



MIF

Nova Scotia  West Coast  Well Status   
 Newfoundland  Northern  Suspended   
 Gulf of St. Lawrence  Hudson Bay  Completed   
 Abandoned

# WELL TERMINATION RECORD

This record is submitted in triplicate in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations.

## WELL DATA

Well Name: Pan Am et al A-1 Kotaneelee Y.T. P-50 Area: Kotaneelee Yukon Terr.  
 Grid Area: 60-10-124-00 Field/Pool:  
 Permit or Lease No.: Final Coordinates: Lat: 60°09'46.83"N Long: 124°07'53.95"W  
 Drilling Unit: Elevations-RT/KB: 454.16M SF/GL: 449.06M  
 Spud Date: 1962-04-10 Rig Released: 1963-08-23 Total Depth: 3502.2m KB, TBTD.  
 Re-ent: 1990-09-30 Abandoned: 1990-10-01 4410.5 m KB  
 CASING AND CEMENTING

O.D.:	Weight:	* Grade:	Depth Set:	Cement and Additives:
508mm			7.93m	-
339.8mm	81.1kg/m		127.1m	400 sacks Class 6
244.5mm	59.53/64.74		1344.5m	1000 sacks Class 6
177.8mm	34.23/38.69/43.16		3523.5m	715 sacks Class 6

\* Casing grade was not available

## PLUGGING PROGRAM

Approval of the following program was obtained by (person) Gary Horton from  
 (person) Maurice Thomas of the Canada Oil and Gas Lands Administration by means of  
 written application on September 20 19 90

Type of Plug:	Interval:	Felt:	Cement and Additives:
Permanent Bridge plug	3502.2 mKB	-	3 sacks Oilwell Class 6
Cement Plug	5.5m KB	-	10 sacks Portland A Cement
	(10m plug)		

Lost Circulation/Overpressure Zones: N/A  
 Equipment left on Seafloor (Describe): N/A  
 Provision for Re-entry (Describe and attach sketch): See Attached  
 Cores: Type: N/A Intervals: N/A  
 Other Downhole Completion/Suspension Equipment: N/A

## CERTIFICATION

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: Gary Horton P. Eng. Title: Sr. S.G. Atty. Eng. Supv.  
 Name: Gary Horton Date: 90/10/03  
 Acknowledged by: [Signature] Engineering Branch  
 Date: 90-10-15  
 File:



**DRODB**

Completion or Repair Report

Item required for input of that line

Report No. **1**

PAN AM et al A-1A Kotaweclee

YT-P-50

Lease Name and Well No

**RIGLESS**

Contractor Name and Rig No

0 90-10-2 990675.00/

1 35964 3502.2 **ABANDONED** Dev Nahaw: Dol

2

7 6818 - 6818 - 94300 - 90-9.7

- 10 TRANSPORT MEN & EQUIP. FROM Pointed Mountain to
- 10 WELLSITE
- 10 BLEED WELL OFF - SLIGHT BLOW SWAMP GAS ON CSG
- 10 CUT BOLTS & REMOVE TOP INVERTED CASING BOWL
- 10 FLY TO POINTED Mtn CUT WINDOWS IN SFC CSG & INT.
- 10 CSG & BLOW HOLE IN PROD CSG. FINISH CUT ON 244.5mm
- 10 INT CSG & DROPPED 50mm. CUT 177.8mm CSG & DROP 3rd.
- 10 CUT BOLTS ON SPool - ATTEMPT Removal w/ HELI ASSIST.
- 10 TO HEAVY! - CUT SFC CSG - DROP WELL HEAD TO SIDE
- 10 PRESS CSG STUBS. CEMENT 177.8 mm & UP INTO 244.5mm
- 10 CSG w/ 10 ST (EST 30') PORTLAND "A" CEMENT.
- 10 BRAZE STEEL CAP ONTO 339.7 mm CSG. INSTALL WELD
- 10 BRANGE (WELD BRAN) IDENTIFIER SIGN ONTO CAP. CUT OFF
- 10 SFC CSG VENT & EXTRA PIPING - FLY TO POINTED CAMP
- 10 LEFT SPool 13 7/8" C/W CSG BOWL WITH LUGGING CHAIN ATTACHED
- TURN OVER TO CONSTRUCTION.

10	Fluid Viscosity	Oil	Water	Temp	0	0
10	Top Fluid Pressure				N/A	HEAVY TREEGROWTH TO
10	Local and Remote Fluid Temp				-20°C	
10	Fluid Type				GUARDIAN Helicopt	J. JOHNSON
10	Fluid Loss				?	
10	Number of Barrels				551-3575	
10	Recovered at Well				COACHHOUSE INN	774-3911
10	Recovered in Tank				Tim Dziuba	Bob Henderson
10	Local to Remote					
10	Oil					

51	Flow Rate					
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52	Flow Rate					
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53	Flow Rate					
53	Flow Rate					
53	Flow Rate					
53	Flow Rate					
53	Flow Rate					

Flow Rate

Checked by **TIM DZIUBA** Co. **Bob HENDERSON**  
 234-2379  
 234-2731



Cementing Record

<u>No.</u>	<u>Date</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
1	7-10-62	3141	2990	175 sx. Feel at 3021.
2	7-10-62	3021	2850	196 sx. Feel at 2852.
3	7-11-62	2852	2760	82 sx. & 20 sx. sand. Feel at 2754.
4	6-24-63	13780	13880	25 sx. Not felt.
5	6-24-63	12750	12600	130 sx. Not felt.
6	6-24-63	12600	12400	130 sx. Felt at 12,518.
7	6-27-63	12700	12575	150 sx. Not felt.
8	6-27-63	12575	12450	100 sx. and 25 sx. sand. Felt at 12,375.
9	7- 3-63	12480	12280	125 sx. and 25 sx. sand. Felt at 12,225.
10	7- 4-63	12020	11700	125 sx. and 18 sx. sand. Felt at 11,707.
11	7-24-63	4000	3660	30 sx. Felt at 3930. Drilled out.
12	7-25-63	3930	3790	30 sx. Felt at 3835. Drilled out.
13	8-21-63	Set a Baker Model "K" retainer "Bridge Plug" at 11,490'. Dumped 3 sx. cement on top with dump bailer.		

Explanation of Cement PlugsPlug No.

- 1 Plug set over top of 9 5/8" casing which became stuck while running and was shot off at 3140.
- 2 Plugging back to less deviated portion of hole in order to set whipstock.
- 3 Sand and cement plug to set a whipstock to deviate hole.
- 4 Plug over top of fish at 13,881.
- 5 Plugging back to less deviated portion of hole in order to drill around fish.
- 6 Plugging back to less deviated portion of hole in order to drill around fish.



- 7 Felt plug No. 6 at 12,518 and drilled out cement to 12,536. Could not feel any cement plugs down to 12,699 and commenced to rerun cement plugs.
- 8 Plugging back to a less deviated portion of the hole in order to drill around fish (13,861).
- 9 Cement and sand plug over top of fish at 12,480.
- 10 Plugging back to a less deviated portion of the hole in order to drill around fish.
- 11 & 12 Plug set in 7" casing. Purpose was to prevent any tools from being lost down the hole while repairs were being made on the 7" casing at 3,569. Plugs were later drilled out entirely.
- 13 To isolate casing from bottom of hole during suspension.



Part No: AL A1 KOTANELEE YT P-50

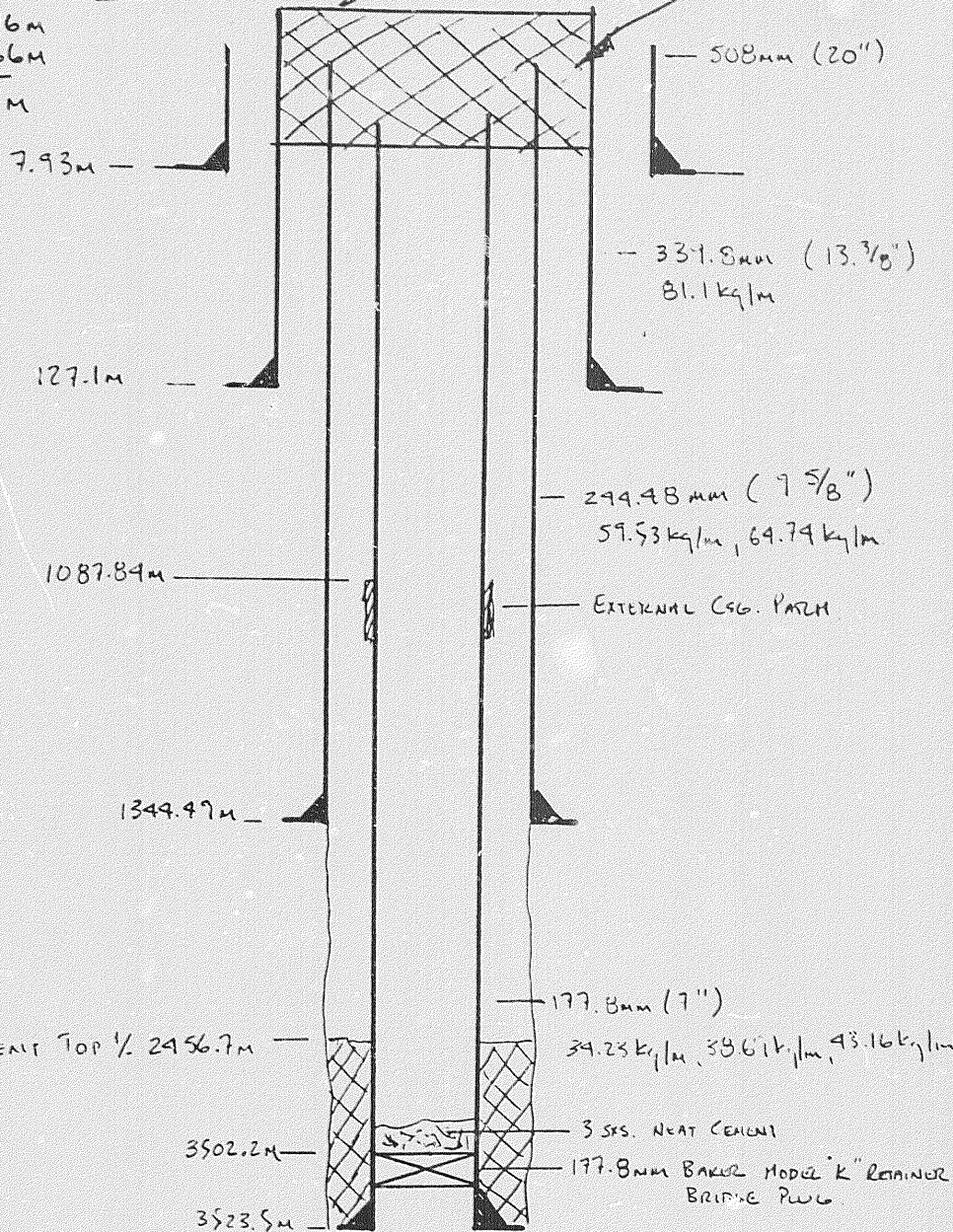
CAP WELDED TO 10 SACK PORTLAND 'A' CEMENT EST. 30' DEPTH.

ALL DEPTHS MKB

KB - 459.16m  
GR - 449.66m  
4.5m

SIGN ON CASING CAP

339mm CSB STUB



CALCULATED CEMENT TOP 1/2 2456.7m

34.25 kg/m, 39.64 kg/m, 43.16 kg/m

3502.2m

3 SRS. NEAT CEMENT

177.8mm BAKER MODEL K RETAINER BRIDGE PLUG

3523.5m

\* WELL HAS NOT BEEN VICIFORATED.

3566.2m (11700')

P.B. TO KICK-OFF

DEVIATION

- 3520.3 - 6°
- 3550.9 - 4°
- 3581.4 - 2 1/2°
- 3657.6 - 2°
- 3688.1 - 3°
- 3718.6 - 4°
- 3761 - 6 1/4°
- 3825.3 - 8 3/4°
- 3871.0 - 9 1/2°
- 3916.7 - 14°
- 3962.45 - 17°
- 4008.2 - 27°
- 4013.1 - 26°

\* CASING HEAD w/ VALVE SECURES TOP OF WELL.  
TOP 9m FILLED w/ DIESEL OIL IN  
177mm & 244mm CASINGS.

TN 25.11.20