DRILLING AND SERVICE RIG INSPECTION REPORT

Date of Inspection JANUARY 18/73 Date of Last Inspection NIL

Well Name CHEVRON SOBC WM WHITEFISH YT J-70 Location 67-10-137-15

Operating Company CHEVRON Contractor G. & P. Rig No. 15

Operation in Progress DRILLING SURFACE HOLE Depth 217'

Spud Date 1.30 pm JAN 17/73 D.A. No. 646 Projected Total Depth 8.000'

Depth of last casing string N/A

Toolpush BERT CHAMBERS Operators Representative H. HERRING Conservation Engineer G. E. BLUE / J. D. KIRK

Signature ..... Signature ..... Signature .....

N.B.: See Page 2 - Remarks re items checked as 'Unsatisfactory' or 'No'.

I. GENERAL			
1. D.A. posted	Yes	No	
2. Tour Reports complete, up to date and signed.	Yes	No	
3. Location of wellsite with respect to natural & installed facilities	* S	** US	
4. Sump adequately contained	Yes	No	
5. Housekeeping	S	US	
6. Radio communication in working order.	Yes	No	
7. Camp & kitchen facilities clean and sanitary.	Yes	No	
8. Adequate waste disposal	Yes	No	
9. Deviation surveys every 500' minimum and recorded in tour book	Yes	No	
II. SAFETY			
1. Flare pit and burn pit greater than 150' from wellbore.	Yes	No	
2. Boilers greater than 150' from the wellbore.	Yes	No	
3. Rig lights operating and with protective covers.	Yes	No	
4. Electrical fixtures within 75' of wellbore explosion proof.	Yes	No	
5. Power plant grounded.	Yes	No	
6. Adequate gas masks; Type:	Yes	No	
7. Ressucitator with adequate supply of air.	Yes	No	
8. Minimum of two 20# powder fire extinguishers in doghouse.	Yes	No	
9. Minimum of two 5 gal. CO_2 fire extinguishers in each boiler house.	Yes	No	
10. Fire extinguishers in camp.	Yes	No	
11. First aid kits; No.:	S	US	
12. Safety goggles	S	US	
13. Stretchers and blankets	Yes	No	
14. All moving parts safely guarded	Yes	No	
15. Necessary guard rails in place	Yes	No	
16. Safety meeting held and recorded in tour book.	Yes	No	
17. Fuel storage greater than 75' from wellbore.	Yes	No	
18. Every driller has valid first aid certificate.	Yes	No	
19. Air support for medical emergency	Yes	No	
20. Fireproof material in rig shelter			Yes
21. Wiring high enough above ground for clearance.			Yes
22. Hard hats worn on rig or in potentially dangerous areas.			Yes
23. All breathing apparatus tested monthly & recorded in tour book.			Yes
III. MUD SYSTEM			
1. Mud tank capacity			S
2. Safety valve on pump discharge line Type:			S
3. Mud weight relative to depth.			S
4. Gas analyzer.			Yes
5. Degasser, if mud tanks in rig shelter			Yes
6. Mud level warning system. Type: NOT HOOKED-UP			S
7. Condition of Kelly hose.			Yes
8. Mud mixing platform clean.			S
9. Studs and nuts on fluid cylinder head and valve covers.			S
10. Pressure rating of mud discharge line			S
11. Mud gun anchors.			S
IV. ENGINES AND FUEL			
1. Condition of motors			S
2. Engine air inlets greater than 40' from wellbore.			Yes
3. Engine exhausts greater than 40' from wellbore.			Yes
4. Where engine exhausts exceed 400°F., such exhausts less than 75' from wellbore are insulated N/A			Yes
5. Motor safety shut down on floor.			S
6. Condition of fuel lines.			S
7. Shut-offs checked weekly and recorded on tour sheets.			Yes
8. Water connections on engine exhausts working.			Yes
V. FLOOR AND DERRICK			
1. Stabbing valves handy.			Yes
2. Kelly cock operation.			S
3. Emergency alarm.			S
4. Tong lines and tong dies.			S
5. Hoisting line examined weekly and recorded in tour book			Yes
6. Exits from all four sides of rig floor.			Yes

* Satisfactory
** Unsatisfactory

7. Kick up slings	S	US	
8. Fire exits from pumphouse	Yes	No	
9. Escape line from monkey board	S	US	
10. Condition of hook latch	S	US	
11. All derrick floor exits open and marked from floor.	Yes	No	
12. Bleeding valve adapters	Yes	No	
13. Escape buggy checked weekly and recorded.	Yes	No	

VI. BOP's NOT HOOKED UP

1. S.I. time on bag type preventer	S	US	
2. S.I. time on rams	S	US	
3. Pressure test on bag type preventer.	S	US	
4. Pressure test on pipe rams.	S	US	
5. Pressure test on blind rams.	S	US	
6. Valves open to manifold.	Yes	No	
7. Flare line tied down.	Yes	No	
8. Accumulator hydraulic reservoir	S	US	
9. Standby pressure source - ie: Nitrogen	S	US	
10. BOP drill witnessed	Yes	No	
11. General crew knowledge of blowouts and kicks.	S	US	
12. BOP's tested before drilling out.	S	US	
13. BOP stack enclosed and heated.	Yes	No	
14. Manifold outside substructure enclosed and heated.	S	US	
15. Flange bolts in place & tightened	Yes	No	
16. High pressure lines, valves, fittings used on BOP's.	Yes	No	
17. Accessibility of control valve handles.	Yes	No	
18. Control arms for manually closing ram type preventer outside substructure.	S	US	
19. High pressure lines, valves, fittings on remote control unit.	S	US	
20. Remote controls for BOP's greater than 75' from wellbore.	S	US	

VII. ELECTRICAL

1. All light fixtures and wiring in good condition	S	US	
2. Light plant adequate for job.	S	US	
3. Standby light plant.	S	US	

* Satisfactory
** Unsatisfactory

REMARKS RE: ITEMS CHECKED AS 'UNSATISFACTORY' OR 'NO':

THE CONTRACTOR WAS INSTRUCTED TO:-

--PLACE 2 FIRE EXTINQUISHERS IN BOTH THE DOGHOUSE AND BOILER HOUSE.

--PLACE GUARD RAILS ARROUND MUD TANKS.

--IMPROVE HIS HOUSEKEEPING AROUND THE RIG AND THE CAMP AREA AND TO REMOVE JUNK FROM WALKWAYS.

--APPLY MORE HEAT UNDER THE SUBSTRUCTURE WHEN BOP"S ARE HOOKED UP.

--PUT A GROUND ON THE POWER PLANT.

THE RIG SHOULD BE RE INSPECTED IN TWO WEEKS TIME.

J.J.K.

Well: Chevron Whitefish

Operator: Chevron

Contractor: G.P. Rig No. 1

Date: January 18, 73

Stack Not Nippled up.

STRIPPER TYPE PREVENTER
Make Hydril
Model .....
Size .....
Series GK 900

COMBINATION RAM TYPE PREVENTER
Make Shaffer
Model .....
Size .....
Series 900

SINGLE RAM TYPE PREVENTER
Make .....
Model .....
Size .....
Series ....
Ram .....

Show point of tie-in and sizes of all Kill Lines and blow down lines with valving

CASING STRINGS

Type	Size	Setti Dept
Conductor		
Permafrost Conductor		
Surface		
Intermediate		

CASING BOWL OR SPOOL
Make .....
Model .....
Size .....
Series .....

BOP MANIFOLD

Well: Chevron SOBC Whitefish YT J-70

Operator: Chevron

Contractor: G.P. Rig No. 15

Date: January 18, 73

Draw schematic of BOP manifold showing:
(1) Size of all lines
(2) Size, location and pressure rating of all remote and manual valves chokes, and burst plates.
(3) Termination point of all lines down stream of the manifold.

Manifold Not hooked up