DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT OIL AND MINERAL DIVISION

	Applica	tion	to /	Abandon	a Well	or Suspend	d Drilli	ng
to abando Name and Location:	n, to suspend I number of v Unit Latitude From Estab Universal We	drilling well Bo 60 05 lished Re	BLU '3.6' eference	Section Berence 60.0	L BEAVERO Longit	tude 125°17'4	50°10'N,	
Permit N	o. 5463			Lease No	o			
							Cead Oils Cicensee, Lessee)	Limited
Date of c	ommencemen	t of prot		- 6	y 8, 1971			
			OIL,	GAS, AND WA	ATER ENC Depths)	OUNTERED		
	Nil							
	Nil See Rev							
Total De	pth 7.5	808		Date o	f last operati	ions May 7,	1971	
Present o	ondition of w	ell	Test	mg.				
						and the second		
				CASIN	G RECORE)		
Casing S	ize O.D. Inches	Weig	ht	Amount	Set At-	Sacks of Cement and	d Additives	Amount Pulled
	0 5 /011		5#	732,02	717 400 sx. + 2% CaCl ₂		% CaCl	Nil
	5/8"	26# 29#		5616 5608		760 sx. + 8% Gel		Nil
3.	4			\tilde{u}		200 sx. Neat		The second secon
4.	y					A Property of the Control of the Con		
5.								
			PROP	OSED ABAND	ONMENT	PROGRAM	Transaction of the second	
	Plug			Geological Form	ation	Number of Sacks	Remarks	
No.	Position	n		and the second s	areasan andre Albert Maria Arres areas and a	of Cement	-pay- material schools and a strong abbotion of	
2	7000 - 7508 3550 or as low as possible		Manitou Intermediate Casing e			250 Neat 55 sx.	117% Excess On Bridging Plug (200' fillup)	
3	4' below surface		ce			10 sx.	In casing stub with plate welded over.	
			And all the last of the last o					
Other of Te Operation Address Respons Da Signed I	736 + 8 sible Agent in ted at Coy Openatio	posed ops on ied out i th. Av field algary ns Man	Dri reve by Bl e. S. ager rvatio	W., Calgar R. Schwab this Open Engineer's on	t #3 ources Lt y s 7th. Company erator's Expl	Day of Moreover Bluemount Roomatory Licence No.	ir. Paci lay Lesources 1993	1971 Ltd.
			(F)	or OIL AND MINE AF	PROVAL	ow use only)		

This application has been examined and proposed programme approved, subject to the following conditions:
All excavations shall be filled and exact location of hole shall be marked by a
pipe not less than 2" in diameter set solidly in concrete and projecting at
least four feet above ground level. The name of the well shall be plainly and
permanently marked on the pipe. , 19 71 May 10, Dated

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT OIL AND MINERAL DIVISION

Application to Abandon a Well or Suspend Drilling

to abando Name and Location:	on, to suspend I number of v Unit Latitude	drilling:— vell BI BO 600513.6 lished Reference BI Location R	UEMOUNT ET A Section 5" ace Marker deference 60.0	L BEAVERCE 16 Longitu 8433°, 125	Grid 6 ude 125 ⁰ 17'	60°10'N,	
				Ca	anadian Homesi	tead Oils	Limited
Date of c	ommencemen	t of proposed	program Ma	y 8, 1971	(2 6 mm c		
Date of c			, GAS, AND WA		UNTERED		
Oil at	Nil			Depths)			
Gas at	Nil						
Total De	See Revented See Rev	808	Date o	of last operation	ons May 7,	1971	

		egyagyana - maa, majanga siganaa paana anaka wana ahaa sa ahaa ahaa ahaa ahaa ahaa aha	CASIN	G RECORD			
Casing S	lize O.D. Inches	Weight	Amount Set At- Sacks of Cement at		d Additives	Amount Pulled	
1. 9-	5/8"	36#	6# 732.02 717		400 sx. + 2% CaCl ₂		Ni1
2. 7-	5/8"	26# 29#	5616	560 <u>8</u> ∂	760 sx. + 8 200 sx. Nea		Nil
3		,			200 SA. Nea	•	
4.							
5.							and the contract of the same of
		PRO	POSED ABAND	ONMENT F	PROGRAM	and the state of t	ganggi na panamananan ana aka - a a aka a aga a a a a a a a a a a a a a
	Plug		Geological Form	nation	Number of Sacks of Cement	Remarks	
No.					3.170	and all the same and the same a	
2	7000 - 75 3550 or a low as po	as I	anitou ntermediate (Casing	250 Neat .55 sx.	On Br	Excess idging Plug fillup)
3	4' below	surface			10 sx.) sx. In casing stuplate welded	
Other of Te Operation Address Respons Da Signed	ons to be carr 736 8 sible Agent in ted at C by Openatio	posed Drops on revied out by Eth. Ave. Sield algary	R. Schwab thi Ope	t #3 ources Ltd y s 7th. Company erator's Explo	Day of A Bluemount F ratory Licence No. e notified before	Flr. Paci May Resources 1993	
Th	is application	has been evat	mined and propose	PPROVAL	approved, subject	to the follo	wing conditions:
All pip lea per	excavation excavation not less st four few manently manen	ons shall than 2" arked on	be filled and in diameter s ground level. the pipe.	l exact lo set solidl	cation of holy in concrete e of the well	e snall c	jecting at
Dated .		7. 10,			OilCons	servation Engin	eer
IAND 52-	90 (5) (2-€9)				Conservation Engines Hopment, Calgary, A.	it, Iberta.	MAS & MOTTHS DEE

St. 197 - 197

7

DST #1 5756 - 5850

Recovered 4160' Fresh Water.

DST #2 7469 - 7508

Recovered 2470' Fresh Water.

DST #3 7169 - 7450

In progress at time of application. (Misrum)

LOGS

5583 - 717 BHC-SL., IES, MLC.

6549 - 6508

HDT, DIL, BHC-GR, FDC-GR, SNP-GR, VD.

7484 - 6350

BHC-SL, DIL, HDT.

TOPS (Approximate Preliminary)

4040 Base Basal Mattson Sand 4457? Besa River 5631 Nahanni 7150 Manitou

7169 - 74501 DST #4

Recovered 4680' fresh water.