



Drilling Authority No. **325**
File No.

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
OIL AND MINERAL DIVISION

NEW GAS WELL REPORT

Well name **Pan Am Beaver YT-G-01 (C-1)**
Location: Unit **G** Section **1** Grid **60°10'N 124°15'W**
Latitude **60°00'25"** Longitude **124°15'48"**
Unique Well Identifier
Elevations: Ground **2600.3** Kelly Bushing **2616.3**

1. Field **Beaver River** Crown **X** Private
2. Pool **Middle Devonian Carbonate** Interval **14150 - 14210**
3. Finished drilling date **8/3/69**
4. Date of initial production or back-pressure test **8/30/71**
5. Initial shut-in well-head pressure **4525 PSIA**
6. Initial A.O.F. potential by production or back-pressure test **39.54** MM c.f./d.
7. Date well placed on steady production **11/4/71**

8. Production during test period:-

DATE	FLOW RATES	HOURS FLOWED	CONDENSATE BARRELS	GAS M.C.F.	WATER BARRELS	GAS-OIL RATIO
(a) 11/4/71	20.37 MMCFD	10	N11	8.53	Not Measured	Not Applicable
(b) 11/5/71	21.46 MMCFD	23.7	N11	21.19	Not Measured	Not Applicable
(c) 11/6/71	20.80 MMCFD	24	N11	20.80	Not Measured	Not Applicable
(d) 11/7/71	20.60 MMCFD	24	N11	20.60	Not Measured	Not Applicable
(e) 11/8/71	20.60 MMCFD	24	N11	20.60	Not Measured	Not Applicable
(f)						
(g)						
(h)						
(i)						
(j)						
(k)						
(l)						
(m)						
(n)						
(o)						
(p)						
(q)						
(r)						
Total test production		105.7	N11	91.72	Not Measured	Not Applicable

Submitted on behalf of Amoco Canada Petroleum (Operator) Co. Ltd. Address 9916A - Richmond Ave., Grande Prairie, Alta.

For Amoco Canada Petroleum Co. Ltd. (Lessee)

Date **11/19/71**

(Signed)

This form shall be submitted in duplicate to the Oil Conservation Engineer, Department of Indian Affairs and Northern Development, Calgary, Alberta, within seven days following the date well placed on steady production.