

DEPARTMENT OF INDIAN ALEARS AND NORTHERN DEVELOPMENT

OIL AND MINERAL DIVISION

Application for a Drilling Authority

This notice of intention to begin drilling operations, in triplicate, and where required a plan of survey approved

commencing operations.	ne site of the well must be submitted and approved before
	d Repulations", application is hereby made for approval to
drill:- Name and number of well Chevron SOBC WM E. Pine Creek YT 0-78	
Location: Unit	78 Gra Lonertude 137°58'58" 0137450 56.7047. N., Long. 137.00'7
Well is expected to produce from Johnson Cre of about 2360 feet Expectage assigned to well (for District Control of District C	1225 feet above sea-level. ek Sand formation at a depth sted total final depth 4000
n	Acreage 50,262 als Ltd. Lic. No. for SOBC 1631
Surface owned by Crown &	submit name and address of owner and occupant.)
Petroleum and natural gas rights owned by Crown	
Ceasing Size O.D. (Inches) Weight (1 b. 1 t.) Grade	New or Used Temperal Poots and Soft Cement
1. 19" (47.1 (approx.) TRV 2. 13-3/8" 54.5 K-55	New 00 150 New 800 840
5	
Expected water, gas, and oil nervous and type of control education. Johnson Greek Sand, Emperial Formation, Hydril GK 12-900, Shaffer 12"-900 Hydraulic Bouble Gate Model 80 Accumulator, Remote Controls with Standby Nitrogen Bottles, 3000 psi Manifold.	
Well will be drilled with Rotary Rig No. 15 by G. Drilling Ltd. (Enling contractor or company)	
3604 - 8th Street S.E., Calgary 24	, Alberta
It is understood that if changes become necessary, Dated at Calgary, Alberta this	October 19./1 Company Chevron Standard Limited
(For Oil and Mine	ral Division use only)
APPROVED	
This application has been examined and approved subject to the toflowing conditions.	
rlease see attached sheet or Conditions of Approval.	
Dated. November 3, 19.71. Strict Conservation Engineer	
Forms to be submitted to District Consentation Engineer,	

Department of Fisheri Affairs and Norther Development.

IAND 52-90-1 (7-71)

CONDITIONS OF APPROVAL FOR DRILLING AUTHORITY NO. 553 FOR CHEVRON SOBC VM E. PINE CREEK YT 0-78 issued Nov. 3/71

- 1. Copies of this Drilling Authority shall be exhibited at the Drilling Rig in both the Doghouse and the Drilling Foreman's Office between spud and rig release dates.
- 2. The Company will submit to this office, on Tuesday of each week/daily, the latest reports received by radio on the progress of the well.
- 3. During well drilling and testing operations, every effort shall be made to ensure that drilling fluids, chemicals and wastes shall be disposed of or contained in a manner that will prevent the contamination of adjacent vegetation and surface or sub-surface waters.
- 4. We draw your attention to Sections 95 and 96 of the Canada Oil and Gas Land Regulations.
- 5. Any additional strings of casing must be approved by the District Conservation Engineer prior to running.

M. D. Thomas

District Conservation Engineer

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District 2 and 3