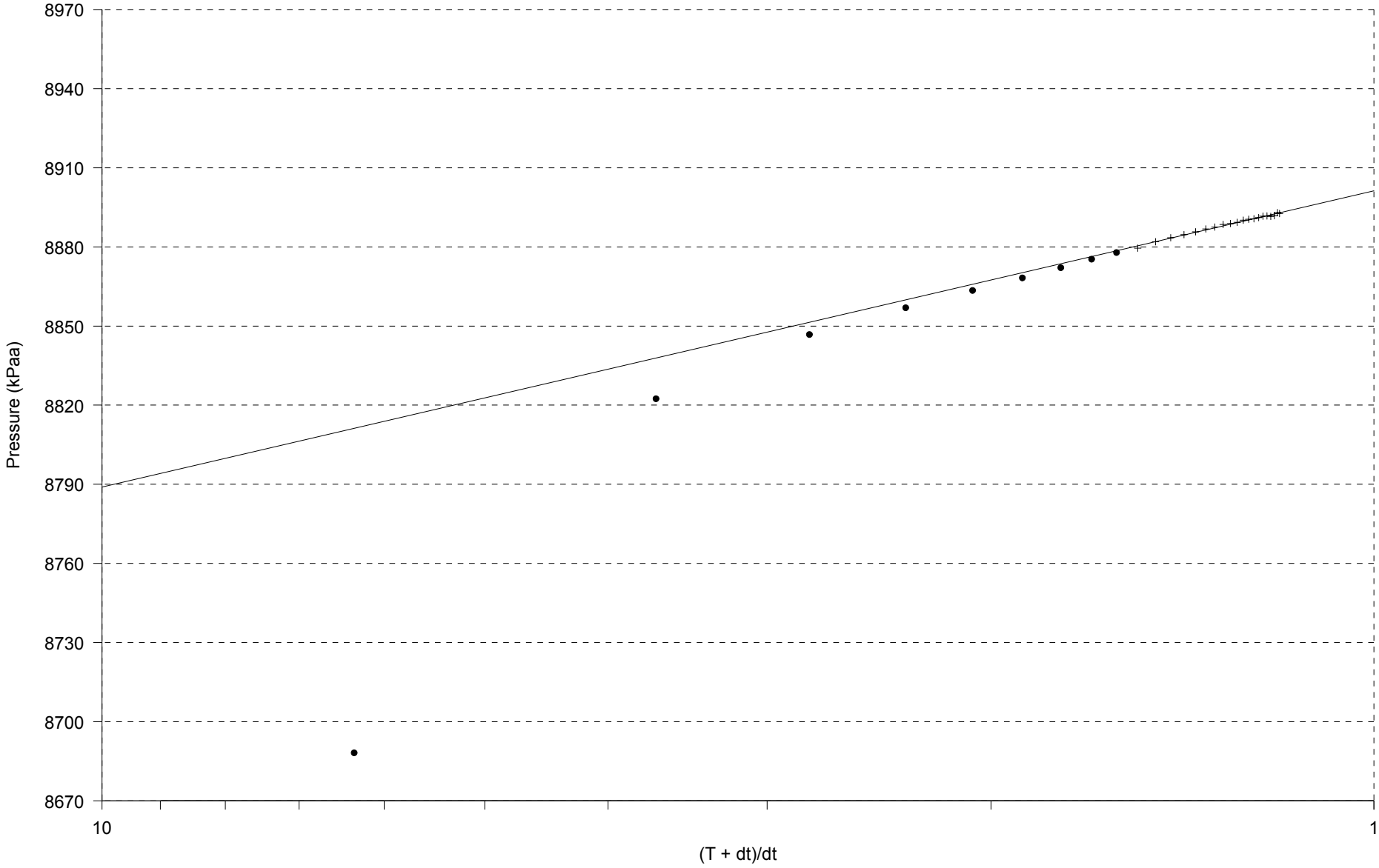
2:	3241	6:	8606
3:	5680	7:	8345
5:	5687		

Recovery recorder



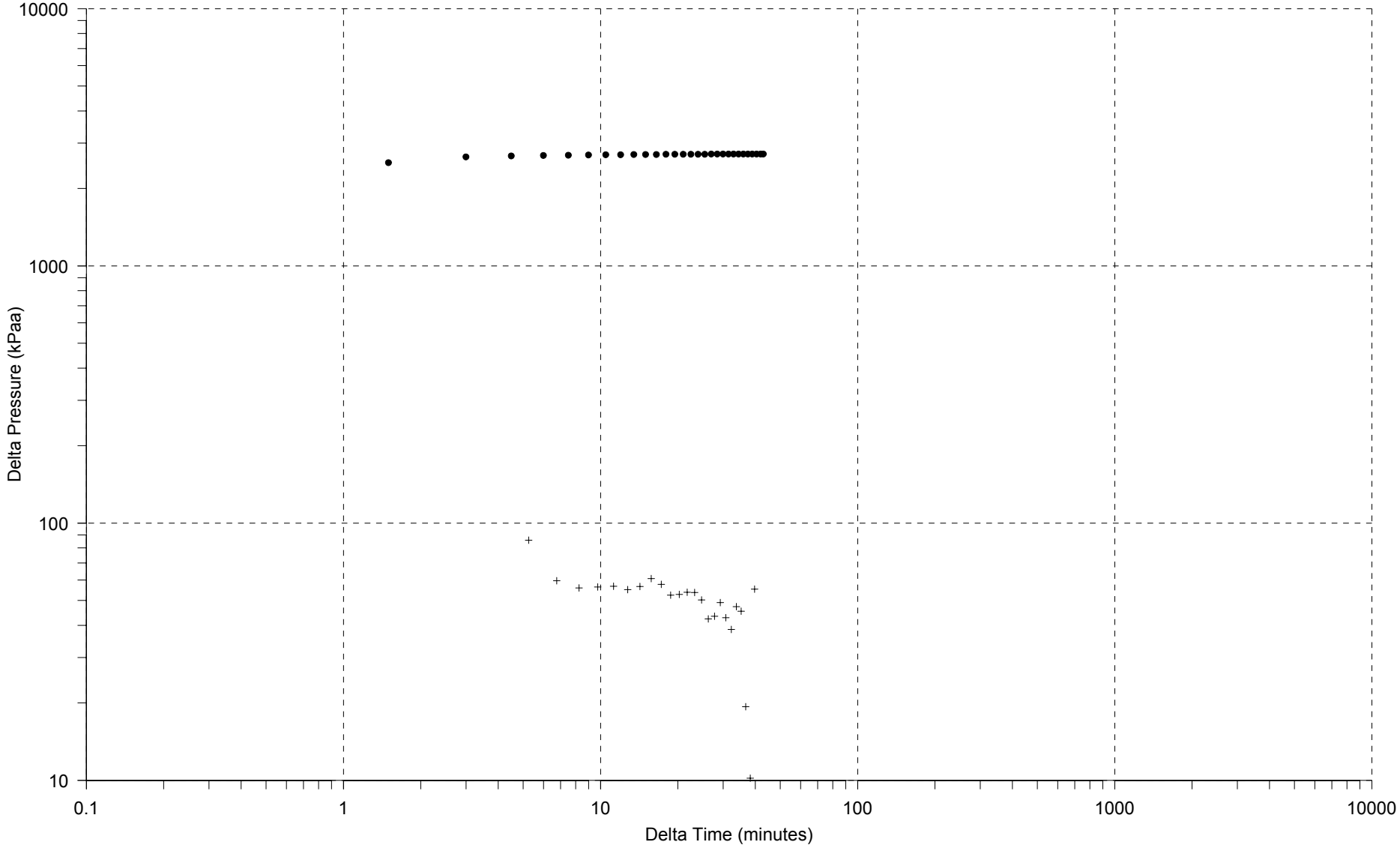
Eagle Plains K-58
K-58
DST #: 4
Recorder: N2

Shut-in #1
Slope = 112.36 kPaa/cycle
Extrapolated Pressure = 8901.26 kPaa



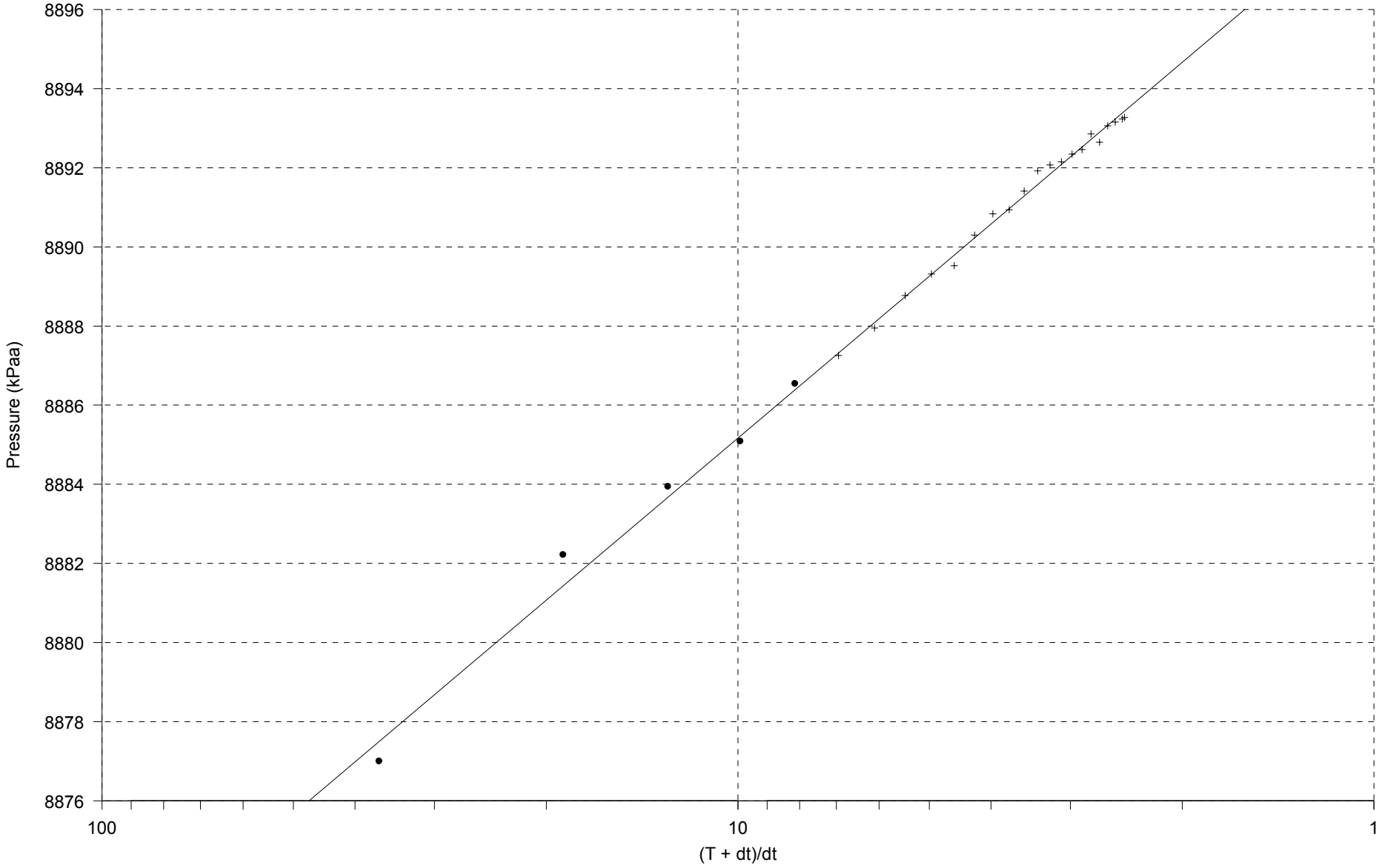
Eagle Plains K-58
K-58
DST #: 4
Recorder: N2

Shut-in #1



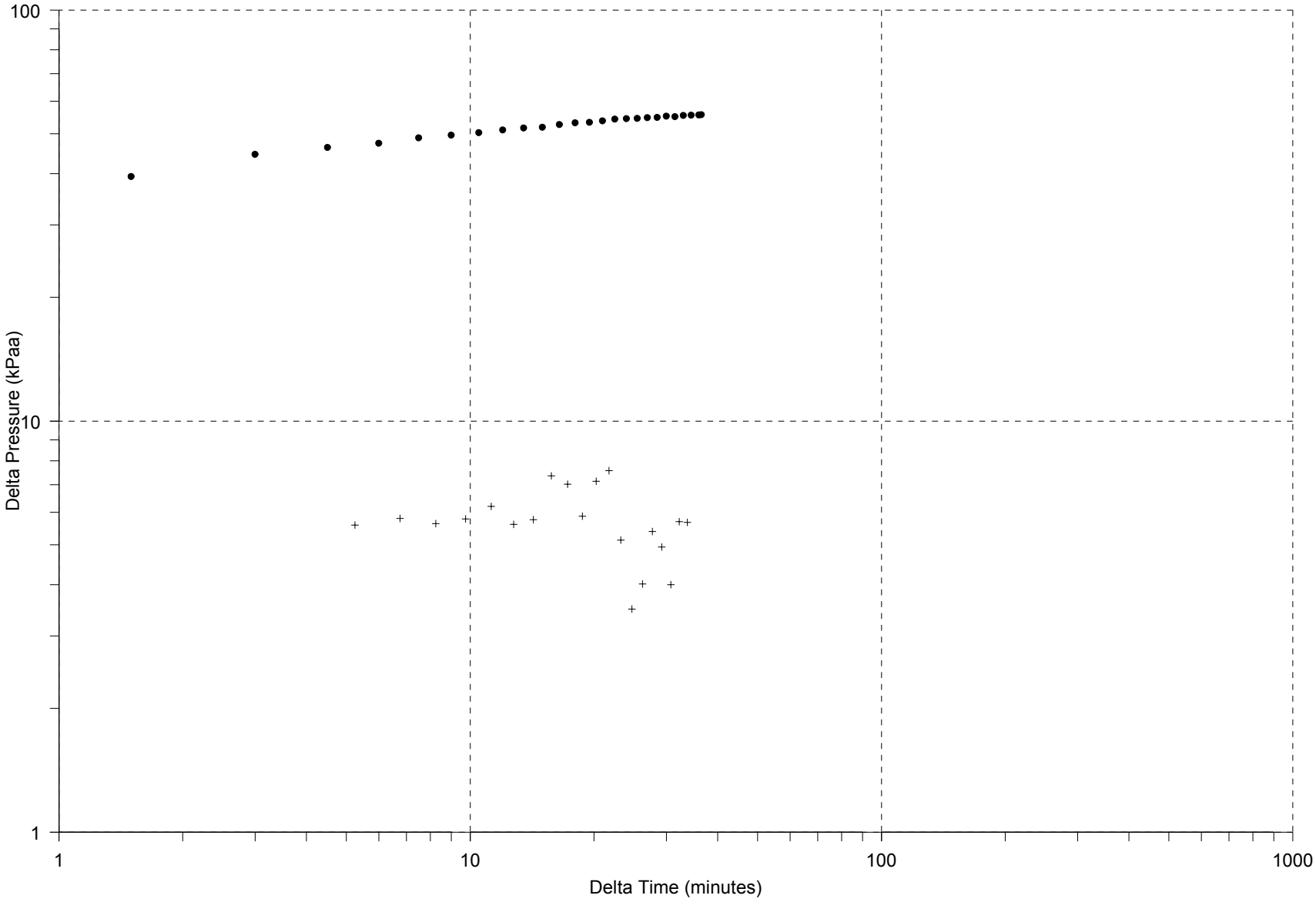
Eagle Plains K-58
K-58
DST #: 4
Recorder: N2

Shut-in #2
Slope = 13.59 kPaa/cycle
Extrapolated Pressure = 8898.76 kPaa



Eagle Plains K-58
K-58
DST #: 4
Recorder: N2

Shut-in #2



Baker Oil Tools

Closed Chamber Test Report

Prepared for: **Devon Canada Corp**

Well Name: **Eagle Plains K-58**

Location: **K-58**

Test Date: **Thu 31 Mar 2005**

Job Ticket #: **60-0521** DST #: **4**

Pre-Test Plan

Baker Oil Tools
1300, 401 - 9th Ave. SW, Calgary, Alberta
(403) 537-3400 * http://www.bakeroiltools.com/

General Information

Baker's Ticket: **60-0521**
Date: **Thu 31 Mar 2005**

Customer: **Devon Canada Corp**
Well Name: **Eagle Plains K-58**
Well Location: **K-58**
Well License Number: **11120**
Customer Rep: **Earl King**

Rig Name & Number: **Ensign 55**
Testing Company: **Baker Oil Tools Canada**
DST Supervisor: **John Sandford**
DST Truck: **35161**

Primary Objective of Closed Chamber: **Accuracy**

Closed Chamber Technician: **Jay Selinger**
Telemetry Truck: **I WISH**

Test #: **4**
Interval: **985.00 to 995.00 meters**
Formation: **S-3 A3**
Test Type: **Inflate Straddle**
Hole Size: **222.000 mm**
Total Depth: **1,278 meters**

Mud Type: **Gel Chemical**
Mud Weight: **1315 kg/m3**
Mud Viscosity: **85 l/min**
Mud Resistivity:
Mud Salinity:

Constants Used During Pretest Planning

Surface Temp: **-10.00 Celcius OR 263.15 kelvin**
Formation Temp: **25.00 Celcius OR 298.15 kelvin**
Average Temp: **7.50 Celcius OR 280.65 kelvin**

Compressibility: **0.95**

BottomHole Choke Size: **12.700 mm**
Surface Choke Size: **12.700 mm**

Cushion Type: **water**
Cushion Amount: **305.00 meters**

Maximum Possible Rates

	Liquid Rate	Gas Rate	Surface Rate
Gas:	——	**197,652.1 m3/d**	**2,616.2 kPa/min**
Gas Saturated H2O:	**714.6 m3/d**	**235.8 m3/d**	**10.9 kPa/min**
Pure Liquid Influx:	**714.6 m3/d**	——	**7.8 kPa/min**

Chamber Volume

Drill Collar

ID: **57.000 mm**
Length: **0.00 m**

Capacity: **0.0026 m3/m**
Volume: **0.0000 m3**

Heavy Weight Drill Pipe

ID: **71.000 mm**
Length: **0.00 m**

Capacity: **0.0040 m3/m**
Volume: **0.0000 m3**

Drill Pipe

ID: **97.000 mm**
Length: **665.64 m**

Capacity: **0.0074 m3/m**
Volume: **4.9190 m3**

Total Chamber Volume: **4.9190 cubic meters**
Minus Cushion Volume: **2.2539 cubic meters**

Net Chamber Air Volume: **2.6651 cubic meters**

Field Remarks

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Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**

The recovery recorder shows a hydrostatic pressure of 8,220 kPag for the reported recovery of 815 meters. This yields a gradient of 10.1 kPa/meter which is reasonable for the type of recovery.

The same recorder indicates that 305 meters of fluid was in the pipe from the previous tests.

The surface pressure increases if due to pure liquid influx would be equal to 502 meters. Approximately 510 meters of fluid was produced during the test. As there is less surface pressure increase than pure liquid could cause, no gas was produced during the test.

A gap in the final flow data is due to the rig power cutting in and out.

Production Rates

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Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**

Flow Rates For Liquids

1st Flow

Fluid Gradient:	**10.00 kPa/meter**
Hydrostatic of produced fluid:	**2,362.49 kPa**
Total Volume Produced:	**1.75 cubic meters**
Production Rate:	**239.36 cubic meters/day**

2nd Flow

Fluid Gradient:	**10.00 kPa/meter**
Hydrostatic of produced fluid:	**2,693.74 kPa**
Total Volume Produced:	**1.99 cubic meters**
Production Rate:	**64.48 cubic meters/day**

Flow Rates For Gases

1st Flow

Average Rate:	**cubic meters/day**
Maximum Rate:	**cubic meters/day**
Minimum Rate:	**cubic meters/day**

2nd Flow

Average Rate:	**cubic meters/day**
Maximum Rate:	**cubic meters/day**
Minimum Rate:	**cubic meters/day**

Summary

Baker Oil Tools
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Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**

1st Flow

Time Open:	**09:45:09**		
Test Tool Open For:	**10.50 minutes**		
Total Surface Pressure:	**0.54 kPa**	dP/dT:	**0.05 kPa/min**
Hydrostatic of Produced Fluid:	**2,362.49 kPa**	dP/dT:	**224.93 kPa/min**

1st Shut-In

Time Closed:	**09:55:39**		
Pressure Vented After:	**42.53 minutes**		
Total Additional Surface Pressure:	**56.20 kPa**	dP/dT:	**1.32 kPa/min**

2nd Flow

Time Open:	**10:38:11**		
Test Tool Open For:	**44.45 minutes**		
Total Surface Pressure:	**217.89 kPa**	dP/dT:	**4.90 kPa/min**
Hydrostatic of Produced Fluid:	**2,693.74 kPa**	dP/dT:	**60.60 kPa/min**

2nd Shut-In

Time Closed:	**11:22:38**		
Pressure Vented After:	**3.00 minutes**		
Total Additional Surface Pressure:	**0.55 kPa**	dP/dT:	**0.18 kPa/min**

Closed Chamber Liquid Rates

1st Flow

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Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Liq Rate m3/day
09:45:09	0.00	77.21		
09:45:39	0.50	77.43	0.43	79
09:46:09	1.00	77.84	0.83	151
09:46:39	1.50	77.41	-0.87	0
09:47:09	2.00	77.45	0.09	16
09:47:39	2.50	77.86	0.83	149
09:48:09	3.00	77.78	-0.17	0
09:48:39	3.50	77.32	-0.92	0
09:49:09	4.00	77.41	0.17	31
09:49:39	4.50	77.80	0.78	137
09:50:09	5.00	77.75	-0.08	0
09:50:39	5.50	77.32	-0.86	0
09:51:09	6.00	77.34	0.04	7
09:51:39	6.50	77.54	0.40	69
09:52:09	7.00	77.51	-0.05	0
09:52:39	7.50	77.64	0.26	45
09:53:09	8.00	77.86	0.44	76
09:53:39	8.50	77.69	-0.35	0
09:54:09	9.00	77.45	-0.48	0
09:54:39	9.50	77.62	0.35	60
09:55:09	10.00	77.60	-0.04	0
09:55:39	10.50	77.75	0.30	52

Closed Chamber Liquid Rates

1st Flow

Baker Oil Tools
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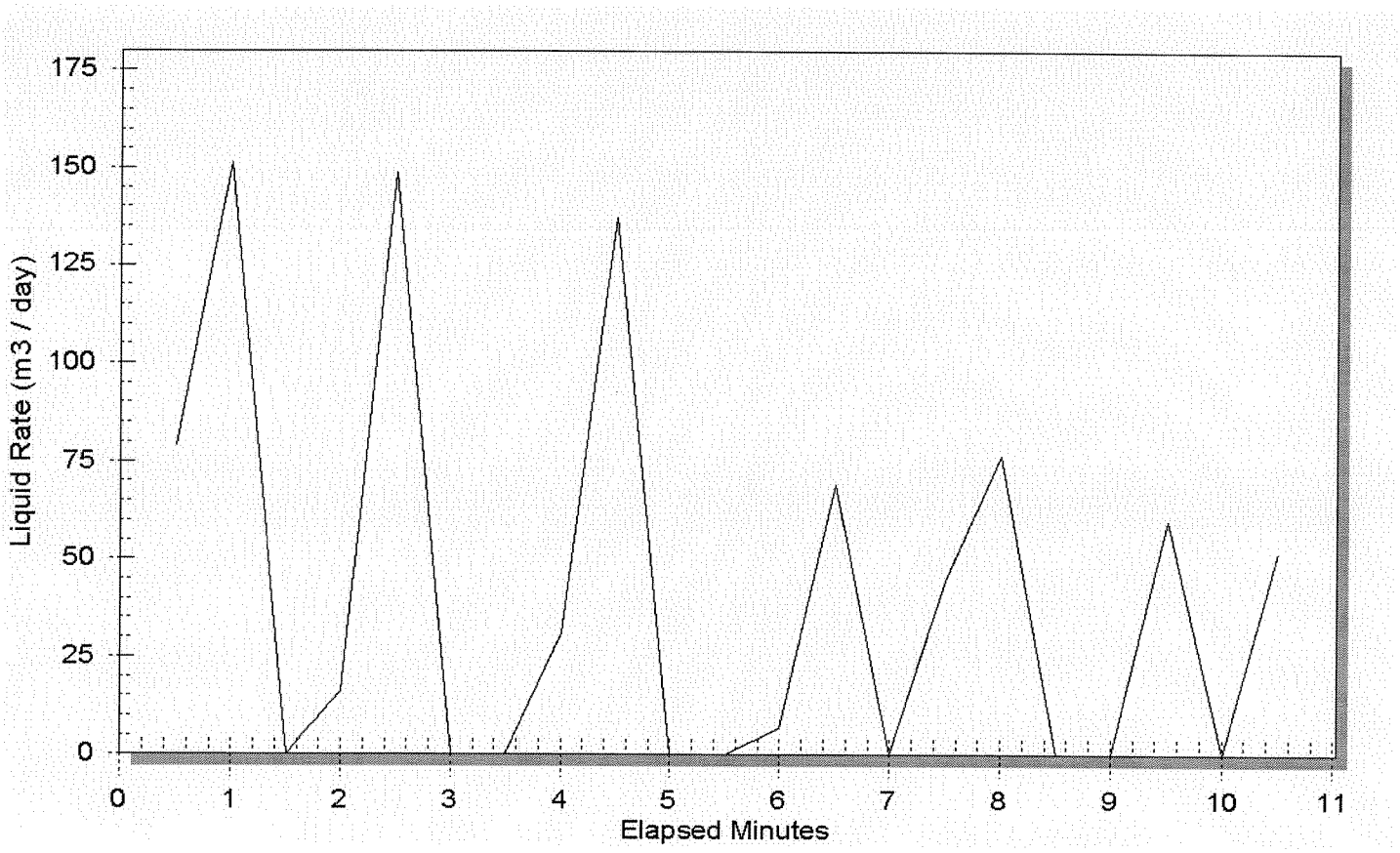
Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**



Closed Chamber Liquid Rates

2nd Flow

Baker Oil Tools
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(403) 537-3400 * http://www.bakeroiltools.com/

Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Liq Rate m3/day
10:38:11	0.00	133.95		
10:38:41	0.50	134.91	1.93	191
10:39:11	1.00	138.78	7.66	716
10:39:41	1.50	142.11	6.70	589
10:40:11	2.00	145.26	6.27	507
10:40:41	2.50	148.32	6.13	466
10:41:11	3.00	151.61	6.62	475
10:41:41	3.50	154.20	5.14	343
10:42:11	4.00	157.54	6.66	422
10:42:41	4.50	160.68	6.27	374
10:43:11	5.00	163.82	6.28	352
10:43:41	5.50	166.94	6.27	335
10:44:11	6.00	170.10	6.31	315
10:44:41	6.50	172.98	5.76	274
10:45:11	7.00	176.25	6.54	293
10:45:41	7.50	179.67	6.80	288
10:46:11	8.01	182.90	6.46	259
10:46:40	8.49	185.96	6.34	250
10:47:10	8.99	189.32	6.72	244
10:47:41	9.50	192.60	6.39	213
10:48:11	10.00	195.67	6.09	198
10:48:41	10.50	199.05	6.78	211
10:49:11	11.00	202.21	6.30	186
10:49:40	11.49	205.46	6.74	197
10:50:11	12.01	208.71	6.28	163
10:50:40	12.49	212.10	7.00	185
10:51:10	12.99	215.40	6.62	162
10:51:40	13.49	218.68	6.54	152
10:52:10	13.99	221.98	6.60	147
10:52:40	14.49	225.34	6.72	143

Closed Chamber Liquid Rates

2nd Flow

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Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Liq Rate m3/day
10:53:10	14.99	228.69	6.67	135
10:53:40	15.49	232.22	7.07	137
11:08:08	29.95	314.19	5.67	3
11:08:37	30.45	318.18	7.98	108
11:09:08	30.95	320.87	5.37	70
11:09:38	31.45	322.79	3.84	49
11:10:07	31.94	324.79	4.02	50
11:10:37	32.45	326.67	3.74	46
11:11:08	32.95	328.58	3.82	46
11:11:38	33.45	330.62	4.06	48
11:12:07	33.94	332.22	3.22	38
11:12:37	34.45	333.65	2.86	33
11:13:08	34.95	335.35	3.39	38
11:13:38	35.45	336.71	2.71	30
11:14:08	35.95	338.01	2.61	29
11:14:38	36.45	339.50	2.96	32
11:15:08	36.95	340.83	2.66	29
11:15:38	37.45	341.74	1.82	20
11:16:08	37.95	343.13	2.79	30
11:16:38	38.45	343.87	1.45	15
11:17:08	38.95	344.98	2.23	23
11:17:38	39.45	345.93	1.92	20
11:18:08	39.95	346.86	1.85	19
11:18:38	40.45	347.77	1.82	18
11:19:08	40.95	348.37	1.20	12
11:19:38	41.45	349.11	1.47	15
11:20:08	41.95	349.75	1.28	13
11:20:38	42.45	350.21	0.93	9
11:21:08	42.95	350.82	1.21	12
11:21:38	43.45	351.48	1.33	13

Closed Chamber Liquid Rates

2nd Flow

Baker Oil Tools
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(403) 537-3400 * http://www.bakeroiltools.com/

Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Liq Rate m3/day
11:22:08	43.95	351.46	-0.05	0
11:22:38	44.45	351.84	0.76	7

Closed Chamber Liquid Rates

2nd Flow

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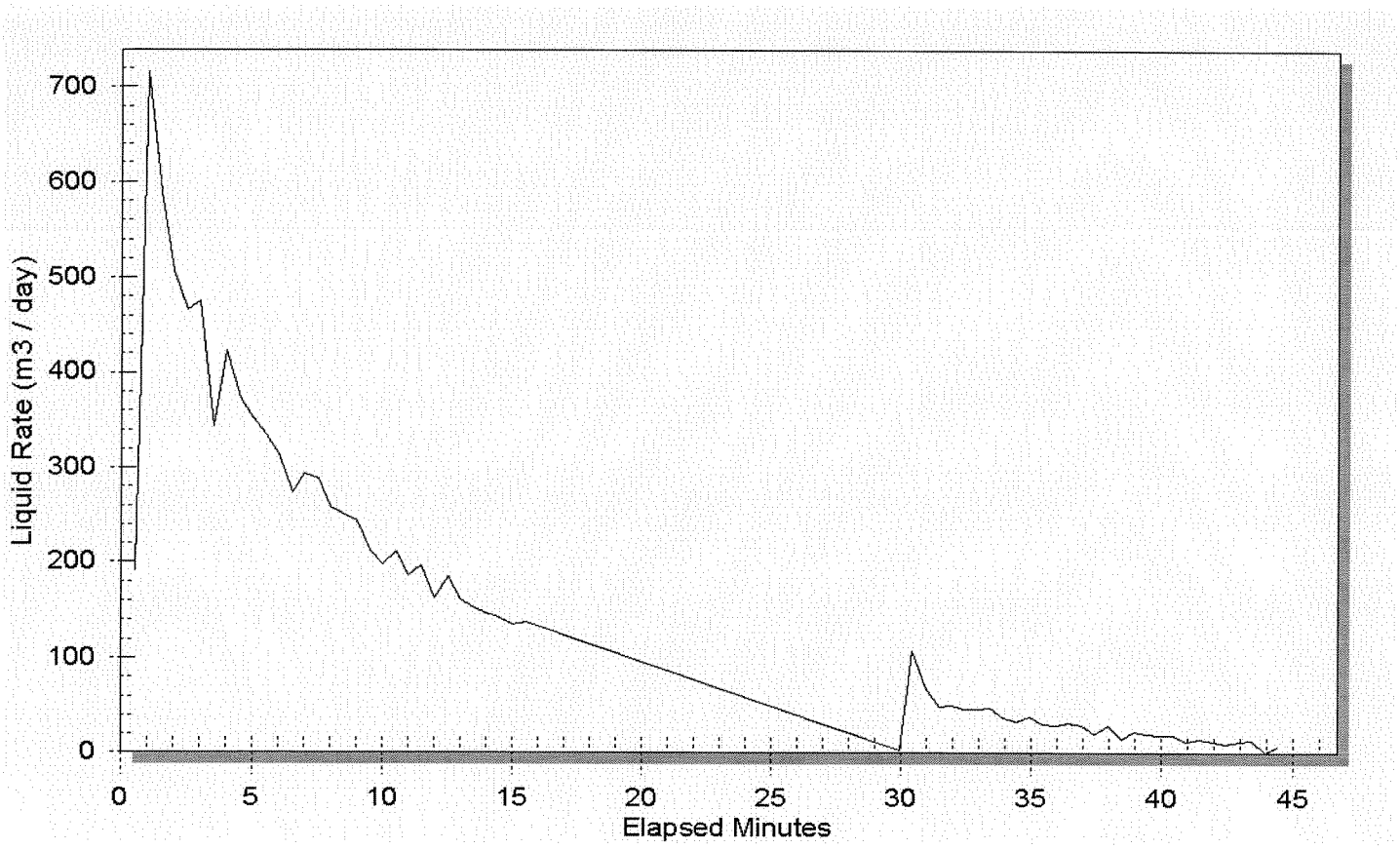
(403) 537-3400 * http://www.bakeroiltools.com/

Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**



Surface Pressure

Baker Oil Tools
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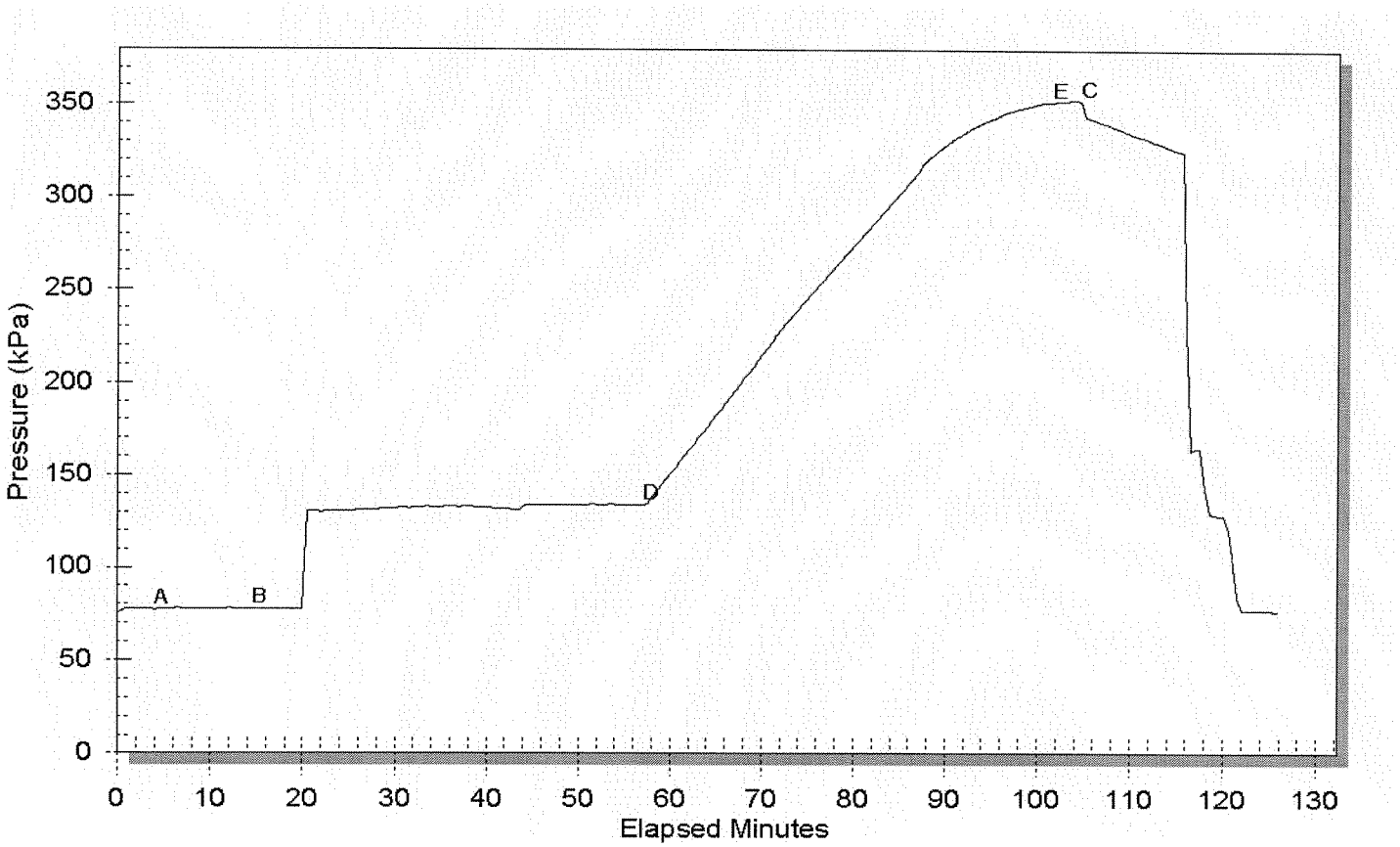
Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**

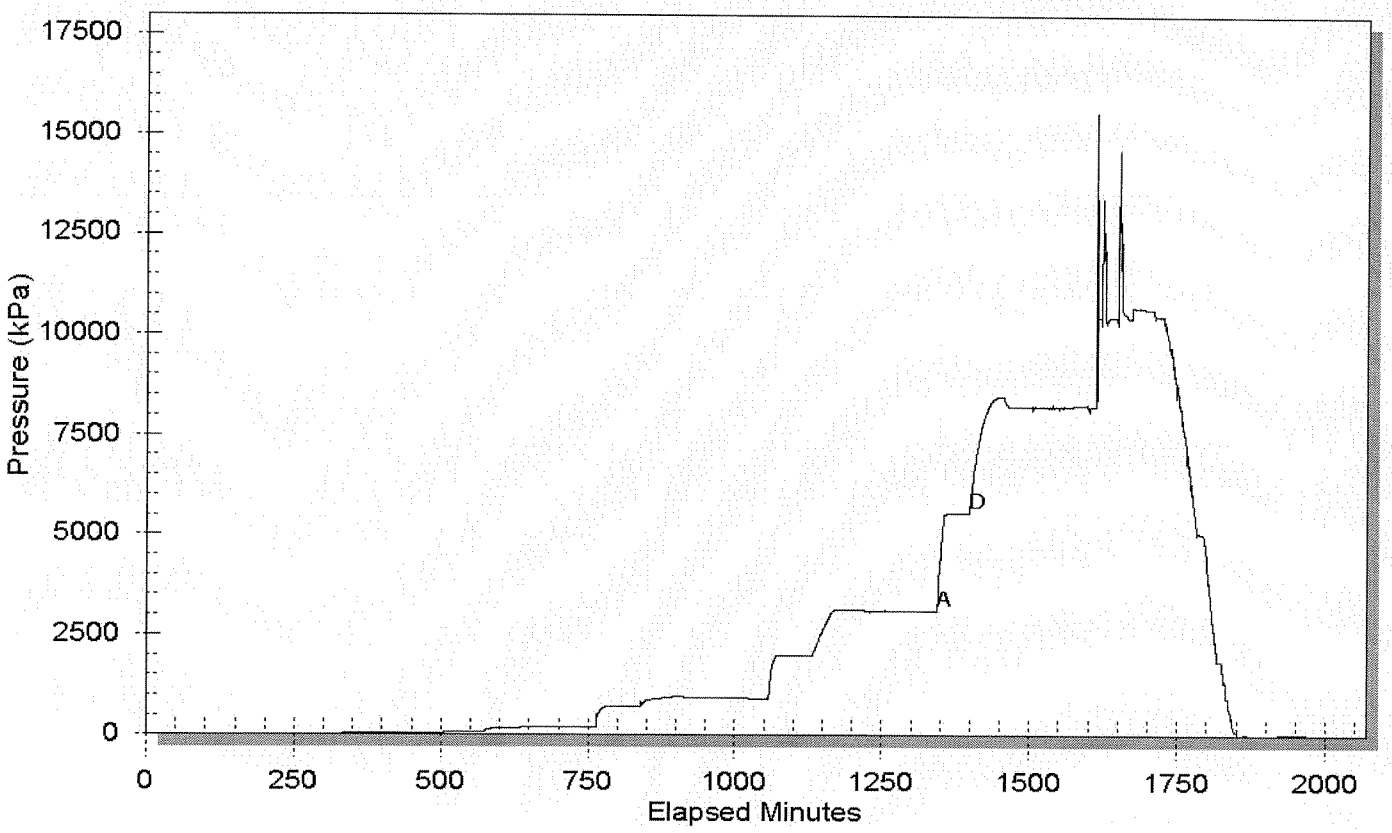


A Start of 1st Flow
B End of 1st Flow
D Start of 2nd Flow
E End of 2nd Flow
C Start of 1st Bleed-Off

Recovery Pressure

Baker Oil Tools
1300, 401 - 9th Ave. SW, Calgary, Alberta
(403) 537-3400 * http://www.bakeroiltools.com/

Baker's Ticket:	**60-0521**	Date:	**Thu 31 Mar 2005**
Customer:	**Devon Canada Corp**	Test #:	**4**
Well Name:	**Eagle Plains K-58**	Interval:	**985.00 to 995.00 meters**
Well Location:	**K-58**	Formation:	**S-3 A3**



A Start of 1st Flow
D Start of 2nd Flow