

BUILDING AND SERVICE RIG INSPECTION REPORT

Date of Impression 17 MAR 72 Date of Last Inspection 7  
 Well Name WILKIN SINK 601 AMERISO 47 I-485 Location 6707695, B1, 2, 1694  
 Operating Company CHERRYBURN Contractor 912 Rig No. 15  
 Operation in Progress SHUTTING IN CASE Depth           
 Spud Date 23 FEB 72 D.A. No. 578 Projected Total Depth 6500  
 Depth of last casing string 278 @ 561  
 Toolpusher FRISER Operators          Conservation Engineer M. D. THOMAS  
 Representative JACK KENY Signature          Signature         

N.B.: See Page 2 - Remarks re items checked as 'Unsatisfactory' or 'No'.

I. GENERAL

1. D.A. posted  Yes  No
2. Tour Reports complete, up to date and signed.  Yes  No
3. Location of wellsite with respect to natural & installed facilities  S  US
4. Swamp adequately contained  Yes  No
5. Housekeeping  S  US
6. Radio communication in working order.  Yes  No
7. Camp & kitchen facilities clean and sanitary.  Yes  No
8. Adequate waste disposal  Yes  No
9. Deviation surveys every 500' minimum and recorded in tour book  Yes  No

II. SAFETY

1. Flare pit and burn pit greater than 150' from wellbore.  Yes  No
2. Boilers greater than 150' from the wellbore.  Yes  No
3. Rig lights operating and with protective covers.  Yes  No
4. Electrical fixtures within 75' of wellbore explosion proof.  Yes  No

5. Power plant grounded.  Yes  No
6. Adequate gas masks; Type: Scott  Yes  No
7. Resuscitator with adequate supply of air.  Yes  No
8. Minimum of two 20# powder fire extinguishers in do/house.  Yes  No
9. Minimum of two ~~5 gal.~~ 60# fire extinguishers in each boiler house.  Yes  No
10. Fire extinguishers in camp.  Yes  No
11. First aid kits; No.: 3  S  US
12. Safety goggles  S  US
13. Siretchers and blankets  Yes  No
14. All moving parts safely guarded  Yes  No
15. Necessary guard rails in place  Yes  No
16. Safety meetings held and recorded in tour book.  Yes  No
17. Tool storage greater than 75' from wellbore.  Yes  No
18. Every driller has valid first aid certificate.  Yes  No
19. Air support for medical emergency.  Yes  No

20. Fireproof material in rig shelter  Yes  No
21. Wiring high enough above ground for clearance.  Yes  No
22. Hard hats worn on rig or in potentially dangerous areas.  Yes  No
23. All breathing apparatus tested monthly & recorded in tour book.  Yes  No

III. MUD SYSTEM

1. Mud tank capacity  S  U
2. Safety valve on pump discharge line Type: ARMERSON 2  S  U
3. Mud weight relative to depth. 9.5 #  S  U
4. Gas analyzer.  Yes  No
5. Degasser, if mud tanks in rig shelter  Yes  No
6. Mud level warning system. Type: Leisler  S  U
7. Condition of Kelly hose.  S  U
8. Mud mixing platform clean.  Yes  No
9. Studs and nuts on fluid cylinder head and valve covers.  S  U
10. Pressure rating of mud discharge line  S  U
11. Mud Gun anchors. 4 RIGOR  S  U

IV. ENGINES AND FUEL

1. Condition of motors  S  U
2. Engine air inlets greater than 40' from wellbore.  Yes  No
3. Engine exhausts greater than 40' from wellbore.  Yes  No
4. Where engine exhausts exceed 400'F., such exhausts less than 75' from wellbore are insulated  Yes  No
5. Motor safety shut down on floor.  S  U
6. Condition of fuel lines.  S  U
7. Shut-offs checked weekly and recorded on tour sheets.  Yes  No
8. Water connections on engine exhausts working.  Yes  No

V. FLOOR AND DERRICK

1. Stabbing valves handy.  Yes  No
2. Kelly cock operation.  S  U
3. Emergency alarm.  S  U
4. Tong lines and tong dies.  S  U
5. Hoisting line examined weekly and recorded in tour book.  Yes  No
6. Exits from all four sides of rig floor.  Yes  No

\* Satisfactory  
 # Unsatisfactory

7. Pick up slings	(3) Yes	US	12. BOP's tested before drilling out.	Yes
8. Two exits from pumphouse	(5) Yes	US	13. BOP stack enclosed and heated.	Yes
9. Escape lincs from monkey board	(5) Yes	US	14. Manifold outside substructure enclosed and heated.	Yes
10. Condition of hook latch	(Yes) No	US	15. Flange bolts in place & tightened.	Yes
11. All derrick floor exits open outward from floor.	(Yes) No	US	16. High pressure lincs, valves, fittings used on BOP's.	Yes
12. Stabbing valve adapters	(Yes) No	US	17. Accessibility of control valve handles.	Yes
13. Escape buggy checked weekly and recorded.	Yes	US	18. Control arm for manually closing ram type preventer outside substructure.	Yes
<u>VI. BOP'S</u>				
1. S.I. time on bag type preventer	S	US	19. High pressure lincs, valves, fittings on remote control unit.	Yes
2. S.I. time on rams	S	US	20. Remote controls for BOP's greater than 75' from wellbore.	Yes
3. Pressure test on bag type preventer.	S	US	<u>VII. ELECTRICAL</u>	
4. Pressure test on pipe rams.	S	US	1. All light fixtures and wiring in good condition	Yes
5. Pressure test on blind rams.	S	US	2. Light plant adequate for job.	Yes
6. Valves open to manifold.	(Yes) No	US	3. Standby light plant.	Yes
7. Flare line tied down.	(Yes) No	US		
8. accumulator hydraulic reservoir	(S) Yes	US		
9. Standby pressure source - ie: Nitrogen	S	US		
10. SOP drill witnessed	Yes	US		
11. General crew knowledge of blowouts and kicks.	S	US		

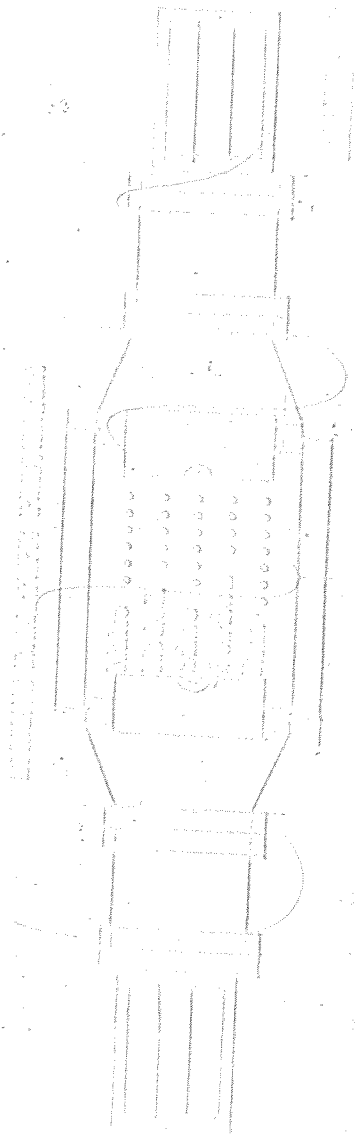
\* Satisfactory  
\*\* Unsatisfactory

REMARKS RE. ITEMS CHECKED AS 'UNSATISFACTORY' OR 'NO':

VI 18 Crew drills down well have a valid fundamental safety check.  
VI 23 All breathing apparatus to be tested if necessary in time for  
VI 6 AFE Tanks for enclosures OK.  
VI 13 Escape buggy to be checked weekly & recorded. No  
 inter-die buggy.  
VI 9 Three heliport bellies. Two must be replaced with new  
 other stations under VI not checked because  
 of slipping.

SMITH 600 17 Feb  
S. H. ...  
R. M. ...

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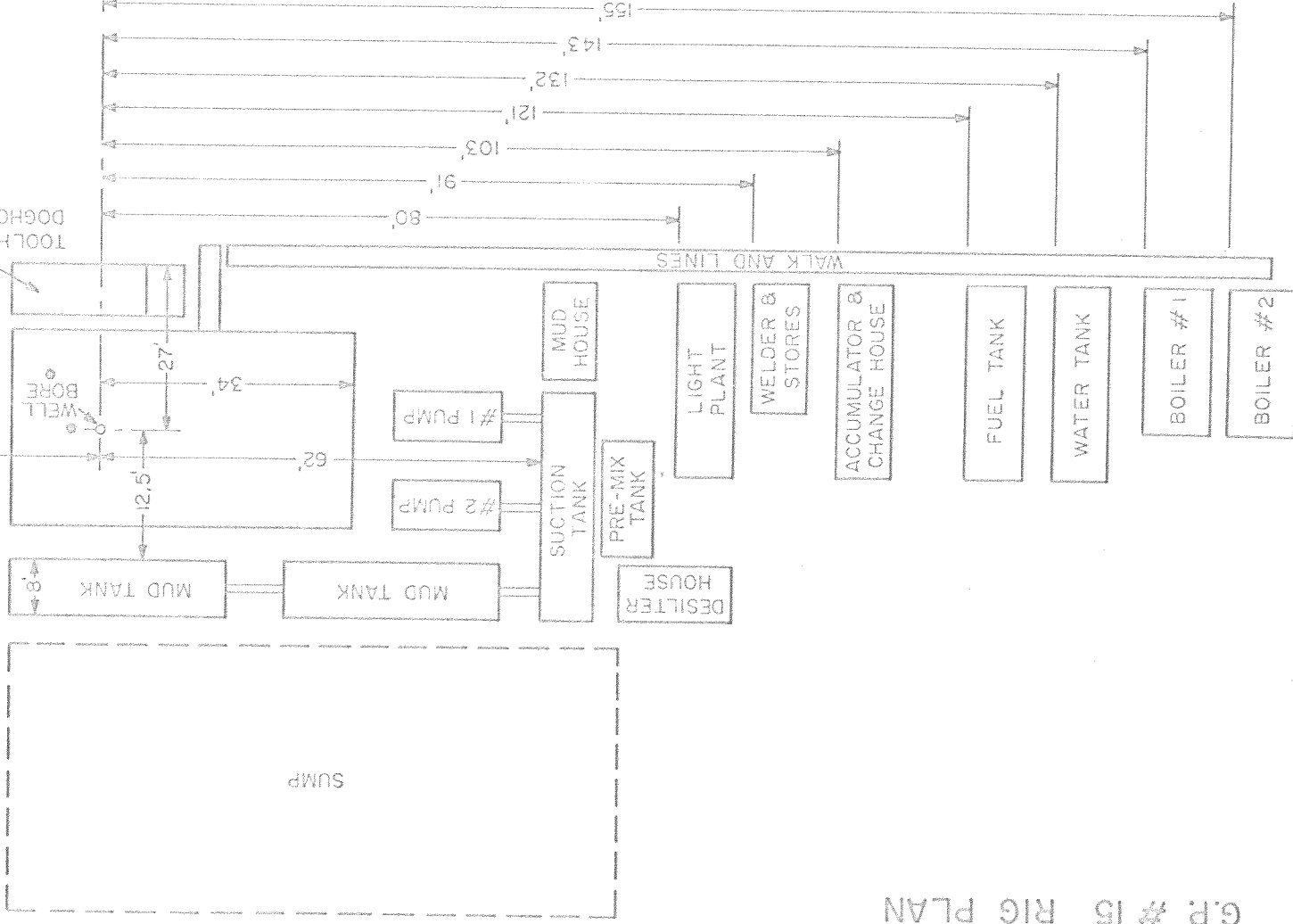
20"

17 1/2" (B)

X X X



G.P. # 15 RIG PLAN



TOOLHOUSE W/  
DOGHOUSE ON TOP

CATWALK

60'

20'

