OIL AND MINERAL DIVISION

RIG INSPECTION REPORT

Well N	ctor Petrolia Drilli	cavercrov B-16 Date and Time of Inspection	
Operat	ion in Progress Out of ho Core #17	le after pulling Depth 7770 Pro	pjected Total Depth 7500*
	ut Prevention Equipment	Hydril 10" 900 series	a" line T mud tank
	5 11 11 2	Schaeffer 10" 900 series	+ "Elore li
	Rill Line X	Schaeffer 10" 900 series	
	on of BOP centrols	re source Payne Accumulator and Nitrogen E	ôttles
Satis-	Unsatis-	Mechanical X Pressure	Describe test
factory C. X X	1. Is drilling aut 2. Was drilling a	chority posted?	Drilling Authority
X X X X X	4. Are BOPs ter 5. Was equipmen 6. Did it appear 7. Is wellhead a	3. Does BOP equipment appear to be properly connected? 4. Are BOPs tested daily? 5. Was equipment adequately pressure tested before drilling out casing shoe? 6. Did it appear all of crew knew how to operate equipment 7. Is wellhead adequately heated for winter operation? 8. Are bleed-off lines tied down?	
X X X X	9. Are distance (a) Boiler (15 (b) Open flam (c) Flare pit (d) Oil or rub	9. Are distance requirements for following equipment satisfactory? (a) Boiler (150') (b) Open flame or electrical element heaters (75') (c) Flare pit to wellhead (150') (d) Oil or rubbish 75') 10. Are smoking regulation being observed?	
Х	11. Are tour repo	rts satisfactory?	TOUR REPORTS
X X X	13. Are there any 14. Does equipme	I number of deviation surveys been run? apparent hazardous conditions on the rig? ent conform to special H ₂ S area requirements? rly located with respect to buildings, roads, etc.?	MISCELLANEOUS
D. Remark	s and Recommendations	(Any action required of Calgary Office must be listed here.)	
1.	Two air aspirated MSA mask and bottles in accumulator house, heated. Power plant properly grounded.		
3	Shear pin pump relief valves with cover #1 pump vented into pump suction. #2 pump vented to ground level.		
4.	Light shield broken over #1 engine exhaust.		
5.	Manifold outside substructure in heated shelter.		
6.	Rig, tools, and buildings all clean with good housekeeping.		
7.	Mast lights O.K.		

TO BE COMPLE TED AS Arley Bartlett Petrolia Drilling Co. Toolpusher Ray Kohner A. Contractor Date and Time of Inspection 4 p.m., April 29/71 Well Name Bluemount et al Beavercroy B-16 Operation in Progress Out of hole after pulling Depth Core #17 Projected Total Depth 7500* 77701 a" line to B. Blowout Prevention Equipment mad tank Hydril 10" 900 series 4" Flore line Schaeffer 10" 900 series 900 series Schaeffer Description and Location of pressure source Payne Accumulator and Nitrogen Bottles Accumulator House Location of BOP controls Driller's Console V hat kind of test was witnessed? Mechanical X Pressure Describe test Unsatisfactory factory X 1. Is drilling authority posted? Drilling X Authority 2. Was drilling authority issued before well spudded? X 3. Does BOP equipment appear to be properly connected? BLOWOUT X 4. Are BOPs tested daily? X 5. Was equipment adequately pressure tested before drilling out casing shoe $^{\circ}$ PREVENTION X 6. Did it appear all of crew knew how to operate equipment EQUIPMENT X 7. Is wellhead adequately heated for winter operation? Х 8. Are bleed-off lines tied down? 9. Are distance requirements for following equipment satisfactory? X (a) Boiler (150') FIRE (b) Open flame or electrical element heaters (75') (c) Flare pit to wellhead (150') HAZARDS (d) Oil or rubbish 75') X 10. Are smoking regulation being observed? TOUR REPORTS X 11. Are tour reports satisfactory? X 12. Have required number of deviation surveys been run? X 13. Are there any apparent hazardous conditions on the rig? MISCELLANEOUS 14. Does equipment conform to special H2S area requirements? 15. Is well properly located with respect to buildings, roads, etc.? D. Remarks and Recommendations (Any action required of Calgary Office must be listed here.) Item No. l. Two air aspirated MSA mask and bottles in accumulator house, heated. 2. Power plant properly grounded. Shear pin pump relief valves with cover #1 pump vented into pump suction. #2 pump vented to ground level. 4. Light shield broken over #1 engine exhaust. Manifold outside substructure in heated shelter. 5. 6. Rig. tools, and buildings all clean with good housekeeping. Mast lights O.K. 7. Division Representative G.E. Blue and A.C. Anderson Yellowknife

Original to Ori Conservation Engineer Dept of IA & ND Calgary. First copy to F6 ld Office or Inspecting Engineer.

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