



Drilling Authority No. 277

Date Issued

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

WELL COMPLETION DATA

To be submitted in duplicate within thirty days after the completion, rework, abandonment, recompletion or suspension of every well.

Well name and number Danoo River 201 J-1
Permit No. 111 Lease No. 111
Danoo River 201 Ltd. (Permitter, Licensee, Lessee) Exploratory Licence No. 111
Danoo River Corporation Ltd. (Operator) Exploratory Licence No. 111

Location: Unit J Section 1 Grid 1
Latitude 66° 8' 23" N Longitude 137° 54' 37" W
From Established Reference Marker 111
Universal Well Location Reference 66.137222 137.910278

	DATE	DEPTH	Pool(s)
			Interval(s) open to production
Spudded	<u>Aug. 1, 1968</u>		
Suspended	<u>Aug. 27, 1968</u>		
Resumed Operations			
Finished Drilling	<u>Feb. 12, 1969</u>	<u>4765'</u>	
Deepened			Elevation: Gr. <u>111</u> K.B. <u>111</u>
Complete (gas/oil)			Rig No. <u>1</u>
Abandoned			Drilling Contractor <u>W. J. Drilling Limited</u>
Rig released	<u>Feb. 17, 1969</u>	<u>4765'</u>	Contractor's Business Licence No. <u>N/A</u>

CASING RECORD

Casing Size (Inches)	Grade	Weight	Amount	Set at	Sacks of Cement and Additives
1. <u>13 3/8</u>	<u>J55</u>	<u>54.5#</u>	<u>21,774'</u>	<u>701' K.B.</u>	<u>27</u> sacks Bonded Cement
2. <u>9 5/8</u>	<u>J55</u>	<u>35 #</u>	<u>2,923'</u>	<u>209' K.B.</u>	<u>35</u> " " "
3. <u>7</u>	<u>S & L</u>	<u>26 #</u>	<u>693,411'</u>		
4. <u>7</u>	<u>S & L</u>	<u>23 #</u>	<u>4,334.61'</u>	<u>4725' K.B.</u>	<u>450</u> sacks construction Cem.
5.					
6.					

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depth	Sub-Sea	From	To	Rec.	From	To	Rec.
<u>U.C./Blacky Sand</u>	<u>2313</u>	<u>-615</u>	<u>4379</u>	<u>4335</u>	<u>53</u>			
<u>L.C./New Shale</u>	<u>2026</u>	<u>-924</u>	<u>4136</u>	<u>4196</u>	<u>59.5</u>			
<u>PennPenn/Chance</u>	<u>1058</u>	<u>-2356</u>	<u>4197</u>	<u>4215</u>	<u>16</u>			
<u>" Bre. Chance</u>	<u>4489</u>	<u>-2787</u>	<u>4388</u>	<u>4448</u>	<u>50</u>			
			<u>4449</u>	<u>4503</u>	<u>52.7</u>			
			<u>4560</u>	<u>4567</u>	<u>6.4</u>			

LOG RECORD

Run No.	Type of Log	From	To
<u>1</u>	<u>Induction Electrical</u>	<u>408</u>	<u>4541</u>
<u>2</u>	<u>" "</u>	<u>400</u>	<u>4739</u>
<u>1</u>	<u>Borehole Comp. Sonic</u>	<u>808</u>	<u>4543</u>
<u>2</u>	<u>" " "</u>	<u>4300</u>	<u>4739</u>
<u>1</u>	<u>Micro Log; Caliper</u>	<u>400</u>	<u>4739</u>

CEMENTING RECORD (Plug, Squeeze, etc.)				PERFORATING RECORD (Bullet, Jet)				SERVICING RECORD (Acidizing, Fracing, etc.)			
Date	From	To	Remarks	Date	From	To	Remarks	Date	From	To	Remarks
1-13-67	0	701	75 sec Pondus Oilwell (Contructor firm)								
	0	804	7.25 sec Pondus Oilwell (Surface Drilling)								
1-22-68	2200	2725	450 sec Ginterston (Production noise)								
2-2-68			Replaced 1000' sand from 7" casing with 1010 Imp. grade diesel fuel.								
3-2-68			Subsided 10" 900 series wellhead equipment.								

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Mins.	I.S.L. Mins.	F.S.L. Mins.	I.S.I.B.H.P.	F.S.I.B.H.P.	L.F.B.H.P.	F.F.B.H.P.	I.H.P.	F.H.P.	REMARKS
1	2-13-67	Blaney SS.	2384	2437	60	90	90	810	790	170	180	1220	1280	MAB, 500' 1500' 1500' 1500' 1500' 1500'
2	1-1-68	Blaney SS.	4060	4136	180	30	180	1850	1850	1920	1930	2010	2100	3 W.L. 1500' 1500' 1500' 1500' 1500'
3	2-1-68	Blaney SS.	4150	4199	150	30	120	1920	1970	1170	1170	2100	2100	500' Jet, 3" W.L. 1500' 1500' 1500' 1500'
4	2-1-68	Blaney SS.	4196	4363	175	60	175	1810	1780	130	130	2180	2180	300' 1500' 1500' 1500' 1500'
5	1-7-68	Blaney SS.	4364	4409	100	70	100	1830	1830	1850	1850	217	2340	140' 1500' 1500' 1500' 1500'
6	5-2-68	Blaney SS.	4447	4501	60	60	60	1840	1840	420	420	2440	2440	135' 1500' 1500' 1500' 1500'
7	2-2-68	Alder LS.	4625	4745	slight	35	90	1970	1970	600	600	2440	2440	130' 1500' 1500' 1500' 1500'
8	1-2-68	Alder LS.	4520	4570	90	35	90	1970	1970	600	600	2440	2440	130' 1500' 1500' 1500' 1500'
9	1-2-68	Alder SS.	4580	4745	55	30	60	1950	1950	300	300	2490	2490	HP. 1500' 1500' 1500' 1500' 1500'

NOTE: Pressures shown are field pressures. See charts for office-corrected pressures.

ANALYSIS

Lab. No.	Sample	From	To	Source	Remarks
100-2-1957	Gas	4200	4236	DST #0	22.04%
"	Gas	4150	4197	DST #1	
"	Gas	4196	4263	DST #4	
"	Gas	4364	4409	DST #5	
"	Gas	4520	4570	DST #6	
"	Gas	4580	4745	DST #9	
"	Oil	4066	4136	DST #2	Top of Pool, Cond. 1000.
"	Oil	4150	4197	DST #3	"
"	Oil	4364	4409	DST #8	Hydrocarbon gas.
"	Oil	4447	4501	DST #5	gas in oil 50%.

PRESENT STATUS OF WELL

Oil	Gas	Dry	Susp.
(Interval)	(Interval)		

Company: *2000-1500-1500-1500-1500*
 Signed by: 
 Title: *Production*
 Date: *March 26, 1968*

Forms to be prepared in duplicate and forwarded to the Oil Conservation Engineer, Calgary, Alberta.