



RIG INSPECTION REPORT

D.A. No. 701

A. Well Name: Agent Alader Y.T.C-533 Date of Inspection: Jan 10, 1979 Inspection No.: 3
 Grid System: 0-43-66-00-36-45
 Date or Previous Inspection: _____
 Contractor: Boleca
 Rig No: 5 Date Spudded: Proposed 8/20
 Operation in Progress: Drilling (unit of hole) Depth: 1979 ft.
 Last Casing in the Hole: 9 3/4" 30 lbm Galvneal O.D. 340 Depth Set: 2970 ft.
 Liner Data: _____ Projected Total Depth: 4262 ft.

B. BLOWOUT PREVENTION EQUIPMENT

API Classification _____
 Stack Arrangement & Specifications Conform to those submitted with D.A. Yes No
 Present Arrangement of B.O.P. Stack: Satisfactory Unsatisfactory
 Description and location of Pressure Source and B.O.P. Controls: _____

Describe B.O.P. & Air Intake Shut-off Tests Witnessed Motor Shut-off O.K.

C. MANIFOLD

Manifold Arrangement & Specifications Conform to those submitted with D.A. Yes No
 Present Arrangement of Manifold: Satisfactory Unsatisfactory
 Working Pressure Rating of Manifold & Components: 5,000 PSI

S	U	ITEMS	CATEGORY
<input checked="" type="checkbox"/>		1. Posting of Drilling Authority.	Drilling Authority & Report
<input checked="" type="checkbox"/>		2. Posting of warning signs (for H ₂ S Gas) and no smoking signs.	
<input checked="" type="checkbox"/>		3. Recording of all required information in tour reports.	
<input checked="" type="checkbox"/>		4. B.O.P. equipment appears to be properly connected.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>		5. B.O.P. equipment tested daily and tests recorded.	
<input checked="" type="checkbox"/>		6. Equipment was adequately pressure tested before drilling out casing shoe.	
<input checked="" type="checkbox"/>		7. B.O.P. equipment housed, ventilated & heated for winter operations.	
<input checked="" type="checkbox"/>		8. Bleed-off & kill lines adequate and properly tied down.	
<input checked="" type="checkbox"/>		9. B.O.P. controls and accumulator adequately and properly located.	
<input checked="" type="checkbox"/>		10. Crew properly trained and capable of operating B.O.P. equipment.	
<input checked="" type="checkbox"/>		11. Is a degasser being used? Are mud gauging equipment & alarm systems functional?	
<input checked="" type="checkbox"/>		12. Engine shut-off controls installed and functional.	Fire Hazards
<input checked="" type="checkbox"/>		13. Engine exhausts properly connected with required safety features.	
<input checked="" type="checkbox"/>		14. Smoking regulation observed.	
<input checked="" type="checkbox"/>		15. Boilers, electric generator, accumulator & fuel supplies at required distance from well and from each other.	
<input checked="" type="checkbox"/>		16. Flare pit, flare line & sump adequate and at required distance from well.	
<input checked="" type="checkbox"/>		17. Fire fighting equipment adequate and maintained.	
<input checked="" type="checkbox"/>		18. Proper electrical wiring and fittings installed and maintained.	
<input checked="" type="checkbox"/>		19. Adequate first aid kits, stretchers and blankets available and maintained.	
<input checked="" type="checkbox"/>		20. Radio in 24 hours operation.	
<input checked="" type="checkbox"/>		21. Required personnel have valid first aid certificates.	Personnel Safety
<input checked="" type="checkbox"/>		22. Breathing apparatus — adequate, accessible and maintained.	
<input checked="" type="checkbox"/>		23. Other required personnel safety equipment.	
<input checked="" type="checkbox"/>		24. General house keeping and indication of good practice.	General
<input checked="" type="checkbox"/>		25. Equipment appears to conform with CEC or WCO standards.	
<input checked="" type="checkbox"/>		26. Required deviation surveys being run.	
<input checked="" type="checkbox"/>		27. Elimination of potential hazardous conditions.	
<input checked="" type="checkbox"/>		28. Adequacy of contingency plans, equipment and supplies.	

E. Remarks & Recommendations
 Item No. _____
 (Any comments or action required on items listed above and others detailed in Inspection Guide should be listed here)

Toolpusher: R. Penikast Signature: Boleca
 Operator's Representative: Ed Persepuk Signature: Ed Persepuk
 Oil & Gas Cons. Eng.: Ed Persepuk Signature: Ed Persepuk