

DRILLING AND SERVICE RIG INSPECTION REPORT

Date of Inspection 11 MAR 72 Date of Last Inspection _____
 Well Name CHEVRON SOB C WME 1204 WME 41 F-1S Location 66-12361137-80444
 Operating Company CHEVRON Contractor G.P. Rig No. 24
 Operation in Progress WOC Depth 801
 Spud Date 6 MAR 72 D.A. No. 583 Projected Total Depth 7000
 Depth of last casing string 801
 Toolpush DENNIS TEGENKAMP Operators Representative LARRY GRUNWALT Conservation Engineer M.D. THOMAS
 Signature _____ Signature _____ Signature _____

N.B.: See Page 2 - Remarks re items checked as 'Unsatisfactory' or 'No'.

I. GENERAL

- 1. D.A. posted Yes No
- 2. Tour Reports complete, up to date and signed. Yes No
- 3. Location of wellsite with respect to natural & installed facilities S US
- 4. Dump adequately contained Yes No
- 5. Housekeeping S US
- 6. Radio communication in working order. Yes No
- 7. Camp & kitchen facilities clean and sanitary. Yes No
- 8. Adequate waste disposal. Yes No
- 9. Deviation surveys every 500' minimum and recorded in tour book Yes No

II. SAFETY

- 1. Flare pit and burn pit greater than 150' from wellbore. Yes No
- 2. Boilers greater than 150' from the wellbore. Yes No
- 3. Rig lights operating and with protective covers. Yes No
- 4. Electrical fixtures within 75' of wellbore explosion proof. Yes No
- 5. Power plant grounded. Yes No
- 6. Adequate gas masks; Type: 5 Scott Yes No
- 7. Resuscitator with adequate supply of air. Yes No
- 8. Minimum of two 20# powder fire extinguishers in dophouse. Yes No
- 9. Minimum of ~~two 5 #~~ 3 # CO2 fire extinguishers in each boiler house. Yes No
- 10. Fire extinguishers in camp. Yes No
- 11. First aid kits; No.: 3 S US
- 12. Safety goggles S US
- 13. Stretchers and blankets 2 Yes No
- 14. All moving parts safely guarded Yes No
- 15. Necessary guard rails in place Yes No
- 16. Safety meeting; held and recorded in tour book. Yes No
- 17. Fuel storage greater than 75' from wellbore. Yes No
- 18. Every driller has valid first aid certificate. Yes No
- 19. Air support for medical emergency Yes No

- 20. Fireproof material in rig shelter Yes No
- 21. Wiring high enough above ground for clearance. Yes No
- 22. Hard hats worn on rig or in potentially dangerous areas. Yes No
- 23. All breathing apparatus tested monthly & recorded in tour book. Yes No

III. MUD SYSTEM

- 1. Mud tank capacity 200 ML S US
- 2. Safety valve on pump discharge line Type: DEMCO 2" S US
- 3. Mud weight relative to depth. 8.4 S US
- 4. Gas analyzer. Yes No
- 5. Degasser, if mud tanks in rig shelter Yes No
- 6. Mud level warning system. Type: S US
- 7. Condition of Kelly hose. S US
- 8. Mud mixing platform clean. Yes No
- 9. Studs and nuts on fluid cylinder head and valve covers. S US
- 10. Pressure rating of mud discharge line S US
- 11. Mud gun anchors. S US

IV. ENGINES AND FUEL

- 1. Condition of motors S US
- 2. Engine air inlets greater than 40' from wellbore. Yes No
- 3. Engine exhausts greater than 40' from wellbore. Yes No
- 4. Where engine exhausts exceed 400°F., such exhausts less than 75' from wellbore are insulated Yes No
- 5. Motor safety shut down on floor. S US
- 6. Condition of fuel lines. S US
- 7. Shut-offs checked weekly and recorded on tour sheets. Yes No
- 8. Water connections on engine exhausts working. Yes No

V. FLOOR AND DERRICK

- 1. Stabbing valves handy. Yes No
- 2. Kelly cock operation. S US
- 3. Emergency alarm. S US
- 4. Tong lines and tong dies. S US
- 5. Hoisting line examined weekly and recorded in tour book Yes No
- 6. Exits from all four sides of rig floor. Yes No

* Satisfactory
** Unsatisfactory

7. Pick up slings	(S)	US	12. BOP's tested before drilling out.	Yes	No
8. Two exits from pumphouse	(Yes)	No	13. BOP stack enclosed and heated.	Yes	No
9. Escape line from monkey board	(S)	US	14. Manifold outside substructure enclosed and heated.	Yes	No
10. Condition of hook latch	(S)	US	15. Flange bolts in place & tightened	Yes	No
11. All derrick floor exits open outward from floor.	(Yes)	No	16. High pressure lines, valves, fittings used on BOP's.	Yes	No
12. Stabbing valve adapters	(Yes)	No	17. Accessibility of control valve handles.	S	US
13. Escape buggy checked weekly and recorded.	(Yes)	No	18. Control arms for manually closing ram type preventer outside substructure.	Yes	No
<u>VI. BOP's</u>			19. High pressure lines, valves, fittings on remote control unit.	Yes	No
1. S.I. time on bag type preventer	S	US	20. Remote controls for BOP's greater than 75' from wellbore.	Yes	No
2. S.I. time on rams	S	US	<u>VII. ELECTRICAL</u>		
3. Pressure test on bag type preventer.	S	US	1. All light fixtures and wiring in good condition	(Yes)	No
4. Pressure test on pipe rams.	S	US	2. Light plant adequate for job.	(Yes)	No
5. Pressure test on blind rams.	S	US	3. Standby light plant.	(Yes)	No
6. Valves open to manifold.	Yes	No	* Satisfactory		
7. Flare line tied down.	Yes	No	** Unsatisfactory		
8. Accumulator hydraulic reservoir	S	US			
9. Standby pressure source - ie: Nitrogen	S	US			
10. BOP drill witnessed	Yes	No			
11. General crew knowledge of blowouts and kicks.	S	US			

REMARKS REL. ITEMS CHECKED AS 'UNSATISFACTORY' OR 'NO':

2 According to rig layout plan boiler 75' from wellbore

7 Resuscitator must be on scene before drilling out S.C.

17 Fuel storage 43' from wellbore

18 Provide the DCE with proof that every driller has valid first aid certificate.

23 Test all breathing apparatus monthly & record in tool book.

5 Mud tanks in oper - OK.

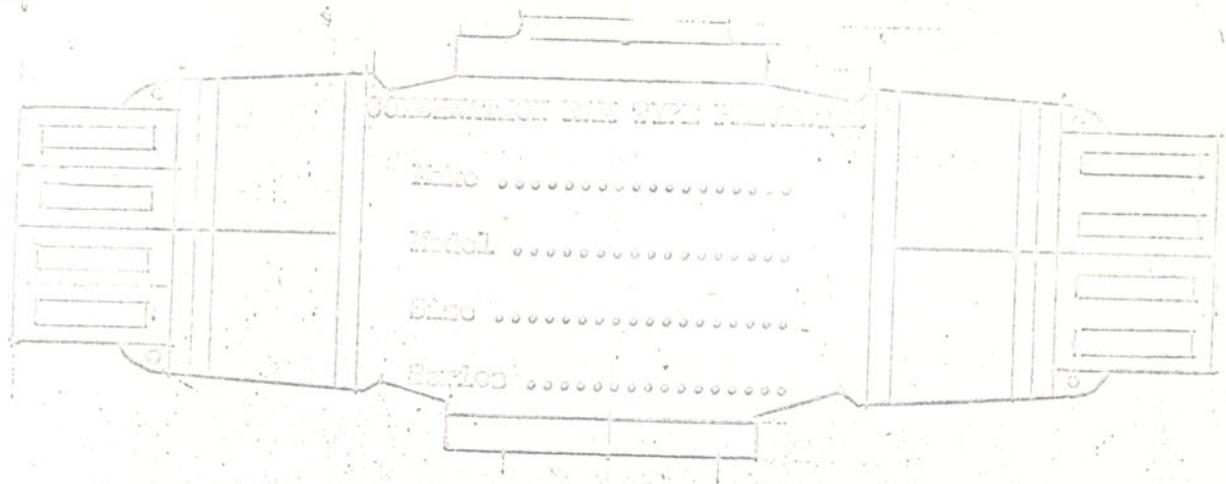
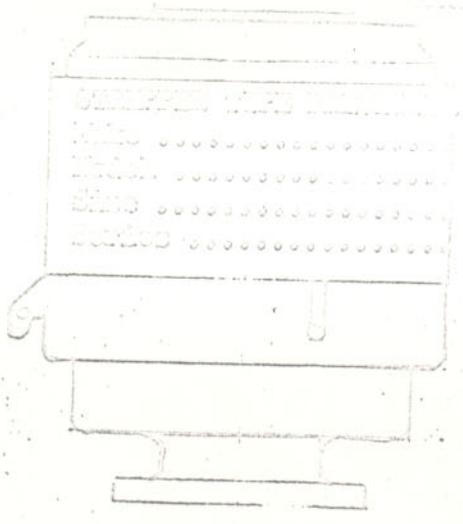
2 Inlets have rig lower & air cleaner OK

2 OK

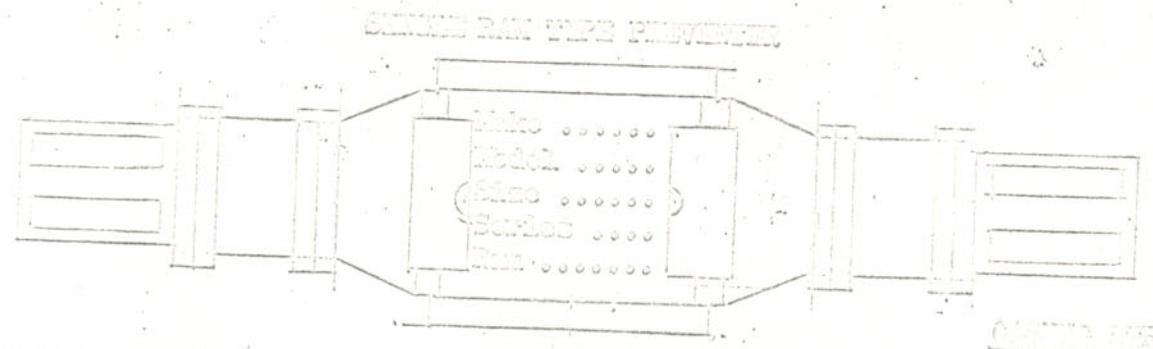
8 Water connection to be operative before drilling S.C. shoe
Items have not checked because of operation in progress.
General housekeeping could be improved upon.

RECUPINE Y.T.F. 18
 CHEVRON
 G.P. 24
 11 Mar 72

BOP's not yet
 in place. shall
 be same as
 reported on last
 inspection of 30 Jan
All 900 Series



Manifolds to be used is
 same as reported on last
 inspection report of 30 Jan 72.
All 900 Series fittings.



... of the in and sides of all
 ... and that some times with valving

Contractor



