

DRILLING AND SERVICE RIG INSPECTION REPORT

Date of Inspection ..... JANUARY 18/73 ..... Date of Last Inspection ..... NIL  
 Well Name ..... CHEVRON SOBC WM WHITEFISH YT J-70 ..... Location ..... 67-10-137-15  
 Operating Company CHEVRON ..... Contractor G.P. ..... Rig No. .... 15  
 Operation in Progress ..... DRILLING SURFACE HOLE ..... Depth ..... 217' ..... Projected  
 Spud Date ..... 1.30 pm JAN 17/73 ..... D.A. No. 646 ..... Total Depth ..... 8,000'  
 Depth of last casing string ..... N/A ..... Conservation  
 Toolpush ..... BERT CHAMBERS ..... Representative H. HERRING ..... Engineer ..... G.E. BLUE.  
 Signature ..... Signature ..... J. Kirk  
 Signature ..... Signature .....

N.B.: See Page 2 - Remarks re items checked as 'Unsatisfactory' or 'No'.

I. GENERAL		Yes	No	Remarks	Yes	No	Remarks
1.	D.A. posted	Yes	No		Yes	No	20. Fireproof material in rig shelter
2.	Tour Reports complete, up to date and signed.	Yes	No		Yes	No	21. Wiring high enough above ground for clearance.
3.	Location of wellsite with respect to natural & installed facilities	S*	US		Yes	No	22. Hard hats worn on rig or in potentially dangerous areas.
4.	Sump adequately contained	Yes	No		Yes	No	23. All breathing apparatus tested monthly & recorded in tour book.
5.	Housekeeping	S	US		III. MUD SYSTEM		
6.	Radio communication in working order.	Yes	No		1.	No	1. Mud tank capacity
7.	Camp & kitchen facilities clean and sanitary.	Yes	No		2.	No	2. Safety valve on pump discharge line Type:
8.	Adequate waste disposal	Yes	No		3.	No	3. Mud weight relative to depth.
9.	Deviation surveys every 500' minimum and recorded in tour book	Yes	No		4.	No	4. Gas analyzer.
II. SAFETY					5.	No	5. Degasser, if mud tanks in rig shelter
1.	Flare pit and burn pit greater than 150' from wellbore.	Yes	No		6.	No	6. Mud level warning system. Type NOT HOOKED-UP
2.	Boilers greater than 150' from the wellbore.	Yes	No		7.	No	7. Condition of Kelly hose.
3.	Rig lights operating and with protective covers.	Yes	No		8.	No	8. Mud mixing platform clean.
4.	Electrical fixtures within 75' of wellbore explosion proof.	Yes	No		9.	No	9. Studs and nuts on fluid cylinder head and valve covers.
5.	Power plant grounded.	Yes	No		10.	No	10. Pressure rating of mud discharge lines
6.	Adequate gas masks; Type:	Yes	No		11.	No	11. Mud gun anchors.
7.	Resuscitator with adequate supply of air.	Yes	No		IV. ENGINES AND FUEL		
8.	Minimum of two 20# powder fire extinguishers in doghouse.	Yes	No		1.	No	1. Condition of motors
9.	Minimum of two 5 gal. CO2 fire extinguishers in each boiler house.	Yes	No		2.	No	2. Engine air inlets greater than 40' from wellbore.
10.	Fire extinguishers in camp.	Yes	No		3.	No	3. Engine exhausts greater than 40' from wellbore.
11.	First aid kits; No.:	S	US		4.	No	4. Where engine exhausts exceed 400°F., such exhausts less than 75' from N/A wellbore are insulated
12.	Safety goggles	S	US		5.	No	5. Motor safety shut down on floor.
13.	Stretchers and blankets	Yes	No		6.	No	6. Condition of fuel lines.
14.	All moving parts safely guarded	Yes	No		7.	No	7. Shut-offs checked weekly and recorded on tour sheets.
15.	Necessary guard rails in place	Yes	No		8.	No	8. Water connections on engine exhausts working.
16.	Safety meeting held and recorded in tour book.	Yes	No		V. FLOOR AND DERRICK		
17.	First storage greater than 75' from wellbore.	Yes	No		1.	No	1. Stabbing valves handy.
18.	Every driller has valid first aid certificate.	Yes	No		2.	No	2. Kelly cock operation.
19.	Air support for medical emergency	Yes	No		3.	No	3. Emergency alarm.
					4.	No	4. Tong lines and tong dies.
					5.	No	5. Hoisting line examined weekly and recorded in tour book
					6.	No	6. Exits from all four sides of rig floor.

\* Satisfactory  
 \*\* Unsatisfactory

Item	Yes	No	US	Remarks	Yes	No	US
7. Pick up slings	<input checked="" type="checkbox"/>						
8. No exits from pumphouse	<input checked="" type="checkbox"/>						
9. Escape line from monkey board	<input checked="" type="checkbox"/>						
10. Condition of hook latch	<input checked="" type="checkbox"/>						
11. All derrick floor exits open upward from floor.	<input checked="" type="checkbox"/>						
12. Bumping valve adapters	<input checked="" type="checkbox"/>						
13. Escape Buggy checked weekly and recorded.	<input checked="" type="checkbox"/>						
VII. BOP'S NOT HOOKED UP							
1. S.I. time on bag type preventer	S		US				
2. S.I. time on rams	S		US				
3. Pressure test on bag type preventer.	S		US				
4. Pressure test on pipe rams.	S		US				
5. Pressure test on blind rams.	S		US				
6. Valves open to manifold.	Yes	No					
7. Wire line tied down.	Yes	No					
8. Accumulator hydraulic reservoir	S		US				
9. Standby pressure source - a) Nitrogen b) Drill witnessed	S		US				
10. General crew knowledge of blowouts and kicks.	Yes	No					
	S		US				

BOP'S BEING ITEMS CHECKED AS 'UNSATISFACTORY' OR 'NO':

THE CONTRACTOR WAS INSTRUCTED TO:-

- PLACE 2 FIRE EXTINGUISHERS IN BOTH THE DOGHOUSE AND BOILER HOUSE.
- PLACE GUARD RAILS AROUND MUD TANKS.
- IMPROVE HIS HOUSEKEEPING AROUND THE RIG AND THE CAMP AREA AND TO REMOVE JUNK FROM WALKWAYS.
- APPLY MORE HEAT UNDER THE SUBSTRUCTURE WHEN BOP'S ARE HOOKED UP.
- ~~P~~<sup>U</sup>T A GROUND ON THE POWER PLANT.

~~THE~~ RIG SHOULD BE INSPECTED IN TWO WEEKS TIME.

J.J.K.

- 12. BOP's tested before drilling out.
- 13. BOP stack enclosed and heated.
- 14. Manifold outside substructure enclosed and heated.
- 15. Manange bolts in place & tightened
- 16. High pressure lines, valves, fittings used on BOP's.
- 17. Accessibility of control valve handles.
- 18. Control arms for manually closing ram type preventer outside substructure.
- 19. High pressure lines, valves, fittings on remote control unit.
- 20. Remote controls for BOP's greater than 75' from wellbore.

VIII. ELECTRICAL

- 1. All light fixtures and wiring in good condition
- 2. Light plant adequate for job.
- 3. Standby light plant.

\* Satisfactory  
\*\* Unsatisfactory

for Yes Yes Yes Yes S Yes Yes Yes Yes

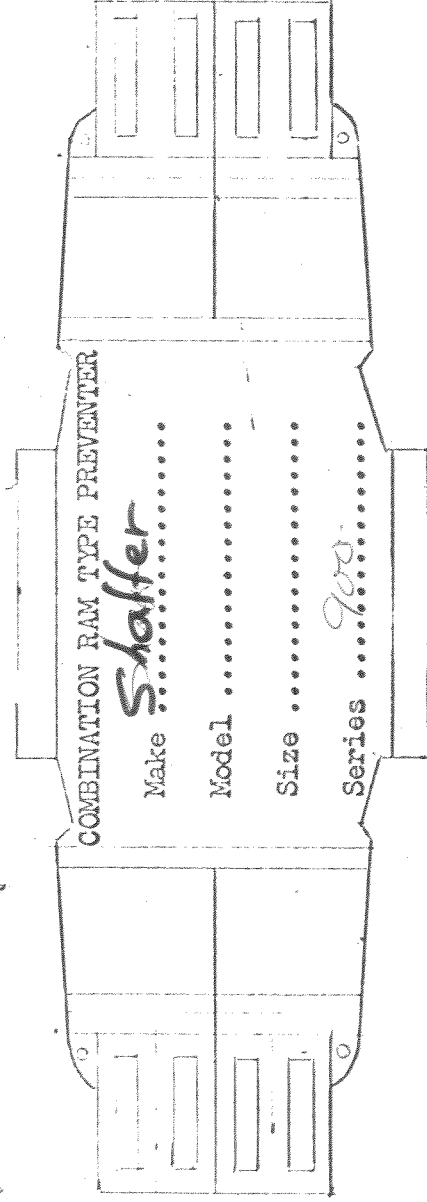
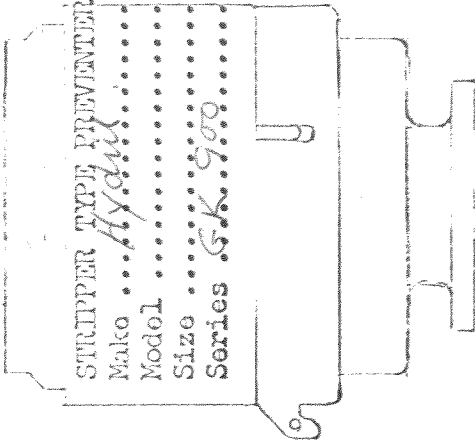
Well: *Sherron Whitesfish*

Operator: *Sherron*

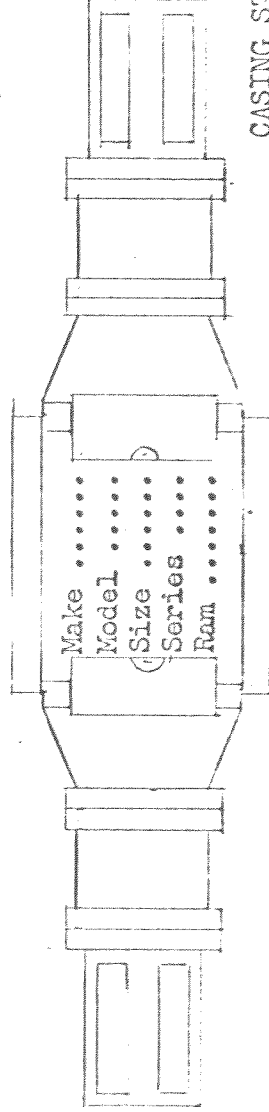
Contractor: *G.P.* Rig No. *6*

Date: *January 18, 1973*

*Stack No. 7  
Nipped up.*



SINGLE RAM TYPE PREVENTER



CASING STRINGS

Show point of tie-in and sizes of all Kill Lines and blow down lines with valving

Setti  
Dept

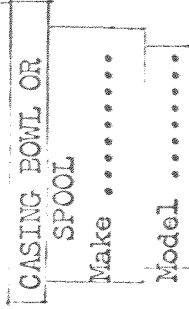
Type Size

Conductor

Permafrost Conductor

Surface

Intermediate



Size .....

Series .....

BOP MANIFOLD

Well: *Cherron SOB* ..... *Whitefish YT J-70*  
 Operator: ..... *Cherron*  
 Contractor: ..... *G.P.* ..... Rig No. *15*  
 Date: ..... *January 18, 73.*

Draw schematic of BOP manifold showing:  
 (1) Size of all lines  
 (2) Size, location and pressure rating of all remote and manual valves, chokes, and burst plates.  
 (3) Termination point of all lines down stream of the manifold.

*Manifold Not hooked up*