

CANADA OIL AND GAS LANDS ADMINISTRATION
SAFETY INSPECTION REPORT
ONSHORE DRILLING OPERATIONS

Well Name: EXCO et al N. CHANCE Y.T. 1F-22 D.A. NO: 1209

Operator: EXCO ENERGY

Date of Inspection: 85-05-08 INSPECTION NO: 1

Days Since Last Inspection: N/A Days Since Last LTA: 2 days

Contractor: GRAY MOUNTAIN DRILLING LTD.

Rig No: CUSTOM DRILLING RIG #94 Date Spudded: 85-03-01

Operation in Progress: Running 244 mm CSG. to 459 m K.B. Depth: 459 m

Last Casing in the Hole: Conductor casing Size: 339 mm Depth Set: 55 m

Total No. of Personnel: 47 Projected Total Depth: 1825 m

Last Formation Leak Off Test: Date N/A Depth N/A m EMD kg

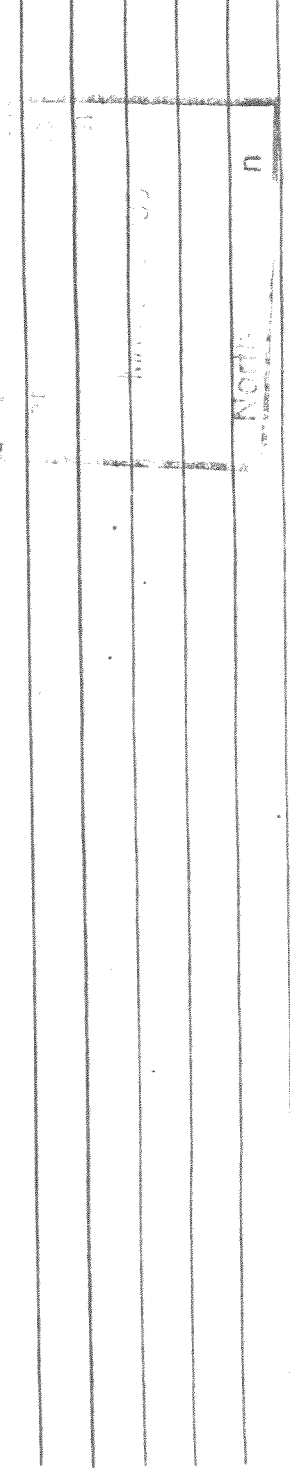
2. WELL CONTROL EQUIPMENT:
DATE LAST BOP DRILL 85-05-06 ON 85-05-05
DATE LAST COMPLETE BOP TEST LOW PRESS. TEST ON DIVERTER PRESSURE 1000 kPa

3. LOG:
Density 1200 kg/m³ Hole Vol. 50 m³ Active Vol. 90 m³
Reserve Density kg/m³ Res. Vol. m³ Avg. B.G. Gas N/A
Mud Gas N/A Trip Gas N/A

S	U	SATISFACTORY (S)	UNSATISFACTORY (U)	CATEGORIES
X		1. Posting of Drilling Authority and Drilling Program Approval.		Drill Authority & Reg
X		2. Posting of BOP Drawings and Kill Control Sheets.		
X		3. Recording of all required information in log reports.		
X		4. B.O.P. equipment appears to be properly connected.		Blow Prevent Equipm
X		5. B.O.P. equipment tested daily and tests recorded.		
X		6. Equipment was adequate pressure tested before drilling out casing shoe.		
X		7. B.O.P. equipment housed, ventilated & heated for winter operations.		
X		8. Bleed-off & kill lines adequate and properly tied down.		
X		9. B.O.P. controls and accumulator adequately and properly located.		
X		10. Crew properly trained and capable of operating B.O.P. equipment.		
X		11. Is a degasser being used? Are mud gauging equipment & alarm systems functional?		
X		12. Engine shut-off controls installed and functional.		
X		13. Engine exhausts properly connected with required safety features.		
X		14. Smoking regulation observed.		
X		15. Boilers, electric generator, accumulator & fuel supplies at required distance from well and from each other.		
X		16. Flare pit, flare line & sump adequate and at required distance from well.		
X		17. Fire fighting equipment adequate and maintained.		
X		18. Proper electrical wiring and fittings installed and maintained.		
X		19. Adequate first aid kits, stretchers and blankets available and maintained.		
X		20. Radio in 24 hours operation.		
X		21. Required personnel have valid first aid certificates.		
X		22. Breathing apparatus - adequate, accessible and maintained.		
X		23. Other required personnel safety equipment.		
X		24. General house keeping and indication of good practice.		
X		25. Equipment appears to conform with CEC or WCO standards.		
X		26. Required deviation surveys being run.		
X		27. Elimination of potential hazardous conditions.		
X		28. Adequacy of contingency plans, equipment and supplies.		

5. Remarks & Recommendations
Item No. (Any comments or action required on items listed above and others detailed in Inspection Guide should be listed here)

- 1. Authority to drill a well will be posted when a copy arrives
- Rig in good shape, and all calculations and instructions posted in doghouse
- Personnel very co-operative



Operator's Representative: Jim Riley Signature: Original signed

Oil & Gas Cons. Prod.: Bill Marsh Signature: Original signed