



RIG INSPECTION REPORT

D.A. No. 901

Well Name: Aquit Alder YT C-33

Grid System: 66-00-136-45

Date of Inspection: 1978-03-07

Inspection No: 1 (prespud)

Date of Previous Inspection: Nil

Contractor: Adeco Drilling & Eng.

Rig No: 5

Date Spudded: ---

Operation in Progress: Drilling mouse hole

Depth: ---

Last Casing in the Hole: ---

O.D. ---

Depth Set: ---

Liner Data: ---

Projected Total Depth: 14,000 ft.

3. BLOWOUT PREVENTION EQUIPMENT

A.P. Classification: --- not hooked up

Stack Arrangement & Specifications Conform to those submitted with D.A. Yes  No

Present Arrangement of B.O.P. Stack:  Satisfactory  Unsatisfactory

Description and location of Pressure Source and B.O.P. Controls: 160 gal. Koomey c/w remote on floor

Describe B.O.P. & Air Intake Shut-off Tests Witnessed: ---

C. MANIFOLD

Manifold Arrangement & Specifications Conform to those submitted with D.A. Yes  No

Present Arrangement of Manifold  Satisfactory  Unsatisfactory

Working Pressure Rating of Manifold & Components: Not hooked up

S	U	ITEMS	CATEGORY
X		1. Posting of Drilling Authority.	Drilling Authority & Repor
X		2. Posting of warning signs (for H <sub>2</sub> S Gas) and no smoking signs.	
		3. Recording of all required information in tour reports.	
		4. B.O.P. equipment appears to be properly connected.	Blowout Preventive Equipmen
		5. B.O.P. equipment tested daily and tests recorded.	
		6. Equipment was adequately pressure tested before drilling out casing shoe.	
		7. B.O.P. equipment housed, ventilated & heated for winter operations.	
		8. Bleed-off & kill lines adequate and properly tied down.	
		9. B.O.P. controls and accumulator adequately and properly located.	
		10. Crew properly trained and capable of operating B.O.P. equipment.	
		11. Is a degasser being used? Are mud gauging equipment & alarm systems functional?	
X		12. Engine shut-off controls installed and functional.	Fire Hazard
X		13. Engine exhausts properly connected with required safety features.	
X		14. Smoking regulation observed.	
X		15. Boilers, electric generator, accumulator & fuel supplies at required distance from well and from each other.	
X		16. Flare pit, flare line & sump adequate and at required distance from well.	
X		17. Fire fighting equipment adequate and maintained.	
X		18. Proper electrical wiring and fittings installed and maintained.	
X		19. Adequate first aid kits, stretchers and blankets available and maintained.	Personnel Safety
X		20. Radio in 24 hours operation.	
X		21. Required personnel have valid first aid certificates.	
X		22. Breathing apparatus - adequate, accessible and maintained.	
X		23. Other required personnel safety equipment.	
X		24. General house keeping and indication of good practice.	General
		25. Equipment appears to conform with CEC or WCO standards.	
		26. Required deviation surveys being run.	
		27. Elimination of potential hazardous conditions.	
X		28. Adequacy of contingency plans, equipment and supplies.	

(Any comments or action required on items listed above and others detailed in Inspection Guide should be listed here)

E. Remarks & Recommendations

Item No.

Presently drilling mouse hole. Sump tanks are installed satisfactorily. Rig matting is adequately insulated.

Expected spud - March 8/78.

Inspector: Pat Daely

Signature: Original Signed

Operator's Representative: E. Duhn

Signature: Original Signed

Oil & Gas Cons. Eng.: W. Eberts

Signature: Original Signed