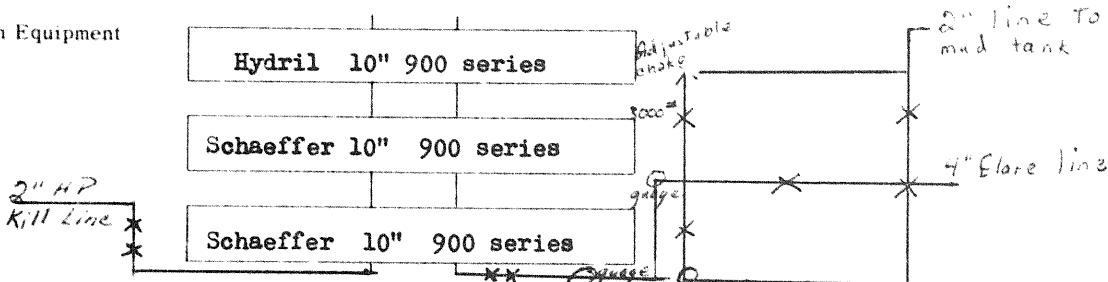


**OIL AND MINERAL DIVISION
RIG INSPECTION REPORT**

TO BE COMPLETED AS REQUIRED

A. Contractor Petrolia Drilling Co. Rig# 2 Toolpusher Arley Bartlett
 Well Name Bluemount et al Boavercrow B-16 Date and Time of Inspection 4 p.m., April 29/71
 Operation in Progress Out of hole after pulling Core #17 Depth 7770' Projected Total Depth 7500'

B. Blowout Prevention Equipment



Description and Location of pressure source Payne Accumulator and Nitrogen Bottles
Accumulator House

Location of BOP controls Driller's Console

What kind of test was witnessed? Mechanical Pressure Describe test _____

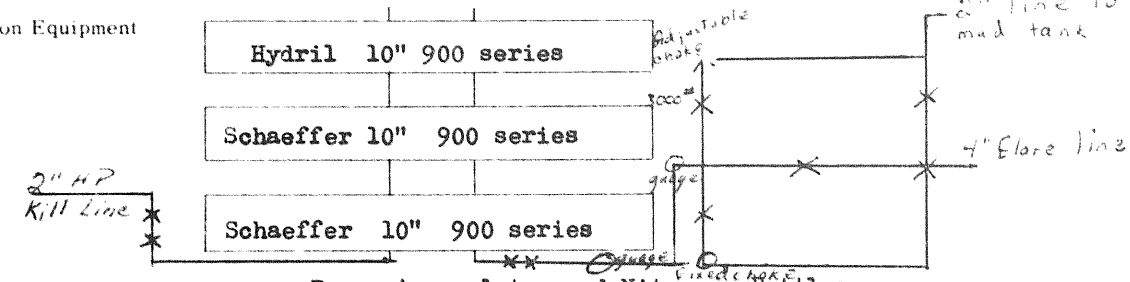
| Satisfactory | Unsatisfactory | | |
|--------------|----------------|--|------------------------------|
| X | | 1. Is drilling authority posted? | Drilling Authority |
| X | | 2. Was drilling authority issued before well spudded? | |
| X | | 3. Does BOP equipment appear to be properly connected? | BLOWOUT PREVENTION EQUIPMENT |
| X | | 4. Are BOPs tested daily? | |
| X | | 5. Was equipment adequately pressure tested before drilling out casing shoe? | |
| X | | 6. Did it appear all of crew knew how to operate equipment? | |
| X | | 7. Is wellhead adequately heated for winter operation? | |
| X | | 8. Are bleed-off lines tied down? | |
| X | | 9. Are distance requirements for following equipment satisfactory? | FIRE HAZARDS |
| X | | (a) Boiler (150') | |
| X | | (b) Open flame or electrical element heaters (75') | |
| X | | (c) Flare pit to wellhead (150') | |
| X | | (d) Oil or rubbish 75' | |
| X | | 10. Are smoking regulation being observed? | |
| X | | 11. Are tour reports satisfactory? | TOUR REPORTS |
| X | | 12. Have required number of deviation surveys been run? | MISCELLANEOUS |
| X | | 13. Are there any apparent hazardous conditions on the rig? | |
| X | | 14. Does equipment conform to special H2S area requirements? | |
| X | | 15. Is well properly located with respect to buildings, roads, etc.? | |

D. Remarks and Recommendations

- Item No. (Any action required of Calgary Office must be listed here.)
- Two air aspirated MSA mask and bottles in accumulator house, heated.
 - Power plant properly grounded.
 - Shear pin pump relief valves with cover #1 pump vented into pump suction. #2 pump vented to ground level.
 - Light shield broken over #1 engine exhaust.
 - Manifold outside substructure in heated shelter.
 - Rig, tools, and buildings all clean with good housekeeping.
 - Mast lights O.K.

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Accumulator House

Location of BOP controls Driller's Console

What kind of test was witnessed? Mechanical X Pressure _____ Describe test _____

| Satisfactory | Unsatisfactory | | |
|--------------|----------------|--|------------------------------|
| <u>X</u> | | 1. Is drilling authority posted? | Drilling Authority |
| <u>X</u> | | 2. Was drilling authority issued before well spudded? | |
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| <u>X</u> | | 4. Are BOPs tested daily? | |
| <u>X</u> | | 5. Was equipment adequately pressure tested before drilling out casing shoe? | |
| <u>X</u> | | 6. Did it appear all of crew knew how to operate equipment? | |
| <u>X</u> | | 7. Is wellhead adequately heated for winter operation? | EQUIPMENT |
| <u>X</u> | | 8. Are bleed-off lines tied down? | |
| <u>X</u> | | 9. Are distance requirements for following equipment satisfactory? | FIRE HAZARDS |
| <u>X</u> | | (a) Boiler (150') | |
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| <u>X</u> | | (c) Flare pit to wellhead (150') | |
| <u>X</u> | | (d) Oil or rubbish 75' | HAZARDS |
| <u>X</u> | | 10. Are smoking regulation being observed? | |
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Field Office Yellowknife Division Representative G.E. Blue and A.C. Anderson

Original to Oil Conservation Engineer Dept of IA & ND Calgary.
 First copy to Field Office or Inspecting Engineer.