



RIG INSPECTION REPORT

D.A. No. 901

A. Well Name: Aquit Alder YT C-33

Grid System: 66-00-136-45

Date of Inspection: 1978-03-07

Inspection No: 1 (prespu) 1

Date of Previous Inspection: Nil

Contractor: Adeco Drilling & Eng.

Rig No: 5

Date Spudded: ---

Operation in Progress: Drilling mouse hole

Depth: ---

Last Casing in the Hole: ---

O.D. --- Depth Set: --- ft.

Liner Data: ---

Projected Total Depth: 14,000

B. BLOWOUT PREVENTION EQUIPMENT

API Classification

Stack Arrangement & Specifications Conform to those submitted with D.A. Yes No not hooked up

Present Arrangement of B.O.P. Stack: Satisfactory Unsatisfactory

Description and location of Pressure Source and B.O.P. Controls: 160 gal Koomey c/w remote on floor

Describe B.O.P. & Air Intake Shut-off Tests Witnessed ---

C. MANIFOLD

Manifold Arrangement & Specifications Conform to those submitted with D.A. Yes No

Present Arrangement of Manifold Satisfactory Unsatisfactory

Working Pressure Rating of Manifold & Components:

Not hooked up

ITEMS

S	U	CATEGORY
X		1. Posting of Drilling Authority.
X		2. Posting of warning signs (for H ₂ S Gas) and no smoking signs.
		3. Recording of all required information in tour reports.
		4. B.O.P. equipment appears to be properly connected.
		5. B.O.P. equipment tested daily and tests recorded.
		6. Equipment was adequately pressure tested before drilling out casing shoe.
		7. B.O.P. equipment housed, ventilated & heated for winter operations.
		8. Bleed-off & kill lines adequate and properly tied down.
		9. B.O.P. controls and accumulator adequately and properly located.
		10. Crew properly trained and capable of operating B.O.P. equipment.
		11. Is a degasser being used? Are mud gauging equipment & alarm systems functional?
		12. Engine shut-off controls installed and functional.
X		13. Engine exhausts properly connected with required safety features.
X		14. Smoking regulation observed.
X		15. Boilers, electric generator, accumulator & fuel supplies at required distance from well and from each other.
		16. Flare pit, flare line & sump adequate and at required distance from well.
X		17. Fire fighting equipment adequate and maintained.
X		18. Proper electrical wiring and fittings installed and maintained.
X		19. Adequate first aid kits, stretchers and blankets available and maintained.
X		20. Radio in 24 hours operation.
X		21. Required personnel have valid first aid certificates.
X		22. Breathing apparatus — adequate, accessible and maintained.
		23. Other required personnel safety equipment.
X		24. General house keeping and indication of good practice.
		25. Equipment appears to conform with CEC or WCO standards.
		26. Required deviation surveys being run.
		27. Elimination of potential hazardous conditions.
X		28. Adequacy of contingency plans, equipment and supplies.

(Any comments or action required on items listed above and others detailed in Inspection Guide should be listed here)

E. Remarks & Recommendations

Presently drilling mouse hole. Sump tanks are installed satisfactorily. Rig matting is adequately insulated.

Expected spud - March 8/78.

Inspector: Pat Daely Signature: Original Signed
 Operator's Representative: E. Duhn Signature: Original Signed
 Oil & Gas Cons. Eng.: W. Ebents Signature: Original Signed