

Well History Report

Chevron SOBC Gulf Ridge YT F-48

April 18, 1973

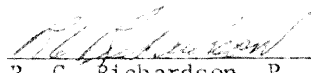

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Project Manager

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SECTION I

Summary of Well Data

(a) Well Name and Number

Chevron SOBC Gulf Ridge YT F-48

(b) Permittee, Licensee or Lessee

Gulf Oil Canada Limited

(c) Name of Operator

Chevron Standard Limited
400 Fifth Avenue S.W.
Calgary, Alberta
T2P 0L7

(d) Location

Unit F, Section 48, Grid 67⁰ 20' N, 137⁰ 45' W

(e) Coordinates

Latitude 67⁰ 17' 23" N, Longitude 137⁰ 53' 35" W

(f) Permit or Lease Number

Permit No. 6462

(g) Drilling Contractor

Nabors Drilling Limited, Rotary Rig #1 (Oilwell 76)

(h) Drilling Authority

Drilling Authority No. 628 issued November 6, 1972

(i) Classification

Wildcat

(j) Elevations

GD. Elev: 1034' Fill: 5.0' KB GL: 14.60' KB Elevation: 1054'

(k) Spudded

Spudded in at 1900 hrs. January 3, 1973

SECTION II

Geological Summary

(a) Formation Tops

<u>Formation</u>	<u>Depth</u>	<u>Elevation</u>
	<u>Logs</u>	K.B. 1054'
Spuds in Lower/Middle Albian Shale	-	-
Barremian Siltstone Unit	2870'	-1816'
Hauterivian Siltstone/Sandstone Unit	3920'	-2866'
Johnson Creek (Upper Jurassic)	4625'	-3571'
Husky Member	4735'?	-3681'
Bug Creek Member	4892'?	-3838'
Jl snale Member	5247'	-4193'
Upper Devonian Imperial Formation	5370'?	-4316'

Total Depth 6131'

(b) Cored Intervals

<u>Core No.</u>	<u>Interval</u>	<u>Formation</u>	<u>Recovery</u>
1	4647-4674	Johnson Creek	26.5'
2	4679-4699	Johnson Creek	20.0'

(c) Core Description

Core #1 4647'-4674' cut 27' Rec. 26.5'

Coring Times

4647'	-	4	5	5	6	6	6	8	6	8	8
		8	8	6	9	7	7	7	8	8	7
		7	8	8	9	8	23	25	Jammed - 4674'		

4647'-4674' (Description Core #1)

Core #1

Sandstone - white to light grey, mainly fine-grained, grading to very fine; quartzose (95% quartz), glauconitic (3%). Massive; no bedding, except for lamination in basal 6". Occasional solution surfaces lined with pyrobitumen.

Hard, silica cemented, locally quartzitic. Well sorted; grains subrounded to well rounded. Poor intergranular porosity throughout; (5% - 10%). Poor to zero permeability. Trace of spotty oil bleeding from pin-point vugs. Numerous vertical fractures throughout, lined with calcite crystals.

Horizontal worm tracks common; occasional small pelecypods (Buchia sp.) seen on solution surfaces.

Core #2 4679'-4699' Cut 20' Rec. 20'

Coring Times

4679' - 21 13 14 12 9 10 11 11 13 12
 11 12 12 13 15 15 14 17 16 45 Jammed - 4699'

4679'-4699' (Description Core #2)

Core #2

Sandstone - white to light grey, very fine-grained, grading to fine-grained; quartzose (95% quartz), glauconitic (3%). Massive: no bedding throughout. Occasional solution surfaces lined with pyrobitumen. Minor pyrite.

Very hard to quartzitic throughout (30% silica cement); well sorted, grains subrounded to well rounded. Trace of intergranular porosity throughout - not effective. Patchy oil stains in rock matrix; does not fluoresce: trace of gas bleeding from matrix and minor subvertical fractures.

Occasional clusters of pelecypods (*Buchia* sp.), rare horizontal worm tracks.

(d) Sample Description

- 150-230 Shale, grey, silty, blocky, noncalcareous. Few sandy streaks. Trace of chert pebbles, few floating chert grains. Trace of pyrite.
- 230-250 Shale, grey, silty and sandy, noncalcareous. Trace of pyrite. Trace of chert fragments.
- 250-260 Shale, as above. Trace of brown sandy shale, ironstone. Trace of chert pebbles, pyrite.
- 260-420 Shale, grey, blocky to sub-fissile, noncalcareous, silty streaks. Minor brown-grey shale. Trace of brown, silty ironstone.
- 420-470 Shale, grey, blocky, noncalcareous. Few grey silty and sandy streaks.
- 470-500 Shale, as above. Trace of sandy streaks. Trace of pyrite, chert pebbles. Trace of calcareous silty streaks.
- 500-540 Shale, grey, blocky, noncalcareous. Trace of sub-fissile to splintery shale.
- 540-560 Shale as above. Trace of rusty brown ironstone.
- 560-600 Shale, grey silty and sandy streaks, noncalcareous. Few slightly calcareous sandy streaks.
- 600-610 N.S.
- 610-670 Shale, grey, blocky, noncalcareous. Few slightly calcareous sandy streaks.
- 670-680 Shale, grey, blocky, silty, noncalcareous. Trace of brown-grey shale.
- 680-710 Shale, grey, blocky, noncalcareous.
- 710-720 N.S.
- 720-780 Shale, grey, blocky to sub-fissile, noncalcareous. Few silty streaks.
- 780-790 Shale, grey, sandy and silty, blocky noncalcareous.
- 790-800 Shale, silty, sandy as above. Trace of brown shale, smooth dark red shale.

- 800-840 Shale, grey, blocky, noncalcareous. Minor silty shale, sandy streaks.
- 840-880 Shale, grey, blocky, silty. Minor grey sandy calcareous streaks.
- 880-910 N.S.
- 910-980 Shale, grey, silty, blocky, noncalcareous. Minor very fine-grained sandy streaks, trace of glauconite. Trace of chert fragments, pyrite. Trace of argillaceous brown limestone.
- 980-1000 Shale, as above. Trace of grey, fine sandy and silty streaks with rare glauconite, faintly calcareous.
- Trace of ironstone. Traces of dark grey-green smooth blocky, noncalcareous shale.
- 1000-1060 Shale, grey, blocky, noncalcareous. Minor silty shale, traces to minor grey, very fine-grained slightly calcareous sandstone. Trace of dark grey-green blocky, noncalcareous shale; traces of ironstone; grey limestone, chert.
- 1060-1090 Shale, as above, grey, blocky, silty, noncalcareous to faintly calcareous. Minor dark brown-grey iron-stained shale. Trace of chert, trace of limestone.
- 1090-1100 Shale, grey, blocky, noncalcareous. Traces of silty shale minor pale brown ironstone.
- 1100-1110 N.S.
- 1110-1120 Shale, grey, blocky noncalcareous. Trace of silty shale. Trace of chert. Abundant pale brown ironstone.
- 1120-1150 Shale, grey, silty, faintly calcareous to noncalcareous. Minor pale brown ironstone. Trace of pyrite.
- 1150-1160 Shale, grey, silty, noncalcareous, blocky. Trace of splintery and blocky dark grey-green shale. Traces of ironstone, chert. Minor fine sandy streaks, silty streaks.
- 1160-1170 Sandstone, grey, argillaceous, very fine to fine-grained, noncalcareous, grading to very sandy shale, rare glauconite. Trace of white bentonite.
- 1170-1190 Shale, grey, silty, noncalcareous. Minor sandy shale. Trace of dark brown-grey argillaceous limestone, traces of chert pebbles.

- 1190-1210 Shale, grey, silty, noncalcareous. Minor grey, fine-grained sandy streaks, shaly sandstone. Minor pale grey and white bentonite. Trace of brown, argillaceous limestone. Trace of chert.
- 1210-1230 Shale, grey and dark grey, silty, noncalcareous. Trace of bentonite.
- 1230-1250 Shale, grey, silty, noncalcareous. Trace of bentonite, ironstone, chert, calcite fragments.
- 1250-1260 Shale, dark grey and grey, silty, noncalcareous. Traces of calcite fragments, trace of bentonite, chert.
- 1260-1290 Shale, grey, silty, noncalcareous. Trace of fossil fragments. Trace of bentonite, calcite fragments, ironstone. Few streaks of grey fine-grained calcareous sandstone.
- 1290-1320 Shale, grey, silty textured, noncalcareous. Traces of bentonite, pyritised plant remains, trace of chert, calcite fragments. Trace of sandy streaks, sparse glauconite, calcareous in part.
- 1320-1330 N.S. Shaker bypassed.
- 1330-1340 Shale, grey, silty, noncalcareous. Much pale grey bentonite. Calcite, limestone fragments. Trace of calcareous sandy streaks.
- 1340-1350 Shale, grey, silty, noncalcareous. Much pale grey bentonite. Traces of ironstone, limestone and calcite fragments. Trace of fossil fragments (Inoceramus?). Trace of bitumen.
- 1350-1380 Shale, grey, silty, noncalcareous. Trace of black chert pebbles, trace of bentonite. Trace of dark brown dense limestone. Trace of grey, calcareous sandy streaks.
- 1380-1420 Shale, as above. Trace of finely laminated silty streaks. Increase in bentonite, calcite fragments. Trace of chert. Trace of calcareous fine sandy streaks.
- 1420-1430 Shale, grey, silty, noncalcareous. Trace of sandy streaks, slightly calcareous. Minor bentonite, calcite fragments. Trace of rusty ironstone.
- 1430-1450 Shale, grey, silty, noncalcareous. Trace of calcareous sandy streaks with rare glauconite. Minor bentonite, trace of chert.
- 1450-1460 Shale, grey and dark grey noncalcareous, micronicaceous, silty in part. Trace of bentonite, calcite fragments.

- 1460-1470 Shale, grey, noncalcareous, silty in part. Traces of silty calcareous shale, trace of brown argillaceous limestone. Minor bentonite, calcite fragments.
- 1470-1490 Siltstone, grey, very argillaceous, grading to silty shale, noncalcareous. Rare glauconite.
- 1490-1500 Siltstone, grey, argillaceous, as above. Shale, grey and dark grey, noncalcareous.
- 1500-1510 Shale, grey, silty and noncalcareous. Much grey, blocky calcareous shale.
- 1510-1520 Shale as above. Trace *Inoceramus*?
- 1520-1530 Shale, grey, noncalcareous, silty in part. Trace of bentonite, calcite fragments.
- 1530-1540 Shale, as above, silty, grading in part to argillaceous siltstone, micromicaceous. Siltstone, grey calcareous.
- 1540-1580 Siltstone, grey, slightly calcareous to calcareous, finely glauconitic. Minor shale, grey, silty in part, noncalcareous. Trace of grey and black chert.
- 1580-1620 Shale, grey micromicaceous, silty in part, blocky, noncalcareous.
- 1620-1630 Shale, as above. Trace grey, calcareous siltstone.
- 1630-1640 Shale, dark grey, blocky, silty, micromicaceous, noncalcareous.
- 1640-1650 Siltstone, grey argillaceous, calcareous.
- 1650-1670 Shale, dark grey, silty, micromicaceous noncalcareous. Minor grey silt streaks, noncalcareous.
- 1670-1690 Shale, silty, grey, noncalcareous to trace calcareous. Trace calcite fragments, silty streaks.
- 1690-1710 Shale, dark grey, silty, micromicaceous, noncalcareous. Interbedded grey silty, noncalcareous to partly calcareous shale.
- 1710-1720 Shale, grey, silty, noncalcareous. Minor grey, calcareous silty streaks.
- 1720-1730 Shale, dark grey, micromicaceous, silty, sub-fissile to blocky. Trace of calcareous silt streaks.
- 1730-1750 Shale, grey, dark medium grey, silty in part, noncalcareous. Traces of glauconite. Trace of gastropods.

- 1750-1760 Siltstone, grey, argillaceous, noncalcareous to faintly calcareous, trace glauconitic.
- 1760-1770 N.S.
- 1770-1790 Siltstone, grey, argillaceous, slightly calcareous. Much medium dark grey very silty shale, trace of glauconite.
- 1790-1800 Siltstone, grey, slightly calcareous, faintly glauconitic, argillaceous.
- 1800-1810 Shale, dark medium grey, blocky to sub-fissile, noncalcareous. Trace of soft, grey bentonite.
- 1810-1820 Siltstone, light medium grey, noncalcareous, argillaceous, faintly glauconitic, grading in part to very fine sandstone.
- 1820-1830 Siltstone, light medium grey, grading in part to very fine sandstone; slightly calcareous to noncalcareous.
- 1830-1840 Shale, grey, silty, blocky, noncalcareous. Trace of light brown resinous limestone. Much grey, argillaceous siltstone.
- 1840-1850 Siltstone, grey argillaceous, calcareous in part, grading to very fine-grained grey sandstone. Much dark medium grey silty shale.
- 1850-1860 Shale, dark medium grey, silty, grading to argillaceous siltstone, noncalcareous. Minor dark grey, sub-fissile, micromicaceous, noncalcareous shale, trace brown silty shale.
- 1860-1870 Shale, dark grey brown and grey, silty, micromicaceous, blocky, noncalcareous.
- 1870-1880 Siltstone, grey, argillaceous, noncalcareous, grading to silty shale. Much dark medium grey silty shale and micromicaceous shale, sub-fissile to blocky.
- 1880-1900 As above, grey argillaceous siltstone, slightly calcareous to calcareous. Trace of resinous limestone.
- 1900-1960 Siltstone, grey, argillaceous, calcareous in part, faintly glauconitic, grading in part to very fine sandstone. Traces of fine lamination. Shale, dark medium grey, silty to smooth, blocky noncalcareous, micromicaceous. Trace of brown, resinous limestone with intercrystalline anhydrite as pockets and worm boring infilling.

- 1960-1970 Shale, dark medium grey, dark grey, micromicaceous, silty in part, noncalcareous. Minor dark grey, sub-bituminous shale. Much grey argillaceous siltstone, as above.
- 1970-1980 Siltstone, grey, argillaceous, calcareous, interbedded dark grey shale, shaly partings and laminae, and black, partly bituminous, micromicaceous.
- 1980-1990 Shale, dark grey, sub-fissile, micromicaceous, noncalcareous, sub-bituminous. Minor grey siltstone, as above.
- 1990-2060 Siltstone, grey, argillaceous, noncalcareous to slightly calcareous, interbedded grey and dark grey noncalcareous silty shale and black, micromicaceous shale. Trace of pyrite. Trace of calcite veining.
- 2060-2070 Shale, dark grey, silty in part, micromicaceous, noncalcareous, partly bituminous. Trace of pyrite. Minor interbedded grey, partly calcareous siltstone.
- 2070-2080 Shale, minor interbedded grey siltstone, as above. Trace of pale brown and brown limestone.
- 2080-2090 Shale, grey, silty, grading in part to very argillaceous siltstone, noncalcareous, micaceous. Trace of calcite-lined fractures.
- 2090-2110 Shale and silty shale, as above. Much dark grey, noncalcareous sub-fissile to silty, micromicaceous shale. Trace of calcite.
- 2110-2120 Shale, dark grey, sub-fissile, noncalcareous, micromicaceous. Trace of glauconite, pyrite. Trace of grey siltstone streaks and laminae.
- 2120-2130 Siltstone, grey, faintly calcareous to noncalcareous; argillaceous, micaceous in part. Much shale, as above.
- 2130-2140 Shale, grey, silty, finely laminated in part with silty streaks, sub-fissile.
- 2140-2160 Shale, grey, dark medium grey, noncalcareous, micromicaceous, sub-fissile to blocky. Traces of silty laminae. Minor grey, noncalcareous siltstone.
- 2160-2180 Shale, dark grey, grey, sub-fissile, noncalcareous micromicaceous. Trace silty streaks.
- 2180-2200 Shale, grey, micromicaceous, silty in part, blocky, noncalcareous.
- 2200-2220 Shale, dark medium grey, dark grey, sub-fissile, micromicaceous, noncalcareous. Few silty laminae.

- 2220-2250 As above. Minor black, micaceous bituminous shale. Few silty streaks. Trace of pyrite.
- 2250-2270 Shale dark medium grey, blocky to sub-fissile, trace calcareous to noncalcareous, micromicaceous.
- 2270-2290 Shale, grey, noncalcareous, blocky to sub-fissile, micromicaceous. Few silty streaks, calcareous in part. Traces of fracturing. Trace of brown limestone.
- 2290-2350 Shale, dark grey, fissile, noncalcareous, micromicaceous. Interbedded grey, silty shale and grey siltstone streaks, calcareous in part. Trace of brown limestone, traces of fracturing.
- 2350-2370 Shale, grey, blocky to sub-fissile, noncalcareous, micromicaceous. Much silty shale, streaks of grey calcareous siltstone. Trace of open fractures.
- 2370-2380 Shale, grey and dark medium grey, micromicaceous, noncalcareous. Few silty streaks. Trace of calcite-lined drusy fractures.
- 2380-2490 Shale, grey, noncalcareous, blocky, silty in part, micromicaceous. Trace of pyrite. Few grey, slightly calcareous silty streaks, finely laminated.
- 2490-2610 Shale, grey and dark grey, micromicaceous, noncalcareous, blocky to sub-fissile. Interlaminated grey, slightly calcareous silty streaks.
- 2610-2620 Shale, dark medium grey, sub-fissile to blocky, noncalcareous, micromicaceous. Interlaminated grey, partly calcareous silty streaks. Trace of brown, argillaceous limestone.
- 2620-2650 Shale, interlaminated silty streaks, as above. Trace of pyrite. Trace of ironstone.
- 2650-2740 Shale, dark medium grey, sub-fissile, micromicaceous, noncalcareous. Much grey, calcareous siltstone and silty laminae.
- 2740-2760 Shale, dark medium grey, sub-fissile to fissile, noncalcareous, micromicaceous.
- 2760-2790 Shale, dark grey, noncalcareous, sub-fissile to fissile; micromicaceous. Much light brown-grey ironstone. Trace to minor grey silt, silty shale. Fractures, slickensides.

- 2790-2800 Shale, dark grey, noncalcareous, sub-fissile to fissile, micromicaceous. Trace of fractures, slickensides. Trace of ironstone.
- 2800-2820 Shale, dark grey, sub-fissile to fissile, noncalcareous, micromicaceous trace of silt laminae, trace of pyrite.
- 2820-2890 Shale, dark grey, sub-fissile to fissile, micromicaceous, slightly anhydritic. Siltstone (20% - 40%), dark grey, shaly, in millimetre laminae.
- 2890-3130 Shale, dark grey, sub-fissile, micromicaceous, slightly silty and anhydritic. Siltstone (30% - 50%), medium grey, shaly in millimetre laminae. Numerous calcite veins infilling microfractures.
- 3130-3190 Siltstone, light to medium grey, sandy in part, iron specks, in centimetre to millimetre interbeds. Shale (30% - 50%) dark grey, micromicaceous, slightly silty and anhydritic.
- 3190-3230 Shale, dark grey, fissile, micromicaceous, slightly silty and anhydritic. Siltstone (30% - 50%) medium grey, shaly, in part, in centimetre to millimetre interbeds.
- 3230-3290 Siltstone, medium grey, shaly, occasionally sandy and sub-quartzose, in centimetre to millimetre interbeds. Shale (30% - 50%) dark grey, silty and micromicaceous, slightly anhydritic. Calcite veins infilling microfractures.
- 3290-3310 Shale, as above (70%). Siltstone, (30%) medium grey, shaly.
- 3310-3330 Siltstone, medium grey, sandy in part, iron specks and siderite nodules; silicified. Shale (30% - 50%) dark grey, silty and micromicaceous.
- 3330-3500 Shale, dark grey, fissile and micromicaceous, slightly silty and anhydritic. Siltstone (10% - 30%) medium to dark grey, shaly, in occasional millimetre to centimetre interbeds. Calcite veins infilling microfractures.
- 3500-3520 Shale, dark grey, sub-fissile to fissile, micromicaceous, slightly anhydritic.
- 3520-2600 Shale, dark grey, sub-fissile to fissile, micromicaceous, slightly anhydritic; siderite nodules locally abundant, calcite veins infilling microfractures. Trace of millimetre siltstone laminae.

- 3600-3830 Shale, dark grey, soft, sub-fissile to fissile, micromicaceous, slightly anhydritic; siderite nodules locally abundant; calcite veins infilling microfractures. Trace of millimetre siltstone laminae.
- 3830-3900 Shale, dark grey, silty and micromicaceous; abundant disseminated and nodular pyrite. Siltstone, (20% - 40%), dark grey-brown, shaly, minor glauconite.
- 3900-3910 Siltstone, medium grey-green, very glauconitic, shaly.
- 3910-3920 Shale, dark grey, sub-fissile, micromicaceous, occasional siderite nodules.
- 3920-3960 Siltstone, medium grey to grey-brown, very glauconitic in part, subquartzose in part, shaly. Shale (30%) dark grey, silty and micromicaceous; abundant disseminated and nodular pyrite.
- 3960-3975 Sandstone, very fine-grained S & P, silty, glauconitic and silicified; dark chert grains. Tight.
- 3975-4010 Siltstone, medium grey, subquartzose in part, shaly and glauconitic; silicified.
- 4010-4065 Siltstone, light to medium grey-brown, very sandy, glauconite abundant; matrix silicified and tight. Numerous fractures lined with dolomite crystals; possible fracture porosity.
- 4065-4190 Siltstone, medium to dark grey-brown, shaly and glauconitic; locally sandy and silicified. Shale (30%) dark grey, waxy, pure.
- 4190-4240 Sandstone, light to medium grey-brown, very fine-grained, glauconitic and silicified. Tight except for streaks with poor intergranular porosity. Siltstone (10% - 50%) medium to dark grey-brown, sandy, interbedded with sandstone.
- 4240-4265 Siltstone, dark grey-brown, sandy, with interbedded shale, dark grey, silty. Minor sandstone as above.
- 4265-4300 Sandstone, light grey-white, very fine-grained, silty, glauconitic; generally silicified and tight. Streaks of poor intergranular porosity.
- 4300-4320 Siltstone, dark grey-brown, interbedded with shale, dark grey.
- 4320-4350 Sandstone, light grey-brown, very fine-grained, silty, glauconitic; generally silicified and tight except for occasional streaks of poor intergranular porosity.

- 4350-4400 Shale (50%), dark grey to black, fissile, micromicaceous, slightly silty. Siltstone (50%), dark grey-brown, shaly micaceous.
- 4400-4440 Siltstone (80%), medium to dark brown and grey-brown, shaly, slightly sandy in part. Shale (20%) - as above.
- 4440-4485 Shale, medium to dark grey, silty, micromicaceous; fairly soft; sub-fissile to fissile.
- 4485-4510 Siltstone, light grey-brown, coarse, sandy to very sandy, glauconitic, silicified; subquartzose grains. Abundant calcite crystals infilling fractures.
- 4510-4530 Shale, dark grey-brown, silty to very silty, poorly fissile, micromicaceous.
- 4530-4600 Shale (70%), as above, grading to: Siltstone (30%), dark grey-brown, shaly. Minor interbeds of light grey-brown, sandy, siliceous coarse siltstone towards base of interval.
- 4600-4615 Shale, dark grey-brown, very silty in part; abundant ironstone nodules. Minor sandstone, light grey, very fine-grained, glauconitic.
- 4615-4630 Sandstone, light brown, very glauconitic, silty, shaly, silicified and tight. Abundant ironstone nodules.
- 4630-4647 Sandstone, cream to white, fine to medium grained, quartzose grains, glauconitic; sorting fair, grains subrounded to well rounded. Partly silica cemented, but stringers of fair intergranular porosity. No shows.
- 4647-4699 See descriptions Cores #1 and #2.
- 4699-4710 Sandstone, fine-grained (0.10 mm), pale grey siliceous. Well sorted, subround to subangular quartz grains, rare glauconite, in siliceous matrix. Trace of spotty porosity, in part bitumen lined. No fluorescence or cut. Much shale cavings.
- 4710-4740 Sandstone, as above. Traces of porosity, trace of bitumen, as above. No cut or fluorescence. Decrease in shale cavings.
- 4740-4780 Sandstone, fine-grained, grey and brown, fairly well sorted quartz grains subround to subangular, trace of glauconite. Argillaceous in part. Much (30%) interbedded dark brown-grey noncalcareous, blocky shale. Pockets of poor to fair intergranular porosity, much dead oil stain, no cut or fluorescence.

- 4780-4790 Sandstone, fine-grained, pale grey, quartzose, siliceous, trace of glauconite. 30% sandstone, brown, slightly argillaceous, fine-grained, dead oil staining in pockets of porosity. No cut or fluorescence.
- 4790-4810 Sandstone, medium grained, few coarser grains, pale grey, siliceous cement, traces kaolinitic, trace of calcareous cement. Subround to subangular, poor to fair sorted quartz grains, trace of glauconite. Few argillaceous pockets and brown-grey shale beds. Spotty porosity, dead oil - no cut or fluorescence.
- 4810-4820 Sandstone, medium to coarse grained, to fine grit, well rounded to subrounded, poorly sorted quartz grains, siliceous cement, trace of calcareous cement, some anhedral quartz, few sideritic grit streaks. Trace of fossil fragments. Trace of porosity, no stain, cut or fluorescence.
- 4820-4830 Sandstone, fine to medium grained, brown-grey, vitreous, quartzose, siliceous, slightly calcareous glauconitic. Fairly well sorted, subangular to subrounded quartz grains, siliceous, part sideritic matrix. Trace of fossils, trace of pyrite, fractures. Trace of intergranular porosity, no cut or fluorescence.
- 4830-4850 Sandstone, fine-grained, brown-grey, vitreous, quartzite, trace of glauconite. Well sorted subround to subangular grains, siliceous cement. Trace of fossil fragments, trace of fractures. Tight.
- 4850-4870 Sandstone, fine-grained, brown and grey, vitreous, siliceous, tight. Fair to well sorted, subround to subangular quartz grains, siliceous matrix, traces of glauconite. Traces of argillaceous, bituminous partings.
- 4870-4900 Sandstone, fine-grained, brown, vitreous, siliceous, much argillaceous-bituminous sandstone. Trace of fractures. Trace of bituminous partings. Traces of pyrite lining fractures. Minor dark brown sandy, siliceous shale.
- 4900-4910 Sandstone, fine-grained, pale brown-grey, vitreous, noncalcareous. Well sorted, subangular quartz grains, traces of glauconite, traces of iron staining, siliceous matrix; intergranular pyrite. Evidence of fracturing, in part pyrite-lined.
- 4910-4920 Sandstone, as above. More friable in appearance, trace of intergranular porosity, no cut or fluorescence.
- 4920-4930 As above. Much dark grey and black shale - cavings.

- 4930-4940 Sandstone, light brown-grey, fine-grained, siliceous, vitreous. Well sorted, subangular quartz grains, siliceous matrix, glauconitic. Trace of pyrite, trace of iron staining. Trace of interbedded dark brown sandy, glauconitic shale.
- 4940-4980 Sandstone, light brown-grey, fine-grained, few streaks of medium to coarse grained sand, vitreous, well sorted, subangular quartz in a siliceous matrix, traces of glauconite. Trace of pyrite, iron staining. Trace of fracture surfaces.
- 4980-5013 Sandstone, pale grey-brown and pale grey, fine-grained - well sorted quartz grains, subangular, in a siliceous matrix, minor glauconite. More friable in appearance, trace of intergranular porosity - no cut or fluorescence. Trace of pyrite - partly infilling fractures.
- 5013-5020 N.S.
- 5020-5030 Sandstone, fine-grained, streaks of medium grained sandstone, pale grey and pale brown-grey vitreous, trace glauconitic. Subangular, fairly well sorted quartz grains, scattered glauconite, in a siliceous matrix. Trace of kaolin. Trace of pyrite as pore filler and fracture lining. Trace of fracture porosity, dead oil staining, no cut or fluorescence.
- 5030-5060 Sandstone, fine-grained, grey-brown, vitreous, trace of glauconite, siliceous. Subangular, fairly well sorted quartz grains in a siliceous matrix. Trace of fracture and intergranular porosity, dead brown-grey oil stain, no cut or fluorescence. Trace of pyrite. Minor interbedded dark brown sandy shale.
- 5060-5070 Sandstone, fine-grained, pale grey, vitreous, and grey-brown, siliceous, hard. Trace of glauconite and pyrite. Subangular quartz grains, fairly well sorted, in a siliceous matrix, trace of kaolin. Friable in part - abundant free medium to coarse quartz grains and granular clusters. Trace of intergranular porosity, fractures. No cut or fluorescence. Minor dark grey shale and sandy shale - cavings in part.
- 5070-5080 (Circulated Sample) Sandstone, brown, fine-grained, subangular, well sorted quartz grains, siliceous matrix, vitreous. Traces of fractures, intergranular porosity, dead oil staining, no cut or fluorescence.
- 5080-5090 Sandstone, light brown-grey and pale grey, vitreous, siliceous; as above, trace of glauconite. Much fracturing, traces of dead oil staining, trace of intergranular porosity, no cut or fluorescence.

- 5090-5130 Sandstone, fine-grained, pale grey, vitreous, and brown-grey. Subangular well sorted quartz grains, trace of glauconite and kaolin, in a dense, siliceous matrix. Trace of pyrite, trace of dark brown sandy shale. Fractures; in part bitumen-lined.
- 5130-5150 Sandstone, fine-grained, pale grey, vitreous, subangular, well sorted quartz grains, trace of kaolin and glauconite, in siliceous matrix. Trace of fractures, trace of bitumen in fractures, traces of spotty intergranular porosity. No cut or fluorescence.
- 5150-5160 Sandstone, fine grained, pale grey, vitreous, siliceous - well sorted, subangular quartz grains trace of glauconite, in a siliceous matrix. Trace of spotty, leached porosity, few argillaceous partings. No cut or fluorescence.
- 5160-5170 Sandstone, as above. Minor grey and dark grey shale, sandy shale, grading to dark brown argillaceous sandstone. Trace of brown chert fragments. Trace of pyrite.
- 5170-5250 Sandstone, pale grey, fine-grained, vitreous, noncalcareous. Well sorted, subangular quartz grains, trace of glauconite in a siliceous matrix. Tight. Few argillaceous pockets and partings. Trace of fractures.
- 5250-5260 Shale, dark grey and dark brown, noncalcareous, blocky, silty and trace sandy in part. Traces of pyrite, slickensides, trace of lamination.
- 5260-5290 Sandstone, fine-grained, pale grey, vitreous. Fairly well sorted, subangular quartz grains in a siliceous matrix. Trace of coarse calcareous sandstone. Much dark grey, dark brown shale, as above. Trace of fractures.
- 5290-5300 Shale, dark brown, silty, sandy in part, blocky, noncalcareous, grading in part to very argillaceous dark brown, fine sandstone.
- 5300-5340 Sandstone, silty, very argillaceous, very fine-grained, dark brown, blocky, noncalcareous, trace of glauconite, grading to dark brown, silty shale. Minor dark grey, noncalcareous shale. Trace of pyrite. Minor interbedded pale grey, fine-grained sandstone with scattered, dark grey chert pebbles.
- 5340-5350 Sandstone, very fine-grained, silty, very argillaceous, dark brown, noncalcareous. Trace of scattered medium and coarse sized chert pebbles. Minor dark grey blocky, noncalcareous shale.

- 5350-5370 Sandstone, very argillaceous, silty, very fine-grained to fine-grained, dark brown as above. Minor pale grey, fine-grained, siliceous, vitreous sandstone - quartz grains in a siliceous matrix. Minor dark grey, blocky, noncalcareous shale, to slightly calcareous shale.
- 5370-5400 Shale, dark grey, blocky, noncalcareous, trace pyritic worm borings. Much interbedded dark grey-brown silty and sandy shale, blocky, noncalcareous, grading to silty, argillaceous fine to medium sandstone.
- 5400-5480 Sandstone, very fine to fine-grained, dark brown, silty, argillaceous, slightly calcareous to noncalcareous, grading in part to dark brown silty shale. Minor interbedded dark grey, sub-fissile to blocky, noncalcareous shale.
- 5480-5490 Sandstone, pale grey-brown, very fine to fine-grained, calcareous, siliceous, tight. Trace of glauconite. Subangular quartz, minor chert grains, poor to fair sorting. Pockets or streaks of coarse chert grains, scattered traces of glauconite. Much dark brown silty shale, ironstone.
- 5490-5510 Sandstone, fine to medium grained, grey, S & P, noncalcareous, to slightly calcareous. Poorly sorted, subangular to subround quartz and chert grains, scattered pockets and streaks of coarse grey chert grit in sandstone matrix. Much interbedded brown silty shale and argillaceous sandstone.
- 5510-5540 Sandstone, medium grained, grey, S & P, faintly calcareous, subangular quartz grains, fair sorting, siliceous, calcareous cement, as matrix to scattered coarse chert grit - grey, green-grey chert grains. Fractures. Minor grey brown and brown argillaceous sandstone and dark brown silty shale and siltstone.
- 5540-5570 Sandstone, medium grained, grey S & P, as above. Chert grit, as above. Much dark brown siltstone and dark grey shale.
- 5570-5630 Sandstone, fine to medium grained, grey, S & P, faintly calcareous, fairly well sorted, subangular quartz and chert grains, siliceous, faintly calcareous matrix, very argillaceous in part, and darker in color. Scattered coarse chert grains. Minor interbedded dark grey shale, brown siltstone. Fractures.
- 5630-5640 Sandstone, as above. Increase in black, fissile shale. Trace of brown-grey fine-grained sandstone, trace of intergranular porosity. No cut or fluorescence.
- 5640-5660 Sandstone, medium grained, grey, S & P, faintly calcareous. Dark grey and grey chert pebbles, grey quartz, subangular to subround, in siliceous, slightly calcareous matrix. Tight. Much (40%) dark grey to black fissile shale. Scattered coarse chert grains in sandstone. Trace of fractures and calcite veining.

- 5660-5670 Shale, dark grey, splintery to blocky, noncalcareous, streaks of micaceous shale.
- 5670-5680 Sandstone, grey, S & P, dark grey and grey chert grains, grey quartz, in a siliceous, slightly calcareous matrix. Medium size grains, subrounded, poor to fair sorting. Trace of calcite veining.
- 5680-5690 Sandstone, as above. Much interbedded grey, S & P silt, and dark grey shale.
- 5690-5710 Shale, grey and dark grey, blocky to sub-fissile, micromicaceous, noncalcareous. Minor dark medium brown grey blocky, silty shale, calcareous in part. Much grey sandstone, as above.
- 5710-5750 Shale, grey and dark grey, blocky to sub-fissile, noncalcareous. Minor interbedded dark brown, argillaceous siltstone and fine sandstone, oil stained appearance, no fluorescence, questionable cut in chloroform. Traces of fractures, calcite veining and slickensides.
- 5750-5800 Shale, dark grey, sub-fissile, micromicaceous, noncalcareous. Trace of grey, silt streaks.
- 5800-5810 Shale, as above. Minor fine-grained, brown-grey, S & P, argillaceous sandstone, slightly calcareous, siliceous, light.
- 5810-5840 Shale, grey and dark grey, fissile, noncalcareous, micromicaceous. Interbedded grey, very fine grained, argillaceous sandstone, faintly calcareous. Trace of slickensided shale, fractures. Trace of pyrite.
- 5840-5880 Shale, dark grey and black, fissile, noncalcareous, micromicaceous, few silty streaks. Minor interbedded grey, argillaceous sandstone, as above. Trace of pyrite. Trace of fractures.
- 5880-5930 Sandstone, grey, S & P, fine to medium grained chert and quartz sandstone, siliceous cement, faintly calcareous. Grains are subangular to subround, poorly sorted. Scattered coarse chert grains. Calcite veining, fracturing. Minor interbedded dark grey, sub-fissile micromicaceous, noncalcareous shale. Trace of pyrite.
- 5980-6020 Sandstone, medium grained, grey, S & P, much coarse chert grains in a medium grained siliceous sandstone matrix. Poorly sorted, subrounded to subangular, much interstitial silt. Minor dark grey, sub-fissile to fissile shale, noncalcareous, micromicaceous, traces of silty and sandy shale.

- 6020-6050 Sandstone, medium grained, grey, S & P, much coarse grey chert grains, subrounded in a sandstone matrix. Siliceous cement, slightly limey. Trace of green chert. Minor interbedded dark grey micromicaceous, noncalcareous shale (30%).
- 6050-6070 Sandstone, fine to medium grained, scattered coarse chert grains, grey and light grey, trace of grey-green chert, silty, argillaceous matrix, siliceous cement, faintly calcareous. Shale, 20% - grey and dark grey, sub-fissile to blocky, noncalcareous, micromicaceous. Calcite veining, fracturing.
- 6070-6080 Sandstone, fine to medium grained, few coarse grey chert grains, grey and dark grey, argillaceous, silty, faintly calcareous, siliceous. Minor (20%) dark gray, sub-fissile to blocky shale, dark grey and grey siltstone.
- 6080-6090 Sandstone, very fine grained, grey, S & P, grading to grey argillaceous siltstone and grey, silty, coarse sandstone - coarse fraction includes grey and rare green chert grains, faintly calcareous, siliceous, argillaceous. Shale 10%, dark grey and black, blocky to sub-fissile, silty streaked. Traces of silt laminae. Traces of calcite veining and fractures.
- 6090-6131 Siltstone 40%, grey, faintly calcareous, siliceous, grading to medium grained sandstone, and to silty shale. Minor (20%) dark grey and grey, noncalcareous shale.

F.D. 6131

(e) Paleontological Determinations

0-3660 No determinations
3660-3880 Barremian
3960-4280 Hauterivian
4360-4520 Hauterivian or older Lower Cretaceous
4620-4890 Oxfordian to Portlandian
4960-5350 Probable Jurassic (undef.) age
5420-6063 Upper Devonian? (Frasnian/Famennian)

SECTION III

Engineering Summary

(a) Report of Drillstem Tests

DST #1 4609' to 4699' Dual Bottom Hole

Zone: Johnson Creek

Times: Pre-Flow 5 mins., initial shut-in 60 mins., valve open
60 mins., final shut-in 120 mins.

Recovery: 540 feet of water cut mud and 3709 feet of water.

Pressures: IHP - 2352 FSIP - 2303
 ISIP - 2292 FHP - 2332
 IFP - 339 BHT - 108^oF.
 FFP - 1911

Remarks: Test satisfactory.

DST #2 3950' to 4230' Dual Straddle

Zone: Basal Cretaceous

Times: Pre-Flow 5 mins., initial shut-in 30 mins., valve open
90 mins., final shut-in 150 mins.

Recovery: Gas to surface on pre-flow
Gas to surface on V.O. 44 Mcf/D in 30 mins. decreasing to
29 Mcf/D at the end of V.O. Recovered 940 feet slightly
gas cut mud.

Pressures: IHP - 2109 FSIP - 1959
 ISIP - 1936 FHP - 2109
 IFP - 157 BHT - 108^oF.
 FFP - 423

Remarks: Test satisfactory.

DST #3 4230' to 4355' Dual Straddle

Zone: Johnson Creek

Times: Pre-flow 5 mins., initial shut-in 30 mins., valve open
90 mins., final shut-in 150 mins.

Recovery: Poor air blow on V.O. recovered 560' of mud, 180' of slightly gas cut mud and 270' of mud cut water.

Pressures: IHP - 2259 FSIP - 2109
 ISIP - 2040 FHP - 2259
 IFP - 263 BHT - 108^oF.
 FFP - 527

Remarks: Test satisfactory.

(b) Casing Record

Conductor Pipe

25' of 23" O.D., 18 $\frac{1}{2}$ " I.D. $\frac{1}{2}$ " wall, insulated concentric conductor pipe with 3/4" O.D. cooling coils. 21' of 19" O.D. $\frac{1}{2}$ " wall conductor pipe set at 66' K.B.

Cemented conductor pipe with 200 sax of BJ cold set cement.

Surface Casing

Ran 27 joints (886.61') of 13-3/8", 54.5# K-55, 8 Rd., Rge. 2, new, seamless, ST & C casing landed at 881.81' K.B.

Cemented casing with 950 sax Type I construction cement plus 3% CaCl₂. Cement in place at 1115 hours, January 16, 1973. Circulated approximately 100 sax of cement.

No intermediate or production casing strings were run.

(c) Bit Record

See attached bit record.

(d) Mud Report

The 17 $\frac{1}{2}$ " surface hole was drilled to 886' using stable foam. The hole was then displaced to a gel-water mud. The following materials were used on surface:

Sulfotex Sal	11 Bbls.
Van Foam	1 Bbl.
Gel	145 Sax
Caustic	3 Sax
Sawdust	65 Sax

The 8-3/4" main hole was drilled to 6131 using a Gel-water-Rapidril system. The following materials were used on the main hole:

Gel	967 Sax
Wt. Material	1296 Sax
Bicarb. of Soda	4 Sax
Caustic	53 Sax
Soda Ash	4 Sax
Rapidril	380 Lbs.
CMC	7 Sax
Sawdust	780 Sax
Fiber Tex	105 Sax

(e) Deviation Record

60 - 1/2	1335 - 3-3/4	2574 - 8	4177 - 1-1/2
105 - 1/4	1368 - 3-1/2	2605 - 7-1/4	4236 - 2-1/2
170 - 1-1/4	1398 - 3-1/2	2635 - 7-1/8	4299 - 2-1/2
195 - 3/4	1460 - 3-7/8	2670 - 7	4390 - 1-1/2
223 - 1	1495 - 4-1/4	2702 - 7-1/4	4445 - 1-1/2
251 - 1-1/8	1523 - 3-3/4	2737 - 7-1/4	4547 - 1-1/2
290 - 1	1555 - 4	2770 - 6-1/2	4612 - 1-3/4
317 - 1	1595 - 4	2800 - 6-1/4	4667 - 7/8
348 - 1	1620 - 4-1/4	2830 - 5-1/2	4678 - 7/8
370 - 1-1/4	1647 - 4-1/4	2860 - 5-1/4	4720 - 7/8
410 - 1-1/2	1692 - 4-1/4	2892 - 4-7/8	4777 - 7/8
440 - 1	1723 - 4-1/4	2925 - 4-1/2	4868 - 1
470 - 1-3/4	1753 - 4	2955 - 4-3/4	4954 - 1
500 - 1-1/2	1785 - 4-1/8	2985 - 4-1/2	5011 - 1
533 - 1-1/2	1805 - 4-1/8	3015 - 5	5045 - 1/2
563 - 1-3/4	1840 - 4-1/2	3050 - 5	5170 - 2
600 - 1-1/4	1870 - 4-1/2	3080 - 4-1/2	5220 - 3
626 - 1-3/4	1943 - 4-3/4	3111 - 4-1/4	5255 - 3
658 - 1-1/2	2005 - 4-1/2	3143 - 4-1/8	5287 - 2-3/4
690 - 1-1/2	2060 - 5	3205 - 3-3/4	5345 - 2-1/4
720 - 1-1/2	2090 - 5-1/2	3270 - 3-1/4	5470 - 2
752 - 1-1/2	2146 - 6	3300 - 3	5610 - 3-3/4
783 - 1-3/4	2165 - 6	3338 - 2-3/4	5689 - 6-1/4
810 - 1-1/2	2195 - 6-1/8	3375 - 3	5703 - 6
841 - 1-3/4	2225 - 6-1/4	3437 - 2-3/4	5764 - 6-1/2
876 - 2	2265 - 6-1/2	3491 - 2	5814 - 6-1/4
935 - 2-1/4	2297 - 7	3554 - 1-1/2	5849 - 6-1/4
965 - 2-1/4	2325 - 6-1/4	3627 - 1-3/4	5882 - 6-1/2
1025 - 2-3/4	2355 - 6-3/4	3658 - 1-1/8	5922 - 7
1064 - 2-3/4	2387 - 6-5/8	3716 - 1/2	5952 - 6-1/4
1126 - 3	2418 - 7	3767 - 1	5984 - 6-1/2
1150 - 3-1/8	2449 - 6-7/8	3828 - 1-1/4	6019 - 6-1/4
1179 - 3	2480 - 7-1/8	3934 - 2-1/4	6070 - 7-1/4
1220 - 3	2510 - 7-3/4	3987 - 1-5/8	6131 - 9-1/2 T.D.
1283 - 3	2543 - 7-3/4	4085 - 2	

(f) Abandonment Plugs

Plug #1 (6131' - 5850') 160 Sax Type I cement
Plug #2 (4700' - 4500') 145 Sax Type I cement + 2% CaCl_2
Plug #3 (4100' - 3900') 130 Sax Type I cement + 2% CaCl_2
Plug #4 (950' - 850') 120 Sax Type I cement + 3% CaCl_2
Sufrace Plug 5 Sax Type I cement

(g) Lost Circulation Zones

Lost circulation at 5013 while drilling main hole. Lost approximately 645 bbls. of mud over a period of eight days. Obtained returns by mixing Gel, Rapidril Sawdust and Fiber Tex.

(h) Report of Blowouts

No blowouts on this well.

SECTION IV

Logs

The following Dresser Atlas Logs were run on March 29 - 31, 1973:

BHC Acoustilog/Gamma Ray/Caliper (6123'-882')(6123'-50')
Dual Induction Focused Log (6120'-882')
Compensated Densilog/GR/Caliper (6122'-882')(6120'-882')

SECTION V

Analysis

(a) Core Analysis

Core analysis enclosed in back folder.

(b) Water Analysis

Water analysis enclosed in back folder.

(c) Gas Analysis

Gas analysis enclosed in back folder.

(d) Oil Analysis

No oil analysis.

SECTION VI

Completion Summary

(a) Tubing Record

No tubing run.

(b) Perforations

No perforations.

(c) Cementation Record

Abandonment Plug #1 (6131'-5850')

Cemented with 160 sax Type I Portland Cement.

Cement in place 1345 hours April 1, 1973. No feel on plug #1.

Abandonment Plug #2 (4700'-4500')

Cemented with 145 sax Type I Portland Cement + 2% CaCl_2 .

Cement in place 1555 hours April 1, 1973. Felt plug #2 at 2520 hours at 4465 feet.

Abandonment Plug #3 (4100'-3900')

Cemented with 130 sax Type I Portland Cement + 2% CaCl_2 . Cement

in place 0230 hours April 2, 1973. Felt plug #3 at 10⁰⁰ hours at 3855 feet.

Abandonment Plug #4 (950'-850')

Cemented with 110 sax Type I Portland Cement + 2% CaCl_2 . Cement

in place 1215 hours April 2, 1973. Felt plug #4 at 1945 hours at 835 feet.

(d) Acidization and Fracturing Record

No acidizing or fracturing operations.

(e) Back Pressure and Production Tests

No back pressure or production tests.

SAMPLE TYPE

CORE LABORATORIES CANADA LTD

Page 1 of 1

GAS
 LIQUID
 SOLID
 OTHER

SAMPLE ANALYSIS

ANALYST: _____
 DATE: _____
 TIME: _____

67 17' 23.00 H.L.
 137 53' 2.00 H.L.

LOCATION: _____
 DEPTH: _____

PROVINCE/TERRITORY: Yukon Territory
 COUNTY: _____
 TOWNSHIP: _____
 RANGE: _____

DISTRICT: _____
 SECTION: _____
 TOWNSHIP: _____
 RANGE: _____

SAMPLE NO: 3950
 ANALYST: _____
 DATE: _____
 TIME: _____

PRESSURE (PSI): _____
 CONTAINER: _____
 TEMPERATURE (°C): _____

ANALYST: _____
 DATE: _____
 TIME: _____

COMP	ANALYST	DATE	TIME	CONC	UNIT
H ₂	0.00				
He	0.00				
N ₂	1.35				
CO ₂	0.00				
H ₂ S	0.00				
C ₁	98.76				
C ₂	0.36				
C ₃	Trace				
C ₄	0.00				
C ₅	0.00				
C ₆	0.00				
C ₇	0.00				
C ₈	0.00				
C ₉	0.00				
C ₁₀	0.00				

ANALYST: _____
 DATE: _____
 TIME: _____

ANALYST: _____
 DATE: _____
 TIME: _____

ANALYST: _____
 DATE: _____
 TIME: _____

CORE ANALYSIS REPORT
FOR
CHEVRON STANDARD LIMITED
CHEVRON SOBC GULF RIDGE YT F-48
WILDCAT, RIDGE AREA
YUKON TERRITORY

CORE LABORATORIES - CANADA LTD.

Petroleum Reservoir Engineering
CALGARY - EDMONTON - REGINA

CORE LABORATORIES - CANADA, LTD.
CALGARY, ALBERTA

COMPANY CHEVRON STANDARD LIMITED
WELL CHEVRON SOBC GULF RIDGE YF P-48
FIELD WILDCAAT, RIDGE AREA, YUKON TERRITORY
LOCATION 67 17' 23.00 NORTH LAT.
137 53' 35.00 WEST LONG.

FORMATION DRILLING FLUID WATER BASE MUD
ELEVATION ANALYSIS FULL DIAMETER
REMARKS ALL SAMPLES DEGRADED PRIOR TO OBTAINING RH VALUES.

PAGE 1 OF 3
FILE J11-309
DATE REPORT MAR. 27/73
ANALYSTS LK BC BK

SAMPLE NUMBER	INTERVAL REPRESENTED FEET		PERMEABILITY TO AIR MILLIDARCS	K _{90%}	KV	PERMEABILITY FEET	POROSITY %	POROSITY FEET	DENSITY		VISUAL EXAMINATION
	DEPTH	THICK							BULK	GRAIN	

CORED INTERVAL 4647' - 4699'
CORE NO. 1 4647' - 4674' (RUC. 24.5') (6 BONES)

1	4647.0-48.0	1.0	*	0.17	-0.01	0.17	5.8	0.90	2.48	2.04	PS SILTY SANDY VP
2	4648.0-49.5	1.5	0.05	0.02	-0.01	0.08	3.8	0.71	2.50	2.00	PS SILTY SANDY VP
3	4649.5-51.1	1.6	24.30	0.47	0.85	30.38	4.3	1.94	2.51	2.04	PS SILTY SANDY VP
4	4651.1-52.8	1.7	10.10	0.45	0.71	17.17	0.2	10.94	2.43	2.05	PS SILTY SANDY VP
5	4652.8-54.4	1.6	25.10	0.14	-0.01	40.10	0.2	0.42	1.47	2.04	PS SILTY SANDY VP
6	4654.4-56.2	1.8	7.99	1.15	3.76	14.38	4.1	1.35	1.50	2.07	PS SILTY SANDY VP
7	4656.2-57.1	0.9	3.24	0.02	-0.01	1.92	2.0	1.44	1.43	2.03	PS SILTY SANDY VP
8	4657.1-58.5	1.4	0.27	0.15	-0.01	0.38	1.0	2.10	2.40	2.04	PS SILTY SANDY VP
9	4658.5-59.4	0.9	0.30	0.29	-0.01	0.27	0.4	4.10	2.49	2.04	PS SILTY SANDY VP
10	4659.4-60.6	1.2	2.02	0.55	-0.01	2.42	2.0	0.00	2.01	2.04	PS SILTY SANDY VP
11	4660.6-61.8	1.2	8.07	0.15	-0.01	9.08	5.1	0.12	2.51	2.05	PS SILTY SANDY VP
12	4661.8-62.4	0.6	40.80	30.00	40.24	24.48	5.4	3.24	2.50	2.04	PS SILTY SANDY VP
13	4662.4-63.4	1.0	2.64	1.29	2.97	2.04	0.1	0.10	2.49	2.05	PS SILTY SANDY VP
14	4663.4-64.2	0.8	*	81.20	4.94	13.01	0.0	5.18	2.47	2.04	PS SILTY SANDY VP
15	4664.2-65.2	1.0	1.58	0.44	0.36	1.98	2.0	2.00	2.50	2.05	PS SILTY SANDY VP
16	4665.2-66.5	1.3	0.04	0.30	-0.01	0.03	4.1	0.03	2.51	2.05	PS SILTY SANDY VP
17	4666.5-67.6	1.1	5.46	2.80	-0.01	0.01	4.1	4.01	2.52	2.04	PS SILTY SANDY VP

CORE LABORATORIES - CANADA, LTD.
Petroleum Research Engineering

WELL: CHEVRON 508C GULF RIDGE YT F-48

PAGE 3 OF 3
 FILE 911-369

FORMATION:

SUMMARY INTERVAL: 4647.0 - 4699.0

TOTAL FOOTAGE: 52.0

FOOTAGE ANALYZED: 44.8

FOOTAGE NOT ANALYZED: 7.2

DENSE .0 COST 2.2 DRILLED 5.0 NARR .0 AIRBLE .0

SUMMARY OF ANALYZED CORE

BY PERM RANGES:	ANALYZED	NOT ANALYZED	WASTED	LOST	DRILLED	NARR	AIRBLE
TOTAL	44.8	100.00	5.37	240.38	5.60	250.92	.00
LESS THAN 0.10 MD	10.6	23.56	5.41	57.32	.03	.37	.00
0.10 - 0.49 MD	8.0	17.86	5.26	42.10	.30	2.44	.00
0.50 - 0.99 MD	5.9	13.17	5.43	32.02	.83	4.92	.00
1.00 - 9.99 MD	14.0	31.25	5.15	72.12	4.11	57.50	.00
GREATER THAN 9.99 MD	6.3	14.06	5.84	36.82	29.48	185.70	.00

*NOT ANALYZED BY REQUEST

CORE LABORATORIES - CANADA LTD



Petroleum Reservoir Engineering

COMPANY CHEVRON STANDARD LIMITED FIELD WILCOCK, RIVER AREA FILE 1000

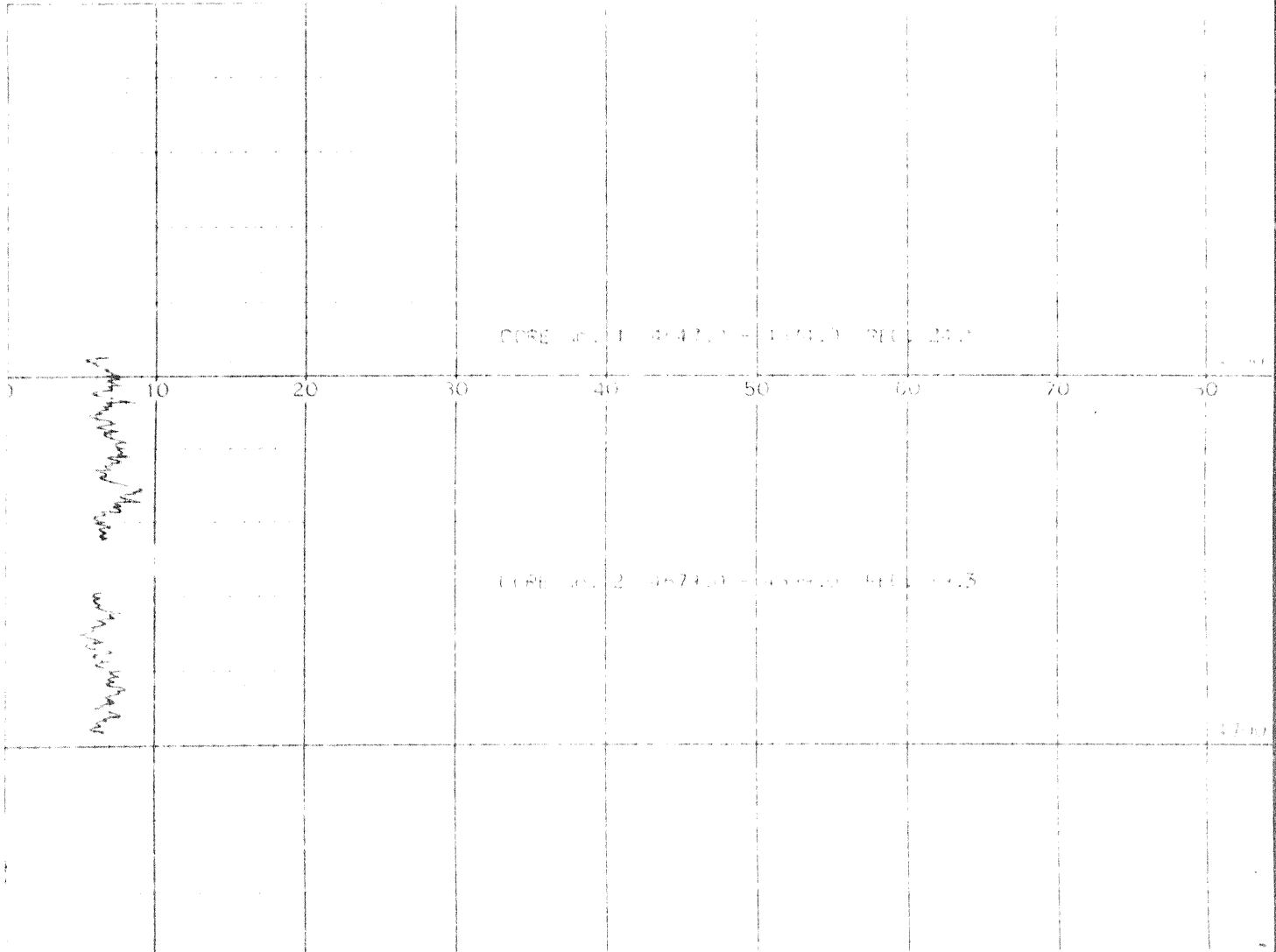
WELL CHEVRON SOBRIE RIDGE 11-1-1 DATE 11-28-71

LOCATION 7 17' 23.00", 137 51' 5.00" PROV YUKON TERRITORY ELEV



Three analyses (samples) of this core were made and the results are given in the report. The report is made by the laboratory of the company. The report is made by the laboratory of the company. The report is made by the laboratory of the company.

TO: FROM: VERTICAL SCALE 5" = 100' (SEE DRAWING)



JOHNSTON

Schlumberger

**technical
report**

JOHNSTON

Schlumberger

TEST DATA		SEQUENCE	
Open hole, Straddle, Bypass.			
0830	1100	P.O. Sub	1.85
20	170	Sub	1.85
1545	192	MPE Tool	9.12
40,000	110,000	Bypass Tool	1.40
		Jars	3.53
		Hanger Sub	1.90
		Safety Joint	1.75
		S.S. & Packer	2.50
		T.C. & Packer	2.50
		Total	40.40

Remarks: Fear air blow increasing to good on preflow, poor air blow throughout test.

FLUID RECOVERY	
1010	
560' Drilling fluid.	
180' Gas cut drilling fluid.	
270' Mud cut water.	

Stub	1.00
**Perfs	12.00
Receiver Sub	1.55
Recorder	5.20
Recorder	1.90
Sub	1.50
Drill Collars	94.40
Subs	1.35
Travel Collar	1.50
Total Interval	125.20

GAS BLOW MEASUREMENT	
NIL	

Packer	1.60
T.C. & Packer	1.10
Recorder	5.20
Perfs	161.00
Sub	1.00
Drill Pipe	308.89
B.N. & Sub	1.00
Total Below Intv.	343.62

REMARKS: Test satisfactory. Tool was chased 3 feet during test period.

1041	1056
NIL	
400	1000
Gal	11.1
1.32	56
10.0	
Habors Drig.	1
4 1/2" XH	
4 1/2" H90	1" H90

Inuvik D03287
 Chevron Standard Limited
 Chevron SOBC Gulf Ridge R-48
 67° 17' 30" N 135° 53' 30" W
 4230 - 4355
 10 - Calgary

February 25, 1973
 400 - 10th Ave. N.E.
 Calgary, Alberta T2P 0L6
 Wildcat N.W.T.
 Bob Connon
 M. Matson
 Attention: Information Centre

8. 1/4" 3

JOHNSTON

JOHNSTON TESTERS

Schlumberger

D08287

PRESSURE DATA

FLUID SAMPLE REPORT

INSTRUMENT NO.	AKI-2564	AKI-2565	AKI-2527
APPROX. DATE	4300	4600	4000
INSTRUMENT DEPTH (FT)	4244	4250	4360
INSTRUMENT OPENING	Outside	Outside	Outside
WELL TEMP (°F)	108		
INITIAL HYDROSTATIC	2247#	2248#	2221#
FIRST FLOW	78#	79#	
	2227	2257	A-1 2310#
INITIAL SHUT-IN	2103#	2104#	
SEALING FLUID A	260#	265#	Ran
	528#	527#	below
SEALING SHUT-IN			at surface
THIRD FLOW			A-2 2152#
FINAL SHUT-IN	2108#	2108#	
FINAL HYDROSTATIC	2239#	2239#	2227#
REMARKS			

PRESSURE INCREMENTS ON RECORDER AKI-2566

POINT MINUTES	Initial Shut-In		Final Shut-In		TIME MINUTES	PRESSURE
	PRESSURE		PRESSURE			
0	255.0	---	0	527.0	---	
3	2066.3	2.67	15	2087.1	7.33	
6	2096.3	1.83	30	2096.3	4.17	
9	2098.6	1.56	45	2099.3	3.11	
12	2100.9	1.42	60	2102.1	2.88	
15	2102.1	1.33	75	2103.8	2.27	
18	2102.7	1.28	90	2105.2	2.06	
21	2103.2	1.24	105	2106.3	1.90	
24	2103.7	1.21	120	2106.9	1.79	
27	2104.0	1.19	135	2107.6	1.71	
30	2104.4	1.17	150	2108.1	1.63	

JOHNSTON

Schlumberger

JOHNSTON TESTERS

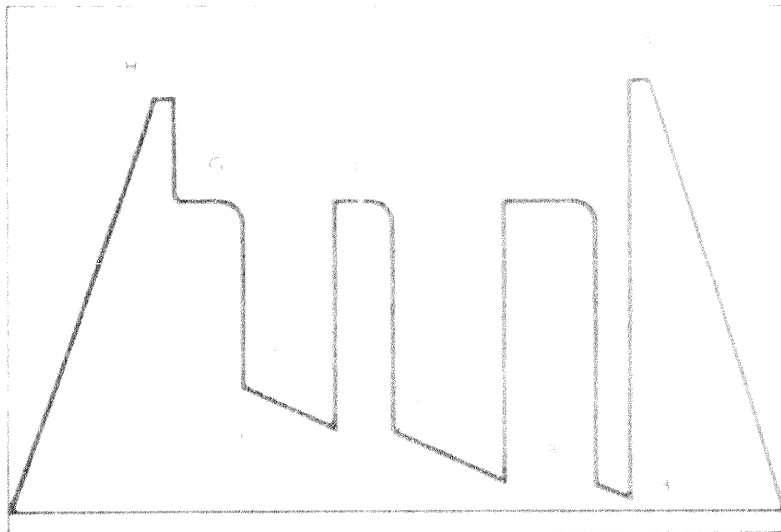
GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS

REPORT NO.

D08287

REPORT NO.

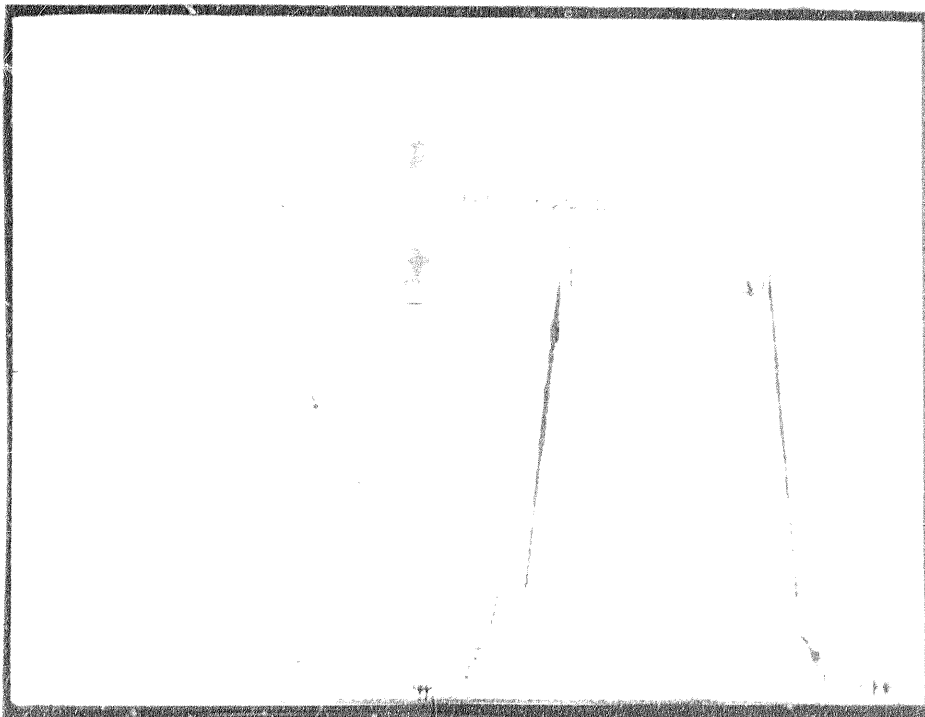
ARI-2566

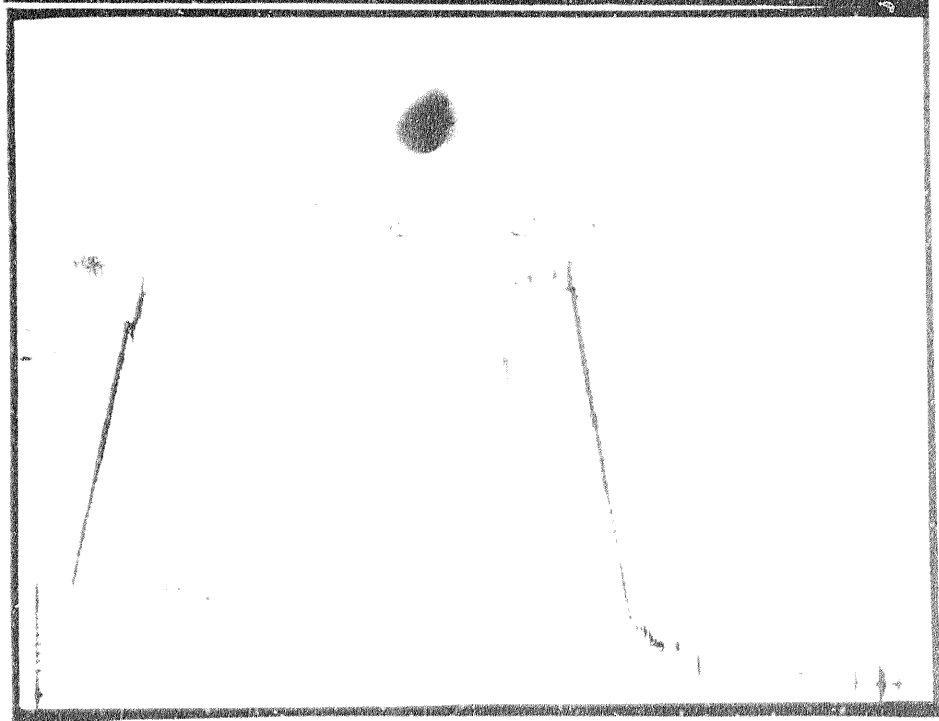
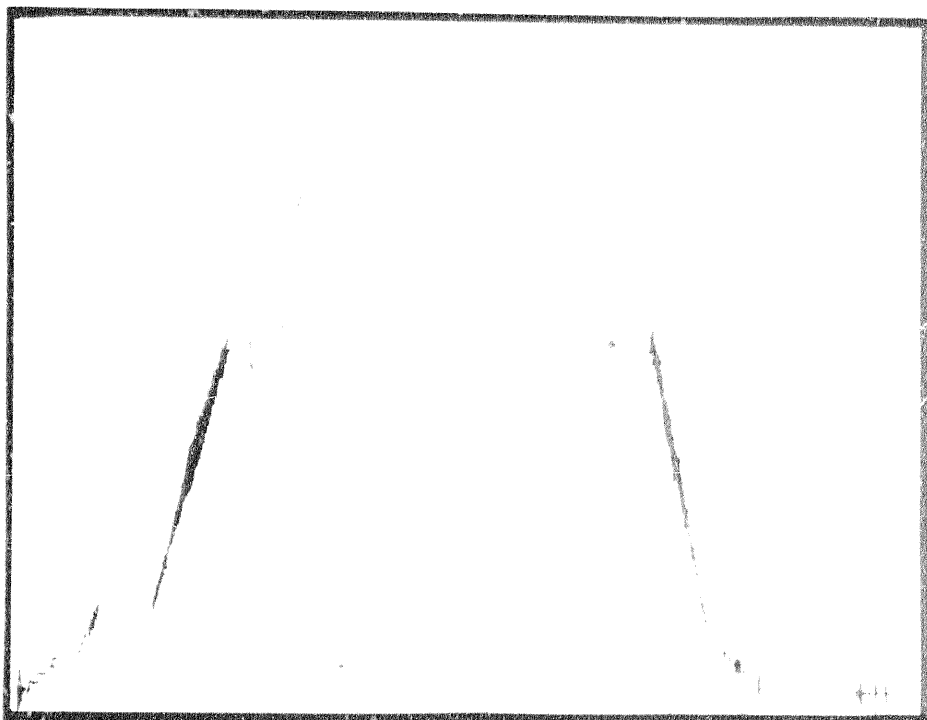


A. Initial flow
B. Peak
C. Shut-in
D. Flow
E. Shut-in
F. Peak
G. Shut-in
H. Flow

The following points are either fluctuating pressures or points indicating other packer settings, testing different zones.

A. Low pressure
B. High pressure
C. Pumping pressure
D. Transition pressure





JOHNSTON

Schlumberger

TEST DATA

TOOL REFERENCE

Open hole, Bottom hole.						
0120		0300	P.O. Sub		0.90	
5		60	Sub		1.35	
60			MFE Tool		9.12	
		120	Bypass Tool		3.40	
0710		1200	Jars		3.55	
35,000		140,000	Safety Joint		1.75	
Strong air blow throughout test, decreasing to nil in 3 to 4 minutes after shut-in.				S.S. & Packer	3.50	7 3/4"
				T.C. & Packer	1.40	7 3/4"
				Total	39.95	
				Stub	1.00	
				Sub	0.85	
FLUID RECOVERY		xx		Drill Collars	60.40	
4249				Sub	0.85	
540' Water cut drilling fluid.				Recorder	5.90	
3709' Water,				Recorder	5.90	
				Perfs	19.00	
				B.N. & Peri	1.85	
				Total Interval	89.75	

GAS BLOW MEASUREMENT

NIL					
-----	--	--	--	--	--

REMARKS: Test satisfactory.
Shut-ins stabilized, no breakdown made.
Tool was chased 4 feet during test period.

1041	1056
1/2"	
Nil	
Gal	
2/32	68
	9.4
Nabors Drilling	1
4 1/2" KH	
3" H90	
3 3/4"	

Inuyik D08285 February 23, 1973
 Chevron Standard Limited 400 - 5th Ave. S.W.
 Chevron SOBC Gulf Ridge F-48 Calgary, Alberta T2P 0L6
 67°17'30"N 137°53'30"W Wildcat N.W.1.
 Johnson Creek C. Munech
 4609 - 4699 4699' M. Matson
 10 - Calgary Attention: Information Centre

JOHNSTON

Schlumberger

JOHNSTON TESTERS

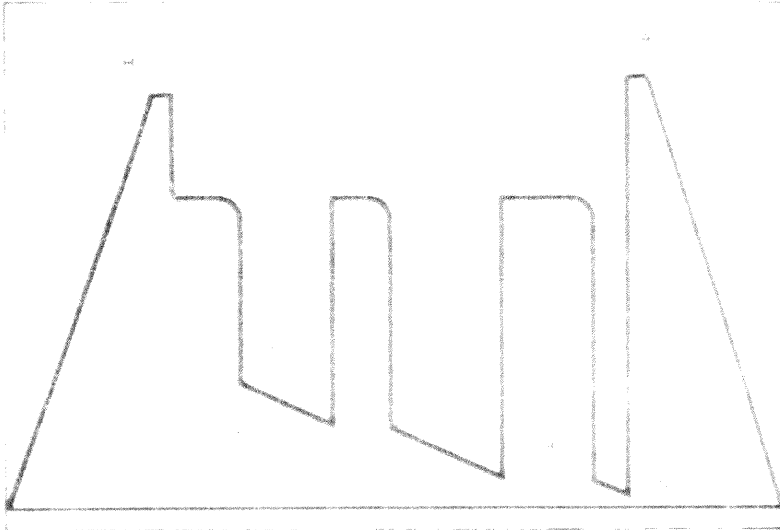
GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS

008474

008474

D08285

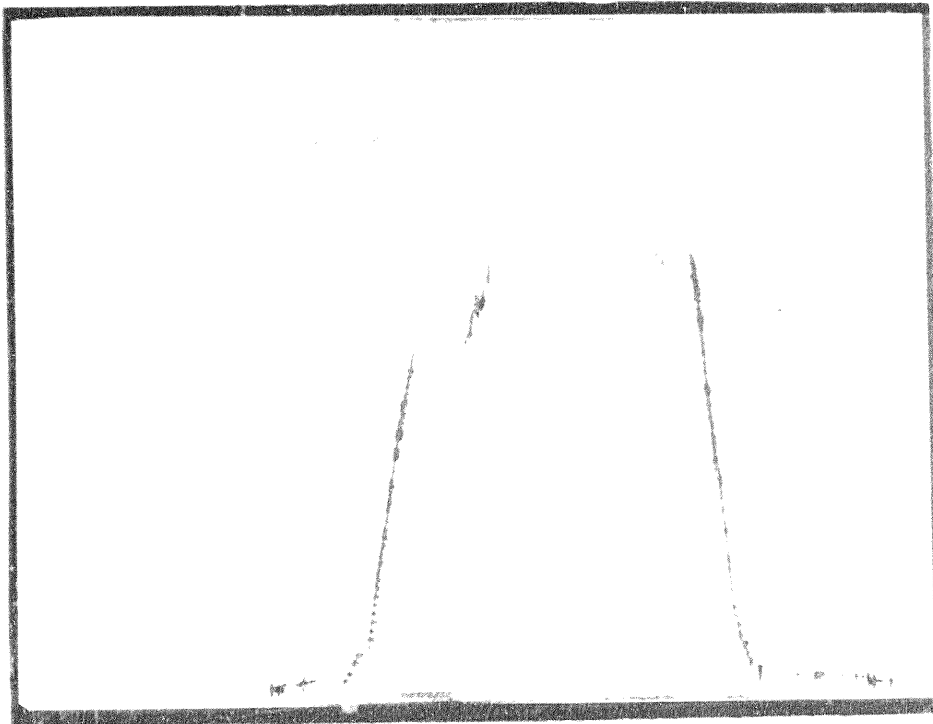
AKI-2564



The following chart illustrates the effect of varying pressures in depths, indicating other marker settings, testing different zones.

The following chart illustrates the effect of varying pressures in depths, indicating other marker settings, testing different zones.

The following chart illustrates the effect of varying pressures in depths, indicating other marker settings, testing different zones.



JOHNSTON

Schlumberger

JOHNSTON TESTERS

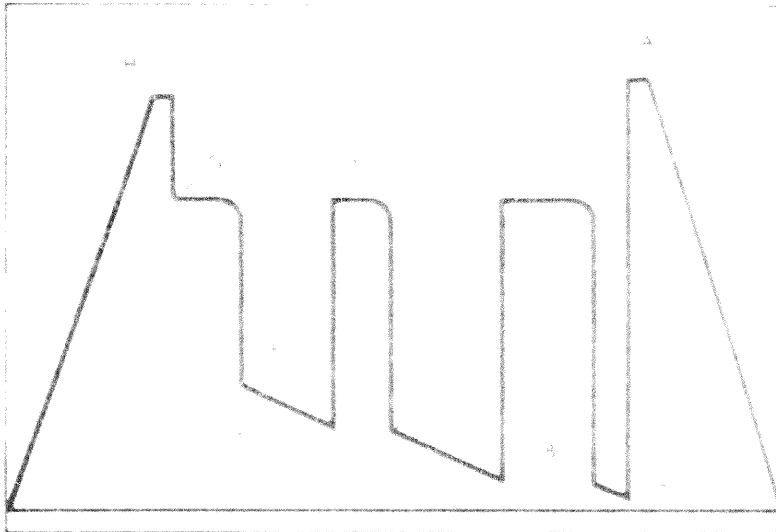
GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS

FIELD
REPORT NO.

RECORDER NO.

D08285

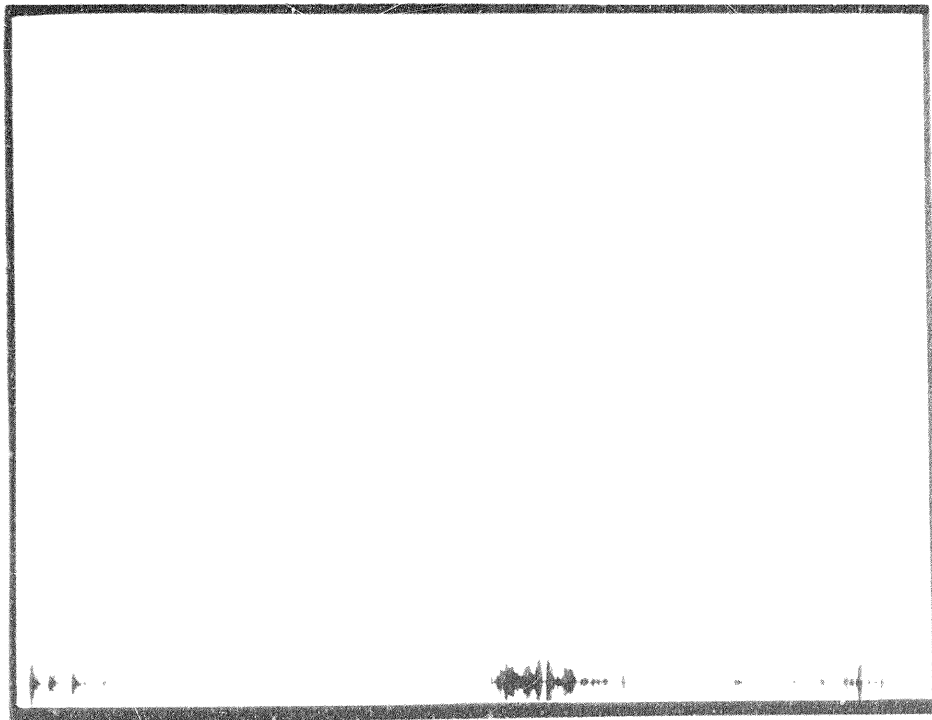
AK1-2527



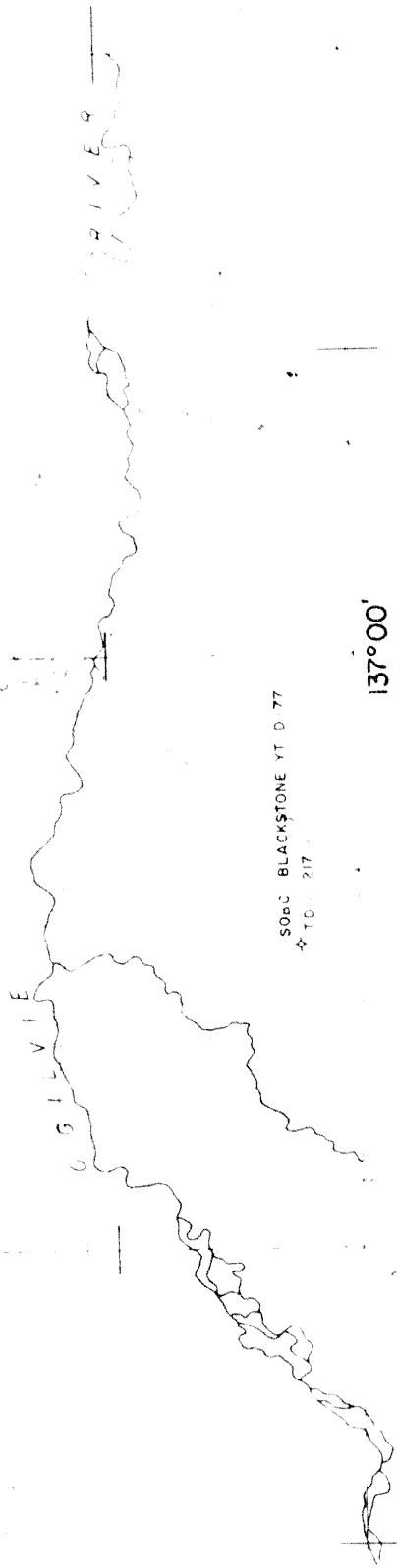
- 1. Normal flow
- 2. Restricted flow
- 3. Free flow
- 4. Restricted flow
- 5. Normal flow
- 6. Restricted flow
- 7. Normal flow
- 8. Restricted flow
- 9. Normal flow
- 10. Restricted flow
- 11. Normal flow
- 12. Restricted flow
- 13. Normal flow
- 14. Restricted flow
- 15. Normal flow
- 16. Restricted flow
- 17. Normal flow
- 18. Restricted flow
- 19. Normal flow
- 20. Restricted flow
- 21. Normal flow
- 22. Restricted flow
- 23. Normal flow
- 24. Restricted flow
- 25. Normal flow
- 26. Restricted flow
- 27. Normal flow
- 28. Restricted flow
- 29. Normal flow
- 30. Restricted flow
- 31. Normal flow
- 32. Restricted flow
- 33. Normal flow
- 34. Restricted flow
- 35. Normal flow
- 36. Restricted flow
- 37. Normal flow
- 38. Restricted flow
- 39. Normal flow
- 40. Restricted flow
- 41. Normal flow
- 42. Restricted flow
- 43. Normal flow
- 44. Restricted flow
- 45. Normal flow
- 46. Restricted flow
- 47. Normal flow
- 48. Restricted flow
- 49. Normal flow
- 50. Restricted flow
- 51. Normal flow
- 52. Restricted flow
- 53. Normal flow
- 54. Restricted flow
- 55. Normal flow
- 56. Restricted flow
- 57. Normal flow
- 58. Restricted flow
- 59. Normal flow
- 60. Restricted flow
- 61. Normal flow
- 62. Restricted flow
- 63. Normal flow
- 64. Restricted flow
- 65. Normal flow
- 66. Restricted flow
- 67. Normal flow
- 68. Restricted flow
- 69. Normal flow
- 70. Restricted flow
- 71. Normal flow
- 72. Restricted flow
- 73. Normal flow
- 74. Restricted flow
- 75. Normal flow
- 76. Restricted flow
- 77. Normal flow
- 78. Restricted flow
- 79. Normal flow
- 80. Restricted flow
- 81. Normal flow
- 82. Restricted flow
- 83. Normal flow
- 84. Restricted flow
- 85. Normal flow
- 86. Restricted flow
- 87. Normal flow
- 88. Restricted flow
- 89. Normal flow
- 90. Restricted flow
- 91. Normal flow
- 92. Restricted flow
- 93. Normal flow
- 94. Restricted flow
- 95. Normal flow
- 96. Restricted flow
- 97. Normal flow
- 98. Restricted flow
- 99. Normal flow
- 100. Restricted flow

The following points are either fluctuating pressures or points indicating other packer settings, testing different zones.

The following points are either fluctuating pressures or points indicating other packer settings, testing different zones.



* BLACKIE YT M-59
TD 6338



SOBC BLACKSTONE YT D 77
* TO 217

137°00'

REVISIONS

CHEVRON STANDARD LIMITED

EAGLE PLAINS AREA

SHOWING PROPOSED LOCATION

CHEVRON SOBC GULF RIDGE YT F-48

SCALE

1 : 250,000

DATE

NOV. 1971

F-12,934



AMERADA CR BELLS
TD 8004

67°00'

480'
0''

EARL J. JOHNS, WM
PINE CREEK, YT, 3-78

67°00'

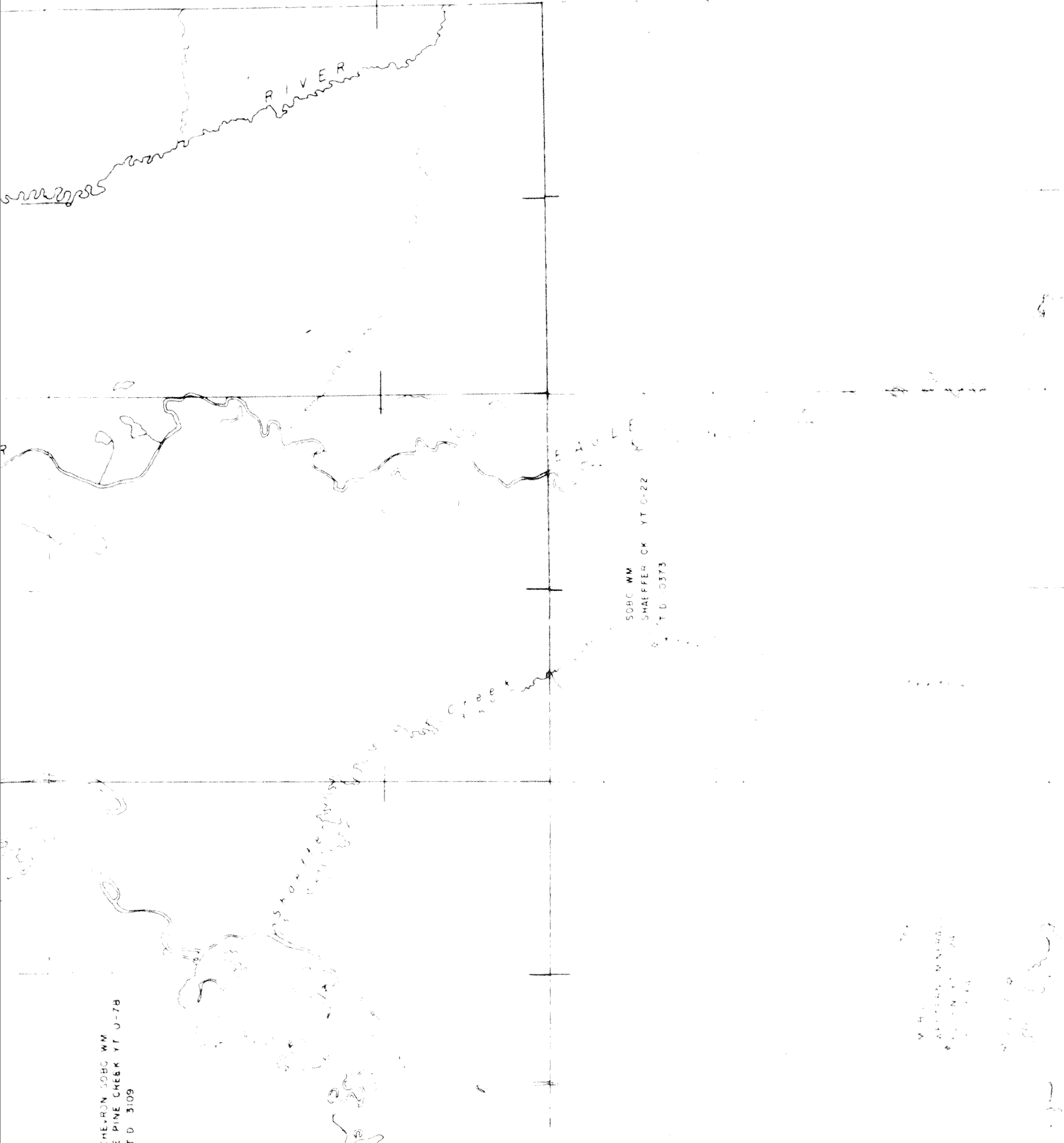
66°30'

RIVER

SOBC WM
SHAFFER CK YT 0-22
67° 0' 0373

THEYRON SOBC WM
E PINE CREEK YT 0-78
T D 3109

M.H.
ALPINE MOUNTAIN
PULMONARY
CLINIC



MOBIL W MINERALS
S TUTTLE YT N 5
TD 11527

CHEVRON SOBC W M
W PARKIN YT C-55
TD 4125
MINERALS
W PARKIN YT C-51
TD 4950

CANOE R EAST CHANGE J-19
TD 5055
W MINERALS CHANGE No. 1
TD 8548

CHEVRON SOBC W M
E. PORCUPINE YT-F-18

CANOE R EAST CHANGE C-19
TD 4747

MOBIL W MINERALS
CHANGE YT G-8
TD 5181

MOBIL PORCUPINE RIVER YT K-56
TD 8500

SOBC W M
PORCUPINE YT I-13
TD 8004

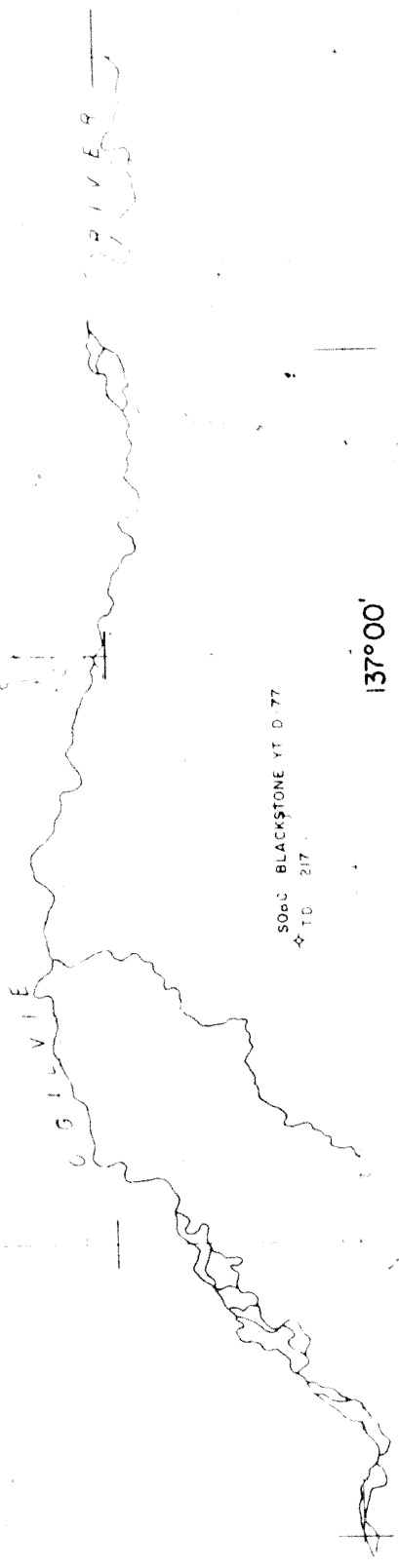
MOBIL W MINERALS
BIRCH YT B-54
TD 5413

CHEVRON SOBC W M
BIRCH YT E-53
TD 2245

MOBIL W MINERALS
BLACKIE YT M-59
TD 6338

66°00'

* BLACKIE PT W-33
TO 6338



SOBC BLACKSTONE YT D 77
4 TO 217

137° 00'

REVISIONS

CHEVRON STANDARD LIMITED

EAGLE PLAINS AREA

SHOWING PROPOSED LOCATION

CHEVRON SOBC GULF RIDGE YT F-48

SCALE

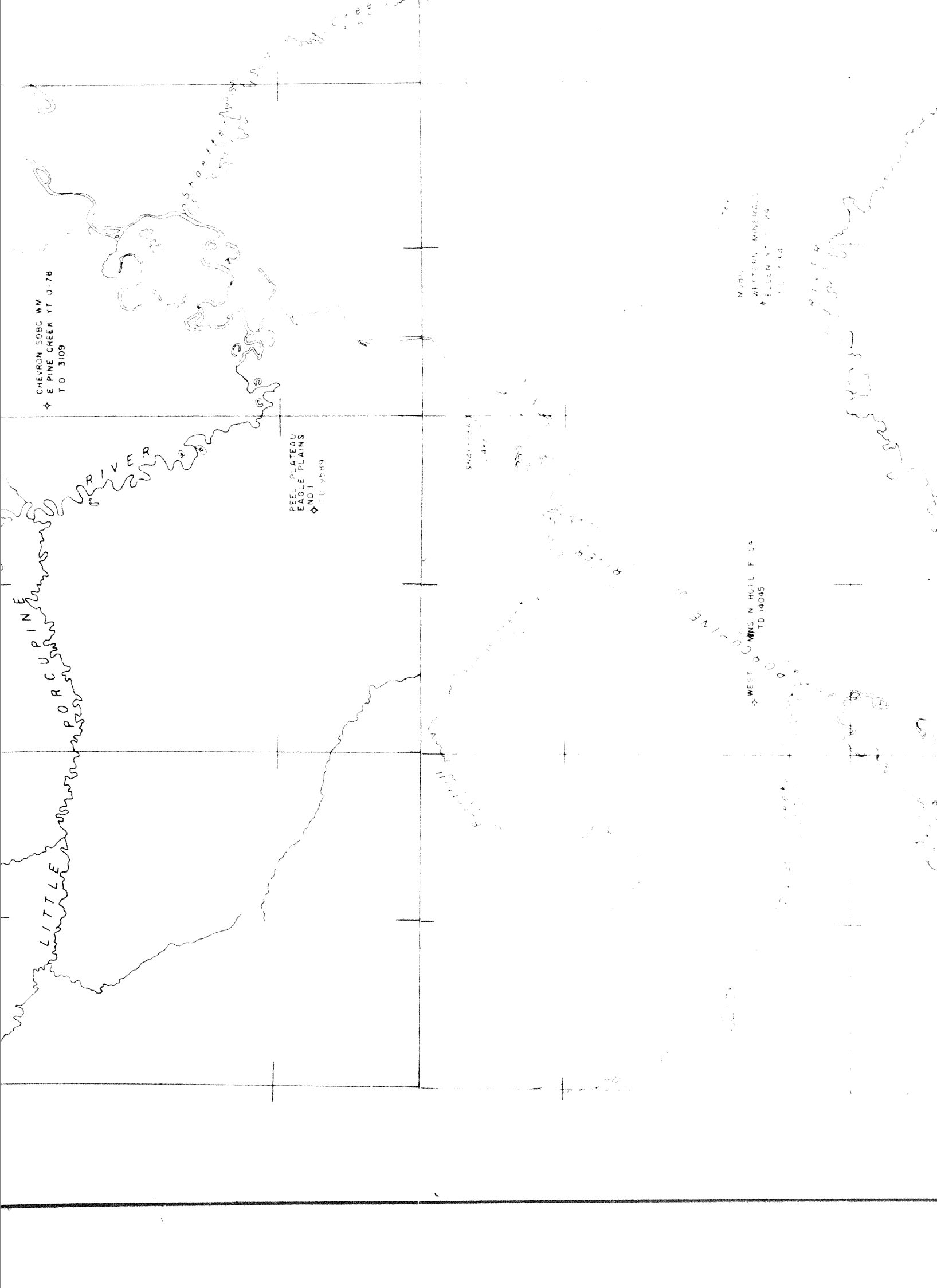
1 : 250,000

DATE

NOV. 1971

F-12,934

M392188 10357



CHEVRON SOBC WM
E PINE CREEK YT 0-78
TD 3109

PEEL PLATEAU
EAGLE PLAINS
AND I
TD 4589

MOBIL
WESTING. MINERALS
ELLEN Y. C. 20
TD 744

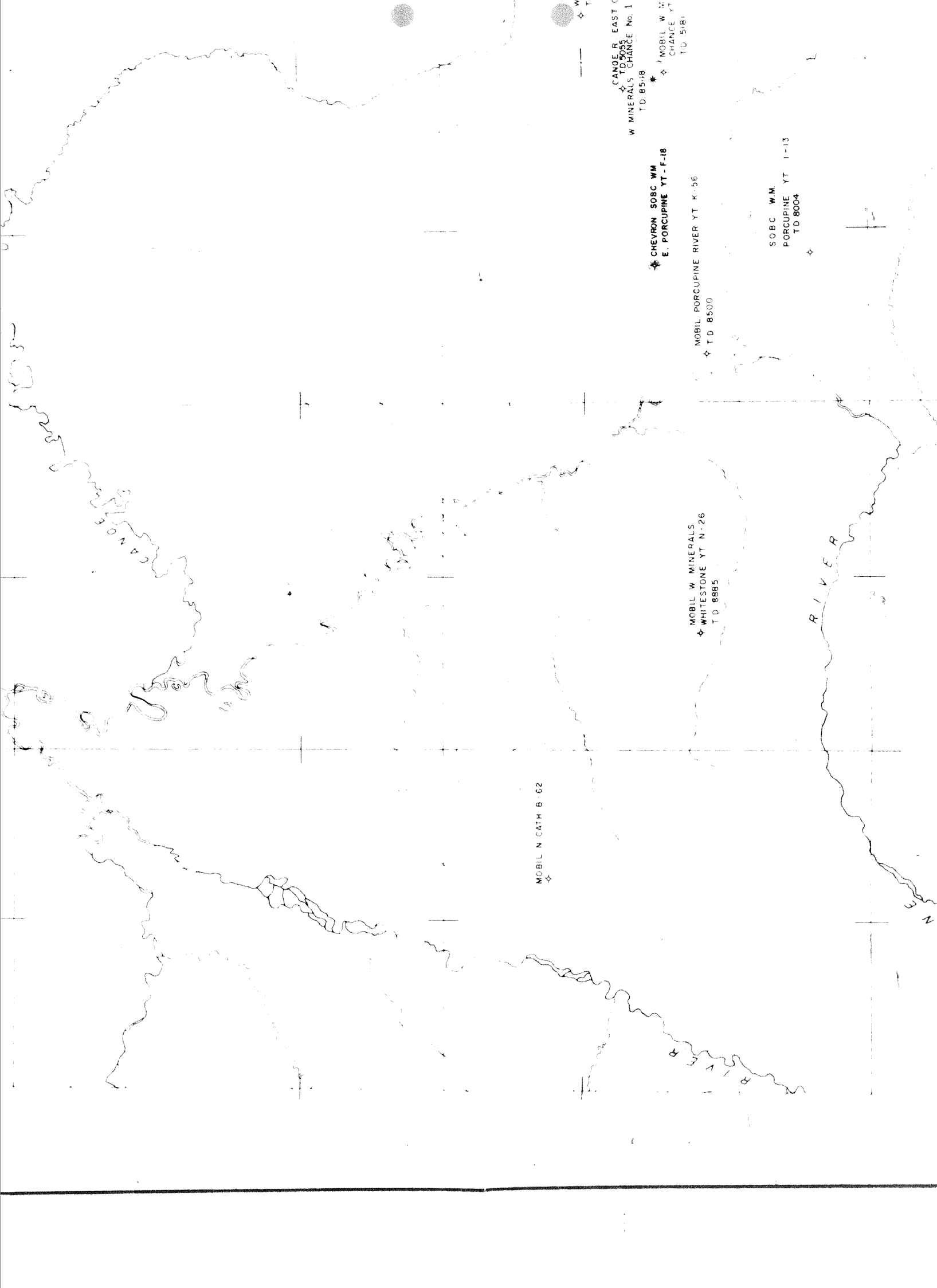
WEST CHEVRON MNS. N HUTL F 54
TD 14045

54621147
487

LITTLE PINE RIVER
UPPER PINE RIVER

SASSAPARILLA RIVER

PEEL PLATEAU RIVER



CANOE R. EAST
MOBIL W MINERALS
CHANCE Y.T.
T.D. 5181

CHEVRON SOBC W.M.
E. PORCUPINE Y.T. F-18

MOBIL PORCUPINE RIVER Y.T. K-56
T.D. 8500

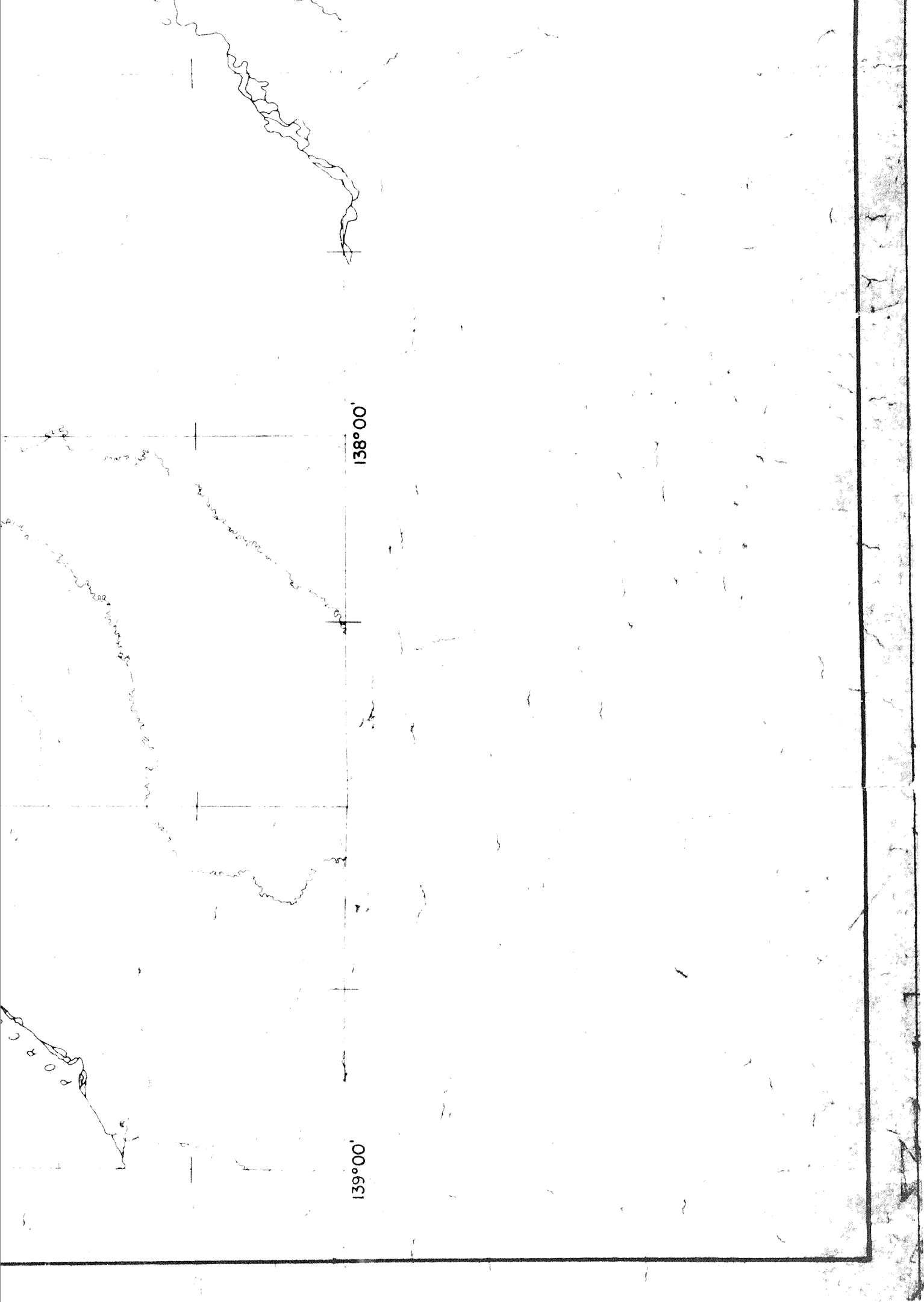
SOBC W.M.
PORCUPINE Y.T. I-13
T.D. 8004

MOBIL W MINERALS
WHITESTONE Y.T. N-26
T.D. 8885

MOBIL N CATH B-62

RIVER

CANOE



CONDITIONS OF APPROVAL FOR DRILLING AUTHORITY NO. 628

FOR Chevron SOBC Gulf Ridge YT F-48

1. Copies of this Drilling Authority shall be exhibited at the Drilling rig in both the Doghouse and the Drilling Foreman's Office between spud and rig release dates.
2. The Company will submit to this Office, on Tuesdays or each week daily, the latest reports received by radio on the progress of the well.
3. During well drilling and test-in operations, every effort shall be made to ensure that drilling fluids, chemicals and waste shall be disposed of or contained in a manner that will prevent the contamination of adjacent vegetation and surface or sub-surface waters.
4. We draw your attention to Sections 95 and 96 of the Canada Oil and Gas Land Regulations.
5. Any additional strings of casing must be approved by the District Conservation Engineer prior to running.
6. All significant shows of oil and/or gas are to be reported to the District Conservation Engineer immediately.
7. Should a fatal accident occur, drilling operations are to be suspended and the District Conservation Engineer notified immediately. Permission to resume drilling must be granted by the District Conservation Engineer after a fatality.
8. Forward to this Office two field print copies of all well logs with formation tops marked thereon and three copies of core analysis and fluid analysis as soon as they are available.
9. Formation tops (samples or logs) of the section penetrated each week are to be reported with the weekly drilling reports.

W. H. ...

MEMORANDUM

Calgary, Alberta
October 13, 1972

Prognosis for
Chevron SOBC Gulf Ridge VT F-48
N 67° 17' 30"
W 137° 53' 30"

CONFIDENTIAL - NOT TO BE SHOWN TO UNAUTHORIZED PERSONNEL

The status of this well will be "Tight", therefore all information regarding the well will be restricted to Chevron Standard personnel and authorized representatives of Gulf. Pertinent information must be transmitted in code, including that sent by Xerox facsimile transmission.

Elevations

Ground Elevation (surveyed)
K.B. Elevation (estimated) - 1,056'
K.E. Elevation (surveyed)

PROPOSED GEOLOGICAL PROGRAM

A. Estimated Depth and Elevation of Significant Markers

<u>Marker</u>	<u>Est. Elevation</u>	<u>Est. Depth</u>	<u>Corrected Depth</u>	<u>Thickness</u>
Spud in KL4-m Silt				490+
1. N. Albian Unconformity (KL3-m Ss)	+ 566	490 est.		200 est.
2. KL2-m Shale	+ 366	690		2140
3. "JC" Silt	-1774	2830		1625
4. Johnson Creek Fm (KL1-m Ss)	-3399	4455		200
5. Husky Member (Silt & Shale)	-3599	4655		320
6. Bug Creek Member (Sand)	-3919	4975		980
7. J1-m Member (Shale & Sand)	-4899	5955 est.		250 est.
8. Permian Clastics	-5149	6205 est.		500 est.
9. Imperial Fm (Upper Devonian)	-5649	6705		295+
10. Total Depth	-5944	7000		

B. Objective Horizons

Primary - Johnson Creek Formation
(a) Upper Sand (KL1-m Member)
(b) Lower Sand (Bug Creek Member)

Secondary - Permian Clastics
- K 3-m Sand

C. Drill Cuttings

Three sets of bagged samples are required, two for Chevron and one for the Geological Survey. One set of washed bottled samples and one set of washed enveloped (double volume) samples are required for Chevron. One set of washed bottled samples is required for Gulf. These cuts may be taken from one of Chevron's bagged sets.

Sample interval is as follows:

Surface to T.D. - 10' samples.

Five foot samples should be caught at the wellsite geologist's discretion.

D. Penetration Rate Records

A mechanical drilling time recorder will be used on this well.

E. Sample Description

An up-to-date written sample description and a plotted rock log chart must be maintained by the wellsite geologist. A copy of the written description is required by the government. Through cored and/or oil stained intervals, a detailed written description of the reservoir characteristics and hydrocarbon shows must be made.

F. Gas Analyzer

A gas detector will be used on this well.

G. Formation Evaluation

General

Well control is sparse in this region and it is possible that reservoir conditions could develop almost anywhere in the section. The wellsite geologist must, therefore, be prepared to evaluate potential reservoirs other than those listed under objective horizons.

1. Coring and Testing Program

Beds above the Johnson Creek Formation will be evaluated after logging unless substantial (20 feet +) porosity and hydrocarbon indications are encountered while drilling, in which case coring or testing should be considered.

Coring of the Johnson Creek interval is anticipated for reservoir and stratigraphic control. Commence diamond coring as soon as porous quartzose sandstone is recognized below the "JC" silt. Report the results to Calgary. In general, it is intended that each porous sand interval will be cored, with one additional sixty foot core to be cut in the shaliest part of the Husky Member for palaeontological control.

The Permian will be cored only if a sandstone or conglomerate facies, with indications of porosity, is encountered.

2. Logging Program

Use Dresser Atlas.

One logging run will be made at T.D.

Primary Logs -

a) Dual Induction Laterolog/SP.

Try a 10 m.v. SP scale.

Run logarithmic resistivity on both 2" = 100' and 5" = 100'. Both induction scales and SP will be run from T.D. to surface casing with a 200' repeat being made at T.D.

b) BHC Acoustilog/Gamma/Caliper (Integrated).

Transit time scale: 40-70-100

Run 2" = 100' and 5" = 100' from T.D. to surface casing. Run gamma to surface and check caliper 50' inside casing. Run a 200' repeat at T.D.

c) Compensated Densilog/Gamma/Caliper

This log will be run from T.D. to above the Johnson Creek Formation and over any other sands that may occur in the well.

Run 2" = 100' and 5" = 100' from T.D. to selected depth. Run a 200' repeat at T.D. or in a suitable sand of interest.

Secondary Logs -

These logs will be run under specific circumstances only.

a) Epithermal Sidewall Neutron/Gamma/Caliper

This log will be run if any sands of interest appear shaly on other logs.

It may also be run if any calcareous cement should occur in the sandstones.

Under either of these circumstances the DST should be run on a Limestone Scale. Also, the Density log should now be run with 5" = 100' - bulk density and 5" = 100' - limestone porosity trace.

b) Four-Arm Diplog

This log should be available and will be run if structural features in the well make it necessary.

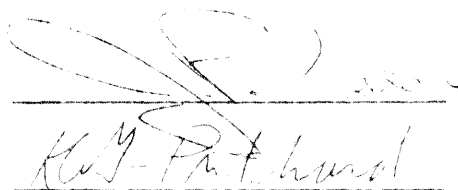
Velocity Survey -

A velocity survey will be run immediately after logging. District Geophysicist should be notified in advance of logging date.

II. Fluid Samples

1. Representative fluid samples from all DST recoveries are required for lab analysis. Samples are required from the top, middle and bottom of the fluid column. One sample is sufficient for recoveries under 50'. A set of water samples is required by the logging company for Rv determinations.
2. An extra quart sample of any clean oil, or oil-cut liquids obtained on DST is to be taken and forwarded to the Northern Task Force office. The wellsite personnel should have on hand a supply of special containers for these samples.
3. Three one-quart mud samples should be collected at 15-minute intervals from the flowline prior to each logging run for Rm and Rmf measurements at the wellsite.
4. Stainless steel containers are to be available to collect a sample of any gases obtained on test.

Approved



K. J. Richardson

Calgary, Alberta
October 1972

W A W M 1 1/2" I.D. 95% CASING

FLANGE VALVE

1. W A W M 1 1/2" I.D. 95% CASING

2. SERIES 900
FLANGE VALVE

HYDRAULIC
CHECK VALVE

3. SERIES 900
FLANGE VALVE
ADJUSTABLE
CHOKES (OPTIONAL)

4. SERIES 900
FLANGE VALVE

5. SERIES 900
FLANGE VALVE
CHECK VALVE

6. SERIES 900
FLANGE VALVE

7. SERIES 900
FLANGE VALVE

8. SERIES 900
FLANGE VALVE

9. SERIES 900
DRILLING SPOOL

10. PIPE RAMS

11. SERIES 900
FLANGE VALVE

12. SERIES 900
FLANGE VALVE

13. SERIES 900
FLANGE VALVE

14. 2 1/2" I.D. 95% CASING

15. SERIES 900
HYDRAULIC
DOUBLE GATE

16. HYDRAULIC CONTROL
LINES
BOTTOM BLIND RAMS

17. ADJUSTABLE
PISTON

GROUND LEVEL

18. SERIES 900
FLANGED STEEL
GATE OR PLUG VALVES

19. SERIES 900
SCREW-ON CASING BOWL
(SUPPLIED BY CHEVRON)

NOTE: ALL FITTINGS IN THE HANGOFF
MAY BE SCREWED FITTINGS

WING VALVE ASSEMBLY

AND
SPACER SPOOL

CHEVRON STANDARD LIMITED

SCALE DRAWN DATE
Not To Scale E W W FEB 10 70 A-9057E
FCH

JOHNSTON

Schlumberger

JOHNSTON TESTERS

D08286

PRESSURE DATA

FLUID SAMPLE REPORT

INSTRUMENT No	AK1-2564	AK1-2566	AK1-2527
CAPACITY gwg	4000	4600	4000
INSTRUMENT DEPTH FT	3965	3971	4240
INSTRUMENT OPENING	Outside	Outside	Outside
WELL TEMP °F	108		
INITIAL HYDROSTATIC	A 2105#	2114#	2258#
FIRST FLOW	B 123#	132#	
	B-1 139#	160#	A-1 2305#
INITIAL SHUT-IN	C 1916#	1914#	
SECOND FLOW	D 154#	163#	Ran
	E 428#	440#	below
SECOND SHUT-IN	F		straddle
THIRD FLOW	G		
	H		A-2 2238#
FINAL SHUT-IN	I 1937#	1952#	
FINAL HYDROSTATIC	J 2097#	2106#	2238#
REMARKS.			

PRESSURE INCREMENTS ON RECORDER - AK1-2566

Initial Shut-In			Final Shut-In		
POINT MINUTES	PRESSURE		POINT MINUTES	PRESSURE	
0	160	---	0	440	---
3	1261	2.67	15	1577	7.33
6	1436	1.83	30	1805	4.17
9	1556	1.56	45	1868	3.11
12	1655	1.42	60	1890	2.58
15	1730	1.33	75	1909	2.27
18	1802	1.28	90	1927	2.06
21	1847	1.24	105	1937	1.90
24	1883	1.21	120	1945	1.79
27	1914	1.19	135	1948	1.70
			150	1952	1.63

Actual Initial Shut-in time
= 27 minutes



JOHNSTON TESTERS

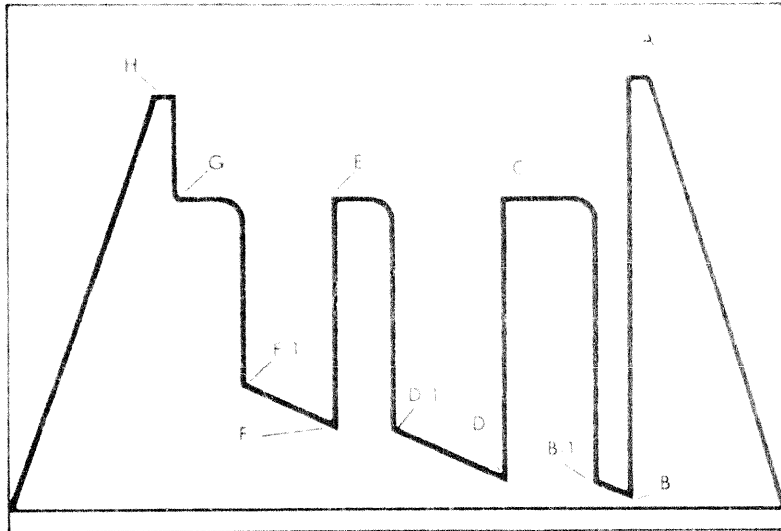
GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS

FIELD REPORT NO

RECORDER NO

D08286

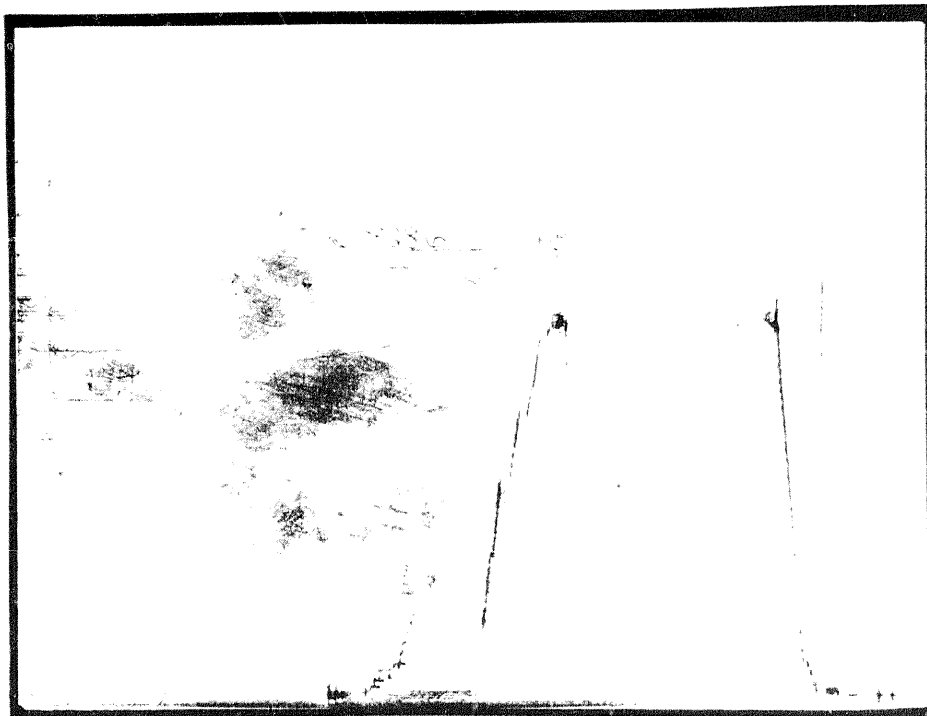
AK1-2564

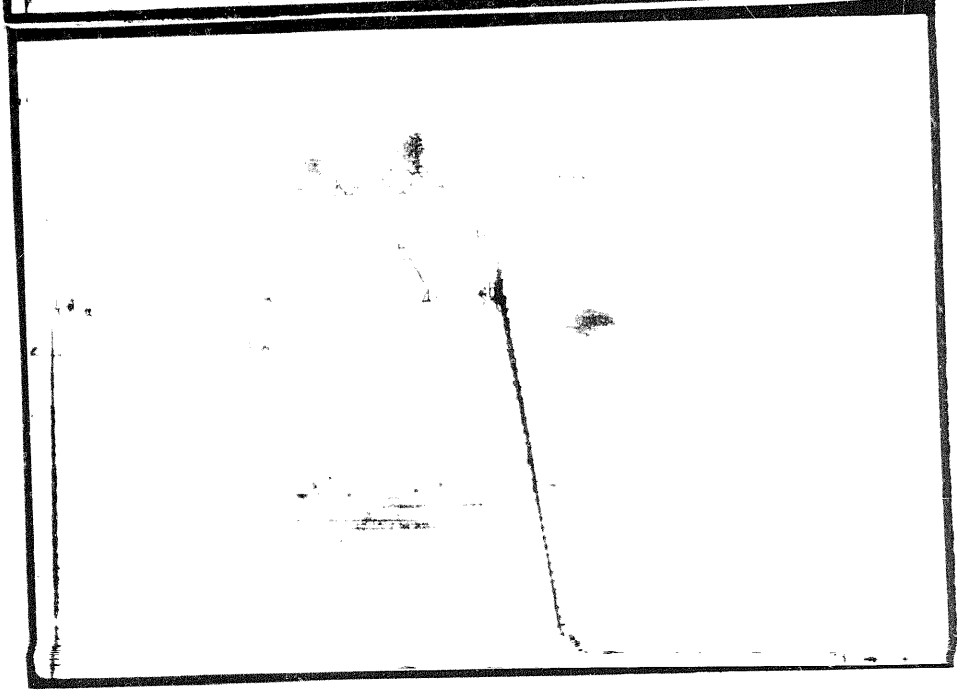
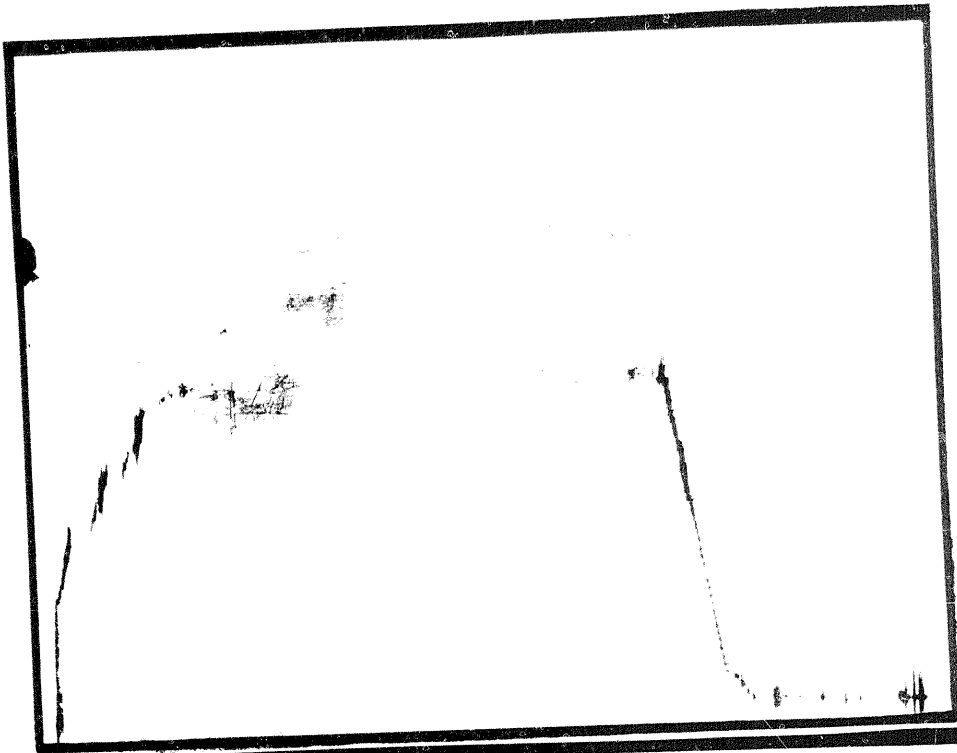


- A - Initial Hyd. Mud
- B - First Flow
- C - Initial Shut-in
- D - Second Flow
- E - Second Shut-in
- F - Third Flow
- G - Final Shut-in
- H - Final Hyd. Mud

The following points are either fluctuating pressures or points indicating other packer settings (testing different zones).

- A 1 - A 2 - A 3, etc. Initial Hyd. Pressures
- Z - Special pressure points such as pumping pressures recorded for formation breakdown





BOP MANIFOLD

Well: *Ridge YT F-49*

Operator: *Ch...*

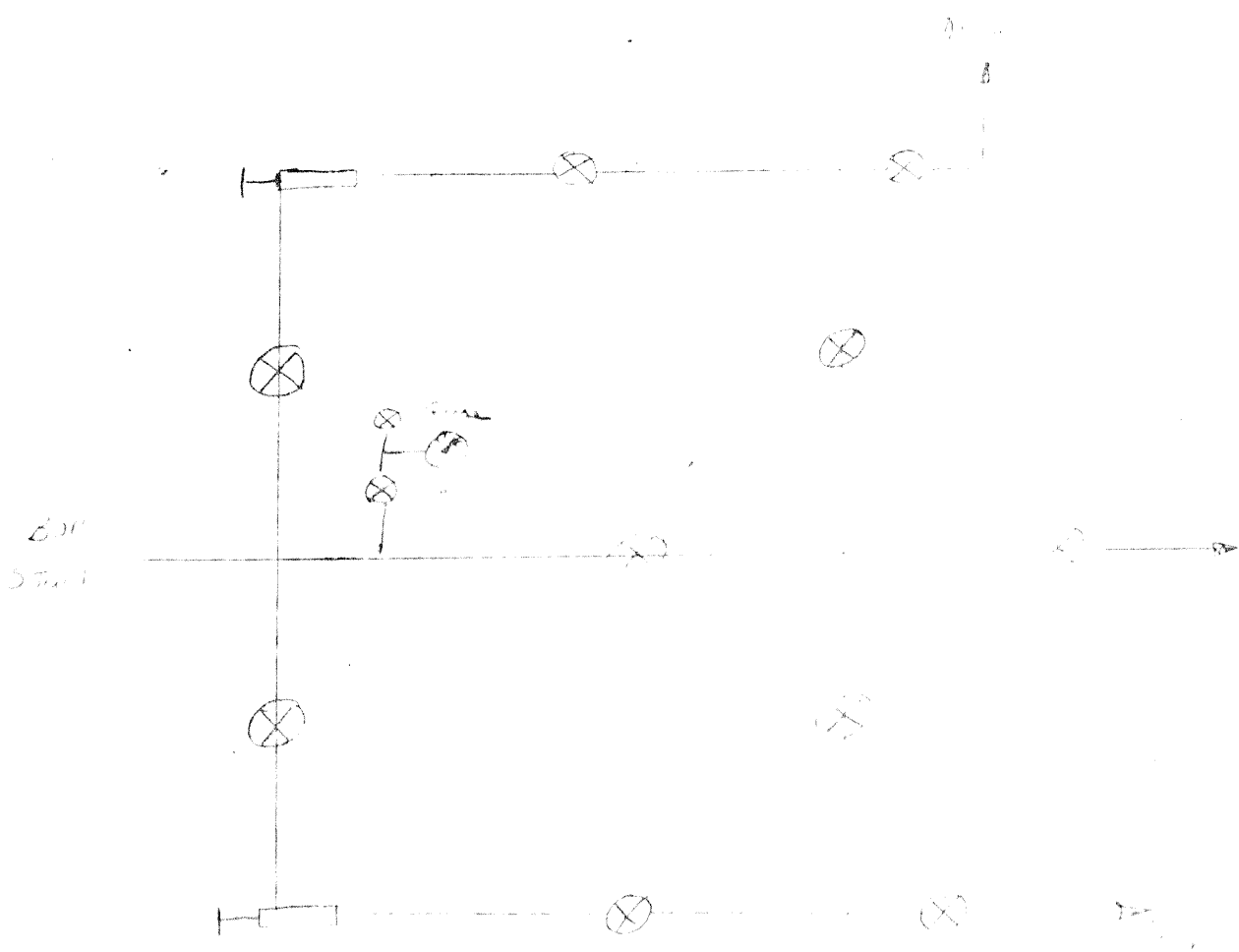
Contractor: *N...*

Date: *March 16, 1975*

Rig No.

Draw schematic of BOP manifold showing:

- (1) Size of all lines
- (2) Size, location and pressure rating of all remote and manual valves, chokes, and burst plates.
- (3) Termination point of all lines down stream of the manifold.



John H. ... (Name) ... (Title) ...

Cherry ... (Name) ... (Title) ...

... (Name) ... (Title) ...

... (Name) ... (Title) ...

... (Name) ... (Title) ...

... (Name) ... (Title) ...

... (Name) ... (Title) ...

... (Name) ... (Title) ...

Rid froze up Temperature -17 F.

Item	Yes	No	Item	Yes	No
1. ...			11. ...		
2. ...			12. ...		
3. ...			13. ...		
4. ...			14. ...		
5. ...			15. ...		
6. ...			16. ...		
7. ...			17. ...		
8. ...			18. ...		
9. ...			19. ...		
10. ...			20. ...		
21. ...			21. ...		
22. ...			22. ...		
23. ...			23. ...		
24. ...			24. ...		
25. ...			25. ...		
26. ...			26. ...		
27. ...			27. ...		
28. ...			28. ...		
29. ...			29. ...		
30. ...			30. ...		
31. ...			31. ...		
32. ...			32. ...		
33. ...			33. ...		
34. ...			34. ...		
35. ...			35. ...		
36. ...			36. ...		
37. ...			37. ...		
38. ...			38. ...		
39. ...			39. ...		
40. ...			40. ...		
41. ...			41. ...		
42. ...			42. ...		
43. ...			43. ...		
44. ...			44. ...		
45. ...			45. ...		
46. ...			46. ...		
47. ...			47. ...		
48. ...			48. ...		
49. ...			49. ...		
50. ...			50. ...		

1. Check oil level and change oil if needed
 2. Check oil filter and change if needed
 3. Check oil pressure and change if needed
 4. Check oil pressure and change if needed
 5. Check oil pressure and change if needed
 6. Check oil pressure and change if needed
 7. Check oil pressure and change if needed
 8. Check oil pressure and change if needed
 9. Check oil pressure and change if needed
 10. Check oil pressure and change if needed

Not installed, visual check satisfactory.

11. Check oil pressure and change if needed
 12. Check oil pressure and change if needed
 13. Check oil pressure and change if needed
 14. Check oil pressure and change if needed
 15. Check oil pressure and change if needed
 16. Check oil pressure and change if needed
 17. Check oil pressure and change if needed
 18. Check oil pressure and change if needed
 19. Check oil pressure and change if needed
 20. Check oil pressure and change if needed

21. Check oil pressure and change if needed
 22. Check oil pressure and change if needed
 23. Check oil pressure and change if needed
 24. Check oil pressure and change if needed
 25. Check oil pressure and change if needed
 26. Check oil pressure and change if needed
 27. Check oil pressure and change if needed
 28. Check oil pressure and change if needed
 29. Check oil pressure and change if needed
 30. Check oil pressure and change if needed

1. Check oil pressure and change if needed
2. Check oil pressure and change if needed
3. Check oil pressure and change if needed

* Check oil pressure and change if needed
 ** Check oil pressure and change if needed

1. Check oil pressure and change if needed

1. Install covers on pump pop valves.

This well was sitting with steam lined freeze up - 100° F.

Make:

Operator:

Contractor: Job No. /

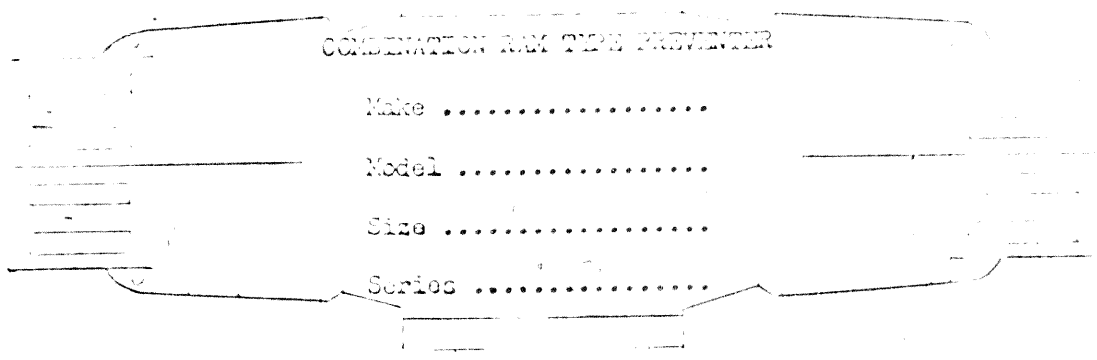
Date:

COMBINATION RAY TYPE PREVENTER
Make
Model
Size
Series



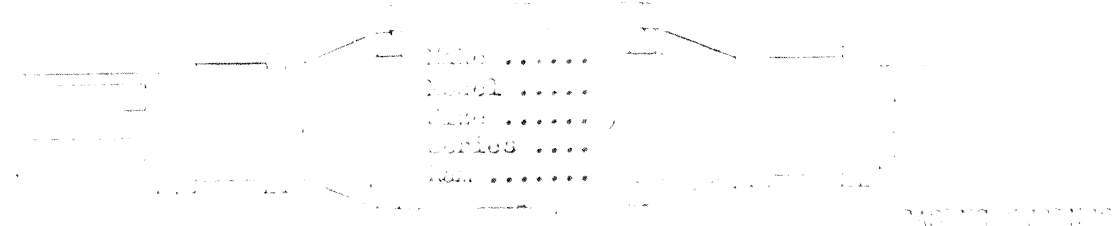
COMBINATION RAY TYPE PREVENTER

Make
Model
Size
Series



SINGLE RAY TYPE PREVENTER

Make
Model
Size
Series



Show point of tie-in and sizes of all
kill lines and blow down lines with valving;

Flow

Size

Setting

Conductor

Permafrost Conductor

Surface

Intermediate

Model

