

# CORE AND SAMPLE REPORT FORM

TO BE COMPLETED BY OPERATOR

WELL NAME AND LOCATION	CORE NO.	COMPLETE THE FOLLOWING INFORMATION FOR EACH CORE NUMBER				FORMATION NAME	REMARKS	COMPLETE THE FOLLOWING FOR INTERVALS
		DEPTH TOP	DEPTH BOTTOM	REC-OVERLY	QTY. BOXES			
Bluemount et al Beavercrow YTB-16	1	5710'	5715'	3.4	1	Nahanni	Limestone, fractured	
	2	5756'	5760'	2.5	1	Nahanni	lms., fossil., fract.	
	3	5805'	5809'	2.5	1	Nahanni	Limestone, tight	
	4	5855'	5859'	2.0	1	Nahanni	lms., bitumin., tight	
	5	5903'	5905'	1.7	1	Nahanni	lms., dark grey black	
	6	5949'	5951'	1.5	1	Nahanni	Dolomite, fract., tight	
	7	6001'	6006'	5.0	1	Nahanni	Dolomite, fossil., tight	
	8	6048'	6053'	4.5	1	Nahanni	Limestone, tight	
	9	6105'	6110'	5.3	2	Nahanni	Limestone, fossil., ti	
	10	6185'	6190'	4.7	1	Nahanni	Limestone, tight	
	11	6256'	6258'	1.0	1	Nahanni	Dolomite, dk. grey, ti	

COMPANY: Bluemount Resources Ltd.

SIGNED: \_\_\_\_\_

*Robert Selman*

DATE: December 6, 1971

**INSTRUCTIONS**  
SUBMIT IN DUPLICATE TO THE OIL CONSERVATION ENGINEER FOR CORES AND SAMPLES AS SHOWN AT RIGHT.  
MORE THAN ONE WELL MAY BE ENTERED ON EACH PAGE.  
DUPLICATE COPY WILL BE RETURNED AS RECEIPT AFTER CORE AND SAMPLE ARE DELIVERED.

OIL CONSERVATION ENGINEER  
DEPARTMENT OF INDIAN AFFAIRS & NORTHERN DEVELOPMENT  
OIL & MINERAL DIVISION  
ADDRESS: MAIN FLOOR, 112-114th AVENUE S E  
CALGARY 21, ALBERTA - TELEPHONE: 254-0201

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COMPANY: Blumont Resources Ltd.

SIGNED: *Robert Selman*

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		DEPTH TOP	DEPTH BOTTOM	REC-OVERY	QTY. BOXES	FORMATION NAME	REMARKS
Bluemount et al Beavercrow YTB-16	13	6364'	6366'	0.5	1	Nahanni	Dolomite, tight
	15	6424'	6428'	1.5	1	Nahanni	Dolomite, tight
	16	6556'	6562'	1.0	1	Nahanni	Dolomite
	17	6783'	6785'	1.2	1	Nahanni	Dolomite, fractured
	18	7065'	7070'	2.5	1	Nahanni	Dolomite
	19	7349'	7354'	2.5	1	Nahanni	Dolomite, pp porosity
	21	7500'	7507'	0.5	1	Nahanni	Dolomite, ovoidic

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