

DRILLING AND SERVICE RIG INSPECTION REPORT

Date of Inspection 12 MAR 72 Date of Last Inspection _____
 Well Name CHEVRON SORE W/M WHITEFISH 47 I-05 Location 67.07695, 137.25694
 Operating Company CHEVRON Contractor G.P. Rig No. 15
 Operation in Progress TRIPPING TO CORE Depth _____
 Spud Date 23 FEB 72 D.A. No. 578 Projected Total Depth 6500
 Depth of last casing string 978 @ 861
 Toolpusher JAMES FRASER Operators Representative JACK VENY Conservation Engineer M.D. THOMAS
 Signature _____ Signature _____ Signature _____

N.B.: See Page 2 - Remarks re items checked as 'Unsatisfactory' or 'No'.

I. GENERAL						
1. D.A. posted	(Yes)	No	20. Fireproof material in rig shelter	(Yes)	No	
2. Tour Reports complete, up to date and signed.	(Yes)	No	21. Wiring high enough above ground for clearance.	(Yes)	No	
3. Location of wellsite with respect to natural & installed facilities	(S)	US	22. Hard hats worn on rig or in potentially dangerous areas.	(Yes)	No	
4. Sump adequately contained	(Yes)	No	23. All breathing apparatus tested monthly & recorded in tour book.	Yes	(No)	
5. Housekeeping	(S)	US	III. MUD SYSTEM			
6. Radio communication in working order.	(Yes)	No	1. Mud tank capacity	(S)	US	
7. Camp & kitchen facilities clean and sanitary.	(Yes)	No	2. Safety valve on pump discharge line Type: <u>Cameron 2"</u>	(S)	US	
8. Adequate waste disposal	(Yes)	No	3. Mud weight relative to depth. <u>9.5 #</u>	(S)	US	
9. Deviation surveys every 500' minimum and recorded in tour book	(Yes)	No	4. Gas analyzer.	(Yes)	No	
II. SAFETY				5. Degasser, if mud tanks in rig shelter	(Yes)	(No)
1. Flare pit and burn pit greater than 150' from wellbore.	(Yes)	No	6. Mud level warning system. Type: <u>Flow Site</u>	(S)	US	
2. Boilers greater than 150' from the wellbore.	(Yes)	No	7. Condition of Kelly hose.	(S)	US	
3. Rig lights operating and with protective covers.	(Yes)	No	8. Mud mixing platform clean.	(Yes)	No	
4. Electrical fixtures within 75' of wellbore explosion proof.	Yes	No	9. Studs and nuts on fluid cylinder head and valve covers.	(S)	US	
5. Power plant grounded.	(Yes)	No	10. Pressure rating of mud discharge line	(S)	US	
6. Adequate gas masks; Type: <u>3 Scott</u>	(Yes)	No	11. Mud gun anchors. <u>Hi Pressure</u>	(S)	US	
7. Ressucitator with adequate supply of air.	(Yes)	No	IV. ENGINES AND FUEL			
8. Minimum of two 20# powder fire extinguishers in doghouse.	(Yes)	No	1. Condition of motors	(S)	US	
9. Minimum of two <u>5 gal.</u> CO ₂ fire extinguishers in each boiler house.	Yes	No	2. Engine air inlets greater than 40' from wellbore.	-Yes	No	
10. Fire extinguishers in camp.	(Yes)	No	3. Engine exhausts greater than 40' from wellbore.	Yes	No	
11. First aid kits; No.: <u>3</u>	(S)	US	4. Where engine exhausts exceed 400°F., such exhausts less than 75' from wellbore are insulated	Yes	No	
12. Safety goggles	(S)	US	5. Motor safety shut down on floor.	(S)	US	
13. Stretchers and blankets	(Yes)	No	6. Condition of fuel lines.	(S)	US	
14. All moving parts safely guarded	(Yes)	No	7. Shut-offs checked weekly and recorded on tour sheets.	(Yes)	No	
15. Necessary guard rails in place	(Yes)	No	8. Water connections on engine exhausts working.	(Yes)	No	
16. Safety meeting held and recorded in tour book.	(Yes)	No	V. FLOOR AND DERRICK			
17. Fuel storage greater than 75' from wellbore.	(Yes)	No	1. Stabbing valves handy.	(Yes)	No	
18. Every driller has valid first aid certificate.	Yes	(No)	2. Kelly cock operation.	(S)	US	
19. Air support for medical emergency	(Yes)	No	3. Emergency alarm.	(S)	US	
			4. Tong lines and tong dies.	(S)	US	
			5. Hoisting line examined weekly and recorded in tour book	(Yes)	No	
			6. Exits from all four sides of rig floor.	(Yes)	No	

* Satisfactory
 ** Unsatisfactory

7. Pick up slings	(S)	US	12. BOP's tested before drilling out.	(Yes)	No
8. Two exits from pumphouse	(Yes)	No	13. BOP stack enclosed and heated.	(Yes)	No
9. Escape line from monkey board	(S)	US	14. Manifold outside substructure enclosed and heated.	(Yes)	No
10. Condition of hook latch	(S)	US	15. Flange bolts in place & tightened.	(Yes)	No
11. All derrick floor exits open outward from floor.	(Yes)	No	16. High pressure lines, valves, fittings used on BOP's.	(Yes)	No
12. Stabbing valve adapters	(Yes)	No	17. Accessibility of control valve handles.	(S)	US
13. Escape buggy checked weekly and recorded.	Yes	(No)	18. Control arms for manually closing ram type preventer outside substructure.	(Yes)	No
<u>VI. BOP's</u>					
1. S.I. time on bag type preventer	S	US	19. High pressure lines, valves, fittings on remote control u...	(Yes)	No
2. S.I. time on rams	S	US	20. Remote controls for BOP's greater than 75' from wellbore.	(Yes)	No
3. Pressure test on bag type preventer.	S	US	<u>VII. ELECTRICAL</u>		
4. Pressure test on pipe rams.	S	US	1. All light fixtures and wiring in good condition	(Yes)	No
5. Pressure test on blind rams.	S	US	2. Light plant adequate for job.	(Yes)	No
6. Valves open to manifold.	(Yes)	No	3. Standby light plant.	(Yes)	No
7. Flare line tied down.	(Yes)	No	* Satisfactory		
8. Accumulator hydraulic reservoir	(S)	US	** Unsatisfactory		
9. Standby pressure source - ie: Nitrogen	S	(US)			
10. BOP drill witnessed	Yes	No			
11. General crew knowledge of blowouts and kicks.	S	US			

REMARKS RE. ITEMS CHECKED AS 'UNSATISFACTORY' OR 'NO':

T 18 Every driller does not have a valid first-aid certificate. See section 94 of Canada Oil & Gas Drilling Act.

23 Oil breathing apparatus to be tested & recorded in Tom book

II 6 Air Tanks not enclosed OK.

I 13 Escape buggy to be checked weekly & recorded. In left side buggy

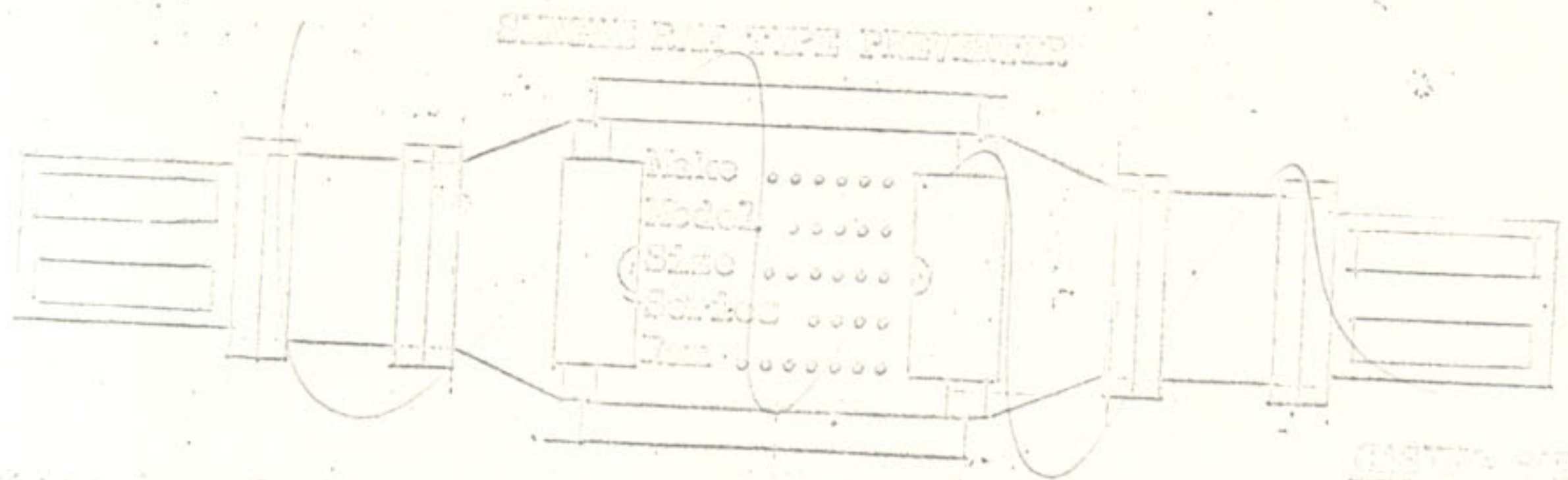
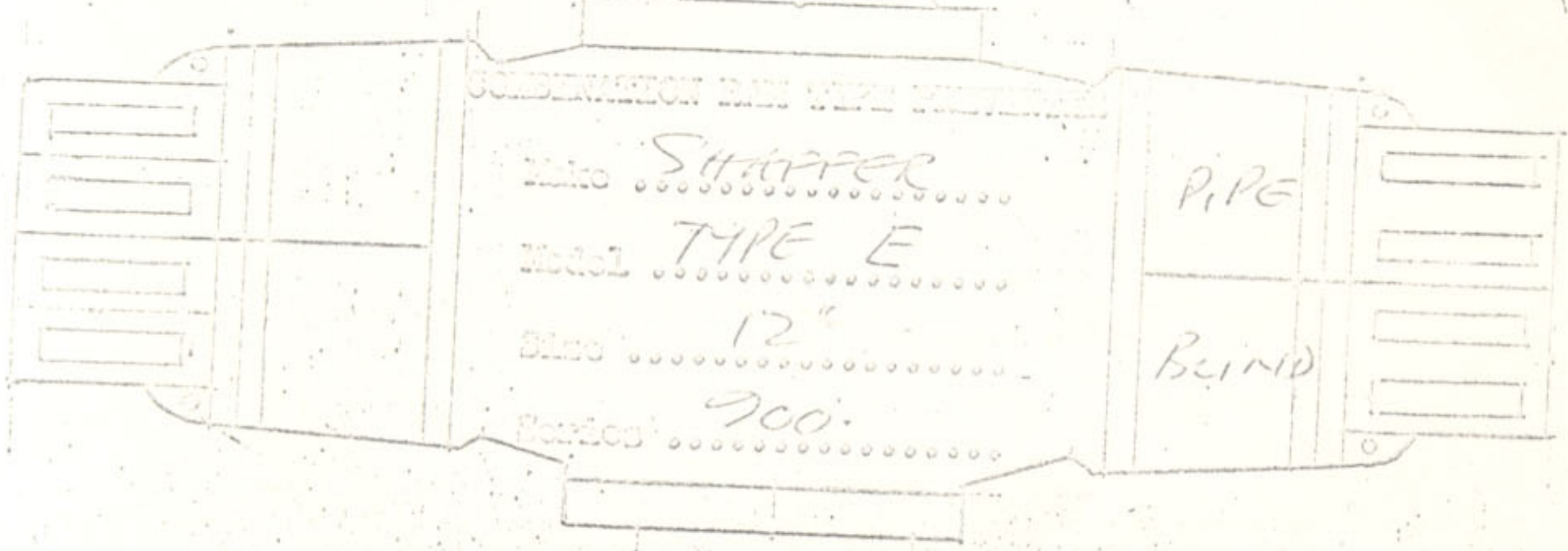
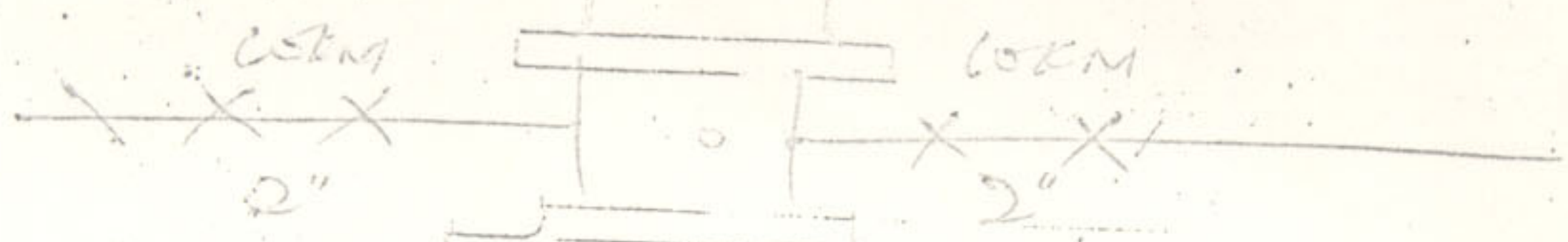
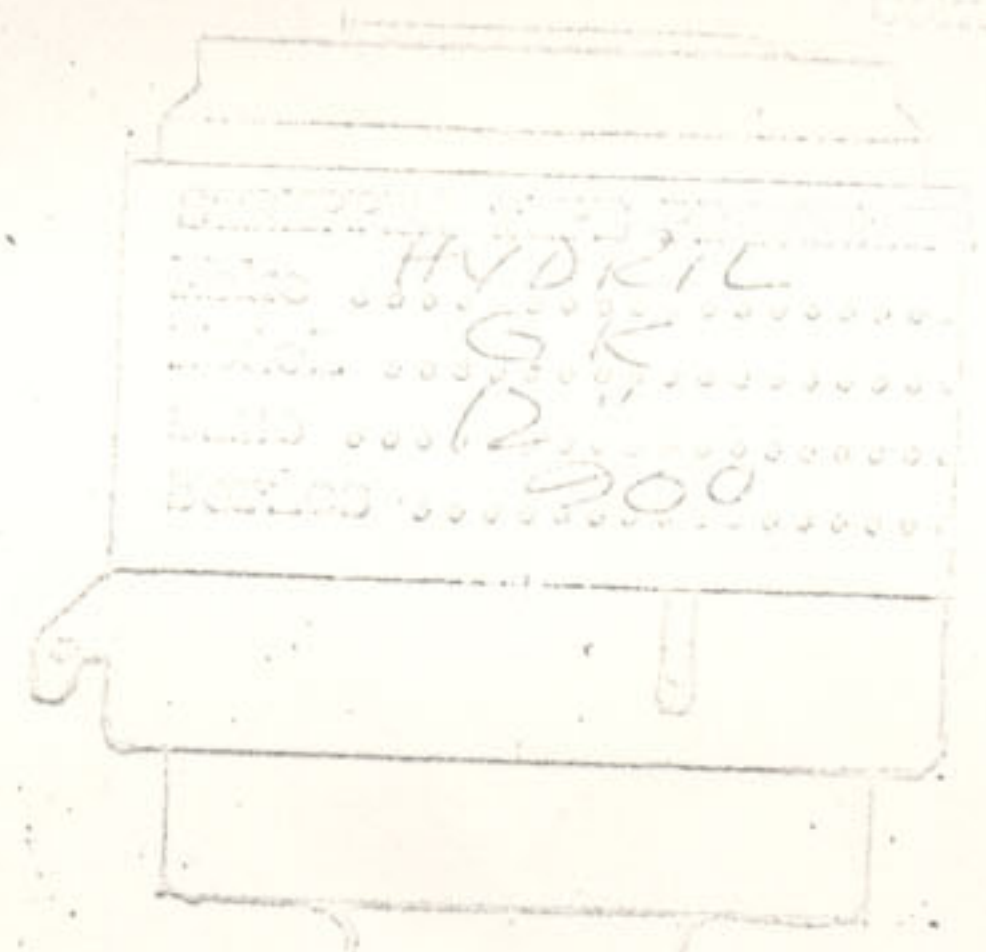
VI 9 Three nitrogen bottles. Two must be replaced immediately. Other items under VI not checked because of tripping.

CHRON ET AL YF E-05

CHEVRON

G.P. 2015

12 MAR 72



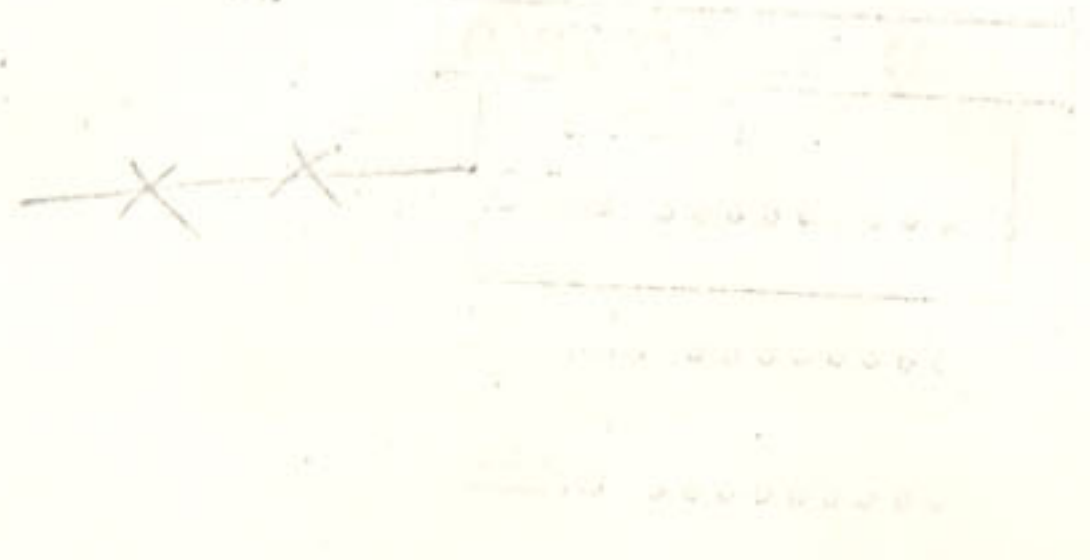
End of pipe and other of all
lines and lines with valving

Conductor

20

Permit to Work

998 SB1



DOP MANIFOLD

Well: CHEVRON ET AL. WHITEFISH Y1 I-05

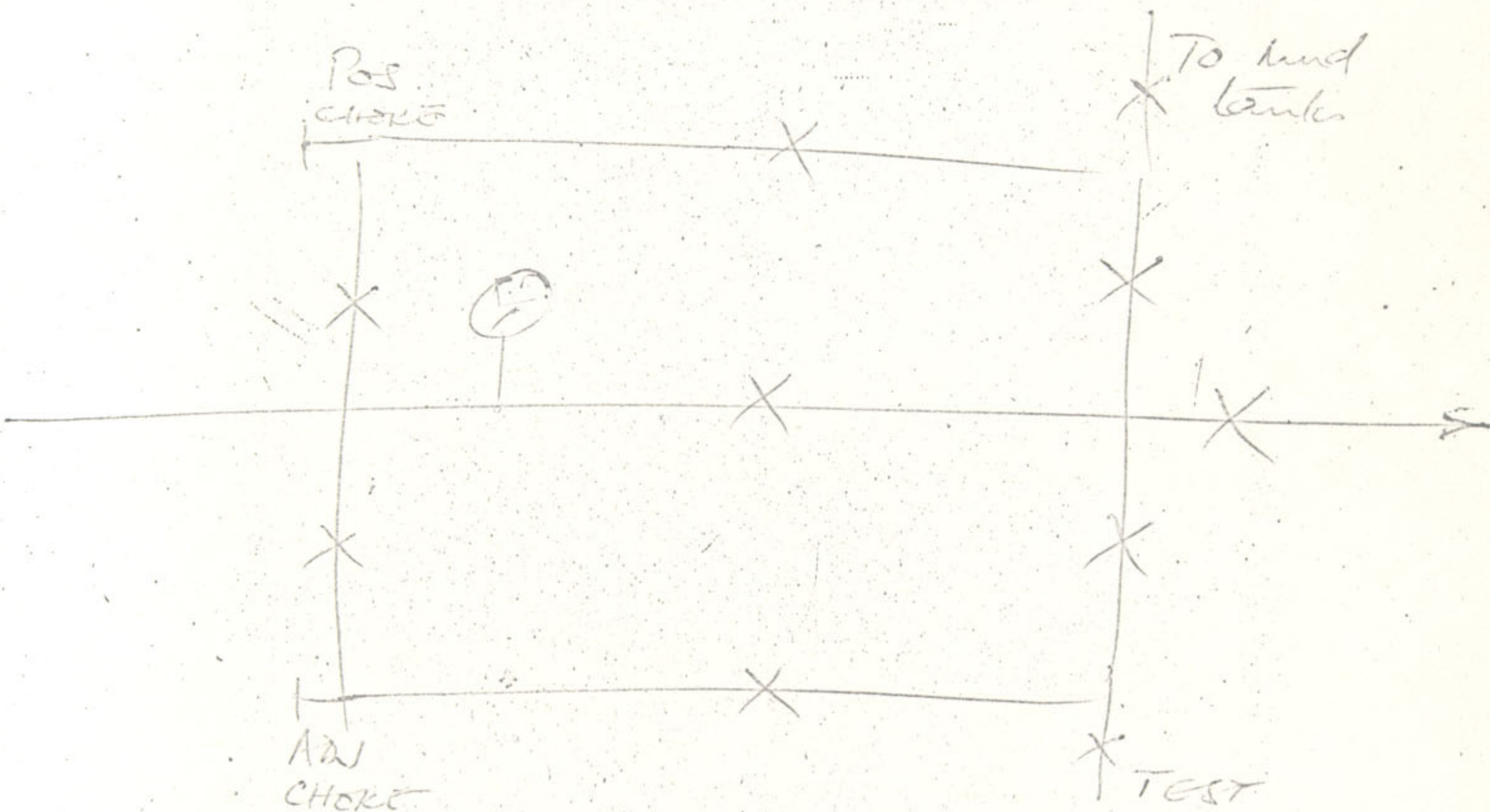
Operator: CHEVRON

Contractor: ~~CHEVRON ET AL.~~ Eng No. 15

Date: 12 MAR 72

Draw schematic of DOP Manifold showing:

- (1) Size of all lines.
- (2) Size, location and pressure rating of all tees and manual valves, chokes, and burst plates.
- (3) Termination point of all lines down stream of the manifold.



G.P. # 15 RIG PLAN

