

Nº 3827

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 26

District Yukon Date April 2/65 Order No

Well Owner Docomy Mtd. Oil of Can Charge to
Box and Street City Edmonton Prov. Alberta

Well Name Chance # 2 Location: LSD Sec T R W of

Rig No. 2

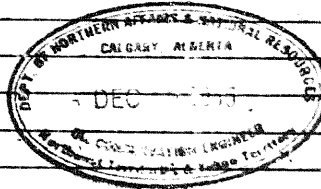
Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 5:00

Moving from Province Junction to
Chipman Lake & rigging details.

Operator:

2nd Tour. From: To:



Operator: A. Lamoureux

Rate 9 Hrs. @ 25.00 Total 225.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved: JW Rogers

No. 3826

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 25

District _____ Date April 1, 1965 Order No. _____

Well Owner George Stahl Oil of Can. Charge to _____
Box and Street _____ City _____ Prov. _____

Well Name Chance #2 Location: LSD _____ Sec. _____ T. _____ R. _____ W. of _____

Rig No. 2

Job Description Completion Moving Time: _____

1st Tour. From: 8:00 To: 7:00

8:00 - 9:00 Checking on material available

9:00 - 10:30 Installed new string cables &

cut patches w/ 1765 lbs on same

Pressure up to 2000 lbs on annulus

some holding

10:30 - 12:00 Ripped up to surface - check

1 run w/ wet knife & washed well

and

12:00 - 1:00 Blowing well clean & rigged out

1:00 - 7:00 Moved rig to purchase gun down

1 tool out lines & put meeting

load in dry house & back

Operator: _____

2nd Tour. From: _____ To: _____

Operator: _____

Rate _____ Hrs. @ _____ Total _____

Rate _____ Hrs. @ _____ Total _____

Total Cost _____

Total Hrs. _____

Toolpusher _____ Approved _____

No. 3875

DAILY JOB REPORT

Report No. 24

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yukon Date Nov 4 1965 Order No. 83084

Well Owner Imperial Oil Co. Charge to
Box and Street City Edmonton Prov. AB

Well Name Chance #2 Location: LSD Sec. T. R. W. of

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 9:00

8:00 - 3:30 Following a testing well.
3:30 - 6:00 Killed well & removed packer.
6:00 - 9:00 pulled 1 ft & removed shaffer.
Installed well head & displaced hole to subside oil.

Operator:

2nd Tour. From: To:

Boeller
Joelsson avg 12 hrs.

Operator: J. Joelsson

Rate 13 Hrs. @ 31.50 Total 409.50

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved

J.M. Graham

No. 3874

DAILY JOB REPORT

Report No. 13

KENYON'S DRILLING & SERVICING (1962) LTD.

District *Yukon* Date *Mar 4 1965* Order No. *83084*

Well Owner *Savage Mobil Oil of Can* Charge to _____
Box and _____
Street _____ City *Edmonton* Prov. *Alta.*

Well Name *Chance #2* Location: LSD _____ Sec. _____ T. _____ R. _____ W. of _____

Rig No. *2*

Job Description *Completion* Moving Time: _____

1st Tour. From: *8:00* To: *8:00*

Flowing & testing well

Operator: _____

2nd Tour. From: _____ To: _____

*Boiler
Boilerman wages 12 hrs.*

Operator: *H. Lamoureux*

Rate *12* Hrs. @ *31.50* Total *378.00*

Rate _____ Hrs. @ _____ Total _____

Total Cost _____

Total Hrs. _____

Toolpusher _____

Approved: *M. S. ...*

No. 3873

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 22

District *Yamson*

Date *March 28/65* Order No. *83084*

Well Owner *Socorg Mobil Oil of Can.* Charge to
Box and Street

City *Edmonton* Prov. *Alta*

Well Name *Chance #2*

Location: LSD Sec T R W of

Rig No. *2*

Job Description *Completion*

Moving Time:

1st Tour. From: *8:40*

To: *3:00*

Flushing & testing well.

Operator:

2nd Tour. From:

To:

Boiler

Boiler room @ 12 hrs

Operator: *J. [unclear]*

Rate *12* Hrs. @ *31.50* Total *378.00*

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved: *M. Graham*

No. 3826

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 25

District _____ Date Apr 21, 1965 Order No. _____

Well Owner Granny Mott Oil of Can. Charge to _____
Box and Street _____ City _____ Prov. _____

Well Name Chance #2 Location: LSD _____ Sec. _____ T. _____ R. _____ W. of _____

Rig No. 2

Job Description Completion Moving Time: _____

1st Tour. From: 8:00 To: 1:00

8:00 - 9:00 Checked on material well head

9:00 - 10:30 Installed new string cables &

set packer w/ 1700 lbs on inside

Pressure up to 2000 lbs on annulus

same holding

10:30 - 12:00 Ripped up the gravel - fill all

1 run w/ wet sump & washed well

up

12:00 - 1:00 Blowing well clean & rigged out

1:00 - 7:00 Moved rig to purchase junction

1 hole cut down & put in casing

loaded dry house & boiler

Operator: _____

2nd Tour. From: _____ To: _____

Operator: _____

Rate _____ Hrs. @ _____ Total _____

Rate _____ Hrs. @ _____ Total _____

Total Cost _____ Total Hrs. _____

Toolpusher _____ Approved _____

No. 3870

DAILY JOB REPORT

Report No. 19

KENYON'S DRILLING & SERVICING (1962) LTD.

District Huron Date March 26/65 Order No. 83084

Well Owner Gen. M. L. Oel of Can. Charge to
Box and Street City Clinton Prov. Ill.

Well Name Chance #2 Location: LSD Sec. T. R. W. of

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From: 9:00 To: 8:00

8:00 - 9:00 Blow well clean.
9:00 - 3:30 Rigged up Dowell " done and gauge
pushed up bottom packer above pt. & set same.
3:30 - 6:00 Pulled 4 swabs well bled in.
6:00 - 8:00 Blowing well to pit.

Operator:

2nd Tour. From: To:

Boiler
Boiler man wages @ 12 Operator: A. Lawrence

Rate 12 Hrs. @ 31.50 Total 378.00
Rate Hrs. @ Total
Total Cost Total Hrs.

Toolpusher Approved: M. L. Oel

No. 3869

DAILY JOB REPORT

Report No. 13

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yukon Date March 25/65 Order No. 83084

Well Owner Sovany Metal Oil of Can Charge to
Box and Street City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD..... Sec..... T..... R..... W. of.....

Rig No. 3

Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 8:00

8:00 - 9:00 Unloaded acid & rigged to acidize
9:00 - 4:00 Downed displaced acid & done acid wash
Backwash acid.
4:00 - 6:00 Pulled 3 swabs well kept in last swab
from 3800 ft
6:00 - 8:00 Blowing down well.

Operator:

2nd Tour. From: To:

Boiler
Boilerman wages @ 12 hrs.

Operator: J. Lamoureux

Rate 12 Hrs. @ 31.50 Total 378.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher..... Approved M. Graham

No. 3868

DAILY JOB REPORT

Report No. 17

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yukon

Date March 24/65 Order No. 83084

Well Owner Socomy Mobil Oil of Can Charge to
Box and Street

City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD Sec. T R W of

Rig No. 3

Job Description Completion

Moving Time:

1st Tour. From: 9:00 To: 8:00

8:00 - 11:30 Ran in w/ packer & bar collar
1 ft below screen Landed tubing @ 4265
Shut well in.

11:00 - 8:00 Relating on Acid

Operator:

2nd Tour. From: To:

Boiler
Boilerman wages 12 hrs

Operator: A. Cameron

Rate 12 Hrs. @ 31.50 Total 378.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved M. Abraham

No. 3867

DAILY JOB REPORT

Report No. 16

KENYON'S DRILLING & SERVICING (1962) LTD.

District *Sonny Yukon* Date *March 23/65* Order No. *83084*

Well Owner *Sonny Mobil Oil of Can.* Charge to
Box and Street City *Edmonton* Prov. *Alta.*

Well Name *Chance #2* Location: LSD Sec. T. R. W. of

Rig No. *2*

Job Description *Completion* Moving Time:

1st Tour. From: *8:00* To: *8:00*

8:00 - 8:00 Schlumberger logging having trouble w/ same

8:00 - 11:00 2 men helping Schlumberger while perforating & rigged out same shut well in

Operator:

2nd Tour. From: To:

*Boiler
Boiler men work 12 hrs*

Operator: *H. Lamoignon*

Rate *12* Hrs. @ *31.50* Total *378.00*

Rate *3* Hrs. @ *3.00* Total *18.00*

Total Cost *386.00*

Total Hrs.

Toolpusher Approved *M. Abraham*

No. 3866

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 15

District Yukon Date March 22/65 Order No. 83084

Well Owner Greasy Mtd. Oil of Can Charge to _____
Box and Street _____ City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD _____ Sec. _____ T. _____ R. _____ W. of _____

Rig No. 2

Job Description Completion Moving Time: _____

1st Tour. From: 8:00 To: 12:00

8:00 - 11:00 Blowing well

11:00 - 1:00 Steamed out Dowell max 30 barrels
calcium water & killed tubing joint

1:00 - 4:00 Pulled out of hole w/ packer cross bar
out of collar.

4:00 - 7:00 Rigged up Schlumberger & ran french basket
& Johnson bridge plug.

7:00 - 10:00 Schlumberger ran new size socket &
dumped cement on top of plug w/
baille Dowell pressured up to 2000 psi.

Operator: _____

2nd Tour. From: _____ To: _____

Boiffer & ballman survey 12 hrs

Operator A. Langens

Rate 14 Hrs. @ 21.50 Total 298.00

Rate _____ Hrs. @ _____ Total _____

Total Cost 298.00

Total Hrs. _____

Toolpusher _____

Approved M. Graham

No. 3865

DAILY JOB REPORT

Report No. 14

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yubon Date March 2/65 Order No. 83084

Well Owner Sony Mobil Oil of Can. Charge to
Box and Street City Edmonton Prov. Alta

Well Name Chance # 2 Location: LSD Sec T R W. of

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 8:00

8:00 - Ran in w/ swab found Mand @ 4300 ft
pulled out & lost another mandrel
Ran back in w/ screw on type BT mandrel
recovered approx 1 barrel oil.
Broke 1 strand on sandline coming out.
Pulled off approx 3000 ft of sandline & rehabilitated
sandline Blowing well.

Operator:

2nd Tour. From: To:

Boiler

Boilerman wages 12 hrs.

Operator: J. Lamoureux

Rate 12 Hrs. @ 31.50 Total 378.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher.....

Approved..... M. Graham.....

No. 3864

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 13

District Yaban Date March 20/65 Order No. 83084

Well Owner Doonay Mohd Jil of Can Charge to
Box and Street City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD Sec. T. R. W. of

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 8:00

9:00 - 5:00 Well blowing overnight Run in & found fluid @ 3500 ft recovered approx 2 barrels oil w/ water Blowing well.

5:00 - 8:00 Ran 1 more swab found fluid @ 4200 ft recovered approx 1 1/2 barrels mostly oil. Blowing well.

Lost swab mandrel in hole.

Operator:

2nd Tour. From: To:

Buller
Bullerman wages 12 hrs.

Operator: A. Lamoureux

Rate 12 Hrs. @ 31.50 Total 378.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Tripushe

Approved

M. Graham

No. 3862

DAILY JOB REPORT

Report No. 12

KENYON'S DRILLING & SERVICING (1962) LTD.

District *Yulon* Date *12/13/62* Order No. *83084*

Well Owner *Lucy Hill Oil & Gas* Charge to
Box and Street
City *Edmonton* Prov. *Alta*

Well Name *Chance #2* Location: LSD Sec T R W of

Rig No. *2*

Job Description *Completion* Moving Time:

1st Tour. From: *8:00* To:

*8:00 - 9:00 Shut well in, rigged up to work
fluid level 3800 ft Pulled 1 work off
bottom recovered approx 2 barrel oil w/ water*

9:00 - 9:00 Blowing down well

Operator:

2nd Tour. From: To:

*Boiler
Boilerman wages 12 hrs.*

Operator: *[Signature]*

Rate *12* Hrs. @ *31.50* Total *378.00*

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved *[Signature]*

No. 3861

DAILY JOB REPORT

Report No. 11

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yubon Date March 17/65 Order No. 83084

Well Owner Socoy Mtd Oil of Can. Charge to
Box and Street City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD Sec T R W of

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From:	To:	Description	Moving Time:
8:00 - 11:00	8:00	Checked pressure 1100 lbs on tubing open some tubing bleed off a flowed tubing clean of water. Should blow on tubing.	
11:00 - 1:00		Blowing well down	
1:00 - 4:00		Rigged up well & done acid squeeze.	
4:00 - 6:00		Swabbed well in 6 swabs.	
6:00 - 8:00		Blowing down well.	

Operator:

2nd Tour. From: To:

Boiler
Boilerman wages 12 hrs.

Operator: A. Larocque

Rate 12 Hrs. @ 31.50 Total 378.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved: M. Graham

N^o 3860

DAILY JOB REPORT

Report No. 10

KENYON'S DRILLING & SERVICING (1962) LTD.

District *Yukon* Date *March 17/65* Order No. *83084*

Well Owner *Socory Mtd. Oil of Can.* Charge to
Box and Street
City *Edmonton* Prov. *Alta*

Well Name *Chance #2* Location: LSD Sec T R W. of

Rig No. *2*

Job Description *Completion* Moving Time:

1st Tour. From: *8:00* To: *8:00*

8:00 - 10:00 Schlumberger logged perforation rigged out same

10:00 - 12:30 Ran sucker w/ 4 ft. below same & set tubing @ 1 ft.

12:30 - 4:30 Displaced acid to bottom & Dowell done acid wash & squeeze.

4:30 - 6:00 Pulled 6 swabs well started gassing a little shut down due to darkness.

6:30 - 8:00 Too dark to swab.

Operator:

2nd Tour. From: To:

*Boeller
Boellerman wages 12 hrs.*

Operator *A. Lawrence*

Rate *12* Hrs. @ *31.50* Total *378.00*

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved *M. S. ...*

No. 3859

DAILY JOB REPORT

Report No. 9

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yubon

Date March 16/65 Order No. 83084

Well Owner Socory Wild Oil of Can. Charge to

Box and Street

City Edmonton

Prov. Alta

Well Name Chance #2

Location: LSD Sec. T R. W. of

Rig No. ?

Job Description Completion

Moving Time:

1st Tour. From: 8:00

To: 8:00

8:00 - 11:00 Blowing well.

11:00 - 12:00 Hooped up & killed tubing

12:00 - 3:00 Unseated sucker & pulled out of hole filled hole while pulling out.

3:00 - 7:00 Schlumberger ran junk basket & set long bit plug Dip 9 bags cement on top of plug as tails

7:00 - 8:00 Schlumberger perforating.

Operator:

2nd Tour. From:

To:

Boiler

Boilerman wages 12 hrs.

Operator: J. Lamoureux

Rate 12 Hrs. @ 31.50 Total 378.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher:

Approved:

M. Graham

No. 3858

DAILY JOB REPORT

Report No. 8

KENYON'S DRILLING & SERVICING (1962) LTD.

District *Yukon*

Date *March 15/65* Order No. *83084*

Well Owner *Socomy Mobil Oil of Can* Charge to

Box and

Street

City *Edmonton*

Prov. *Alta*

Well Name *Chance #2*

Location: LSD Sec. T R W. of

Rig No. *2*

Job Description *Completion*

Moving Time:

1st Tour. From: *8:00*

To: *8:00*

8:00 - 9:30 Fluid level 2500 ft pulled 4 sub well blowing gas.

9:30 - 11:00 Blowing well.

11:00 - 11:30 Pulled 1 sub and recovered approx 100 ft sulfur water off bottom

11:30 - 8:00 Blowing well.

Operator:

2nd Tour. From:

To:

Boiler

Boilerman wages 12 hrs.

Operator: *A. Lammens*

Rate *12* Hrs. @ *31.50* Total *378.00*

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved

M. Graham

No. 3857

DAILY JOB REPORT

Report No. 7

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yukon

Date March 14 Order No. 83084

Well Owner Socony Mobil Oil of Can Charge to

Box and Street

City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD Sec T R W. of

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 8:00

8:00 - 1:00 Checked pressure tubing 575 lbs.
Blowing well down.

1:00 - 5:30 Filled tubing w/ water cemented
packer & displaced acid to bottom
seated packer & down acid squeeze.

5:30 - 7:00 Swabbing got fluid down to 3000 ft.
On last swab acid seemed acidified.

7:00 - 8:00 Shut well in to dark to swab.

Operator:

2nd Tour. From:

To:

Boiler

Boilerman wages 19 hrs.

Operator: J. Lemoine

Rate 12 Hrs. @ 31.50 Total 387.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved: M. Luskam

No. 3856

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 6

District *Yukon* Date *March 13/65* Order No. *83084*

Well Owner *Socory Metal Oil of Can* Charge to
Box and Street
City *Edmonton* Prov. *Alta*

Well Name *Chance #2* Location: LSD Sec T R W of

Rig No. *2*

Job Description *Completion* Moving Time:

1st Tour. From: *8:00* To: *8:00*

8:00 - 12:00 Made up bar collar on last bottom ft & packer 2 ft to eye ran 70 gals in hole and stopped & seated packer pressure tested & came to 2000 lbs. Finished running in hole & landed packer @ 4630.

12:00 - 5:00 Dowell displaced acid to bottom & done acid wash & squeeze. Dowell back wash acid from hole.

5:00 - 5:30 Seated packer & rigged up to swab.

5:30 - 8:00 Pulled 3 swabs well bubbled in blowing same to pit.

Operator:

2nd Tour. From: To:

Boiler

Boilerman wages 12 hrs.

Operator: *A. Langman*

Rate *12* Hrs. @ *31.50* Total *378.00*

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved

M. Salam

No. 3855

DAILY JOB REPORT

Report No. 5

KENYON'S DRILLING & SERVICING (1952) LTD.

District: *Field* Date: *March 12/65* Order No. *83084*

Well Owner: *Edmonton Field Oil & Gas* Charge to: _____
Box and Street: _____ City: *Edmonton* Prov.: *Alta*

Well Name: *Edmonton* Location: LSD _____ Sec. _____ T. _____ R. _____ W. of _____

Rig No. *2*

Job Description: *Completion* Moving Time: _____

1st Tour. From: *8:00* To: *10:30*

8:00 - 1:00 Starting on Schlumberger to log & prepare

1:00 - 5:00 Schlumberger repairing & testing tool

5:00 - 10:30 Schlumberger logging & preparing

*Dowell Mixed 200 bags calcium chloride in water
tanks closed shaffer for night.*

Operator: _____

2nd Tour. From: _____ To: _____

Boatles.

Boilerman wages 12 hrs.

Operator: *A. Lamoureux*

Rate *14 1/2* Hrs. @ *31.50* Total *456.75*

Rate _____ Hrs. @ _____ Total _____

Total Cost

Total Hrs.

Toolpusher: _____

Approved: *M. DeLaham*

No. 3854

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 4

District Yubon Date March 11/65 Order No. 83084

Well Owner Socomec Mobil Oil of Can. Charge to
Box and Street City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD..... Sec..... T..... R..... W. of.....

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 8:00

*Schlumberger rigged up to log & pressure
unable to get logging tool to work waiting
on new tool from Dawson.*

Operator:

2nd Tour. From: To: 54

*Boiler
Boilerman wages 12 hrs.*

Operator:

Rate 12 Hrs. @ 31.50 Total 378.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher Approved M. S. Graham

No. 3853

DAILY JOB REPORT

Report No. 3

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yukon Date March 19/64 Order No. 83084

Well Owner Socomy Mobil Oil of Canada Charge to
Box and Street City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD.....Sec.....T.....R.....W. of.....

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 8:00

8:00 - 9:30 Finished pulling out of hole 77 ft

9:30 - 8:00 Installed shaffer, mixed 60 barrels water
w/ calcium & filled hole. Pressure
tested shaffer & well head to 2000 lbs.
Hooked up lines to separator

Operator:

2nd Tour. From: To:

Boiler
Boilerman wages 12 hrs.

Operator:

Rate 12 Hrs. @ 31.50 Total 378.00

Rate..... Hrs. @..... Total.....

Total Cost

Total Hrs.

Toolpusher.....

Approved.....

M. Abraham

No. 3852

DAILY JOB REPORT

Report No. 2

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yukon

Date March 9/64

Order No. 83084

Well Owner Socomy Mobil Oil of Can Charge to

Box and Street

City Edmonton

Prov. Alberta

Well Name Chance #2

Location: LSD

Sec

T

R

W. of

Rig No. 2

Job Description Completion

Moving Time:

1st Tour. From: 8:00

To: 8:00

9:00 - 6:00 Jan poled front of rig on matting rigged up. Unloaded 300 sacks calcium

6:00 - 8:00 Started pulling out of hole 60 ft.

Operator:

2nd Tour. From:

To:

Boiler.

Boiler man wages 12 hrs.

Operator:

Rate 12 Hrs. @ 31.50 Total 378.00

Rate Hrs. @ Total

Total Cost

Total Hrs.

Toolpusher

Approved

McGraham

No: 3851

DAILY JOB REPORT
KENYON'S DRILLING & SERVICING (1962) LTD.

Report No. 1

District Yukon Date March 8/65 Order No. 83084

Well Owner Secondary Mobil Oil of Canada Charge to
Box and Street City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD Sec T R W. of

Rig No. 2

Job Description Completion Moving Time:

1st Tour. From: 8:00 To: 8:00

8:00 - 11:30 Installed derrick on rig
& moved from Pocaterra to Chance #2.

11:30 - 8:00 Made up smelting for rig & spotted
rig

Operator:

2nd Tour. From: To:

Boiler man wages 12 hrs.
Boiler

Operator:

Rate 3 1/2 Hrs. @ 25.00 Total 87.50

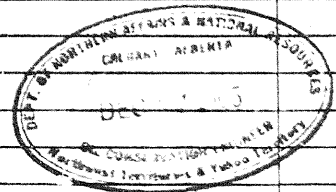
Rate 8 1/2 Hrs. @ 31.50 Total 267.75

Total Cost 355.25

Total Hrs.

Toolpusher

Approved M. Sullivan



No: 3851

DAILY JOB REPORT

Report No. 1

KENYON'S DRILLING & SERVICING (1962) LTD.

District Yukon Date March 8/65 Order No. 83084

Well Owner Secondary Mobil Oil of Canada Charge to
Box and Street City Edmonton Prov. Alta

Well Name Chance #2 Location: LSD Sec T R W. of

Rig No. 2

Job Description Completion Moving Time:

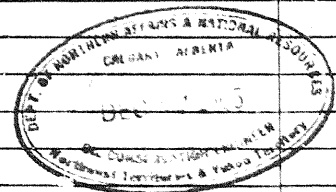
1st Tour. From: 8:00 To: 8:00

8:00 - 11:30 Installed derrick on rig
& moved from Pocomine to Chance #2.

11:30 - 8:00 Made up smelting for rig & spotted
rig

Operator:

2nd Tour. From: To:



Boiler man wages 12 hrs.
Boiler

Operator:

Rate 3 1/2 Hrs. @ 25.00 Total 87.50

Rate 8 1/2 Hrs. @ 31.50 Total 267.75

Total Cost 355.25

Total Hrs.

Toolpusher

Approved

M. Sullivan

MOBIL OIL OF CANADA, LTD.
ACIDIZING REPORT

3-25

Field/Area EAGLE PLAINS
 MOBIL WESTERN MINERALS CHANCE YTG-8 Date MARCH 26/65
 Acidizing Company DOWELL Operator M. BODIE
 Treatment No. 6 Type Acid 15% double inhibited HCl Amount 675 gals.
 Formation CHANCE Depth (+D-1, D-2, S-3)
 PBTD Well 4891 Casing Size 7 Wt. 23 Shoe 4917 KB Float Collar
 Cemented with _____ sacks.
 Drilled out to _____ KB.
 Liner set at _____ KB.
 Tubing size 2 7/8" Depth 4450 Slotted from _____ to _____
 Packer Type JOHNSTON 101 Set at 4415
 Perforations from 4422 - 4456 to 4404 with 1/ft Jets/Bullets.
 Type Fluid in Hole Water Tubing Displacement 258 bbl.

Time	C.Press	T.Press	Fluid Pumped Bbl.	Remarks	Time	C.P.	T.	Fluid Pumped	Remarks
11 36				Commence 16 bbls acid in tubing					Attempt squeeze with tubing closed - no feed
11 40	520	600	16	Acid in tubing	1435			15 bbls	Backwash
11 55	550	700	38	10 bbls of acid in casing, 6 bbls across perfs and in tubing	1452				Set packer at 4382 and started scrubbing.
12 00				Set packer					
12 01	1125	1300		Start squeeze down tubing					
12 45			40	No break down					
12 50				Commence squeeze down casing					
14 25			44	Unseat packer					

REMARKS Squeezed a total of 6 bbls (4 down casing and 2 down tubing). Obvious not going to feed and backwashed unspent 10 bbls of acid.

Engineer FW Rogers

MOBIL OIL OF CANADA, LTD.
ACIDIZING REPORT

3-15

Field/Area EAGLE PLAINS
 MOBIL WESTERN MINERALS CHANCE Y/G-8 Date MARCH 25/65
 Acidizing Company DOWELL Operator M. BODIE
 Treatment No. 5 Type Acid 15% Double inhibited HCl Amount 250 gals.
 Formation CHANCE Depth (+ D-1, D-2, S-3)
 PBTD Well 4891 Casing Size 7 Wt. 23 Shoe 4917 KB Float Collar
 Cemented with _____ sacks.
 Drilled out to _____ KB.
 Liner set at _____ KB.
 Tubing size 2 7/8 Depth 4457 Slotted from _____ to _____
 Packer Type JOHNSTON 101 Set at 4422
 Perforations from 4422 to 4456 with 1/ft Jets/Bullets
 Type Fluid in Hole WATER Tubing Displacement 25.9 bbl.

Time	C.Press	T.Press	Fluid Pumped Bbl.	Remarks	Time	C.P.	T.P.	Fluid Pumped	Remarks
10 31			0	Commence acid	1326	800	1100	33 0	
				in tubing	1352	550	600	36.0	36.0
10 35	200	200	6	Acid in tubing	1415				Backwashed
10 54		550	26.5	1/2 bbl on pack					
11 04		600	27.0						
11 23		700	27.5						
11 34	650	800	28.0						
11 44	650	850	28.5						
11 57	700	900	29.0						
12 12	650	800	29.5						
12 26	625	750	30.0						
12 36	600	700	30.5						
12 46	600	700	31.0						
12 58	500	600	31.5						
13.16	300	300	32.0						

REMARKS During 1/2 hr movements across perforations, limited
feeding took place with approximately 50-100 psi pressure
drops during each standing period

Engineer T. Rogers

DISTRIBUTION: WHITE - CALGARY OFFICE YELLOW - FIELD OFFICE PINK - CONSERVATION BOARD BLUE - TO FILE

PERFORATING REPORT

Field EAGLE PLAINS Area CHANCE YTG-X
 Well Name and No. SOLON/ MOBILE WESTERN N.W. 1/4 Date MARCH 23/65
 Perforating Company SCHLUMBERGER Operator T. MOORE
 Size Hole 6 1/8" (4917-5190) Total Drilled Depth 5190

CASING REPORT

Size 7 Wt. 23# T-55 Shoe at 4917
 Cemented with _____ sacks Cement _____ % gel.
 Float Collar at 4877 Drilled out to 5190
 Fluid in Hole WATER Condition of Fluid CALCIUM BASE
 Swabbed to before Perforating No

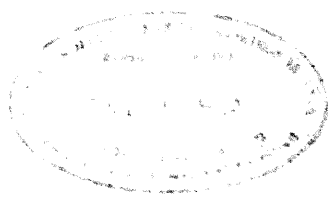
LOCATION OF COLLARS

Engineer's Depth
4600.94
4570 68
4538.88
4507 72
4476.62
4444 81
4418 93
4388 37
4358 34
4327 00
4295 13
4261 67

Depth Located
4603.5
4573
4541
4511
4479.5
4447.5
4421.5
4391.5
4361
4330
4298
4265

RE - SHOT

4425
4307
4395
4430
4428
4426
4422
4420



Formation Perforated Chance Sand Interval 4436-4422; 4404-4395 Jets/Bullets
 Shots per foot 1 Size Gun 3 5/8" sharpshooter casing gun
 Run thru Lubricator? Yes

REMARKS Pipe placed at 4447, 4442, 4438, 4426, 4404, 4395. Triggered at 4447, 4442, 4435, 4428, 4400, 4391. Discrepancy unexplainable re - shot as indicated above.

Engineer T. Rogers

MOBIL OIL OF CANADA, LTD.
ACIDIZING REPORT

3-15

Field/Area KAGLE PLAINS
 MOBIL WESTERN MINERALS CHANCE Y-T-6-8. Date MARCH 18/65
 Acidizing Company DOWELL Operator M GREGORY
 Treatment No. 4 Type Acid 15% double inhibited HCl Amount 675 gals
 Formation CHANCE Depth (+D-1, D-2, S-5)
 PB TD Well 4801 Casing Size 7 Wt. 23 Shoe 4917 KB Float Collar
 Cemented with _____ sacks.
 Drilled out to 5190 KB.
 Liner set at _____ KB.
 Tubing size 2 3/8" Depth 4564 Slotted from _____ to _____
 Packer Type Johnston '101' Set at 4437
 Perforations from 4474 to 4557 with 1/ft Jets/Bullets.
 Type Fluid in Hole Water (Calcium Base) Tubing Displacement 26.5 bbl.

Time	C.Press	T.Press	Fluid Pumped Bbl.	Remarks	Time	C.P.	T.P.	Fluid Pumped	Remarks
12 06				Commence acid	1.02	1000	1300	38.5	
				in tubing	1.15	1000	1300	41.5	
12 08			16.5	Acid in tubing	1.19	1000	1300	42.5	
12 16			26.5	Acid at perf's	1.23	1000	1300	43.0	
12 17	1000	1300		Commenced		Acid	squeeze	complete	
				Squeeze - packer					
				leaking through					
				leak sealed off					
12 27	1000	1300	31.0	1/2 bpm squeeze					
12 30 1/2	1000	1300	32.5						
12 37	1000	1300	33.5						
12 41 1/2	1000	1300	34.5						
12 46 1/2	1000	1300	35.5						
12 52	1000	1300	36.5						
12 57 1/2	1000	1300	37.5						

REMARKS Acid squeeze went good with a maximum rate
of 1/2 bpm at a THP of 1300 psig

Engineer [Signature]

DISTRIBUTION: WHITE - CALGARY OFFICE YELLOW - FIELD OFFICE PINK - CONSERVATION BOARD BLUE - TO FILE

MOBIL OIL OF CANADA, LTD.
ACIDIZING REPORT

3-15

Field/Area Yukon Eagle Plains
 MOBIL WESTERN MINERALS CHANCE YTG-8 Date MARCH 17/65.
 Acidizing Company DOWELL Operator M GREGORY
 Treatment No. 3 Type Acid 15% Double inhibited HCl Amount 400 gals.
 Formation Chance Depth (+D-1, D-2, D-3)
 RTD Well 4891 Casing Size 7 Wt. 23 Shoe 4917 KB Float Collar
 Cemented with _____ sacks.
 Drilled out to 5190 KB.
 Liner set at _____ KB.
 Tubing size 2 7/8 Depth 4564 Slotted from _____ to _____
 Packer Type Johnston 101 Set at 4437
 Perforations from 4474 to 4557 with 1/ft Jets/Bullets.
 Type Fluid in Hole Water (Calcium Base) Tubing Displacement 265 bbl

Time	C.Press	T.Press	Fluid Pumped Bbl.	Remarks	Time	C.P	T.P	Fluid Pumped	Remarks
2.35				Commence acid in tubing	5.00	1200	1200	36.0	4 bbls squeezed
2.39			9.5	Acid in tubing					at 1/3 bpm
2.51	0	100	27.0	1/2 bbl on perforations					Backwashed 10 bbls set packer
3.01	250	350	27.5						and commenced swabbing
3.11	400	450	28.0						
3.21	700	800	28.5						
3.31	1000	1100	29.0						
3.43	400	500	29.5						
3.52	400	500	30.0						
4.03	300	400	30.5						
4.13	350	450	31.0						
4.24	650	750	31.5						
4.35	700	800	32.0						
4.45	0	0		Commence squeeze					

REMARKS Acid washed with 5 1/2 bbls and squeezed 4 bbls
Max rate on squeeze 1/3 bpm at 1200 psi TWP

Engineer W. Rogers

DISTRIBUTION: WHITE - CALGARY OFFICE YELLOW - FIELD OFFICE PINK - CONSERVATION BOARD BLUE - TO FILE

PERFORATING REPORT

Field Area EAGLE PLAINS
 Well Name and No. SOCIETY MOBIL WESTERN MINERALS Date MARCH 16/65
 Perforating Company Schlumberger Operator T. Moore
 Size Hole 6/8" (from 4017 5.00) Total Drilled Depth 5.00

CASING REPORT

Size 7 Wt. 23" Shoe at 4017
 Cemented with _____ sacks Cement _____ % gel.
 Float Collar at 4577 Drilled out to 5.00
 Fluid in Hole Water Condition of Fluid Calcium Base
 Swabbed to before Perforating 16

LOCATION OF COLLARS

Engineer's Depth	Depth Located
<u>4600 94</u>	<u>4603 5</u>
<u>4570 68</u>	<u>4573</u>
<u>4538 83</u>	<u>4541</u>
<u>4507 72</u>	<u>4511</u>
<u>4476 62</u>	<u>4470 5</u>
<u>4444 81</u>	<u>4447 5</u>
<u>4418 93</u>	<u>4421 5</u>
<u>4388 37</u>	<u>4391 5</u>
<u>4358 31</u>	<u>4361</u>
<u>4327 00</u>	<u>4330</u>
<u>4295 18</u>	<u>4298</u>
<u>4261 67</u>	<u>4265</u>

Formation Perforated Chance Sand Interval 4534-57, 4535 40, 4516-18, 4439-93, 4451-35, 4474-77 Jets/Bullets 1/8"
 Shots per foot _____ Size Gun 3 3/8 sharp water casing
 Run thru Lubricator? Yes gun

REMARKS Pip tags in @ 4540, 4535, 4492, 4432 and 4477
Recorded @ 4330, 4334, 4491, 4451 and 4476

Engineer T.W. Rogers

ACIDIZING REPORT

Field/Area EAGLE PLAINS

MOBIL WESTERN MINERALS CHANCE YTG-8 Date MARCH 14/65

Acidizing Company DOWELL Operator M GREGORY

Treatment No. 2 Type Acid 15% double inhibited HCl Amount 900 gals

Formation CHANCE Depth (+ D-1, D-2, S-3)

PBTD Well 4891 Casing Size 7 Wt. 23 Shoe 4917 KB Float Collar

Cemented with _____ sacks.

Drilled out to 5190 KB.

Liner set at _____ KB.

Tubing size 2 7/8 Depth 4691 Slotted from _____ to _____

Packer Type JOHNSTON 101 Set at 4628

Perforations from 4655 to 4686 with 1/ft Jets/Bullets

Type Fluid in Hole WATER (Calcium Base) Tubing Displacement 27.2 bbl

Time	C.Press	T.Press	Fluid Pumped Bbl.	Remarks	Time	C.P.	T.P.	Fluid Pumped	Remarks
3 15				Acid in tubing	5 15				Unseat packer and backwash 5 bbls Re-set
3 22			215	Acid in tubing					packer and swabbed
3 30			270	Acid at perforations					
3 32				Set packer					
3 34				Commenced squeeze					
3 43	1050	1300	32 0	Packer leaking - rest					
3 50				Resume pumping					
4 00	1000	1300	37 0						
4 05	1000	1300	39 5	Pumping in slow stages & bleeding off to 200 psi at each stage					
4 32	1000	1300	41 0						
5 04	1000	1300	42 0	Acid barely feeding					

REMARKS Total acid used in squeeze = 630 galls due to inability to feed of remaining 6 1/2 bbls difficult to ascertain a feed rate as had to drop squeeze pressure and build up

Engineer Stoeger

MOBIL OIL OF CANADA, LTD.
ACIDIZING REPORT

3-15

Field/Area ~~YATKOP~~ TABLE PLAINS
 MOBIL WESTERN MINERALS
 CHANCE Y.T. G.S.
 Acidizing Company DOWELL Operator M. GREGORY
 Date MARCH 13 / 1965
 Treatment No. 1 Type Acid 15% HCl (+ J-2, S-3, D-10, J-15) Amount 500 gals.
 Formation CHANCE Depth
 TD Well 4891 Casing Size 7 Wt. 23 Shoe 4217 KB Float Collar 35
 Cemented with sacks.
 Drilled out to KB.
 Liner set at KB.
 Tubing size 2 7/8 Depth 4691 Slotted from to
 Packer Type JOHNSTON 101 Set at 4628
 Perforations from 4655 to 4686 with 1/FT Jets/Bullets
 Type Fluid in Hole WATER (PART CALCIUM) Tubing Displacement 27.2 bbl

Time	C.Press	T.Press	Fluid Pumped Bbl.	Remarks	Time	C.P.	T.P.	Fluid Pumped	Remarks
3.22	0	1700	NIL	PR TEST LINES	6.00	1000	1200	39.5	Squeeze
3.29	100	100	12.5	FIELD IN TBG					COMPLETE
3.40	350	350	28.0	1/2 BBL ON PERFS	6.10			28 bbls	Backwashed
3.51	150	150	28.5	"	6.30				Set packer and
4.0	0	0	29.0	"					scrubbed
4.03	100	100	29.5	"					
4.13	100	100	30.0	"					
4.24	300	300	30.5	"					
4.35	700	700	31.0	"					
4.46	800	800	31.5	"					
4.57	500	550	32.0	"					
5.08	500	500	32.5	"					
5.19	0	0	33.0	"					
5.30				Commenced					
				squeeze					

REMARKS Acid wash - feeding slowly with small drop off in pressure during 10 minute standing periods. Acid squeeze - pumped in stages of 1 bbl / 5 mins due to pressure limitation.

Engineer T. J. Rogers

PERFORATING REPORT

Field EAGLE PLAINS Area CHANCE Y 6-8
 Well Name and No. SOLONY MOBIL WESTERN MINERALS Date MARCH 12/1965
 Perforating Company Schlumberger Operator T. Moore
 Size Hole 6/8" (from 4917.5190) Total Drilled Depth 5190

CASING REPORT

Size 7" Wt. 93 Shoe at 4917
 Cemented with _____ sacks Cement _____ % gel.
 Float Collar at 4877 Drilled out to 5190
 Fluid in Hole Water Condition of Fluid Calcium Base
 Swabbed to before Perforating No

LOCATION OF COLLARS

Engineer's Depth	Depth Located
<u>4846 51</u>	<u>4849</u>
<u>4815.54</u>	<u>4819</u>
<u>4786 22</u>	<u>4789</u>
<u>4754 27</u>	<u>4757</u>
<u>4721 66</u>	<u>4725</u>
<u>4689 81</u>	<u>4693</u>
<u>4662 51</u>	<u>4665</u>
<u>4632 45</u>	<u>4635</u>
<u>4600 94</u>	<u>4635</u>
<u>4570 68</u>	<u>4573</u>
<u>4538 83</u>	<u>4541</u>
<u>4507 72</u>	<u>4511</u>

(x-ray corrected)

Formation Perforated Chance Sand Interval 4675-86; 4668-4672, 4659-61, 4655 Jets/Bullets 1/ft
 Shots per foot _____ Size Gun 3 3/8" sharpshooter casing gun
 Run thru Lubricator? Yes

REMARKS

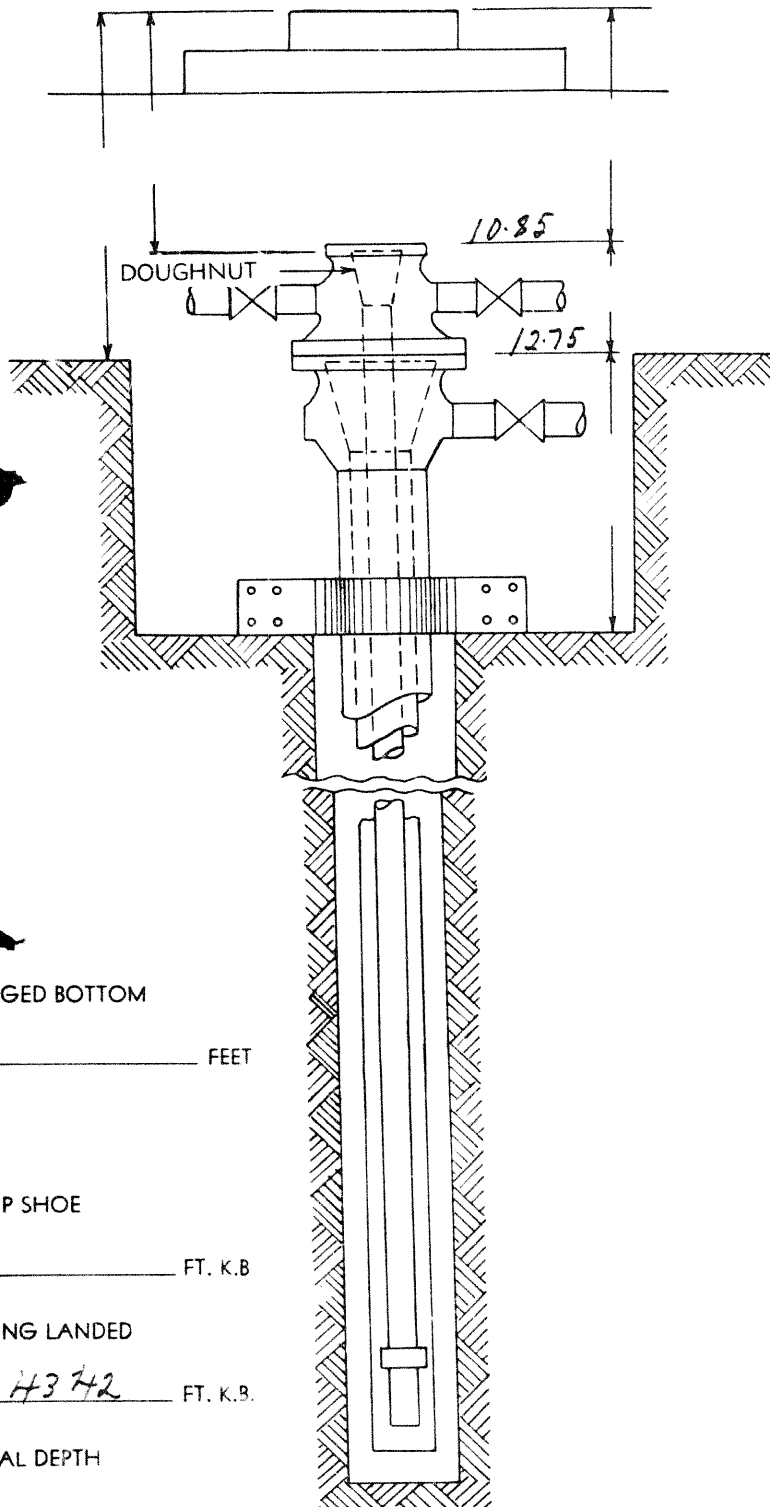
Pip taps in @ 4682, 4671, 4660, 4659 recorded by x-ray
@ 4682, 4671, 4660 and 4659. last pip picked up due
to misfire @ this point w/ ^{just} ~~previous~~ shot

Engineer J. Rogers

SOCONY MOBIL OIL OF CANADA, LTD.

TUBING REPORT

K.B. ELEVATION



TAGGED BOTTOM

AT _____ FEET

PUMP SHOE

AT _____ FT. K.B.

TUBING LANDED

AT 4374.2 FT. K.B.

TOTAL DEPTH

AT _____

DATE FEB 18 1965

WELL SOUTH CHANCE

Tubing Head Description

MAKE _____

TYPE _____

HEIGHT _____

Tubing

MAKE _____

SIZE 2 7/8

WEIGHT _____

NO. OF THREADS _____

RANGE _____

GRADE _____

TYPE SUSPENSION _____

No. of JTS. 137 FEET

No. OF PUP. JTS. — "

LENGTH OF DOUGHNUT _____ "

LENGTH OF PUMP SHOE _____ "

MAKE OF PUMP SHOE _____

LENGTH OF GAS ANCHOR _____ FT

MAKE OF GAS ANCHOR _____

MAKE OF PACKER USED _____

TYPE OF PACKER USED _____

No. OF PACKERS USED _____

PACKER SET AT _____ FEET K.B.

TOTAL LENGTH OF STRING 4328 FT

DISTANCE SUSPENSION TO K.B. _____ "

TUBING LANDED AT 4374 "

TYPE TUBING SHOE _____

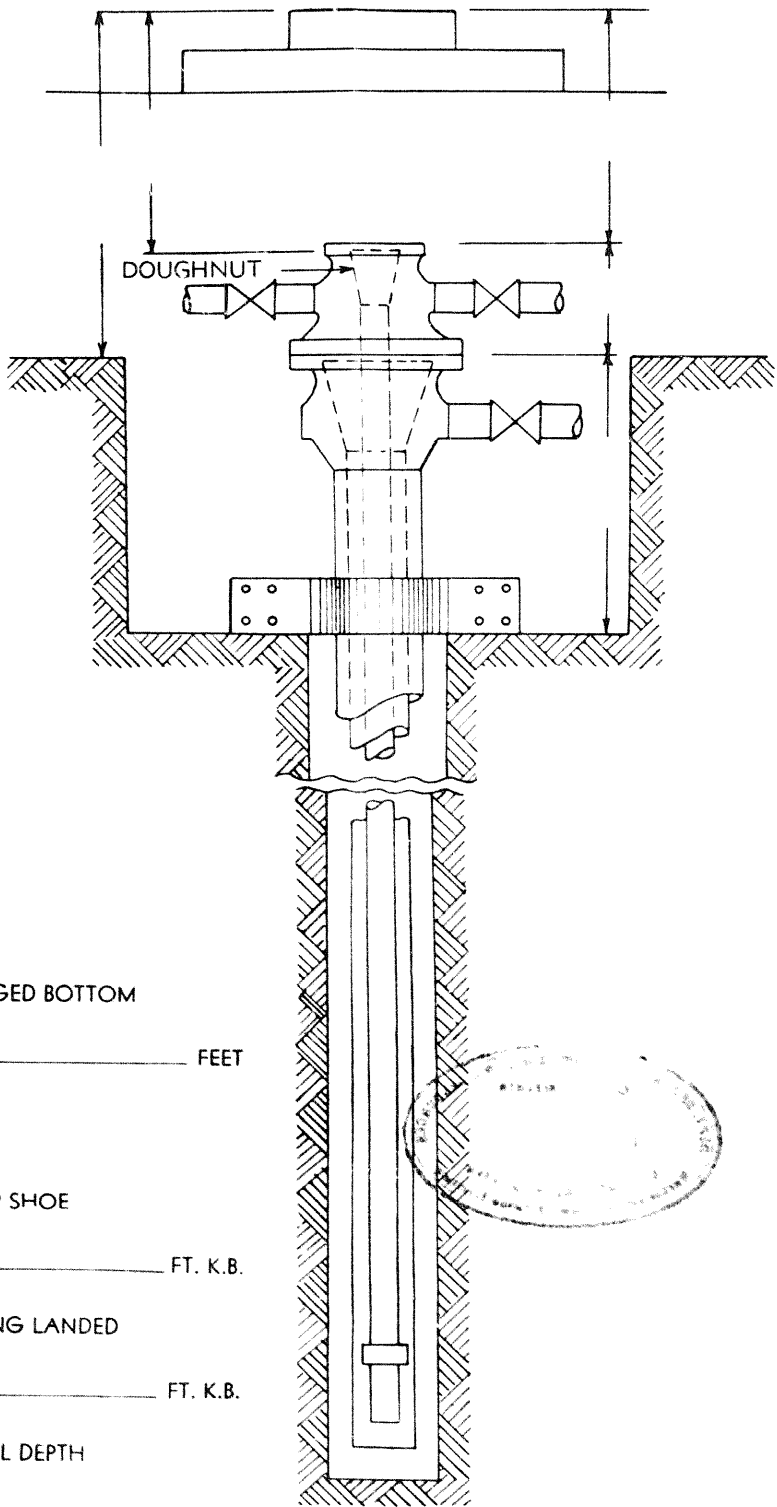
DISTRIBUTION: WHITE - CALGARY OFFICE YELLOW - FIELD OFFICE PINK - CONSERVATION BOARD BLUE - TO FILE

SOCONY MOBIL OIL OF CANADA, LTD.

3-39

TUBING REPORT

K.B. ELEVATION



DATE _____

WELL _____

Tubing Head Description

MAKE _____

TYPE _____

HEIGHT _____

Tubing

MAKE _____

SIZE _____

WEIGHT _____

NO. OF THREADS _____

RANGE _____

GRADE _____

TYPE SUSPENSION _____

No. of JTS. _____ FEET

No. of PUP. JTS. _____ "

LENGTH OF DOUGHNUT _____ "

LENGTH OF PUMP SHOE _____ "

MAKE OF PUMP SHOE _____

LENGTH OF GAS ANCHOR _____ FT

MAKE OF GAS ANCHOR _____

MAKE OF PACKER USED _____

TYPE OF PACKER USED _____

No. OF PACKERS USED _____

PACKER SET AT _____ FEET K.B.

TOTAL LENGTH OF STRING _____ FT

DISTANCE SUSPENSION TO K.B. _____

TUBING LANDED AT _____ "

TYPE TUBING SHOE _____

TAGGED BOTTOM
AT _____ FEET

PUMP SHOE
AT _____ FT. K.B.

TUBING LANDED
AT _____ FT. K.B.

TOTAL DEPTH
AT _____

DISTRIBUTION: WHITE - CALGARY OFFICE YELLOW - FIELD OFFICE PINK - CONSERVATION BOARD BLUE - TO FILE

DAILY DRILLING REPORT

FIELD or AREA: *Eagle Plain* WELL NAME & No. *South Chance* CONTRACTOR *Parker Dr 19*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR		
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.							
2 A.M.											12 ³⁰	1 ³⁰	1 1/2	Lay Down BOPs Cut off 3" Bell out on casing and install Bottom Half of Well Head Ring size 10" 900 would not fit 12" 900 Bowl Run Tubing Steam Run Rabbit Through each Joint			
4 A.M.																	
6 A.M.																	
8 A.M.											3 ³⁰	3 ³⁰	2				
LBS. Added												STROKE					
MUD & CHEMICALS																	
KIND																	
BOP Tested												DRILLER <i>Jachmal</i>		CONTRACTOR'S TIME		CO'S. TIME	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR		
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.							
10 A.M.														Load up at Rig 1 Travel to Rig 10. Level and spot mats at new location			
NOON																	
2 P.M.																	
4 P.M.																	
LBS. Added												STROKE					
MUD & CHEMICALS																	
KIND																	
BOP Tested												DRILLER <i>R. Stabile</i>		CONTRACTOR'S TIME		CO'S. TIME	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR		
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.							
6 P.M.											12 ⁰⁰	4 ⁰⁰	4	FINISH PICK UP TUBING NIPPLE UP WELL HEAD TEAR OUT			
8 P.M.																	
10 P.M.																	
12 P.M.											5 ⁰⁰	12 ⁰⁰	4				
LBS. Added												STROKE					
MUD & CHEMICALS																	
KIND												LBS.		ON HAND			
BOP Tested												DRILLER <i>Wm. Kuyper</i>		CONTRACTOR'S TIME		CO'S. TIME	

CASING TESTED TO: _____ FS. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS _____ BOILER FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *AM*

DAILY DRILLING REPORT

No 78

WELL NAME & No. South Chance CONTRACTOR Parker Dr 19 RIG No. 10

IN	START	STOP	HRS.	WORK RECORD	12-8 TOUR	DRILLED	REAMED	CORED	FROM	TO	FOOTAGE	HRS.	SIZE
									TALLY				
EG.									No.	LENGTH	BIT No.		
	12:30	1:30	1/2	Lay Down B.O.P.s Cut off 3" Bell Out on casing and install Bottom Half of Well Head Ring Size									
	3:30	3:30	2	10" 900 would not fit 12" 900 Bowl Run Tubing Steam Run Rabbit Through each Joint									
			1/2										
BOP Tested				DRILLED <u>Jachmal</u>	CONTRACTOR'S TIME	CO'S. TIME	RAT HOLE TOP				TOTAL		COND.

IN	START	STOP	HRS.	WORK RECORD	8-4 TOUR	DRILLED	REAMED	CORED	FROM	TO	FOOTAGE	HRS.	SIZE
									TALLY				
EG.									No.	LENGTH	BIT No.		
				Load up at Rig 1 Travel to Rig 10. Level and spot marks at New location									
BOP Tested				DRILLED <u>R. Hable</u>	CONTRACTOR'S TIME	CO'S. TIME	RAT HOLE TOP				TOTAL		COND.

IN	START	STOP	HRS.	WORK RECORD	4-12 TOUR	DRILLED	REAMED	CORED	FROM	TO	FOOTAGE	HRS.	SIZE
									TALLY				
EG.									No.	LENGTH	BIT No.		
	12:00	4:00	4	FINISH PICK UP TUBING									
	4:00	5:00	1	NIPPLE UP WELL HEAD									
	5:00	12:00	7	TEAR OUT									
BOP Tested				DRILLED <u>Don Kuyper</u>	CONTRACTOR'S TIME	CO'S. TIME	RAT HOLE TOP				TOTAL		COND.

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 L CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: AM Hable APPROVED: [Signature]

DAILY DRILLING REPORT

FIELD or AREA *Agley Plain* WELL NAME & No. *South Chance* CONTRACTOR *Parker Drilg*

T. & E	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD		12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
2 A.M.														Circulate Open End Rig up to Run Cement work on Dowel		
4 A.M.														4 Cementing Unit		
6 A.M.														2 1/2 Cementing Displace with water		
8 A.M.														3 Drain up clean Mud Tanks		
														2 TRIP OUT WITH OPEN END PIPE		
														1/2 LAY DOWN SMALL D/COLLARS		

LINER SIZE: _____ STROKE _____												MUD & CHEMICALS					
LBS. Added _____												KIND _____					
BOP Tested _____												DRILLER: <i>Jack - Small</i>		CONTRACTOR'S TIME _____		CO'S. TIME _____	

PLUG #1 5181 - 0 H850
675CA CEMENT

T. & E	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.														1/2 LAY DOWN CORE BBL + WAD OUT DST TOOLS
8 P.M.														2 TRIP IN W/PLUG BIT TO LEAVE FLUID LEVEL AT 1500
10 P.M.														5 TRIPPING OUT LAYING DOWN 3/2 DAMN PIPE
12 P.M.														3/4 TEAR OUT B.O.P.S.

LINER SIZE: _____ STROKE _____												MUD & CHEMICALS					
LBS. Added _____												KIND _____		LBS. _____		ON HAND _____	
BOP Tested _____												DRILLER: _____		CONTRACTOR'S TIME _____		CO'S. TIME _____	

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

February DATE 17

DAILY DRILLING REPORT

No. 77

NAME & No. South Chance CONTRACTOR Parker Drlg

RIG No. 10

START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
4:00	6:30	2 1/2	Circulate Open End Rig up to Run Cement work on Dowel						
6:30	7:30	1	4 Cementing Unit						
7:30	11:30	4	2 1/2 Cementing Displace with water						
11:30	12:00	30	3 Drain up clean Mud Tanks						
			2 TRIP OUT WITH OPEN END PIPE						
			1/2 LAY DOWN SMALL D/COLLARS						
			PLUG #1 5181 - 0 H850 67 SCA CEMENT						
BOP Tested			DRILLER: Jack Male	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP			

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS			
SINGLE			MAKE
D.C.'s			TYPE
			SERIAL
			JET SIZE
			FROM
			TO
KELLY IN	30	FOOTAGE	
TOTAL	5181	HRS.	
		COND.	

START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
			TAPPED PLUG #1 AT H860						
BOP Tested			DRILLER:	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP			

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS			
SINGLE			MAKE
D.C.'s			TYPE
			SERIAL
			JET SIZE
			FROM
			TO
KELLY IN		FOOTAGE	
TOTAL		HRS.	
		COND.	

START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
12:00	1:30	1 1/2	LAY DOWN CORE BBL + WAD OUT DST TOOLS						
1:30	3:30	2	TRIP IN W/PLUG BIT TO LEAVE FLUID LEVEL AT 1500						
3:30	8:30	5	TRIPPING OUT LAYING DOWN 3 1/2 DAMM PIPE						
8:30	12:00	3 1/2	TEAR OUT B.O.P.S.						
BOP Tested			DRILLER:	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP			

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS			
SINGLE			MAKE
D.C.'s			TYPE
			SERIAL
			JET SIZE
			FROM
			TO
KELLY IN		FOOTAGE	
TOTAL		HRS.	
		COND.	

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: *[Signature]*

DAILY DRILLING REPORT

FIELD or AREA *Eagle Plain* WELL NAME & No. *Chance South* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD		12-8 TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.							
2 A.M.											12:50	5:00	5	Logging By Schlumberger			
4 A.M.											5:00	7:00	2	Run in hole Open End Collars			
6 A.M.											7:00	7:15	1/4	Close Blind Rams Rig Service			
8 A.M.											7:15	9:15	2	Run in hole Open End Pipe			
LINER SIZE: <i>5 1/2</i> STROKE <i>15</i> MUD & CHEMICALS LBS. Added: _____ KIND: _____													9:15 2 over 7:15 10:00 3/4 Thaw Frozen Kelly Hose 10:15 12:00 2 Circulate Open End				
BOP Tested												DRILLER: <i>Jack Smith</i>		CONTRACTOR'S TIME		CO's. TIME	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD		8-4 TOUR				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.										
10 A.M.																				
NOON																				
2 P.M.																				
4 P.M.																				
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____													BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO's. TIME	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD		4-12 TOUR				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.										
6 P.M.											12:00	12:30	1/2	pick up 17 3/4 pipe to						
8 P.M.											12:30	12:00	2	Replace Collars.						
10 P.M.														Circ to run Cement Plug						
12 P.M.																				
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____ LBS. ON HAND: _____													BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO's. TIME	

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

DAILY DRILLING REPORT

No *76*

WELL NAME & No. *Chance South* CONTRACTOR *Parker Dr 19* RIG No. *10*

N	START	STOP	HRS.	WORK RECORD		12 - 8 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
				DRILLED	REAMED	CORED	TALLY					
EG.	<i>12:50</i>	<i>5:00</i>	<i>5</i>	<i>Logging By Schlumberger</i>								
	<i>5:00</i>	<i>7:00</i>	<i>2</i>	<i>Run in hole Open End Collars</i>								
				<i>Lay Down Same</i>								
	<i>7:00</i>	<i>7:15</i>	<i>1/4</i>	<i>Close Blind Rams Rig Service</i>								
	<i>7:15</i>			<i>Run in hole Open End Pipe</i>								
				<i>Very Slow Keep Mud From Flowing</i>								
	<i>9:15</i>		<i>2</i>	<i>over</i>								
	<i>7:15</i>	<i>10:00</i>	<i>3/4</i>	<i>Thaw Frozen Kelly hose</i>								
	<i>10:15</i>		<i>2</i>	<i>Circulate Open End</i>								
BOP Tested				DRILLER: <i>Jack Smith</i>	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP					

N	START	STOP	HRS.	8 - 4 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
				DRILLED	REAMED					
EG.										<i>Cook</i>
										<i>2 Cook</i>
										<i>C.A.</i>
										<i>WELDER</i>
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP			

N	START	STOP	HRS.	4 - 12 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
				DRILLED	REAMED					
EG.	<i>12:00</i>			<i>pick up 17 3/4" pipe to</i>						
	<i>12:30</i>	<i>1:00</i>		<i>Replace Collars.</i>						
	<i>12:30</i>	<i>1:20</i>		<i>Circle to run Cement plug.</i>						
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP			

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Eagle Plain* WELL NAME & No. *Chance South* CONTRACTOR *Parker Drlg*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
2 A.M.	8 ⁰⁰	58	11	3/2	18	38		625			12	6 ⁰⁰	6	Drlg: Rig Service close 3/2 Amc Drlg: Circulate To Log		
4 A.M.		PH	10								6 ¹⁵	6 ¹⁵	1/4			
6 A.M.											6 ¹⁵	11 ¹⁵	5			
8 A.M.											11 ¹⁵	12 ⁰⁰	3/4			
LINER SIZE: <i>5 1/2</i> STROKE <i>10</i> MUD & CHEMICALS											BOP Tested		DRILLER: <i>Jack Smith</i>	CONTRACTOR'S TIME	CO'S. TIME	

5175 @ 8 AM

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS											BOP Tested		DRILLER: _____	CONTRACTOR'S TIME	CO'S. TIME

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
6 P.M.											12 ⁰⁰	5 ³⁰	5 1/2	Circ To Log. TRIP OUT STAND PIPE. Rig up to log. Logging BY SCHUMBERGER.		
8 P.M.											5 ³⁰	7 ⁴⁵	2 1/4			
10 P.M.											7 ⁴⁵	12 ⁰⁰	3 3/4			
12 P.M.																
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS											BOP Tested		DRILLER: <i>Jim Kupper</i>	CONTRACTOR'S TIME	CO'S. TIME	

BOARD TALLY. *5181.78*
 STRAP TALLY. *5181.92*
 DIFF. *0.14*

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: *A. M. Miller*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE 15

DAILY DRILLING REPORT

No. 75

WELL NAME & No. Chance South CONTRACTOR Parker Drlg

RIG No. 10

IN	START	STOP	HRS.	WORK RECORD		12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.							
	12:00	6:00	6		Drly:						
	6:00	6:15	1/4		Rig Service close 3/2 Ramr						
	6:15	11:15	5		Drly:						
	11:15	12:00	3/4		Circulate To Log						

5175 @ 8 AM

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	52
STANDS	4696	SIZE	6 7/8
SINGLE		MAKE	Reed
D.C.	53426	TYPE	YC9R
		SERIAL	917010
	397	JET SIZE	3 1/2
		FROM	5131
		TO	5183
KELLY IN	19	FOOTAGE	22
TOTAL	5183	HRS.	38 Total
RAT HOLE TOP		COND.	4-3-1 ReRun

IN	START	STOP	HRS.	WORK RECORD		8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.							

DRILLER: Jack Small

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.		TYPE	
		SERIAL	WELDER
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

IN	START	STOP	HRS.	WORK RECORD		4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.							
	12:00	5:30	5 1/2		Circ To Log.						
	5:30	8:45	2 1/4		Trip out STRAP PIPE.						
	2:45	1:15	1 1/2		Va Rig up to log.						
	1:15	12:00	3 3/4		Logging BY SCHUMBERGER.						

BOARD TALLY. 5181.78
 STRAP TALLY. 5181.92
 DIFF. 1.14
 1.04

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS	45262	SIZE	
SINGLE	31.60	MAKE	
D.C.	53459	TYPE	
		SERIAL	
	397	JET SIZE	
		FROM	
		TO	
KELLY IN	19.00	FOOTAGE	
TOTAL	5181.81	HRS.	
RAT HOLE TOP		COND.	

FORMATION TESTED _____ PSI MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: A. M. ... APPROVED: [Signature]

DAILY DRILLING REPORT

FIELD or AREA: *Eagle Plain* WELL NAME & No. *Chance South* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.															
4 A.M.	8 ¹	4 ⁵	12 ¹	12 ¹	10	38	30	625			12 ¹⁵	12 ¹⁵	3/4	Trip: 1/2 Rig Service Close Kelly Cock: 1/2 Dr 19: 1/4 Trip Check Crow Source ok	
6 A.M.											10 ⁴⁰	12 ²⁰	1/4	Change Oil in right Plant	
8 A.M.															
LINER SIZE: <i>5 1/2</i> STROKE <i>15</i> MUD & CHEMICALS LBS. Added: <i>6</i> KIND <i>SKS</i>															

5125 @ 8 AM

DRILLER: *Jack Small*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO's. TIME
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND _____															

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO's. TIME
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12 ⁰⁵	12 ⁴⁵	3/4		
8 P.M.						1838	48	625			12 ⁴⁵	1 ⁰⁵	1/4	FINISH TRIP	
10 P.M.	4	3	12	1/2							1 ⁰⁵	2 ⁰⁵	1/2	SERVICE KIB COOL DOWN	
12 P.M.											2 ⁰⁵	12 ⁰⁵	4/4	TRIP IN 4/10/2 5-2 BRKDR CIRC DRILL	
LINER SIZE: <i>5 1/2</i> STROKE <i>15</i> MUD & CHEMICALS LBS. Added: <i>800</i> KIND <i>GEL</i> LBS. ON HAND															

DRILLER: *KRIGER*

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

February DATE 14

DAILY DRILLING REPORT

No. 74

WELL NAME & No. Chance South CONTRACTOR Parker Drlg

RIG No. 10

TIME	START	STOP	HRS.	WORK RECORD		12 - 8 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.				DRILLED				
	12:00	12:30	3/4		Trip:			5107	5131	24	7 1/2	6 1/8
	12:30	1:15	1/2		Rig Service Close Kelly Cock:							
	1:15	10:45	9 1/2		Drlg:							
	10:45	12:00	1 1/4		Trip Check Crow Saver OK							
				Change oil in night Plant								
				5:25 @ 8 AM								
BOP Tested				DRILLER: Jack Small	CONTRACTOR'S TIME		CO's TIME		RAT HOLE TOP		COND.	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	51 RWIN
18	STANDS	SIZE	6 1/8
2	SINGLE	MAKE	HW
18	D.C.'s	TYPE	R91
		SERIAL	30589
		JET SIZE	RW
		FROM	5107
		TO	5131
KELLY IN	32	FOOTAGE	24
TOTAL	5131	HRS.	20 1/2 Total RR.

TIME	START	STOP	HRS.	8 - 4 TOUR				FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.				DRILLED				
BOP Tested				DRILLER:	CONTRACTOR'S TIME		CO's TIME		RAT HOLE TOP		COND.	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
	STANDS	SIZE	
	SINGLE	MAKE	
	D.C.'s	TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	

TIME	START	STOP	HRS.	4 - 12 TOUR				FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.				DRILLED				
	12:05	12:45	3/4		FINISH TRIP			5131	5172	26	22	2 1/2
	12:45	1:25	4/4		SERVICE RIG CROSSL BOND WITH S							
	1:25	2:05	1 1/2		TRIP IN w/ BIT S 2							
	2:05	2:45	4/4		BREAK CIRC							
	2:45	12:00	9 1/4		DRILL							
BOP Tested				DRILLER: KRIGER	CONTRACTOR'S TIME		CO's TIME		RAT HOLE TOP		COND.	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	52
72	STANDS	SIZE	4 1/2
	SINGLE	MAKE	HW
	D.C.'s	TYPE	R91
		SERIAL	71112
		JET SIZE	2 1/2
		FROM	5131
		TO	5172
KELLY IN	10	FOOTAGE	26
TOTAL	5172	HRS.	22

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD. February

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. Chance South CONTRACTOR Parker Drilg

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.														
4 A.M.	9	40	10	1/2	39	50	625							12-8 TOUR
6 A.M.														
8 A.M.														
LINER SIZE: <u>5/8</u> STROKE <u>15</u> MUD & CHEMICALS LBS. Added: _____ KIND: _____														
BOP Tested: _____ DRILLER: <u>Jack Fmala</u> CONTRACTOR'S TIME: _____ CO'S TIME: _____														

D-19:
Rig Service close 3/2 Rams
D-19:
5068 @ 8 AM

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____														
BOP Tested: _____ DRILLER: _____ CONTRACTOR'S TIME: _____ CO'S TIME: _____														

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.	9.0													4-12 TOUR
8 P.M.	9.040				18	38	45	625						
10 P.M.														
12 P.M.														
LINER SIZE: <u>5/8</u> STROKE <u>15</u> MUD & CHEMICALS LBS. Added: _____ KIND: _____ LBS. ON HAND: _____														
BOP Tested: _____ DRILLER: <u>John Senger</u> CONTRACTOR'S TIME: _____ CO'S TIME: _____														

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD. *February*

DATE 12

DAILY DRILLING REPORT

No. 73

WELL NAME & No. Chance South CONTRACTOR Parker Drilg RIG No. 10

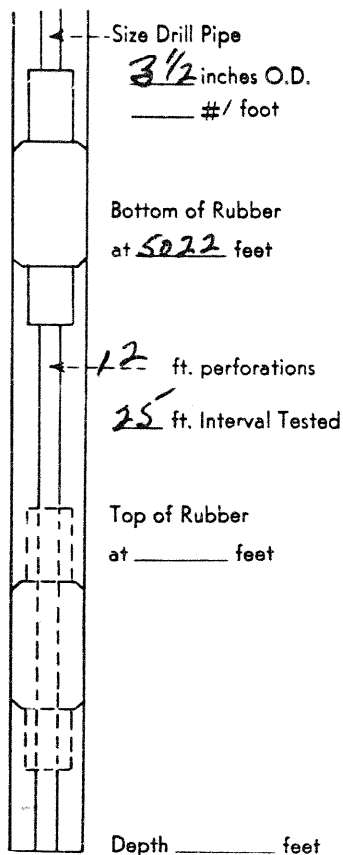
DN DEG.	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM TO		FOOTAGE	HRS.	SIZE
						DRILLED	REAMED			
	12:00	1:30	1 1/2	D=19;						
	1:30	1:45	1/4	Rig Service close 3/2 Ramt						
	1:45	12:00	10 1/4	D=19;						
5068 @ 8 AM						TALLY		BIT RECORD		
						No.	LENGTH	BIT No.		
						STANDS	46	5067	SIZE	6 7/8
						SINGLE		MAKE	HW	
						D.C.'s	570	58	TYPE	R ₄₁
							397	JET SIZE	None	
								FROM	5047	
								TO	5080	
						KELLY IN	12	FOOTAGE	33	
						TOTAL	5080	HRS.	15 3/4	
						RAT HOLE TOP		COND.	Run	

DN DEG.	START	STOP	HRS.	DRILLER: <u>Jack Small</u>	CONTRACTOR'S TIME	CO'S. TIME	4 - 4 TOUR	FROM TO		FOOTAGE	HRS.	SIZE
								DRILLED	REAMED			
BOP Tested												
						TALLY		BIT RECORD				
						No.	LENGTH	BIT No.				
						STANDS		SIZE				
						SINGLE		MAKE				
						D.C.'s		TYPE				
								SERIAL				
								JET SIZE				
								FROM				
								TO				
						KELLY IN		FOOTAGE				
						TOTAL		HRS.				
						RAT HOLE TOP		COND.				

DN DEG.	START	STOP	HRS.	DRILLER: <u>Wh. Sagan</u>	CONTRACTOR'S TIME	CO'S. TIME	4 - 12 TOUR	FROM TO		FOOTAGE	HRS.	SIZE
								DRILLED	REAMED			
	12:00	12:45	3/4	DRILL								
	12:45	1:00	1/4	SEK Rig CLOSE HYDRIL								
	1:00	9:15	8 1/4	DRILL 6 1/2 HOLE								
	9:15	12	2 3/4	TRIPPING								
BOP Tested												
						TALLY		BIT RECORD				
						No.	LENGTH	BIT No.				
						46	STANDS	449	5069	SIZE	6 7/8	
						1	SINGLE	37	53	MAKE	HW	
						16	D.C.'s	538	56	TYPE	R ₄₁	
								SERIAL	98719			
								JET SIZE	047			
								FROM	5047			
								TO	5707			
						KELLY IN	38	FOOTAGE	60			
						TOTAL	5107	HRS.	24 3/4			
						RAT HOLE TOP		COND.	1-37			

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: [Signature]

WELL SMWM YTC8 SOUTH CHANCE TEST No. 17



Laid Down	
Down on Kelly	<u>12</u>
<u>1 SINGLE</u>	<u>31</u>
Total Picked Up	<u>43</u>
Test Tool	<u>55.80</u>

Total	<u>55.80</u>
Picked Up	<u>55.80</u>
Laid Down	<u>43</u>
Feet up on bottom	<u>12.80</u>

Type Test Tool "C" JAWSTOCK

Type and Size of Packers 2 - 5 1/2" conu.

Jars NONE

SAMPLE DATA:

Gas Sampled 11.00 at 6 psi. container pressure

Oil sample taken 11.00 ft. and ± ft. above packer

Water sample taken _____ ft. above packer

Disposal of samples _____

REMARKS:

STRONG BLOW ON FIRST U.O. SMALL BLOW
8' FLARE DOWN TOO 4' FLARE IN 90 MINUTES.
HOLE GOOD NO FILL

WELL SMWM
TESTING COMPANY
HOLE DATA:

9 5/8 " casing to
7 " " hole to
6 7/8 " hole from

MUD: _____ Viscosity _____

TEST DATA:

Started in 0730
On bottom 095
Tool open 1006 &

Gas to surface 2 MID
Mud level dropped? N

PIPE RECOVERY.

Mud _____
Oil _____
200' GAS CUT
1500' GAS CUT

GAS FLOW:

Time _____ Ris _____
TO SMALL TO MEAS

PRESSURES:

FBHP from 500
SIBHP from 525
Hydrostatic head 2380

SOCONY MOBIL OIL OF CANADA, LTD.
DRILL STEM TEST REPORT

3-37

No. 17

WELL SMUM 4 T G 8 SOUTH CHANCE DATE FEB 12-65

TESTING COMPANY Johnston OPERATOR J. MITSON

HOLE DATA:

9 5/8 " casing to 810 ft.

Interval tested 5022 ft. to 5042 ft.

7 " ^{C.S.G.} hole to 8017 ft.

Formation tested _____

6 7/8 " hole from 4944 ft. to 5047 ft.

Formation top _____ ft.

MUD: Viscosity 40 secs. Weight 9.0 lbs./gal. W/L 9.2 cc/30 min.

TEST DATA:

Started in 0730 (A.M.)

Oil to surface _____

On bottom 0951 (P.M.)

Shut in 1011 & 1211

Tool open 1004 & 1041

Pulled Loose 1311

Gas to surface 2 MDS and F.V.O.

Out of hole _____

Mud level dropped? NONE FT.

1700

PIPE RECOVERY: 1700

Mud _____ Water _____ p.p.m. NaCl _____

Oil _____ Gravity _____ °API at 60°F Shake out _____

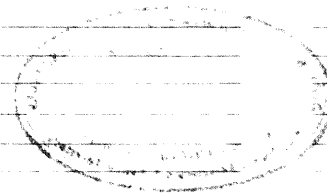
200' GAS CUT MUD

1500' GAS CUT FILTRATE CUT SALT WATER

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H ₂ O)	Flow Rate (MCF/day)
------	-------------------	----------------------	---	---------------------

TO SMALL TO MEASURE



PRESSURES:

FBHP from 500 psi. to 810 psi.

SIBHP from 525 psi. to 2000 psi.

Hydrostatic head 2380 psi. 2370 Choke size 1/2 ins.

[Signature]
Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DATE 12

DAILY DRILLING REPORT

No. 72

WELL NAME & No. Chance South CONTRACTOR Parker Drllg RIG No. 10

N	EG.	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM TO		FOOTAGE	HRS.	SIZE
							DRILLED	REAMED			
		12:00	1:00	1	Drllg:						
		1:00	1:15	1/4	Rig Service close Hydril						
		1:15	5:00	3 3/4	Drllg:						
		5:00	7:45	2 3/4	Trip:						
		7:45	8:45	1	Pick up Packer						
		8:45	10:00	1 1/4	Trip						
		10:00	12:00	2:00	Test 1 1/4 Drllg Stem # 17						
5047 @ 8:00 AM											
BOP Tested		DRILLER <u>Jack Finkel</u>		CONTRACTOR'S TIME		CO'S TIME		RAT HOLE TOP		COND. <u>1.1.1</u>	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	79
48	STANDS 4498	SIZE	6 1/8
	SINGLE	MAKE	H.W.
18	D.C.'s 23426	TYPE	Rg 1
		SERIAL	30589
	3 97	JET SIZE	None
		FROM	5022
		TO	5047
KELLY IN	10	FOOTAGE	25
TOTAL	5047	HRS.	11

N	EG.	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM TO		FOOTAGE	HRS.	SIZE
							DRILLED	REAMED			
BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO'S TIME		RAT HOLE TOP		COND.	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
	STANDS	SIZE	
	SINGLE	MAKE	
	D.C.'s	TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	

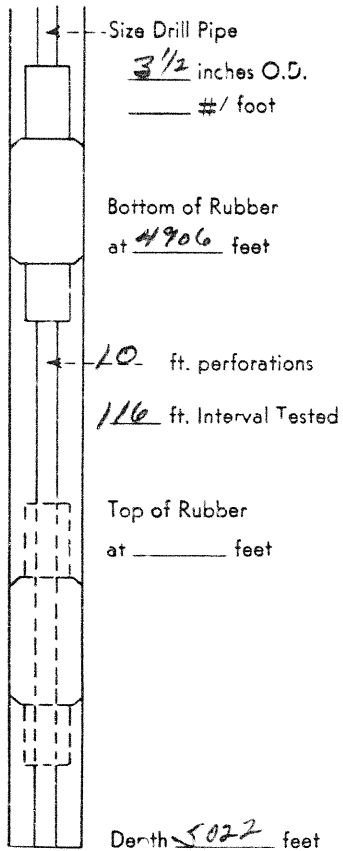
N	EG.	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM TO		FOOTAGE	HRS.	SIZE
							DRILLED	REAMED			
		12:00	1:00	1	TESTING.						
		1:00	4:00	3	BREAK DOWN TESTING HEAD TRIP OUT USE plugs.						
		4:00			CLEAN UP FLOOR, BREAK DOWN PACKERS						
		6:15	2:44	2 1/4	LONG OUT SHOE.						
		6:15	6:30	1/4	SER. Rig close B. R.H.M.S.						
		6:30	8:00	1 1/2	TRIP IN w/ BIT # 50						
		8:00	12:00	4	DRILL 6 1/8 HOLE.						
BOP Tested		DRILLER <u>Wm. King</u>		CONTRACTOR'S TIME		CO'S TIME		RAT HOLE TOP		COND. <u>Rup.</u>	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	50
48	STANDS 4498	SIZE	6 1/8
	SINGLE	MAKE	HTC
18	D.C.'s 53456	TYPE	Rg 1
		SERIAL	88119
	3.97	JET SIZE	OUT
		FROM	5047
		TO	5054
KELLY IN	17	FOOTAGE	7
TOTAL	5054	HRS.	11

FORMATION TESTED _____ PSI. MIN. _____ EQ. PMENT FAILURES _____ TIME LOST _____ APPROVED [Signature]

CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____

WELL SMWM V.T.G-8 SOUTH CHANCE TEST No. 16



Laid Down	
Down on Kelly	<u>16.00</u>
<u>SUB</u>	<u>3.00</u>
Total Picked Up	<u>19.00</u>
Test Tool	<u>50.22</u>

Total 50.22
 Picked Up 50.22
 Laid Down 19.00
 Feet up on bottom 31.22

Type Test Tool JOHNSTON "C"

Type and Size of Packers 1 5 1/2" COND.

Jars NONE.

WELL SMWM
 TESTING COMPANY _____
 HOLE DATA:
9 5/8 casing to 8
7 " CSG. hole to 4
6 1/8 hole from 4

MUD: Viscosity _____
 TEST DATA:

Started in 8.00 A.M.
 On bottom 10.22
 Tool open 11.11
 Gas to surface 4 MIN.
 Mud level dropped? N/O

PIPE RECOVERY. 6
 Mud _____
 Oil _____

SAMPLE DATA:

Gas Sampled _____ at _____ psi. container pressure
 Oil sample taken _____ ft. and _____ ft. above packer
 Water sample taken 540' ft. above packer 1' " "
 Disposal of samples _____

REMARKS:

GOOD STRONG BLOW. DIED DOWN FIRST & MAINTAINED A SMALL STEADY BLOW, FLAME 4' HIGH ON IT 2" RISER.

GAS FLOW:

Time _____ Riser _____
To SM

PRESSURES:

FBHP from 200
 SIBHP from 20'
 Hydrostatic head 2350

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 16

WELL S M W M Y. T. G. 8 SOUTH CHANCE DATE 2-11-65

TESTING COMPANY JOHNSTON OPERATOR J. Mathon

HOLE DATA:

9 5/8 " casing to 810 ft. Interval tested 4906 ft. to 5022 ft.
7 " ^{CSG.} hole to 4917 ft. Formation tested _____
6 1/8 " hole from 4944 ft. to 5022 ft. Formation top _____ ft.

MUD: Viscosity 38 secs. Weight 9.9 lbs./gal. W/L 9.2 cc/30 min.

TEST DATA:

Started in 8:00 A.M. (A.M.) Oil to surface _____ (P.M.)
 On bottom 10:22 Shut in 11:56
 Tool open 11:11 Pulled Loose 12:56
 Gas to surface 4 MINS ON I.V.O. Out of hole 3:30 P.M.
 Mud level dropped? NONE FT.

PIPE RECOVERY. 630' FILTRATE WATER OUT GAS OUT MUD

Mud _____ Water _____ p.p.m. NaCl _____
 Oil _____ Gravity _____ °API at 60°F _____ Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H2O)	Flow Rate (MCF/day)
<u>TO SMALL TO MEASURE</u>				

PRESSURES:

FBHP from 200 psi. to 310 psi.
 SIBHP from 20 psi. to 2075 psi.
 Hydrostatic head 2350 psi. 2330 Choke size 1/2 ins.


 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Eagle Plain* WELL NAME & No. *Chance South #2* CONTRACTOR *Parker Drilg*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12 - 8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.											12:00	2:15	2 1/4	Clean To Bottom with Core Bbl	
4 A.M.	9	47	7/30	12	68	45	1350				2:15	2:30	2 3/4	Coring Cut # 7	
6 A.M.											5:00	7:15	2 1/4	Trip Recover Core Service Bbl	
8 A.M.											7:15	7:30	1/4	Rig Service	
											7:30	8:30	1	Pick and Make up Packer	
											8:30	10	1 1/2	Trip	
											10:00	10:20	1/2	Head up Packer	
											10:30	12:00	1 1/2	Drilg Stem Testing 16	

5022 @ 8:00 AM

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8 - 4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4 - 12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12:00	1:00	1	TESTING	
8 P.M.											1:00	3:00	2	TRIP OUT w/ PACKER.	
10 P.M.	90	37			18	39	45	625			3:00	3:30	1/2	BREAK + LHT DOWN PACKER. CLEAN UP.	
12 P.M.											3:30	3:45	1/4	SER. Rig CLOSE B. PUMPS.	
											3:45	5:15	1/2	TRIP IN w/ BIT # 119	
											5:15	5:45	1/2	BREAK CIRC CLEAN CUT # 2	
											5:45	12:00	6 1/4	DRILL BY HOLE.	

200 SolTex

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

FEB DATE 10

DAILY DRILLING REPORT

No. 70

WELL NAME & No. *Chance 88* CONTRACTOR *Parker Dr-19:*

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	1:15	1 1/4	Dr-19:		4986	5013	27	11 3/4	7 1/2
	1:30	3:00	1 1/2	Rig Service close						
	3:30	12:00	10 1/4	Dr-19:						
				5005 @ 8 AM						
BOP Tested				DRILLER: <i>Jack Smith</i>	CONTRACTOR'S TIME	CO'S. TIME		RATHOLE TOP		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	47
STANDS	4235 90	SIZE	6 1/8
SINGLE		MAKE	Reed
D.C.'s	53426	TYPE	YCGR
	3 97	SERIAL	917010
		JET SIZE	3 1/2
		FROM	4981
		TO	5013
KELLY IN	38	FOOTAGE	32
TOTAL	2013	HRS.	22 1/2
		COND.	Run

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.										200
										200
										200
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO'S. TIME		RATHOLE TOP		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
		COND.	

ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:55	3/4	DRILL		5013	5020	7	3 1/2	6 1/2
	12:45	1:00	1/4	SEE RIG ✓ B.O.P.						
	1:00	3:45	2 3/4	DRILL						
	3:45	9:00	5 1/4	TAIN OUT, PICK UP CORE BBL.						
	9:00	12:00	3	RUN IN SLOW, REAM CORE BBL. W/ VERY LITTLE WT.						
BOP Tested				DRILLER: <i>Wm. King</i>	CONTRACTOR'S TIME	CO'S. TIME		RATHOLE TOP		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	47
STANDS	448.58	SIZE	6 1/2
SINGLE		MAKE	Reed
D.C.'s	53886	TYPE	YCGR
	6540	SERIAL	917010
		JET SIZE	3 1/2
		FROM	4991
		TO	5020
KELLY IN	14	FOOTAGE	39
TOTAL	5020	HRS.	17 3/4
		COND.	Run

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ COOL PUSHER: _____ APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. South Chance CONTRACTOR Parker Dr 19

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.					18	38		625			12:00	12:30	1/2	Dr 19: Rig Service close 3/2 Rams Work Radiator Struts Replace Head Cap = 2 Pump Trip Dr 19.	
4 A.M.										12:30	12:45	1/4			
6 A.M.										12:45	1:15	1/2			
8 A.M.	9.0									1:15	5:00	3 3/4			
LINER SIZE: <u>5 1/2</u> STROKE <u>15</u> MUD & CHEMICALS LBS. Added: _____ KIND: _____											BOP Tested _____ DRILLER: <u>Jack Smale</u> CONTRACTOR'S TIME _____ CO'S. TIME _____				

4965 @ 5:00 AM

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.	9.0							625							
NOON															
2 P.M.															
4 P.M.															
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____											BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____				

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.					19	34		45	625		12:00	5:00	5	DRILL 6 1/8 HOLE. TRIP OUT. SER. RIG CLOSE B. RAMMS 1/2 INSTALL NEW ROT. SEAL IN ROTARY. 2 TRIP IN. 1/2 BREAK CIRC. CLEAN OUT BRIDGE 20' AT BTH. 2 1/2 DRILL	
8 P.M.										5:00	6:45	1 3/4			
10 P.M.	9.0									6:45	7:15	2			
12 P.M.	9.0									7:15	9:30	2 1/2			
LINER SIZE: <u>5 1/2</u> STROKE <u>15</u> MUD & CHEMICALS LBS. Added: _____ KIND: _____ LBS. ON HAND: _____											BOP Tested _____ DRILLER: <u>Went</u> CONTRACTOR'S TIME _____ CO'S. TIME _____				

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. Chance South #8 CONTRACTOR Parker Drllg.

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
2 A.M.	9.1	45			12	119	48	1130			12:00	3:20	3	Drllg: Trip Run in with Button Bit Hung up on a casing Protector Pull out change to a wgr Bit Run in hole 10:30 7 1/2 10:30 12:00 1 1/2 D-19		
4 A.M.																
6 A.M.																
8 A.M.																
LINER SIZE: <u>5 1/2</u> STROKE <u>15</u> MUD & CHEMICALS LBS. Added: _____ KIND: _____																
BOP Tested _____ DRILLER: <u>Jack Small</u> CONTRACTOR'S TIME _____ CO'S. TIME _____																

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____															
BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____															

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.					16	56	48	1150			12:00	1:00	1	DRILL 6 1/8 HOLE. REPAIR AIR LINE TO MASTER CLATCH. DRILL TRIP OUT. SER. R.G. CHECK B. RAMS. RUN IN W/ BUTTON BIT & H. IN D. COLLARS + 10 STD. PIPE HANGING UP. TRIP OUT CHANGE TO TOOTH BIT RUN IN TAKE OFF ALL CASING PROTECTORS. PUSH PROTECTORS 9:30 7 1/2 DOWN TO BIT. 9:30 10:45 1 1/4 BREAK CIRC. CLEAR OUT 3' FILL 9:30 10:45 12:00 1 1/4 DRILL	
8 P.M.															
10 P.M.	89	43													
12 P.M.															
LINER SIZE: <u>5 1/2</u> STROKE <u>15</u> MUD & CHEMICALS LBS. Added: _____ KIND: _____ LBS. ON HAND: _____															
BOP Tested _____ DRILLER: <u>John Hayes</u> CONTRACTOR'S TIME _____ CO'S. TIME _____															

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS _____ BOILER FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____

DAILY DRILLING REPORT

FIELD or AREA: *Eagle Plain* WELL NAME & No. *Chancee South* CONTRACTOR *Parker Drlg*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.											12.00	8.30	8 1/2	Run 3/2 Pipe
4 A.M.											8.30	9.00	12	Steam out Kelly Frozen in Sock
6 A.M.											9.00	10.00	1	Circulate
8 A.M.											10.00	11.00	1	Pressure Test Hyd 1 3/2 Pipe Rams To 1200 PSI For 15 min OK
											11.00	12.00	1	Drly out

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: _____ KIND: *4 SKs Soda Ash*

Tag Plug @ 1085

BOP Tested _____ DRILLER: *Jack Small* CONTRACTOR'S TIME _____ CO's TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO's TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.											12.00	3.30	2 1/2	DRILL ON Plug Heat Cement + SHOB. Plug @ 4885' SHIL @ 4718
8 P.M.											3.30	3.45	1/4	SR. Rig v Kelly Cock.
10 P.M.											3.45	4.15	1	DRILL 6 1/4 HOLE.
12 P.M.											4.15	6.45	2 1/4	TRIP OUT
											6.45	9.30	2 3/4	Measure Square Cellar, (See Dig) Trip In.

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____ LBS. ON HAND: _____

BOP Tested _____ DRILLER: *Wm. Hyman* CONTRACTOR'S TIME _____ CO's TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ COOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

Feb DATE 7

DAILY DRILLING REPORT

No. 67

WELL NAME & No. *Chancee South* CONTRACTOR *Parker Drlg*

RIG No. *10*

ATION	START	STOP	HRS.	WORK RECORD
DEG.	12:00	8:30	8 1/2	Run 3 1/2 Pipe
	8:30	9:00	1/2	Steam out Kelly Frozen in Sock
	9:00	10:00	1	Circulate
	10:00			Pressure Test Hyd & 3 1/2 Pipe Rams
	11:00		1	To 1200 PSI For 15 min OK
	11:00	12:00	1	Drlg out

FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	4944			
REAMED				
CORED				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	42
STANDS	1309	SIZE	6 1/8
SINGLE		MAKE	HW
D.C.s	534.86	TYPE	OWS
		SERIAL	38893
	3.97	JET SIZE	
		FROM	
		TO	
KELLY IN	27.00	FOOTAGE	
TOTAL	4875.61	HRS.	
RAT HOLE TOP		COND.	

Tag Plug @ 4885

ATION	START	STOP	HRS.	WORK RECORD
DEG.				

FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED				CS&K
REAMED				2-C
CORED				C.A

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

ATION	START	STOP	HRS.	WORK RECORD
DEG.	12:00	3:30	3 1/2	DRILL ON Plug float cement + 2KOB.
				Plug @ 4885 SHLE @ 4918
	3:30	3:45	1/4	SR. Rig V Kelly Cock
	3:45	4:15	1	DRILL 6 1/4 Hole
	4:15	6:45	2	TRIP OUT
	6:45	9:30	2 3/4	MEASURE SQUARE COLLAR (Too Big) Trip In.
	9:30	10:30	1	WORK BIT EASY TO BIT
	10:30	12:00	1 1/2	DRILL 6 1/4 Hole

FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED				
REAMED				
CORED				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	42 93
STANDS	4375.77	SIZE	6 1/8 6 1/8
SINGLE		MAKE	HTC HYDROY
D.C.s	534.86	TYPE	OWS
		SERIAL	38893 2100
	3.97	JET SIZE	CON
		FROM	4944 4946
		TO	4946 4950
KELLY IN	35	FOOTAGE	2 4
TOTAL	4950	HRS.	1 1 1/2
RAT HOLE TOP		COND.	4-2-1 Run.

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ COOL PUSHER: _____ APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Eagle Plain* WELL NAME & No. *South Chance* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
2 A.M.														Rig up to Raise B.O.P's Set Slips Cut of casing Head Up B.O.P's Brake and Lay Down Kelly & Sock				
4 A.M.																		
6 A.M.																		
8 A.M.																		
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____											BOP Tested		DRILLER: <i>Jack Small</i>		CONTRACTOR'S TIME		CO'S. TIME	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
10 A.M.																		
NOON																		
2 P.M.																		
4 P.M.																		
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____											BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO'S. TIME	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
6 P.M.														Pick up 3/4 Kelly change Kelly Bushings. Change 7" to 3 1/2" RAMS. Rig up to Pick up D. COLLARS + 3/4 P.P.C. Pick up COLLARS. Run in open end pipe. Spilling over elevators. Fixing up same. Pull out put on BIT & FLIGHT RUN IN. D. COLLARS. pick up 2 1/2" pipe 12.00 PUT ON RUBBER PROTECTORS ON EVERY 2nd. JOINT.				
8 P.M.																		
10 P.M.																		
12 P.M.																		
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____ LBS. ON HAND: _____											BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO'S. TIME	

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

Feb DATE 6

DAILY DRILLING REPORT

No. 66

WELL NAME & No. South Chance CONTRACTOR Parker Dring RIG No. 10

DOWN	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00			Rig up to Raise B.O.P's Set Slips Cut of casing Head Up B.O.P's Broke and Lay Down Kelly & Sock						
				DRILLER: <u>Jack Small</u>	CONTRACTOR'S TIME	CO'S TIME				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.V.		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

DOWN	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.										
				DRILLER:	CONTRACTOR'S TIME	CO'S TIME				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.V.		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

DOWN	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00			Pick up 3/4 Kelly change Kelly Bushings. Change 7" to 3 1/2" RAMS. Rig up to Pick up D. COLLARS + 3/4 P.P. pipe pick up COLLARS. Run in open end pipe. SPILLING OVER ELEVATORS. FREEZING UP SAME. Pull out put on BIT & FLIGHT AND IN. D. COLLARS. pick up 2 1/2" pipe Run 12.00 PUT ON RUBBER PROTECTORS ON EVERY 2nd. JOINT.						
				DRILLER:	CONTRACTOR'S TIME	CO'S TIME				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	4 1/2
SINGLE		MAKE	6 1/4
D.C.V.	334 1/2	TYPE	HIC
		SERIAL	
	397	JET SIZE	100
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

FORMATION TESTED _____ PSI. MIN. _____ EQ. PMENT FAILURES _____ TIME LOST _____
 FLUID CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: [Signature]

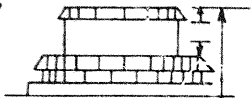
SOCONY MOBIL OIL OF CANADA, LTD.

Name of Well **S.M.W.M CHANCE YT G-8**

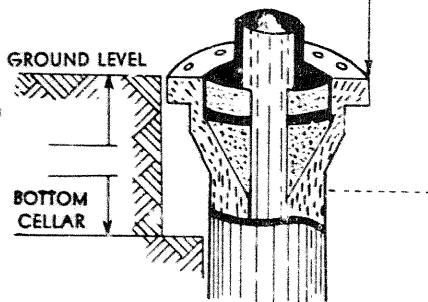
Contractor **PARKER**

CASING DIAGRAM

KELLY BUSHING



IT IS
ESSENTIAL
ALL MEASUREMENTS
ARE SHOWN



SIZE C/C	TYPE	WT. LBS./FT.	GRADE	RGT.	THDS. PER IN.	MAKE	No. OF JOINTS	AMOUNT IN FEET
7 1/2	230 N-8	85	8			NEW	157	4886.70
Length of Landing Joint (add)								31.50
Total Amount of Casing Used								4918.20
Feet Up On Landing Joint (KB) (subt.)								4.00
Depth of Shoe Below Top of Kelly Bushing								4914.20
Distance of K.B. to Surface Csg flange								

CEMENT:

Make **LAFARGE**

Type **TYPE 1**

No. Sacks **420 + 12 SAK GEL**

NOTE: LAST 60 SAK NEAT.

Slurry Type	4% GEL NEAT
Slurry Weight	13.5 14.8

Service Company **MOBIL DONNELL UNIT** Operator **M. GREGORY (DONNELL)**

REMARKS:

TALLY

No P

PLUG

PIPE

PLUG

SLUR

PLUGS: Types and Positions **TOP & BOTTOM**

Make and Type of Casing Shoe **WOTCO FLOAT 1.64** Length

Make and Type of Collar **WOTCO FLOAT 1.40** Length

Shoe Welded On? (Yes or No) **NO (THREADLOCK)**

Collar Welded On? (Yes or No) **NO**

No. of Joints Welded **COLLARS ON BOTTOM 2 JTS.**

Centralizers (Type and Depth) **WOTCO SLIP ON AT**

COLLARS # 1, 2, 9, 14 & 17

Scratchers (Type and Depth) **WOTCO SLIP ON: 3 PER JT. ON JTS. 9, 13, 14, 15, 16, 17, 18, 27, & 28**

TOTAL DEPTH: by Driller **4944'** KB

by Electric Log **4939'** KB

by Casing **4934.12** KB

Hole Size **8 5/8"**

MUD CONDITIONS:

WT. **9.5** W/L **7** VISC **80**

F.C. **432** PH **8.6**

CASING LANDED: Time **11:50 PM**

How **FULL WT. IN SLIP**

Top of Cement or plug in pipe **4885' (DRILLER)** KB

Top of plug from tubing **NOT TAKEN** KB

Shoe Depth **4914.20** KB

Engineer **D.H. Rickell**

TIME:

Started Rigging to Run Casing **6:30 P** M

Casing Started in Hole **9:30 P** M

Casing All In **11:30 A** M

Started Circulating **12:15 P** M

Stopped Circulating **2:00 P** M

Started Cementing **2:20 P** M

Cement in Pipe **2:50 P** M

Plug Started **2:58 P** M

Plug on Bottom **3:21 P** M

Actual Pumping Time to Land Plug **23** min.

PRESSURE: **300 psi** Break Circulation

650 Circulating

650 Final Pumping

1700 Bumped Plug

0 Left on Casing

Caliper Survey Results **15.925 - 2 5/8"**

3925 - 13700 - 9 1/2" **3705 - 3500 - 10" 3:00 P**

3060 - 9 1/2" **3000 - 2520 - 10 1/2"** **2520 - 2220 - 9"**

Temperature Survey Results **NONE**

Pressure Test Results **OK**

Toc/pusher

	FEET	10ths	FEET	10ths
1	37	07	30	26
2	30	58	31	85
3	30	97	31	11
4	29	32	31	10
5	31	95	31	81
6	32	61	25	88
7	31	85	30	56
8	27	30	30	06
9	30	06	31	31
10	31	51	31	92
Sub.	340	23	305	86
Total	313	26		

	FEET	10ths	FEET	10ths
1	32	27	31	08
2	30	78	33	23
3	30	57	30	44
4	30	96	33	26
5	31	60	32	70
6	32	93	30	41
7	30	83	33	00
8	31	80	31	18
9	33	06	31	20
10	31	00	31	48
Sub.	315	80	317	48
Total				

DISTRIBUTION: WHITE - CALGARY OFFICE YELLOW - FIELD OFFICE PINK - CONS

CASING REPORT

Contractor PARKER DRILLING

Date FEB. 5/65

3-38

REMARKS: Describe Cementing and Scratching process and any other conditions not shown.

TALLY MADE AT -50°F

NO POWER TONGS AVAILABLE

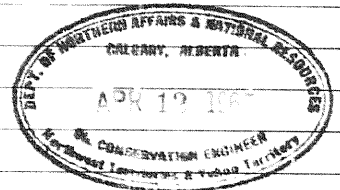
EACH JT DRIFTED

PLUG PUMPED W/ RIG PUMP -

PIPE RECIPROCATED 20' WHILE FLOATS HELD

PLUG DROPPED AFTER 43 1/2 HRS - CEMENT VERY FIRM.

SLURRY TEMP. = 58°F



THREADS OFF CASING TALLY

N.B. — First joint of casing to include collar and shoe.

																Total
																Casing Tally
FEET	10ths	FEET	10ths	FEET	10ths	FEET	10ths	FEET	10ths	FEET	10ths	FEET	10ths	FEET	10ths	
1	30 61	30 26	33 41	30 27	31 36	1	30 61	31 65	31 30	30 90	31 67					313.26
2	30 58	31 85	28 85	32 00	31 78	2	31 76	33 40	30 67	31 60	32 26					305.86
3	30 97	31 11	32 46	31 48	29 90	3	29 55	32 25	26 33	31 50	31 26					311.54
4	29 32	31 10	26 85	28 92	31 47	4	30 00	32 28	31 45	30 66	32 61					314.49
5	31 95	31 81	31 75	31 98	32 42	5	31 45	31 80	30 30	29 72	29 28					308.15
6	32 61	25 88	28 92	30 54	32 46	6	30 75	29 10	30 34	30 71	29 80					318.82
7	31 85	30 56	30 16	32 74	32 10	7	30 87	31 62	28 55	30 57	31 19					304.46
8	27 30	30 06	31 56	30 74	30 64	8	30 15	32 65	31 02	34 03	32 97					309.83
9	30 06	31 31	30 45	29 77	31 26	9	31 88	30 94	31 34	30 54	29 65					310.45
10	31 51	31 92	31 08	33 10	31 10	10	31 13	32 63	32 76	29 60	29 76					317.98
Sub. Total	310 22	305 86	305 49	311 54	314 49	Sub. Total	308 15	318 82	304 46	309 83	310 45					311.81
Total	31326					Total										316.56
1	32 27	31 08	31 67	31 85	30 43	1	31 75									307.36
2	30 78	33 23	31 62	31 72	29 20	2	31 75									24.36
3	30 57	30 44	30 55	32 50	32 82	3	30 37									
4	30 96	33 26	27 65	31 10	30 52	4	30 27									4918.20
5	31 60	32 70	31 55	32 02	30 30	5	30 31									
6	32 93	30 41	32 80	31 55	31 05	6	32 55									
7	30 83	33 00	32 08	31 45	27 87	7	30 85									
8	31 80	31 18	31 21	31 74	31 20	8	31 50									
9	33 06	31 20	31 65	31 63	30 80	9										
10	31 00	31 48	32 03	31 00	30 55	10										
Sub. Total	315 80	31 98	311 81	316 56	307 34	Sub. Total	249 36									
Total						Total										

A. GREGORY (DOWELL)
 6:30 P M
 9:30 P M
 11:30 A M
 12:15 P M
 2:00 P M
 2:20 P M
 2:50 P M
 2:58 P M
 3:21 P M
 lug 23 min.
 Break Circulation
 Circulating
 Final Pumping
 Bumped Plug
 Left on Casing
 325 - 8 5/8"
 3500 - 10" 3:00 P
 0 1/2" 2:20 P 2:20 A
 NONE

SOCONY MOBIL OIL OF CANADA, LTD.

February 7

DAILY DRILLING REPORT

FIELD or AREA: South Chance WELL NAME & No. Eagle Plain CONTRACTOR Parker D-12

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
2 A.M.											12:00	12:30	1/2	Run 7 casing Rig service close 7 casing runs Run 7 casing Circulate clean to bottom				
4 A.M.											12:30	1:00	1/2					
6 A.M.											1:00	11:00	10:00					
8 A.M.											11:00	12:00	1:00					
LINER SIZE: _____ STROKE _____											MUD & CHEMICALS							
LBS. Added: _____ KIND _____																		
											BOP Tested		DRILLER: <u>Jack Smith</u>		CONTRACTOR'S TIME		CO's TIME	
TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
10 A.M.																		
NOON																		
2 P.M.																		
4 P.M.																		
LINER SIZE: _____ STROKE _____											MUD & CHEMICALS							
LBS. Added: _____ KIND _____																		
											BOP Tested		DRILLER: _____		CONTRACTOR'S TIME		CO's TIME	
TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
6 P.M.																		
8 P.M.																		
10 P.M.																		
12 P.M.																		
LINER SIZE: _____ STROKE _____											MUD & CHEMICALS							
LBS. Added: _____ KIND _____											LBS. _____		ON HAND _____					
											BOP Tested		DRILLER: _____		CONTRACTOR'S TIME		CO's TIME	

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

February DATE 5

DAILY DRILLING REPORT

No. 65

WELL NAME & No. Eagle Plain CONTRACTOR Puckett D-12

RIG No. 12

				WORK RECORD		12 - 8 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE	
DEG.	START	STOP	HRS.	Run 7 casing				DRILLED	4941				
	12:00	12:30	1/2	Rig Service Close 7' casing joint				REAMED					
	12:30	1:00	1/2	Run 7' casing				CORED					
	1:00	1:30	1/2	Circulate Clean to Bottom									

TALLY			BIT RECORD		
No.	LENGTH	BIT No.	SIZE	MAKE	TYPE
STANDS					
SINGLE					
D.C.'s					
KELLY IN			SERIAL		
TOTAL			JET SIZE		
RATHOLE TOP			FROM		
			TO		
			FOOTAGE		
			HRS.		
			COND.		

				8 - 4 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE	
DEG.	START	STOP	HRS.					DRILLED			
								REAMED			
								CORED			

TALLY			BIT RECORD		
No.	LENGTH	BIT No.	SIZE	MAKE	TYPE
STANDS					
SINGLE					
D.C.'s					
KELLY IN			SERIAL		
TOTAL			JET SIZE		
RATHOLE TOP			FROM		
			TO		
			FOOTAGE		
			HRS.		
			COND.		

				4 - 12 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE	
DEG.	START	STOP	HRS.					DRILLED			
								REAMED			
								CORED			

TALLY			BIT RECORD		
No.	LENGTH	BIT No.	SIZE	MAKE	TYPE
STANDS					
SINGLE					
D.C.'s					
KELLY IN			SERIAL		
TOTAL			JET SIZE		
RATHOLE TOP			FROM		
			TO		
			FOOTAGE		
			HRS.		
			COND.		

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

64 FIELD or AREA: Eagle Plain

WELL NAME & No. South Chance #8 CONTRACTOR Parker Dr-ly

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	9.5	30	-	-	-	-	54	750			12.00	1.30	1 1/2	Run in hole	
4 A.M.							"	"			1.30	2.00	1/2	Steam out Kelly	
6 A.M.											2.00	2.15	1/4	Rig Service close 4 1/2 Rams	
8 A.M.											2.15	7.00	4 3/4	Circulate Condition Mud	
											7.00	12.00	5.00	Lay Down Pipe	

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added: _____ KIND: Gel

BOP Tested _____ DRILLER: Jack Small CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added: _____ KIND: _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.										12.00	3.30	3 1/2	LAY DOWN D. COLLARS.		
8 P.M.										3.30	3.45	1/4	SER. Rig close B. RAMS		
10 P.M.										3.45	6.00	2 1/4	Change 4 1/2" RAMS TO 3"		
12 P.M.										6.00	9.00	3.	HOY UP TO RUN CSG.		
										9.00	12.00	3.	RUN 7" CSG.		

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added: _____ KIND: _____ LBS. ON HAND: _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Feb 19 4

DAILY DRILLING REPORT

No. 64

WELL NAME & No. South Chance #8 CONTRACTOR Parker Dring RIG No. 10

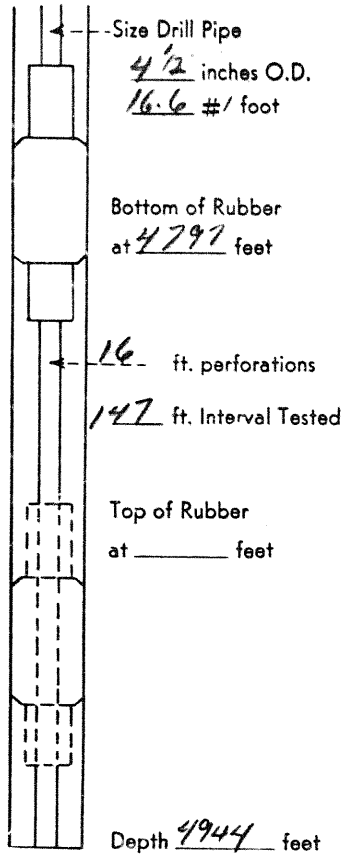
WORK RECORD				12 - 8 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
START	STOP	HRS.		DRILLED	4944					
12:00	1:30	1 1/2	Run in hole	REAMED						
1:30	2:00	1/2	Steam out Kelly	CORED						
2:00	2:15	1/4	Rig Service close 4 1/2 Rams	TALLY						
2:15	7:00	4 3/4	Circulate Condition Mud	BIT RECORD						
7:00	12:00	5:00	Lay Down Pipe	No.	LENGTH	BIT No.				
				STANDS		SIZE				
				SINGLE		MAKE				
				D.C.'s		TYPE				
						SERIAL				
						JET SIZE				
						FROM				
						TO				
				KELLY IN		FOOTAGE				
				TOTAL		HRS.				
				RAT HOLE TOP		COND.				

WORK RECORD				8 - 4 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
START	STOP	HRS.		DRILLED						
				REAMED						
				CORED						
				TALLY						
				BIT RECORD						
				No.	LENGTH	BIT No.				
				STANDS		SIZE				
				SINGLE		MAKE				
				D.C.'s		TYPE				
						SERIAL				
						JET SIZE				
						FROM				
						TO				
				KELLY IN		FOOTAGE				
				TOTAL		HRS.				
				RAT HOLE TOP		COND.				

WORK RECORD				4 - 12 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
START	STOP	HRS.		DRILLED						
12:00	3:30	3 1/2	LAY DOWN D. COLLARS.	REAMED						
3:30	3:45	1/4	SER. Rig close B. RAMS	CORED						
3:45	6:00	2 1/4	Change 4 1/2" RAMS TO 2"	TALLY						
6:00	9:00	3	Rig up To Run CSg.	BIT RECORD						
9:00	12:00	3	Run 7" CSg.	No.	LENGTH	BIT No.				
				STANDS		SIZE				
				SINGLE		MAKE				
				D.C.'s		TYPE				
						SERIAL				
						JET SIZE				
						FROM				
						TO				
				KELLY IN		FOOTAGE				
				TOTAL		HRS.				
				RAT HOLE TOP		COND.				

FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS WIRELINE TON MILE TOOL PUSHER: _____ APPROVED: *[Signature]*

WELL S. M. W. M. Y. T. G-8 SOUTH CHANCE TEST No. 15



Laid Down	
Down on Kelly	<u>27.00</u>
<u>D. D. COLLAR</u>	<u>66.30</u>
Total Picked Up	<u>93.30</u>
Test Tool	<u>57.00</u>
<u>DIFF IN STOPS</u>	
<u>PIPE & COLLAR</u>	<u>19.00</u>
<u>SINGLE</u>	<u>31.00</u>
<u>BIT SUB</u>	<u>3.50</u>
Total	<u>103.50</u>
Picked Up	<u>107.50</u>
Laid Down	<u>93.30</u>
Feet up on bottom	<u>14.20</u>

Type Test Tool C

Type and Size of Packers TWO 7 1/2" CONV.

Jars NONE

SAMPLE DATA:
 Gas Sampled 5 MIN'S AFTER 10 at _____ psi. container pressure
 Oil sample taken _____ ft. and _____ ft. above packer
 Water sample taken _____ ft. above packer
 Disposal of samples _____

REMARKS:
14' OF FILL GOOD TEST
GOOD STRONG BLOW DRO DOWN
GRADUALLY TO A WEAK BLOW.

WELL S. M. W. M.
 TESTING COMPANY J

HOLE DATA:
9 5/8 " casing to 910
8 5/8 " hole to 4194
 _____ " hole from _____

MUD: Viscosity 8

TEST DATA:
 Started in 09.00
 On bottom 12 15
 Tool open 01 06
 Gas to surface 01 11
 Mud level dropped? NONE
 PIPE RECOVERY. 74
 Mud GAS CUT SOLID
 Oil _____

GAS FLOW:
 Time _____ Riser O.D. _____
TO SMALL TO

PRESSURES:
 FBHP from 195 psi.
 SIBHP from 210 psi.
 Hydrostatic head 2450

SOCONY MOBIL OIL OF CANADA, LTD.
DRILL STEM TEST REPORT

3-37

No. 15

WELL W. M. W. M. Y.T. - G-8 SOUTH CHANCE DATE FEB. 3 - 65

TESTING COMPANY JOHNSTON TESTERS OPERATOR Don. Mathew

HOLE DATA:

954 " casing to 810 ft.

Interval tested 4197 ft. to 4044 ft.

854 " hole to 41944 ft.

Formation tested CHANCE SIGNO

" hole from _____ ft. to _____ ft.

Formation top _____ ft.

MUD: Viscosity 85 secs. Weight 9.5 lbs./gal. W/L 5.1 cc/30 min.

TEST DATA:

Started in 09.00 (A.M.)

Oil to surface _____

On bottom 12.15 (P.M.)

Shut in 1406

Tool open 01.06

Pulled Loose 1606

Gas to surface 01.11

Out of hole 1830

Mud level dropped? NONE FT.

PIPE RECOVERY: 740'

COND.

Mud GAS CUT SULF 740 Water _____ p.p.m. NaCl _____

Oil _____ Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H2O)	Flow Rate (MCF/day)
<u>TO SMALL TO MEASURE</u>				

PRESSURES:

FBHP from 195 psi. to 420 psi.

SIBHP from 2110 psi. to 2110 psi.

Hydrostatic head 2450 psi. 2450 Choke size 1/2 ins.

[Signature]
Engineer

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain

WELL NAME & No. South Chance

CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
2 A.M.											12.00	1.30	1/2	Trip To Log				
4 A.M.											1.30	1.45	1/4	Rig Service close Blind Rams				
6 A.M.											1.45	2.15	1/2	Rig to Log				
8 A.M.											2.15	2.30	5/8	Logging By Schlumberger				
											2.30	2.40	1/2	Log Down and load out logging Tools				
											2.40	2.50		Pick up and make up Drilling Stem				
											2.50	3.00		Test = 15				
											3.00	3.00		Run in hole				
LINER SIZE: _____ STROKE _____											BOP Tested		DRILLER: <u>Jack Smith</u>		CONTRACTOR'S TIME _____		CO's TIME _____	
MUD & CHEMICALS																		
LBS. Added		KIND																

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO's TIME			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
10 A.M.																		
NOON																		
2 P.M.																		
4 P.M.																		
LINER SIZE: _____ STROKE _____											BOP Tested		DRILLER: _____		CONTRACTOR'S TIME _____		CO's TIME _____	
MUD & CHEMICALS																		
LBS. Added		KIND																

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO's TIME			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
6 P.M.											12.00	12.30	1/2	HEAD up TEST.				
8 P.M.											12.30	1.30	1/4	TESTING				
10 P.M.											1.30	2.30	3/4	Pull Parker Loose Trip out.				
12 P.M.											2.30	2.45	1/4	SCR. Rig & Motor.				
											2.45	2.45	1/2	BREAK DOWN & LOAD out Testing Equip.				
											2.45	10.30	3/4	Run in D. Collars.				
											10.30	11.30	1	SLIP & cut 60' Drilling Line.				
											11.30	12.00	1/2	TRIP in w/ out				
LINER SIZE: _____ STROKE _____											BOP Tested		DRILLER: _____		CONTRACTOR'S TIME _____		CO's TIME _____	
MUD & CHEMICALS																		
LBS. Added		KIND																

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

February DATE 3

DAILY DRILLING REPORT

No. 23

WELL NAME & No. South Chance CONTRACTOR Parker Drilling RIG No. 10

ION	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	1:30	1/2	Trip To Log		DRILLED				
	1:30	1:45	1/4	Rig Service close Blind Rams		REAMED				
	1:45	2:15	1/2	Rig To Log		CORED				
	2:15	8:30	6 1/4	Logging By Schlumberger		TALLY				
	8:30	9:00	1/2	Log down and load out logging tools		BIT RECORD				
	9:00			Pick up and make up Drilling Stem		No.	LENGTH	BIT No.		
	10:30		1/2	Test # 15		STANDS	4063	46	SIZE	
	10:30	12:00	1/2	Run in hole		SINGLE			MAKE	
						D.C.'s	873	57	TYPE	
									SERIAL	
									JET SIZE	
									FROM	
									TO	
						KELLY IN	27	00	FOOTAGE	
						TOTAL	49	47	HRS.	
						RAT HOLE TOP			COND.	

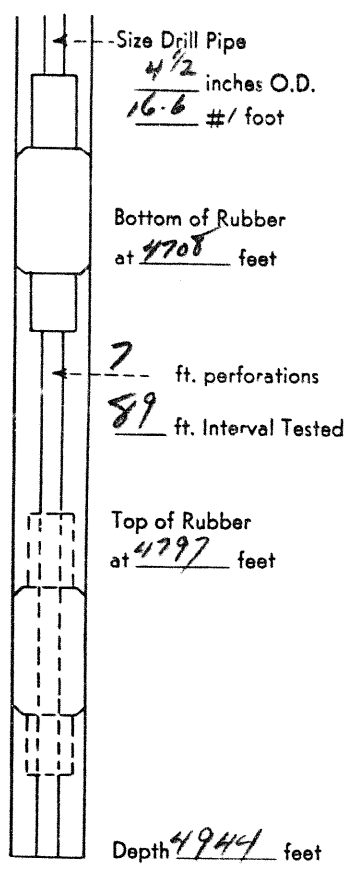
ION	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
						TALLY				
						BIT RECORD				
						No.	LENGTH	BIT No.		
						STANDS			SIZE	
						SINGLE			MAKE	
						D.C.'s			TYPE	
									SERIAL	
									JET SIZE	
									FROM	
									TO	
						KELLY IN			FOOTAGE	
						TOTAL			HRS.	
						RAT HOLE TOP			COND.	

ION	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:30	1/2	HEAD up TEST.		DRILLED				
	12:30	4:30	4	TESTING		REAMED				
	4:30	7:30	3	Pull Parker Loose Trip out.		CORED				
	7:30	7:45	1/4	SCR. Rig v HYDRIL.		TALLY				
	7:45	9:45	2	BREAK DOWN & LOAD out Testing Equip.		BIT RECORD				
	9:45	10:30	3/4	Run in D. COLLARS.		No.	LENGTH	BIT No.		
	10:30	11:30	1	SLIP & cut 60' Drilling Line		STANDS			SIZE	
	11:30	12:00	1/2	TRIP in w/ BIT		SINGLE			MAKE	
						D.C.'s			TYPE	
									SERIAL	
									JET SIZE	
									FROM	
									TO	
						KELLY IN			FOOTAGE	
						TOTAL			HRS.	
						RAT HOLE TOP			COND.	

FORMATION TESTED _____ PSI. MIN _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GAL. WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: *[Signature]*

WELL S.M.W.M.Y.T.G. 8

TEST No. 14



Laid Down	
Down on Kelly	<u>27.00</u>
<u>D. COLLAR</u>	<u>66.30</u>
Total Picked Up	<u>93.30</u>
Test Tool	<u>89.40</u>
<u>DIFF. IN 2 SIDS</u>	
<u>COLLARS & PIPE</u>	<u>19.00</u>
Total	
Picked Up	<u>100.40</u>
Laid Down	<u>93.30</u>
Feet up on bottom	<u>7.10</u>

Type Test Tool C

Type and Size of Packers 7 1/2" B.T. & 7 1/2" CONN.

Jars NONE

SAMPLE DATA:
 Gas Sampled 250 at 5 psi. container pressure
 Oil sample taken - ft. and - ft. above packer
 Water sample taken TOP ft. above packer MIDDLE & BOTTOM.
 Disposal of samples _____

REMARKS: GOOD TEST LEFT SET ON BOTTOM UNTIL DAY LIGHT.

WELL S.M.W.M.Y.T.G. 8
 TESTING COMPANY _____
HOLE DATA:
958 " casing to _____
858 " hole to _____
 " hole from _____
MUD: _____ Viscosity _____

TEST DATA:
 Started in 22.00
 On bottom 01.20
 Tool open 0231
 Gas to surface 023
 Mud level dropped? ^

PIPE RECOVERY:
 Mud _____
 Oil _____

GAS FLOW:

Time	Rise
<u>TO SMALL</u>	

PRESSURES:
 FBHP from 1190
 SIBHP from 2100
 Hydrostatic head 2500

SOCONY MOBIL OIL OF CANADA, LTD.
DRILL STEM TEST REPORT

3-37

No. 14

WELL S. M. W. M. 47. C-8 SOUTH CHANCE DATE FEB 1-65

TESTING COMPANY JOHNSTON TESTERS OPERATOR Wm. Watson

HOLE DATA:

958 " casing to 810 ft.

Interval tested 4708 ft. to 4797 ft.

858 " hole to 4944 ft.

Formation tested -

" hole from _____ ft. to _____ ft.

Formation top - ft.

MUD: Viscosity 84 secs. Weight 9.6 lbs./gal. W/L 5.2 cc/30 min.

TEST DATA:

Started in 22.00 (A.M.)

Oil to surface _____

On bottom 01.20 FEB. 2 (P.M.)

Shut in 0351

Tool open 0231

Pulled Loose 0910

Gas to surface 0239

Out of hole 1400

Mud level dropped? NONE FT.

PIPE RECOVERY. 4670 BLACK SULFUROUS SALT WATER

Mud _____ Water _____ p.p.m. NaCl OIL FLECKED

Oil _____ Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H ₂ O)	Flow Rate (MCF/day)
<u>TO SMALL TO MEASURE -</u>				

PRESSURES:

FBHP from 1190 psi. to 2000 psi.

SIBHP from 2100 psi. to 2070 psi.

Hydrostatic head 2500 psi. 2450 Choke size 1/2 ins.

[Signature]
 Engineer

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. South Chance CONTRACTOR Parker Drilg

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
2 A.M.											12:00			Run in				
4 A.M.											1:15	1:15	1/4	Hole with Packer-				
6 A.M.											1:40	7:15	1/2	Dry Stem Test #11				
8 A.M.											4:30			Head up				
												8:00	3 3/4	Dry Stem Testing:				
LINER SIZE:													Wait in Tool Wait For Day Brake					
STROKE													Wait For Day Brake					
MUD & CHEMICALS													Bleed OFF Pressure steam out					
LBS. Added						KIND												
											9:15		1 1/2	Flare Line				
											12:00		2 1/4	Pull out of hole use dry testing				
														Plugs				
											BOP Tested	DRILLER: <u>Jack Small</u>				CONTRACTOR'S TIME		CO'S. TIME
														8-4 TOUR				

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO'S. TIME			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
10 A.M.																		
NOON																		
2 P.M.																		
4 P.M.																		
LINER SIZE:																		
STROKE																		
MUD & CHEMICALS																		
LBS. Added						KIND												
											BOP Tested	DRILLER:				CONTRACTOR'S TIME		CO'S. TIME
														4-12 TOUR				

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO'S. TIME			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.								
6 P.M.											12:40	1:00	2 1/2	Trip out w/ PACKER				
8 P.M.	90										1:30	3:45	2 1/2	SERVICE TESTING TOOP LWD DOWN SAME				
10 P.M.	95										3:45	4:40	1 1/4	SEA RIG CLOSE B. RUMS.				
12 P.M.											4:40	6:00	2	Run in TO COLLARS. CHECK 4 1/2 PRESS + HILK.				
LINER SIZE: <u>6 1/2</u>																		
STROKE <u>15</u>																		
MUD & CHEMICALS																		
LBS. Added						KIND						LBS. ON HAND						
														2 gal. DIFORALK.				
											BOP Tested	DRILLER: <u>John Ryger</u>				CONTRACTOR'S TIME		CO'S. TIME

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

Job DATE 2

DAILY DRILLING REPORT

No. 02

WELL NAME & No. South Chance CONTRACTOR Parker Drilg. RIG No. 10

ION	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00			Run in Hole with Packer- Drilg Stem Test #14						
	1:15	1:14	1/4	Head up						
	1:15	1:15	1/2	Drilg Stem Testing:						
	4:30	4:30		Shut in Tool Wait For Day Brake						
	8:00	3:3/4		Wait For Day Brake						
	7:00			Bleed OFF Pressure- Steam out						
	9:15	1:1/4		Flare Line						
	9:15			Pull out of hole use Drilg Testing						
	12:00	2:3/4		Plugs						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
44	STANDS 4068	46	SIZE
	SINGLE		MAKE
29	D.C.'s 843.67		TYPE
			SERIAL
		470	JET SIZE
			FROM
		520	TO
	KELLY IN 27		FOOTAGE
	TOTAL 5477		HRS.
	RAT HOLE TOP		COND.

ION	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.										

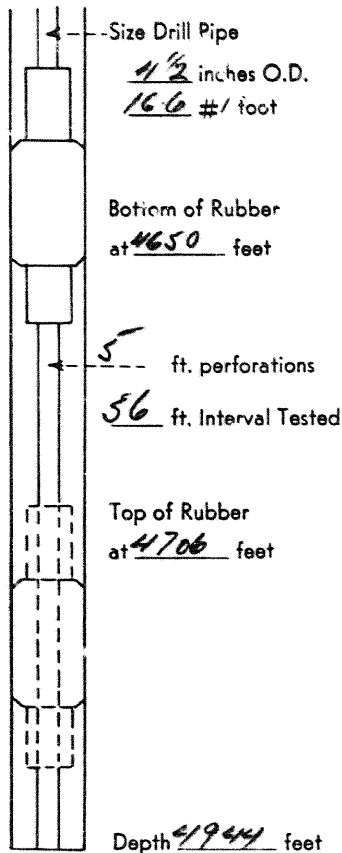
TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
	STANDS		SIZE
	SINGLE		MAKE
	D.C.'s		TYPE
			SERIAL
			JET SIZE
			FROM
			TO
	KELLY IN		FOOTAGE
	TOTAL		HRS.
	RAT HOLE TOP		COND.

ION	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:130	1:1/4		Trip out w/ PACKER						
	1:30	3:45	2:1/4	SERVICE TESTING TOOL LIFT DOWN SAME						
	3:45	4:11	3/4	SER RIG CLOSE B. HAMS.						
	4:00	6:00	2	Run in TV COLLARS CHECK 4 1/2 PMS + HILK.						
	6:00	7:15	1:1/4	Pick up KELLY SHAW out same						
	7:15	8:00	3/4	Finish Trip in						
	8:00	11:15	3:1/4	CIRC TO LOG.						
	11:15	12:11	3/4	Trip out to log.						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
	STANDS	47	SIZE
	SINGLE	250	MAKE
	D.C.'s	REED	TYPE
		J.H.B.	SERIAL
		R. Hux	JET SIZE
		250	FROM
			TO
	KELLY IN		FOOTAGE
	TOTAL		HRS.
	RAT HOLE TOP		COND.

FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: *[Signature]*

WELL S. M. W. M. F. T. G-8 SOUTH CHARLIE TEST No. 13



Laid Down	
Down on Kelly	<u>27.00</u>
<u>D.P. COLLAR</u>	<u>66.30</u>
Total Picked Up	<u>93.30</u>
Test Tool	<u>98.40</u>
<u>DIFF IN 3 STDS</u>	
<u>COLLARS & PIPE</u>	<u>19.00</u>
Total	<u>98.40</u>
Picked Up	<u>98.40</u>
Laid Down	<u>93.30</u>
Feet up on bottom	<u>5.10</u>

Type Test Tool C

Type and Size of Packers TWO COND & TWO
R.T.'S 7 1/2"

Jars NONE

WELL S. M. W. M. F. T. G-8 SOUTH CHARLIE

TESTING COMPANY _____

HOLE DATA:

954 " casing to 81

854 " hole to 19

_____ " hole from _____

MUD: _____ Viscosity _____

TEST DATA:

Started in 8.00

On bottom 1252

Tool open 1332

Gas to surface 1340

Mud level dropped? 40'

PIPE RECOVERY: 5

Mud 450'

Oil _____

GAS FLOW:

Time	Riser
<u>1345</u>	<u>2</u>
<u>1430</u>	<u>2</u>

GRAV

PRESSURES:

F. IP from 300

SIBHP from _____

Hydrostatic head 3425

SAMPLE DATA:

Gas Sampled 1340 at 55 psi. container pressure

Oil sample taken _____ ft. and _____ ft. above packer

Water sample taken _____ ft. above packer

Disposal of samples _____

REMARKS:

WHEN PICKING OUT 9 1/2 SLIPS FOR SHUT IN'S
DRILLER PICKED PIPE UP TOO HIGH TAKING ALMOST ALL THE
WT. OFF OF THE PACKERS CAUSING SHUT IN FAILURE.

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 13

WELL S. M. W. M. Y. T. G-8 SOUTH CHANCE DATE FEB 1-65

TESTING COMPANY JOHNSTON TESTERS OPERATOR Don. Marton

HOLE DATA:

8 5/8 " casing to 810 ft. Interval tested 4650 ft. to 4706 ft.
8 5/8 " hole to 4944 ft. Formation tested CHANCE SAND
 " hole from _____ ft. to _____ ft. Formation top ? ft.

MUD: Viscosity 84 secs. Weight 9.6 lbs./gal. W/L 5.2 cc/30 min.

TEST DATA:

Started in 8.00 (A.M.) Oil to surface _____
 On bottom 1252 (P.M.) Shut in 1432
 Tool open 1332 Pulled Loose 1632
 Gas to surface 1340 Out of hole 200
 Mud level dropped? 40' APPROX FT.

PIPE RECOVERY. 450'

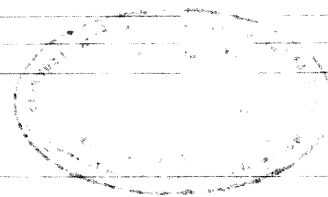
Mud 450' Water _____ p.p.m. NaCl _____
 Oil _____ Gravity _____ °API at 60°F _____ Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H ₂ O)	Flow Rate (MCF/day)
<u>1345</u>	<u>2"</u>			<u>857</u>
<u>1430</u>	<u>2"</u>			<u>310</u>
	<u>GRADUALLY DECREASED</u>			

PRESSURES:

F. 4P from 300 psi. to 190 psi.
 SIBHP from _____ psi. to _____ psi.
 Hydrostatic head 2425 psi. 2380 Choke size 1/2 ins.



[Signature]
 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. South Chance CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR													
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.																		
2 A.M.											12:00	6:00	6	Logging By Schlumberger Velocity Survey Lay Down Load out log Tools Repair Hole Fill Line Repair Master clutch Pick up and make up straddle Packer														
4 A.M.											6:30	6:30	1/2															
6 A.M.											6:30	7:20	1															
8 A.M.											7:30	9:30	2															
LINER SIZE: _____ STROKE _____											MUD & CHEMICALS		LBS. Added		KIND		BOP Tested		DRILLER: <u>Jack Smith</u>		CONTRACTOR'S TIME		CO's. TIME					
MUD RECORD											BIT WT. M		TABLE RPM		PUMP		DEVIATION		START		STOP		HRS.		8-4 TOUR			
WT. VISC. W.L. F.C.											SPM		PRESS		DEPTH		DEG.											
10 A.M.																												
NOON																												
2 P.M.																												
4 P.M.																												
LINER SIZE: _____ STROKE _____											MUD & CHEMICALS		LBS. Added		KIND		BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO's. TIME					
MUD RECORD											BIT WT. M		TABLE RPM		PUMP		DEVIATION		START		STOP		HRS.		4-12 TOUR			
WT. VISC. W.L. F.C.											SPM		PRESS		DEPTH		DEG.											
6 P.M.											12:00	12:15	1/4	Trip in w/ packer Make up testing load. Testing Trip out w/ packer Check rig close HWB Check packer position Trip in w/ packer. Stacker out V. Collar														
8 P.M.											12:15	12:30	3/4															
10 P.M.											12:30	1:00	4															
12 P.M.											1:00	1:15	1/4															
LINER SIZE: _____ STROKE _____											MUD & CHEMICALS		LBS. Added		KIND		LBS.		ON HAND		BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO's. TIME	

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE 11-22

DAILY DRILLING REPORT

No. 61

WELL NAME & No. South Chance CONTRACTOR Parker Drilling

RIG No. 20

ACTION	START	STOP	HRS.	WORK RECORD		12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.							
	12:00				Logging By Schlumberger	DRILLED					
	6:00	6:30	1/2		Velocity Survey	REAMED					
	6:30	7:20	1		Lay Down Load out log Tools	CORED					
	7:30	9:30	2		Repair Hole Fill Line Repair Master clutch	TALLY					
	9:30	12:00	2		Pick up and make up straddle Packer	BIT RECORD					
					Run in hole	No.	LENGTH	BIT No.			
						STANDS		SIZE			
						SINGLE		MAKE			
						D.C.'s		TYPE			
								SERIAL			
								JET SIZE			
								FROM			
								TO			
								FOOTAGE			
								HRS.			
								COND.			
BOP Tested		DRILLER: <u>Jack Small</u>		CONTRACTOR'S TIME		CO's TIME		RAT HOLE TOP			

ACTION	START	STOP	HRS.	WORK RECORD		8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.							
						DRILLED					
						REAMED					
						CORED					
						TALLY					
						BIT RECORD					
						No.	LENGTH	BIT No.			
						STANDS		SIZE			
						SINGLE		MAKE			
						D.C.'s		TYPE			
								SERIAL			
								JET SIZE			
								FROM			
								TO			
								FOOTAGE			
								HRS.			
								COND.			
BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO's TIME		RAT HOLE TOP			

ACTION	START	STOP	HRS.	WORK RECORD		4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.							
	12:00	12:15	1/4		Trip in w/ packer	DRILLED					
	12:15	12:30	1/4		Make up testing hoop.	REAMED					
	12:30	4:00	3 1/2		Testing	CORED					
	4:00	4:15	1/4		Trip out w/ packer	TALLY					
	4:15	4:15	0		Stop rig close H.W.R.L.	BIT RECORD					
	4:15	4:00	1/4		Change packer position	No.	LENGTH	BIT No.			
	4:00	12:00	8		Trip in w/ packer - Stacker out V. Collins	STANDS		SIZE			
						SINGLE		MAKE			
						D.C.'s		TYPE			
								SERIAL			
								JET SIZE			
								FROM			
								TO			
								FOOTAGE			
								HRS.			
								COND.			
BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO's TIME		RAT HOLE TOP			

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. Chance South CONTRACTOR Parker Drilg

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.											12:00	12:00	12	Logging By Schlumberger	
4 A.M.															
6 A.M.															
8 A.M.															

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added	KIND

BOP Tested _____ DRILLER: Jack Small CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added	KIND

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
6 P.M.											12:00	12:00	17	Logging By Schlumberger		
8 P.M.																
10 P.M.																
12 P.M.																

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added	KIND	LBS.	ON HAND

BOP Tested _____ DRILLER: John Kuyper CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: Gene Taylor

SOCONY MOBIL OIL OF CANADA, LTD.

Jan DATE 31

DAILY DRILLING REPORT

No. 60

WELL NAME & No. Chance South CONTRACTOR Parker Dring RIG No. 10

LOCATION	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:00	12	Logging By Schlumberger						
BOP Tested				DRILLER: <u>Jack Small</u>	CONTRACTOR'S TIME	CO'S. TIME	RAT HOLE TOP			

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
44	STANDS 4063.76		
	SINGLE		MAKE
29	D.C.'s 843.67		TYPE
			SERIAL
		7 1/2	JET SIZE
			FROM
		520	TO
	KELLY IN 27		FOOTAGE
	TOTAL 4944		HRS.
			COND.

LOCATION	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.										
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO'S. TIME	RAT HOLE TOP			

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
	STANDS		SIZE
	SINGLE		MAKE
	D.C.'s		TYPE
			SERIAL
			JET SIZE
			FROM
			TO
	KELLY IN		FOOTAGE
	TOTAL		HRS.
			COND.

LOCATION	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:00	12	Logging By Schlumberger						
BOP Tested				DRILLER: <u>John Kuyper</u>	CONTRACTOR'S TIME	CO'S. TIME	RAT HOLE TOP			

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
	STANDS		SIZE
	SINGLE		MAKE
	D.C.'s		TYPE
			SERIAL
			JET SIZE
			FROM
			TO
	KELLY IN		FOOTAGE
	TOTAL		HRS.
			COND.

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: Gene Taylor APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

Jan D.

DAILY DRILLING REPORT

FIELD or AREA Eagle Plain WELL NAME & No. Chance South #8 CONTRACTOR Parker Dring
 WORK RECORD 12-8 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
2 A.M.	74	52	32								12:00	4:15	4 1/4 Dring
4 A.M.	76	83									4:30	10:15	6 1/4 Rig Service close Kelly Cock
6 A.M.	76	87									10:15		6 1/4 Dring
8 A.M.	97	87											Circulate To Log

LINER SIZE: 6 1/8 STROKE 15
 MUD & CHEMICALS
 LBS. Added KIND
 1000 Oil
 25 Caustic
 100 Cellulose
 100 Solvent

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
10 A.M.													
NOON													
2 P.M.													
4 P.M.													

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added KIND

BOP Tested _____ DRILLER: Jack Small CONTRACTOR'S TIME _____ CO's. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
6 P.M.											12:10	12:15	14 Circ
8 P.M.											12:15	12:30	14 SURVEY
10 P.M.											12:30	4:00	8 Trip out double strap. Close B. RAMS.
12 P.M.											4:00	12:00	8 Rig up logging truck.
													8 Logging of Schlumberger.

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added KIND LBS. ON HAND

STAPP TALLY. 4945.19
 BOARD TALLY. 4944.30
 DIFF. .89

BOP Tested _____ DRILLER: Wm. Kuyper CONTRACTOR'S TIME _____ CO's. TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER _____

Richard Joyner

SOCONY MOBIL OIL OF CANADA, LTD.

Jan DATE 30

DAILY DRILLING REPORT

No 59

WELL NAME & No Chance South # 8 CONTRACTOR Parker Drilg RIG No. 10

SECTION	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	4:15	4 1/4	Drilg:		DRILLED				
	4:15	4:30	1/4	Rig Service close Kelly Cock		REAMED	4914	4944	30	10 1/2 28 1/2
	4:30	10:45	6 1/4	Drilg:		CORED				
	10:45			Circulate To Log						
BOP Tested				DRILLER: <u>Jack Small</u>	CONTRACTOR'S TIME	CO's TIME	TALLY			
						No.		LENGTH	BIT No.	
						STANDS	4063	46	41	
						SINGLE			8 5/8	
						D.C.'s	843	67	YOCR	
							495		Keed	
									74057	
							3.20		OPEN	
									4834	
									4944	
						KELLY IN	27		FOOTAGE	
						TOTAL	4944	30	HRS.	100
						RAT HOLE TOP			COND.	35/2

SECTION	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO's TIME	TALLY			
						No.		LENGTH	BIT No.	
						STANDS			SIZE	
						SINGLE			MAKE	
						D.C.'s			TYPE	
									SERIAL	
									JET SIZE	
									FROM	
									TO	
						KELLY IN			FOOTAGE	
						TOTAL			HRS.	
						RAT HOLE TOP			COND.	

SECTION	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:10	12:15	1/4	Circ		DRILLED				
	12:15	12:30	1/4	SURVEY		REAMED				
	12:30	3:30	3	TRIP OUT DOUBLE STRAP. CLOSE B.RAMS.		CORED				
	3:30	4:00	1/2	Rig up logging truck.						
	4:00	12:00	8	Logging by Schlamberger.						
BOP Tested				DRILLER: <u>Wm. Kruger</u>	CONTRACTOR'S TIME	CO's TIME	TALLY			
						No.		LENGTH	BIT No.	
						STANDS	4063	46	SIZE	
						SINGLE			MAKE	
						D.C.'s	843	67	TYPE	
							495		SERIAL	
									JET SIZE	
							5.20		FROM	
									TO	
						KELLY IN	27		FOOTAGE	
						TOTAL	4944		HRS.	
						RAT HOLE TOP			COND.	

STRAP TALLY. 4945.19
 BOARD TALLY. 4944.30
 DIFF. .89

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES Revised TIME LOST _____
 FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER Joyner APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD. Jan

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. Chance South 88 CONTRACTOR Parker Drilg
 WORK RECORD 12-8 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.							
2 A.M.	9.6	55	4				49	675			12:00	12:45	3/4	Drilg Rig Service close Pipe Ram Drilg			
4 A.M.	9.6	56					49	675			12:45	1:00					
6 A.M.	9.6	54					49	675			1:00	12:00	11				
8 A.M.	9.6	58															
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added KIND 500 Gel 100 Peltex 100 Soltext 25 Caustic																	
BOP Tested _____												DRILLER: <u>Jack Small</u>		CONTRACTOR'S TIME _____		CO'S. TIME _____	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.							
10 A.M.	9.6	54												8-4 TOUR			
NOON	9.6	54															
2 P.M.																	
4 P.M.	9.6	58															
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added KIND																	
BOP Tested _____												DRILLER: _____		CONTRACTOR'S TIME _____		CO'S. TIME _____	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.							
6 P.M.	9.6	58	5.2	3/2	50	42	49	650			12:00	3:45	3 3/4	DRILL 8 5/8 HOLE SER. RIG CHOSE HYDRIL. DRILL INSTALL AIR REGULATOR ON ROTARY CLUTCH. DRILL 8 5/8 HOLE.			
8 P.M.	9.6	74									3:45	4:00	1/4				
10 P.M.	9.6	77	5.0								4:00	6:15	2 1/4				
12 P.M.	9.6	78	5.0								6:15	12:00	5 3/4				
LINER SIZE: <u>6 1/2</u> STROKE _____ MUD & CHEMICALS <u>15</u> LBS. Added KIND LBS. ON HAND 1900 Gel. 25 CAUSTIC 100 Peltex 100 Soltext																	
BOP Tested <u>Yes</u>												DRILLER: <u>Mr. Krigger</u>		CONTRACTOR'S TIME _____		CO'S. TIME _____	

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: R. Russell

SOCONY MOBIL OIL OF CANADA, LTD.

Jan DATE 27

DAILY DRILLING REPORT

No. 58

WELL NAME & No. *Chance South 88* CONTRACTOR *Parker Drilg.*

RIG No.

SECTION	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:15	3/4	Drilg		4840	4880	40	117	90
	12:15	1:00		Rig Service close Pipe Ram						
	1:00	12:00	11	Drilg						

TALLY			BIT RECORD		
No.	LENGTH	BIT No.			
STANDS		SIZE	41		
SINGLE		MAKE	8 5/8		
D.C.'s		TYPE	Reed		
		SERIAL	YCGR		
		JET SIZE	E 740		
		FROM	open		
		TO	4834		
KELLY IN		FOOTAGE			
TOTAL		HRS.	13 1/2		
RAT HOLE TOP		COND.	Run		

SECTION	START	STOP	HRS.	DRILLER: <i>Jack Small</i>	CONTRACTOR'S TIME	CO's. TIME	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.												

TALLY			BIT RECORD		
No.	LENGTH	BIT No.			
STANDS		SIZE			
SINGLE		MAKE			
D.C.'s		TYPE			
		SERIAL			
		JET SIZE			
		FROM			
		TO			
KELLY IN		FOOTAGE			
TOTAL		HRS.			
RAT HOLE TOP		COND.			

SECTION	START	STOP	HRS.	DRILLER: <i>P. Kruger</i>	CONTRACTOR'S TIME	CO's. TIME	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	3:45	3 3/4	DRILL 8 5/8 HOLE				4880	4914	34	114	28 1/2
	3:45	4:00	1/4	SER. RIG CHOSE HYDRIL.								
	4:00	4:00	0	DRILL								
	6:00	6:15	1/4	INSTALL AIR REGULATOR ON ROTARY CLUTCH.								
	6:15	12:00	5 3/4	DRILL 8 5/8 HOLE.								

TALLY			BIT RECORD		
No.	LENGTH	BIT No.			
STANDS	4032.76	SIZE	41		
SINGLE		MAKE	8 5/8		
D.C.'s	643.67	TYPE	REED.		
		SERIAL	YCGR		
	5.20	JET SIZE	E 740		
		FROM	cut.		
	4.95	TO	4834		
KELLY IN		FOOTAGE	4914		
TOTAL	28.	HRS.	8 0		
RAT HOLE TOP	4914	COND.	25		

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *R. Kruger* APPROVED: *[Signature]*

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. South Conca #2 CONTRACTOR Parker Drilg

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	9.655						49	675			12:00	12:05	3/4	Dr 19.
4 A.M.	9.655						49	675			12:15	1:00	1/4	rig service close Hyd: Dr 19.
6 A.M.	9.655						49	675			2:15	2:45	1/2	Mediase Compressor Release Udlve: Dr 19.
8 A.M.	9.655						49	675			2:45	3:00	1/4	Repair Pump Drive Chain: Dr 19.
LINER SIZE: <u>6 1/2</u> STROKE <u>15</u>														
MUD & CHEMICALS														
LBS. Added														
KIND														
800 oil														
25 caustic														
100 glycol														
100 oil														

BOP Tested _____ DRILLER: Jack Small CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														
LINER SIZE: _____ STROKE _____														
MUD & CHEMICALS														
LBS. Added														
KIND														

STRAP TALLY 4734.69
PIPE TALLY 4729.89
CORRECTION 4.80

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.							48	550			12:00	12:15	2 3/4	Drill 2 3/8 Hole.
8 P.M.							48	550			12:15	1:00	1/4	Drill 2 3/8 Hole.
10 P.M.							48	550			1:00	1:15	3	Drill out for bit strap pipe.
12 P.M.	9.660						48	550			1:15	1:30	1/2	Set rig close to kams.
LINER SIZE: <u>6 1/2</u> STROKE <u>15</u>														
MUD & CHEMICALS														
LBS. Added														
KIND														

BREAK CIRC. DO FILL.
Drill 2 3/8 Hole.

BOP Tested _____ DRILLER: Jack Small CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
RIG FUEL CONSUMPTION _____ GALS _____ BOILER FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: Small

SOCONY MOBIL OIL OF CANADA, LTD.

January DATE 25

DAILY DRILLING REPORT

No. 37

WELL NAME & No. South Cones #2 CONTRACTOR Parker Drlg.

RIG No. 10

ACTION	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:05	12:15	10	Dr 19.						
	12:15	1:00	44	no service close Hyd:		4731	4718	37	108	70
	1:00	2:15	75	Dr 19.						
	2:15	2:45	15	Replace Compressor Release						
	2:45	3:00	15	Udive.						
	3:00	3:15	15	Dr 19.						
	3:15	4:12	57	Repair Pump Drive Chain:						
				Dr 19:						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS	372 72	SIZE	70
SINGLE		MAKE	3 9/16
D.C.'s	873 67	TYPE	Rq
	5 20	SERIAL	#6
		JET SIZE	
		FROM	3 3/4
		TO	4 1/2
KELLY IN	32	FOOTAGE	4718
TOTAL	485	HRS.	66
RAT HOLE TOP		COND.	3 1/4

ACTION	START	STOP	HRS.	DRILLER: Jack Smith	CONTRACTOR'S TIME	CO's. TIME	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.												

STRAP TALLY 47 34.69
 PIPE TALLY 47 29.89
 CORRECTION 4.80

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

ACTION	START	STOP	HRS.	DRILLER:	CONTRACTOR'S TIME	CO's. TIME	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	2:45	164									
	2:45	3:00	15									
	3:00	6:00	180									
	6:00	6:15	15									
	6:15	7:15	60									
	7:15	8:00	45									
	8:00	10:15	135									
	10:15	12:00	105									

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	40 41
STANDS	406 64	SIZE	8 5/8 8 1/2
SINGLE	370 44	MAKE	M.W. Ross
D.C.'s	843 67	TYPE	Rq 1 1/2 GR
		SERIAL	6228 8674067
		JET SIZE	3 1/2 CUT
		FROM	475 4 4834
		TO	4834 4840
KELLY IN	13	FOOTAGE	82 6
TOTAL	4840	HRS.	26 13 1/4
RAT HOLE TOP		COND.	3 4 1 Run

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GAL. WIRELINE TON MILE _____ TOOL PUSHER: *Russell* APPROVED: *Plutsky*

SOCONY MOBIL OIL OF CANADA, LTD.

January

DAILY DRILLING REPORT

FIELD or AREA: Eagle Plain WELL NAME & No. South Chance 88 CONTRACTOR Parker Drlg

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
2 A.M.	9.5	68					675	49			12:00	1:00	1.00	Drlg. Rig Service close 4 1/2 Pipe Rams: Drlg. Trip Repair High Clutch Air line Clean in to Bottom 6' Drlg		
4 A.M.	9.5	68					79	675			1:00	1:15	0.15			
6 A.M.											6:00	9:00	3.00			
8 A.M.											9:00	10:00	1.00			
											10:00	11:00	1.00			
LINER SIZE: <u>6 1/2</u> STROKE <u>15</u> MUD & CHEMICALS																
LBS. Added: <u>1000 GEL</u> <u>100 SOLTIX</u> <u>100 PELTEX</u> <u>50 CARBONEX</u> <u>50 CAUSTIC</u>																
BOP Tested _____ DRILLER: <u>Jack Small</u> CONTRACTOR'S TIME _____ CO.'S TIME _____																

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
A.M.															
NOON															
2 P.M.															
4 P.M.															
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS															
LBS. Added: _____ KIND _____															
BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO.'S TIME _____															

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
6 P.M.	9.65	84	4		54	43	49	675			12:00	6:00	6.00	6. DRILL 8 5/8 HOLE. SER. RIG CHOSE HYDRIL 6:15 12:05 34 DRILL 8 5/8 HOLE.		
8 P.M.	9.65	87									6:00	6:15	0.15			
10 P.M.	9.65	84			54	42	49	700								
12 P.M.	9.75	8			54	42	49	700								
LINER SIZE: <u>6 1/2</u> STROKE <u>15</u> MUD & CHEMICALS																
LBS. Added: <u>800 GEL</u> <u>100 SOLTIX</u> <u>100 PELTEX</u> <u>25 CAUSTIC</u> <u>WATER 1/2"</u>																
BOP Tested <u>Yes</u> DRILLER: <u>Wm. Kuyper</u> CONTRACTOR'S TIME _____ CO.'S TIME _____																

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: Russell

SOCONY MOBIL OIL OF CANADA, LTD.

January DATE 27

DAILY DRILLING REPORT

No 56

WELL NAME & No. South Chance 58 CONTRACTOR Parker Drlg

RIG No. 10

ACTION	START	STOP	HRS.	WORK RECORD
DEG.	12:00	1:00	1.00	Dr lg.
	1:00	1:15	0.15	1/4 Rig service close 4 1/2 Pipe Rams:
	1:15	6:00	4.45	Dr lg.
	6:00	9:00	3.00	Trip
	9:00	10:00	1.00	Repair High Clutch Air line
	10:00	11:00	1.00	Clean in to Bottom 6'
	11:00	12:00	1.00	Dr lg.

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	4736	4753	16	6 1/8	9"
REAMED	4752	4753	1	1/2	
CORED					

TALLY		BIT RECORD	
No.	42	LENGTH	39
STANDS	3850.72	SIZE	8 7/8
SINGLE		MAKE	SEC
D.C.'s	843.67	TYPE	H 8
	5.20	SERIAL	711629
		JET SIZE	3 1/16
	4.95	FROM	4670
		TO	7762
KELLY IN	29	FOOTAGE	82
TOTAL	4753	HRS.	3 1/2
RAT HOLE TOP		COND.	2.41

ACTION	START	STOP	HRS.	DRILLER: <u>Jack Smal</u>	CONTRACTOR'S TIME	CO.'S TIME	8 - 4 TOUR
DEG.							

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED					
REAMED					
CORED					

TALLY		BIT RECORD	
No.		LENGTH	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

ACTION	START	STOP	HRS.	DRILLER: <u>Wm. Kupper</u>	CONTRACTOR'S TIME	CO.'S TIME	4 - 12 TOUR
DEG.	12:00	6:00	6	DRILL 8 5/8 HOLE.			
	6:00	6:15	0.15	1/4 SER. RIG CHOSE HYDRIL			
	6:15	12:05	5.45	DRILL 8 5/8 HOLE.			

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	4753	4781	28	11 3/4	8 5/8"
REAMED					
CORED					

TALLY		BIT RECORD	
No.	42	LENGTH	40
STANDS	3890.72	SIZE	8 5/8
SINGLE	30.98	MAKE	H.W.
D.C.'s	843.67	TYPE	
	5.20	SERIAL	R91
		JET SIZE	3 29/64
	4.95	FROM	4752
		TO	4781
KELLY IN	26.00	FOOTAGE	29
TOTAL	4781.52	HRS.	12 1/4
RAT HOLE TOP		COND.	RAN

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

FUEL CONSUMPTION _____ GAL. WIRELINE TON MILE _____ TOOL PUSHER: Russell APPROVED: M. Graham

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Yukon

WELL NAME & No. South Chance

CONTRACTOR Parker Drilg

WORK RECORD

12-8 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	9.7	79	1.0	32				49	675		12:00	12:45	3/4	Drilg:
4 A.M.	9.5	80						49	675		12:45	1:30	1/2	Rig Service check MOTOR shut OFF
6 A.M.	9.5	80									1:30	3:00	1 3/4	Drilg.
8 A.M.	76	74									3:00	4:00	1.00	Circulate Samples:
											4:00	8:00	8	Drilg.

LINER SIZE: 6 1/2 STROKE 15
MUD & CHEMICALS

LBS. Added	KIND
600	GEL
100	SOLTEX
100	PELTEX
50	CARBONEX
50	CAUSTIC

BOP Tested _____ DRILLER: Jack Smelt CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.	9.5	70												
NOON	9.5	85	5.0	35	44			49	675					
2 P.M.	9.5	64												
4 P.M.	9.5	60												

LINER SIZE: 6 1/2 STROKE 15
MUD & CHEMICALS

LBS. Added	KIND

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.	9.5	58									12:00	4:00	4	DRILLING
8 P.M.	9.5	60	5.0	32							4:00	4:15	1/4	Rig SERO V B.C.P.S
10 P.M.	9.5	59									4:15	12:00	7 1/2	DRILLING
12 P.M.	9.5	57												

LINER SIZE: 6 1/2 STROKE 15
MUD & CHEMICALS

LBS. Added	KIND	LBS.	ON HAND
50	Caustic		
50	Carbonox		
100	Soltext		
100	Peltex		
500	Gel		
	Water		

BOP Tested _____ DRILLER: Sub. to ... CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
RIG FUEL CONSUMPTION 800 - 1000 G.P.D. GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: Rebecca

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 26

DAILY DRILLING REPORT

No. 55

WELL NAME & No. South Chance CONTRACTOR Parker Drlg
 WORK RECORD 12-8 TOUR

RIG No. 10
 FROM TO FOOTAGE HRS. SIZE

DEG.	START	STOP	HRS.	
	12:00	12:30	1/2	Drlg.
	12:30	1:00	1/2	Rig Service check MOTOR shut OFF
	1:00	3:00	1 3/4	Drlg.
	3:00	4:00	1.00	Circulate Samples:
	4:00	8:00	4.00	Drlg.

DRILLED		REAMED		CORED	
		46:5	47:07	32	15/2

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
41	38 39.92	39	
SINGLE		SIZE	8 5/8
D.C.'s		MAKE	SEE
29	84367	TYPE	H 8
		SERIAL	811623
		JET SIZE	3 7/16
		FROM	4670
		TO	4707
KELLY IN		FOOTAGE	37
TOTAL	13.88	HRS.	13
RAT HOLE TOP	4707	COND.	Run

DEG.	START	STOP	HRS.	

DRILLED		REAMED		CORED	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
		SIZE	Travel-DC-Ebonite
SINGLE		MAKE	Travel
D.C.'s		TYPE	Whitehouse
		SERIAL	to Dawson City
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

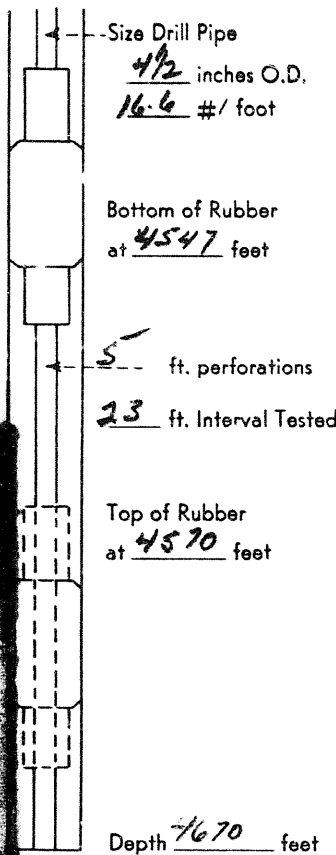
DEG.	START	STOP	HRS.	
	12:00	4:00	4	DRILLING
	4:00	4:15	1/4	Rig Serv U B.O.P.s
	4:15	4:20	7/7	DRILLING

DRILLED		REAMED		CORED	
		47:07	47:36	29	11 3/8 8 5/8

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
		SIZE	39
SINGLE	38707	MAKE	SEE
D.C.'s		TYPE	H 8
		SERIAL	811623
		JET SIZE	3 7/16
		FROM	4670
		TO	4736
KELLY IN		FOOTAGE	66
TOTAL	11 4/6	HRS.	24 3/4
RAT HOLE TOP	4736	COND.	Run.

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: [Signature] APPROVED: [Signature]

WELL S.M. W. M. Y.T. G. 8 SOUTH CHANCE TEST No. 12



Laid Down	
Down on Kelly	36.00
3 COLLARS GREASER	66.29
3 STOS. COLLARS	257.38
	359.67
Total Picked Up	
Test Tool -	95.00
3 STOS PIPE.	276.40
Total	371.40
Picked Up	371.40
Laid Down	359.67
Feet up on bottom	15.73

Type Test Tool C

Type and Size of Packers 7 1/2" BT. (2)
(2) 7 1/2" CONJ.

Jars H.S.1

SAMPLE DATA: NO MIN. AFTER V.O.
 Sampled 11.25 at 150,000 C.F.T. psi. container pressure
 Sample taken 320 ft. and 1 ft. above packer
 Sample taken _____ ft. above packer
 Total of samples _____

REMARKS:
NO INITIAL SHUT IN PRESSURE
TOOL WASNT OPEN COMPLETELY BEFORE I.S.I. WAS TAKEN.
OTHER WISE GOOD TEST

MUD GRADUALLY DROPPING FIRST PART OF TEST
AFTER ADDING MORE WT. SEVERAL TIMES MUD LEVEL
STAYED CONSTANT.

WELL S.M. W. M. Y.T.
 TESTING COMPANY J

HOLE DATA:
9 5/8 " casing to 810
8 5/8 " hole to 4670
 " hole from _____

MUD: Viscosity 82

TEST DATA:
 Started in 5.00
 On bottom 10.00
 Tool open 10.45
 Gas to surface 11.10
 Mud level dropped? 15"

PIPE RECOVERY:
 Mud 270 GASSIFIED
 Oil 90' MUD CUT

GAS FLOW:
 Time Riser O.D.
11.25 2
11.40 1"

PRESSURES:
 FBHP from 220 psi.
 SIBHP from _____ psi.
 Hydrostatic head 2380

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 12

WELL S. M. W. M. Y. T. C-8 SOUTH CHANCE DATE 1-25-65

TESTING COMPANY JOHNSTON TESTERS OPERATOR D. MATSON

HOLE DATA:

9 5/8 " casing to 810 ft. Interval tested 4547 ft. to 1570 ft.

8 5/8 " hole to 4670 ft. Formation tested CHANCE SAND

" hole from _____ ft. to _____ ft. Formation top _____ ft.

MUD: Viscosity 82 secs. Weight 9.6 lbs./gal. W/L 4.8 cc/30 min.

TEST DATA:

Started in 5.00 (A.M.)

Oil to surface _____

On bottom 10.00 17. M. (P.M.)

Shut in 11.45

Tool open 10.45 "

Pulled Loose 1.45 P.M.

Gas to surface 11.10 "

Out of hole 7.00 P.M.

Mud level dropped? 15 FT.

PIPE RECOVERY:

Mud 270 GASSIFIED Water _____ p.p.m. NaCl

Oil 90' MUD CUT Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H2O)	Flow Rate (MCF/day)
<u>11.25</u>	<u>2"</u>	<u>MERCURY</u>	<u>- 1/10</u>	<u>150,000</u>
<u>11.40</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

150,000 ft³/D.

AS TAKEN.

LEVEL

PRESSURES:

FBHP from 220 psi. to 180 psi.

SIBHP from _____ psi. to 1875 psi. AFTER 120 MINS STILL INCREASING

Hydrostatic head 2380 psi. 2350 Choke size 1/2 ins.

M. Graham
 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Jukon WELL NAME & No. Chance South CONTRACTOR Parker Drig:

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	4.50	4.80	32	54	45	49	700			12	12:30	1/2	Drig: Rig Service close 4 1/2 Ape Rams: Circulate To Test: Pull out of hole Pick up straddle Packer Run in hole w/ Packer Testing Drig Stem = 12		
4 A.M.										12:30	12:45	1/4			
6 A.M.										12:45	1:30				
8 A.M.										1:30	2:00				
LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS											BOP Tested		DRILLER: <u>Jack Smith</u>	CONTRACTOR'S TIME	CO'S. TIME

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.													DST#12 4547 - 4570 DUAL STANDOFF 1.51.45 V.O 60 - FSI - 120 IHP 2380 151 P-NIL IHP-220 FHP 2350 151 1875 FHP-180 (TOOL OPEN DURING 1512) 675 70mins @ 150MPH REC 270 GASIFIED MUD - 90' MUDS 207 GIL.		
NOON															
2 P.M.															
4 P.M.															
LINER SIZE: STROKE MUD & CHEMICALS											BOP Tested		DRILLER:	CONTRACTOR'S TIME	CO'S. TIME

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.										12:00	12:00	2	Testing Packed Packer Lease + Hoist Pipe Rec 170' Fluid Break Down Packer + Lay Down same Run in w Bit # 39 H 8 Rig Serv L 4 1/2 Rams Break Circ + Clean To Bottom Drilling 8 1/2 Hole		
8 P.M.										12:00	12:30	2 1/2			
10 P.M.	9.491	3/2	55	45	49	600				12:30	7:00	2 1/2			
12 P.M.	9.583	4.8								7:00	9:00	2			
P.H. 10.5	LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS									9:00	9:15	1/4			
	LBS. Added	KIND	LBS.	ON HAND						9:15	9:30	1/4			
										9:30	12:00	2 1/2			
LINER SIZE: STROKE MUD & CHEMICALS											BOP Tested		DRILLER: <u>Dale Webster</u>	CONTRACTOR'S TIME	CO'S. TIME

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQ. PMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE 25

DAILY DRILLING REPORT

No. 54

WELL NAME & No. *Chance South* CONTRACTOR *Parker Drig:*

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	
DEG.	12:30	12:30	1/2	Drig: Rig Service close 4 1/2 Ape Rams: Circulate to test: Pull out of hole Pick up straddle Packer Run in hole w/ Packer Testing Drig Stem = 12							
	12:30	12:45	1/4								
	12:45	1:15									
	1:15	4:30									
	4:30	7:00									
	7:00	4:00									
	4:00	12:00									
BOP Tested	DRILLER: <i>Jack Smith</i>			CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP					

DRILLED	4668	4670	2	1/2	8 3/8
REAMED					
CORED					
TALLY		BIT RECORD			
No.	LENGTH	BIT No.			
STANDS	3779.23	SIZE	38		
SINGLE		MAKE	H8		
D.C.'s	843.67	TYPE	5K		
		SERIAL	311626		
		JET SIZE	3 1/16		
		FROM	4578		
		TO	4670		
KELLY IN	36.00	FOOTAGE	92		
TOTAL	4669.07	HRS.	30 3/4		
RAT HOLE TOP		COND.	1.31		

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	
DEG.				DST#12 4547 - 4570 DUAL STRADDLE 1.51.45 4.0.60 - FSI-120 1HP 2320 1SLP-NIL 1EP-220 1HP 2350 1ST 1875 PFP-180 (TOOL OPEN DURING 1514) 675 70mins @ 150m/min REC 270 GASIFIED MUD - 90' HOLE COF OIL.							
BOP Tested	DRILLER: <i>Jack Smith</i>			CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP					

DRILLED					
REAMED					
CORED					
TALLY		BIT RECORD			
No.	LENGTH	BIT No.			
STANDS		SIZE			
SINGLE		MAKE	TRAVEL TO DASSON		
D.C.'s		TYPE			
		SERIAL	TRAVEL TO		
		JET SIZE	WHITE HORSE		
		FROM			
		TO			
KELLY IN		FOOTAGE			
TOTAL		HRS.			
RAT HOLE TOP		COND.			

ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	
DEG.	12:00	2:00	2	Testing Packed Packer Loose + Hoist Pipe Run 170' Fluid Break Down Packer + Lay Down Same Run in w Bit # 39 H8 Rig Serv U 4 1/2 Rams Break Circ + Clean To Bottom Drilling 8 3/8 Hole							
	2:00	4:30	2 1/2								
	4:30	7:00	2 1/2								
	7:00	9:00	2								
	9:00	9:15	1/4								
	9:15	9:30	1/4								
	9:30	12:00	2 1/2								
BOP Tested	DRILLER: <i>Jack Smith</i>				CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP				

DRILLED	4670	4675	5	2 1/2	8 3/8
REAMED					
CORED					
TALLY		BIT RECORD			
No.	LENGTH	BIT No.			
STANDS	3816.00	SIZE	39		
SINGLE	843.67	MAKE	Sec		
D.C.'s	843.67	TYPE	H8		
	520	SERIAL	81623		
	495	JET SIZE	3 1/16		
		FROM	4670		
		TO	4675		
KELLY IN	1458	FOOTAGE	5		
TOTAL	4675	HRS.	2 1/2		
RAT HOLE TOP		COND.	Running		

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

WELL CONSUMPTION _____ GAL. WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: *M. Graham*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Jukon WELL NAME & No. Chance South CONTRACTOR Parker Drilg

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	9.4	55	5.6	2/32		40	49	680			12:00	1:15	1 1/4	Drilg:
4 A.M.	9.2	60						49	650		1:15	2:15	1 1/2	Rig Service close Kelly Cock
6 A.M.	9.5	80							49	650	2:15	3:15	2 1/2	Drilg:
8 A.M.	9.5	102							49	650	3:15	4:30	2 1/4	Install New Water Pump # Two
LINER SIZE: <u>6 1/2"</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: <u>Mud weight # 5000</u> <u>Gel # 500</u> <u>Soltex # 100</u> <u>Pettex # 100</u>														

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO'S. TIME
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.	9.5	96	5.2	2/32											
4 P.M.	9.7	99	5.0	2/32											
PH. <u>10.5</u> LINER SIZE: <u>6 1/2"</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: <u>Water</u> <u>50 Caustic</u> <u>50 Carbonox</u> <u>100 Soltex</u> <u>100 Pettex</u> <u>600 Gel</u> <u>5000 Spartan Weight</u>															

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO'S. TIME
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.	9.5	72	4.6	2/32		40	49	650	45	78	12:00	2:00	2	Drill 8 1/2 Hole	
8 P.M.	9.5	75	4.6	2/32							2:00	2:45	3/4	Work on pump Drive Chain	
10 P.M.	9.6	73									2:45	4:50	1 1/4	Drill 8 1/2 hole	
12 P.M.											4:50	4:15	1/4	Rig Jerit V BOPs 4 1/2 Pams - Hydrant	
PH. <u>10.5</u> LINER SIZE: <u>6 1/2"</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: _____ KIND _____ LBS. _____ ON HAND _____															

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: Keener

SOCONY MOBIL OIL OF CANADA, LTD.

Jan DATE 24

DAILY DRILLING REPORT

No. 53

WELL NAME & No. *Chance South* CONTRACTOR *Panther Drilling*

RIG No. 10

ON	START	STOP	HRS.	DEG.
	12:00	1:10	1/10	
	1:10	1:45	3/5	
	1:45	9:15	7:30	
	9:15	11:30	2:15	
	11:30	12:30	1/2	

Drill
Service close Kelly Cock
Drill
In 544H New Water Pump # Two
Motor Change Oil & Filters
Drill

DRILLED	REAMED	CORED	TALLY	BIT RECORD
4608	4633	25	9 1/4	8 3/8
KELLY IN		TOTAL		
31.00		1633		
HRS.		COND.		
19 1/4		Run		

ON	START	STOP	HRS.	DEG.

DRILLER: *Jack Smale*

DRILLED	REAMED	CORED	TALLY	BIT RECORD
KELLY IN		TOTAL		
HRS.		COND.		

ON	START	STOP	HRS.	DEG.
	12:00	2:00	2	
	2:00	2:45	3/4	
	2:45	4:00	1:15	
	4:00	4:15	1/4	
	4:15	12:00	7:45	

2 Drill 8 1/2 Hole
Work on pump Drive Chain
Drill 8 1/2 hole
Rig Serv U B O P s 4 1/2 Poms - Hydrant
Drill 8 1/2 Hole w 55' on bit

DRILLED	REAMED	CORED	TALLY	BIT RECORD
4633	4668	35	11	8 3/8
KELLY IN		TOTAL		
34.45		4668		
HRS.		COND.		
90		Run		

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *Rimmer* APPROVED: *M. Graham*

52

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Jukan WELL NAME & No. South Chance CONTRACTOR Parker Drlg

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	9.3	63	7	3/20	54	40	50	675	45%	23/1	12.00	12.30	1/2	Reami
4 A.M.	9.3	56	6.5	"	54	40					12.30	12.45	1/4	Rig Service Close Hydril:
6 A.M.											12.45	1.15	1/2	Repair Air Line:
8 A.M.											1.15	2.30	1 1/4	Reami:
											2.30	7.15	4 3/4	Drig:
											7.15	7.30	1/2	Survey
											7.30	7.30	1/2	Trip Close Blind Rams
											7.30	12.00	4 1/2	Recover Totco Bbl

LINER SIZE: 6 1/2 STROKE 15
 MUD & CHEMICALS
 LBS. Added KIND
 100 Saltex
 100 Peltex
 100 Carbonox
 50 Caustic
 300 Gel

BOP Tested _____ DRILLER: Jack Small CONTRACTOR'S TIME _____ CO's. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.	9.3	57	6.6	3/2										
4 P.M.	9.4	56	6.4	3/2										

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added KIND

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO's. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
PH. 11.0														
6 P.M.	9.4	53	5.7	3/2	55	40	49	650			12.00	1.00	1	Finish in hole
8 P.M.	9.4	54	5.6	3/2	45	40	49	650			1.00	1.30	1/2	BREAK CIR + CLEAN
10 P.M.	9.4	55	5.6	3/2	55	40	49	650			1.30	4.15	2 1/2	DRILL - 8 3/8 Hole
12 P.M.											4.15	4.15	1/4	Rig SERV U 4 5 Rams
											4.15	12.00	7 3/4	DRILL - 8 3/8 Hole

LINER SIZE: 6 1/2 STROKE 15
 MUD & CHEMICALS
 LBS. Added KIND
 50 Caustic
 100 Carbonox
 200 Saltex
 200 Peltex
 300 Gel

BOP Tested 4 1/2 Rams DRILLER: John McRobey CONTRACTOR'S TIME _____ CO's. TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE / ON MILE _____ TOOL PUSHER: P. Palmer

SOCONY MOBIL OIL OF CANADA, LTD.

IN DATE 28

DAILY DRILLING REPORT

No. 52

WELL NAME & No. South Chance CONTRACTOR Parker Drlg RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:20	1/2	Ream:						
	12:30	12:45	1/4	Rig Service Close Hydril:						
	12:45	1:15	1/2	Repair Air Line:						
	1:15	2:30	1 1/4	Ream:						
	2:30	7:15	4 3/4	Drlg:						
	7:15	7:30	1/2	Survey						
	7:30			Trip Close Blind Rams						
	12:00		1/2	Recover Totco Bbl						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	37
STANDS		SIZE	8 5/8
SINGLE		MAKE	11 W.
D.C.'s		TYPE	R87X
		SERIAL	5532
		JET SIZE	1/8 3/20/64
		FROM	
		TO	4578
KELLY IN		FOOTAGE	16
TOTAL		HRS.	4 3/4
RAT HOLE TOP		COND.	2.41

ON	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.										

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	TRAVEL W11 - R16 10
D.C.'s		TYPE	TRAVEL OUT. Dawson -
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

ON	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	1:00	1	Finish in hole						
	1:00	1:30	1/2	Break core + Clean						
	1:30	4:00	2 1/2	DRILL 8 5/8 Hole						
	4:00	4:12	1/4	Rig Serv U 4 5 Rams						
	4:15	12:00	7 3/4	DRILL 8 5/8 Hole						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	38
STANDS		SIZE	8 5/8
SINGLE	37763	MAKE	38C
D.C.'s		TYPE	48
		SERIAL	811824
		JET SIZE	CON
		FROM	4578
		TO	4608
KELLY IN		FOOTAGE	30
TOTAL	37.15	HRS.	10 1/4
RAT HOLE TOP	4608	COND.	Running

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE ION MILE _____ TOOL PUSHER: B. P. P. APPROVED: M. Graham

SOCONY MOBIL OIL OF CANADA, LTD.

CORE REPORT

CONTRACTOR Parker Drilling Co of CANADA Yukon Territories LOCATION Socony Mobil

THIS SECTION TO BE FILLED AT THE WELL

DATE	CORE NO.	DEPTH CORED		FOOTAGE CORED	TIME		MINS. HRS. CORING	% RECOVERY	CORE BIT				BARREL		PUMP		TABLE RPM	FOOTAGE CORED	HRS. CORING	ACCUMULATED
		FROM	TO		START	STOP			NO.	MAKE	SIZE	TYPE	SER. NO.	TYPE	NO.	RPM				
Jan 15	5	4397	98	1	3 ⁵⁰	4 ¹⁴	24		2	Koebel	6 1/8 Diam	5632			40	700	40			
		98	99	2	4 ¹⁴	4 ⁴³	29		2	"	"									
		99	4400	3	4 ⁴³	5 ⁰⁰	17		2	"	"									
		4400	01	4	5 ⁰⁰	5 ²²	22		2	"	"									
		01	02	5	5 ²²	5 ⁵²	30		2	"	"									
		02	03	6	5 ⁵²	6 ²⁹	37		2	"	"									
		03	04	7	6 ²⁹	7 ¹⁶	47		2	"	"									
		04	05	8	7 ¹⁶	8 ⁰⁹	53		2	"	"									
		05	06	9	8 ⁰⁹	8 ⁴⁸	37		2	"	"									
		06	07	10	8 ⁴⁸	9 ³⁷	49	90%	2	"	"									10
Jan 22	6	4542	4543	1	8 ⁴⁰	9 ²⁴	44		2		6 1/8 Diam	5632			31	700	46			
		43	44	2	9 ²⁴	9 ⁵⁸	34		2						31	700	46			
		44	45	3	9 ⁵⁸	10 ³²	34								31	700	72			
		45	46	4	10 ³²	11 ⁰⁰	28								31	700	72			
		46	47	5	11 ⁰⁰	11 ³⁴	34								31	700	72			
		47	48	6	11 ³⁴	11 ⁵⁵	21								31	700	72			
		48	49	7	11 ⁵⁵	12 ²²	27								31	700	72			
		49	50	8	12 ²²	12 ⁵⁵	33								31	700	72			
		50	51	9	12 ⁵⁵	1 ³⁰	35								31	700	72			
		51	52	10	1 ³⁰	2 ⁰⁰	30								31	700	72			
		52	53	11	2 ⁰⁰	2 ³³	33								31	700	72			
		53	54	12	2 ³³	3 ¹²	39								31	700	72			
		54	55	13	3 ¹²	3 ⁴⁹	37								31	700	72			
		55	56	14	3 ⁴⁹	4 ³²	43								31	700	72			
		56	57	15	4 ³²	5 ²³	50								31	700	72			
		57	58	16	5 ²³	6 ¹⁵	56								31	700	72			
		58	59	17	6 ¹⁵	7 ¹⁰	52								31	700	72			
		59	60	18	7 ¹⁰	8 ⁰⁵	55								31	700	72			
		60	61	19	8 ⁰⁵	9 ¹⁵	70								31	700	72			
		61	62	20	9 ¹⁵	10 ²⁰	65	97.5%							31	700	72			
		62																		

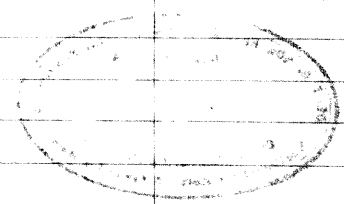
DISTRIBUTION: WHITE - TO CALGARY OFFICE YELLOW - TO FIELD OFFICE:

SOCONY MOBIL OIL OF CANADA, LTD.

CORE REPORT

AREA Yukon Territories LOCATION Socony Mobil WELL NAME & NO. South Chance 77
 SECTION TO BE FILLED AT THE WELL THIS SECTION TO BE FILLED AT THE FIELD OFFICE

% RECO. VERT	CORE BIT					BARREL		PUMP			ACCUMULATED				FORMATION CORED	REMARKS
	NO.	MAKE	SIZE	TYPE	SER. NO.	TYPE	NO.	RPM	PRESS	TABLE RPM	FOOTAGE CORED	HRS. CORING	TOTAL FOOTAGE CORED TO DATE	TOTAL HRS. CORED TO DATE		
	2	Koebel	6 1/8	Diam	5632			40	700	40						
	2	"	"													
	2	"	"													
	2	"	"													
	2	"	"													
	2	"	"													
	2	"	"													
90%	2	"	"												10	
	2		6 1/8	Diam	5632			31	700	46						
	2							31	700	46						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
								31	700	72						
97.5%								31	700	72						



DISTRIBUTION: WHITE - TO CALGARY OFFICE YELLOW - TO FIELD OFFICE: BLUE - FOR FILE.

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T. WELL NAME & No. South chance 6-8 CONTRACTOR Farnet Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	93	90			1.	72	31	200			12 ⁰⁰	10 ¹⁰	10	Cutting Core # 6.
4 A.M.	93	96	57	3/4							10 ¹⁰	12	2	Trip out w/ Core.
6 A.M.	93	74												
8 A.M.	94	62												

PH. 95 LINER SIZE: 6 1/2 STROKE 15"
 MUD & CHEMICALS
 LBS. Added KIND WATER
 500 SOLTEX
 200 PELTEX
 1500 GEL
 5 GALS. OF ETHYL. HEXANOL

BOP Tested DRILLER: Jamy Britton CONTRACTOR'S TIME _____ CO'S. TIME _____
 12-8 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added KIND _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____
 8-4 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.	92	65			1/2	78	40	54	700		12 ⁰⁰	10 ⁰⁰	1	Recover 19' 2" Core # 6
8 P.M.											12 ⁰⁰	7 ⁰⁰	1	Service Core - Bble + Stand back in Derrick
10 P.M.	93	67	60	3/32							2 ⁰⁰	3 ⁰⁰	1	Skip + Cut 60' Drilling line
12 P.M.											3 ⁰⁰	4 ¹⁵	1 1/4	Ran in Hole w/ BIT # 37 RBXJ

PH105 LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added KIND _____ LBS. ON HAND _____

BOP Tested _____ DRILLER: Deb Wealey CONTRACTOR'S TIME _____ CO'S. TIME _____
 4-12 TOUR
 Break Core Big Serv # 45 Rams
 Framing Rat Hole
 Replace Pump Drive Chain in Compartment
 Reaming Rat Hole

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 22

DAILY DRILLING REPORT

No. 51

WELL NAME & No. South Chance 6-8 CONTRACTOR Parrett Drilling
 WORK RECORD 12-8 TOUR

RIG No. 10
 FROM TO FOOTAGE HRS. SIZE

ION	START	STOP	HRS.
DEG.	<u>11⁰⁰</u>	<u>10¹⁰</u>	<u>10</u>
	<u>10⁰⁰</u>	<u>12⁰⁰</u>	<u>2</u>

Cutting Core # 6.
Trip out w/ core.

DRILLED 4548 REAMED 4562 CORED 14 HRS. 10 SIZE 6 1/8

TALLY BIT RECORD

No. 29 LENGTH 370840 BIT No. 36
 STANDS 370840 SIZE 6 1/8
 SINGLE MAKE Kobel
 D.C.'s 84367 TYPE Ø
520 SERIAL 5632
495 JET SIZE 3"
 FROM 4542
 TO 4562
 FOOTAGE 20
 KELLY IN 34 HRS. 13 1/2
 TOTAL 4562 COND. OK
 RAT HOLE TOP

THIS TALL

BOP Tested

DRILLER: Larry Britton

CONTRACTOR'S TIME CO'S. TIME 8-4 TOUR

ION	START	STOP	HRS.
DEG.			

DRILLED REAMED CORED

TALLY BIT RECORD

No. STANDS TRAUEL BIT No. 37
 SINGLE MAKE DANSON SIZE 8 1/2
 D.C.'s TYPE CITY SERIAL TO R1610
 JET SIZE EDMONTON WHITE HOR
 FROM 4542
 TO 4558
 FOOTAGE 16
 KELLY IN 5 HRS. 5
 TOTAL 4558 COND. Running
 RAT HOLE TOP

DR m R F m.

BOP Tested

DRILLER: CONTRACTOR'S TIME CO'S. TIME 4-12 TOUR

ION	START	STOP	HRS.
DEG.	<u>12⁰⁰</u>	<u>1⁰⁰</u>	<u>1</u>
	<u>1⁰⁰</u>	<u>2⁰⁰</u>	<u>1</u>
	<u>2⁰⁰</u>	<u>3⁰⁰</u>	<u>1</u>
	<u>3⁰⁰</u>	<u>4⁴⁵</u>	<u>1 3/4</u>
	<u>4⁴⁵</u>	<u>5⁰⁰</u>	<u>1/4</u>
	<u>5⁰⁰</u>	<u>8⁰⁰</u>	<u>3</u>
	<u>8⁰⁰</u>	<u>10⁰⁰</u>	<u>2</u>
	<u>10⁰⁰</u>	<u>11⁰⁰</u>	<u>2</u>

Recover 19' 2" Core # 6
Service Core Bble + Stand back in Derrick
Slip + Cut 60' Drilling line
Run in Hole w/ BIT # 37 RBXJ
Break Circ Rig Serv # 4 1/2 Rams
Reaming Rat Hole
Replace Pump Drive Chain in Compound
Reaming Rat Hole

DRILLED 4562 REAMED 4542 CORED 21558 HRS. 16 SIZE 5 8/8

TALLY BIT RECORD

No. STANDS 369628 BIT No. 37
 SINGLE MAKE ATC SIZE 8 1/2
 D.C.'s TYPE ATC SERIAL 196756
 JET SIZE 29872 RR
 FROM 4542
 TO 4558
 FOOTAGE 16
 KELLY IN 5 HRS. 5
 TOTAL 4558 COND. Running
 RAT HOLE TOP

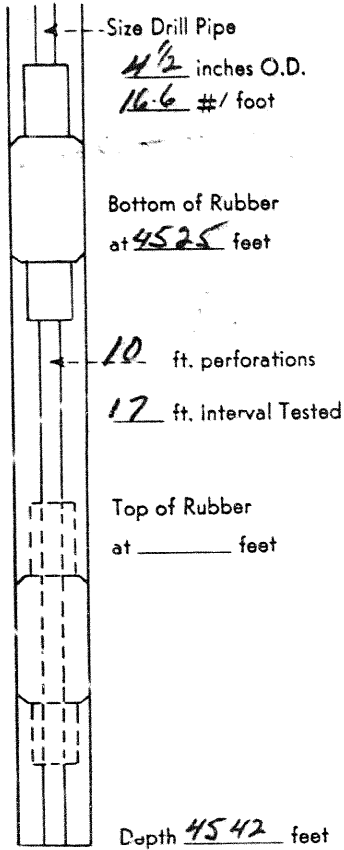
BOP Tested

DRILLER: Deb Weasley

CONTRACTOR'S TIME CO'S. TIME

FORMATION TESTED PSI. MIN. EQUIPMENT FAILURES TIME LOST
 FUEL CONSUMPTION GAL. WIRELINE TON MILE TOOL PUSHER: APPROVED: M. Salam

WELL S.M.W.M. V.T. 68 SOUTH CHANCE TEST No. 11.



Laid Down
 Down on Kelly 31.00
COLLAR & TREADER 66.29

Total
 Picked Up 97.29
 Test Tool 5365
SIDGLE 3140
DIFE IN 3 STOS PLAS O.C'S 1942
85057

Total 10467
 Picked Up 10467 (104.67)
 Laid Down 97.29
 Feet up on bottom 7.38

Type Test Tool C

Type and Size of Packers B.T. & COND. 7 1/2"

Jars —

SAMPLE DATA:

Gas Sampled _____ at _____ psi. container pressure
 Oil sample taken _____ ft. and _____ ft. above packer
 Water sample taken _____ ft. above packer
 Disposal of samples NO RECOVERY.

REMARKS:

HOLE IN GOOD SHAPE & GOOD GAS BLOW DURING DOWN
ALMOST DEAD AT END OF FLOW PERIOD

WELL S.M.W.M.

TESTING COMPANY J.

HOLE DATA:

9 5/8 " casing to 810
8 5/8 " hole to 4542
 " hole from _____

MUD: Viscosity 6

TEST DATA:

Started in 06.30
 On bottom 09.10
 Tool open 09.52
 Gas to surface 09.27
 Mud level dropped? NONE

PIPE RECOVERY: N

Mud _____
 Oil _____

GAS FLOW:

Time _____ Riser _____
165000 CU. FT
9.60

PRESSURES:

FBHP from 90
 SIBHP from 2000
 Hydrostatic head 227

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 11

WELL S. M. W. M. Y. T. 68 SOUTH CHANCE DATE JAN 21/65

TESTING COMPANY JOHNSTON TESTERS OPERATOR D. Watson

HOLE DATA:

9 5/8 " casing to 810 ft.

Interval tested 4525 ft. to 4542 ft.

8 5/8 " hole to 4542 ft.

Formation tested CHANCE SIGNO

" hole from _____ ft. to _____ ft.

Formation top _____ ft.

MUD: Viscosity 65 secs. Weight 9.4 lbs./gal. W/L 7.4 cc/30 min.

TEST DATA:

Started in 06.30 (A.M.)

Oil to surface _____

On bottom 09.10 (P.M.)

Shut in 1052

Tool open 09.52

Pulled Loose 1222

Gas to surface 09.27 FROM INITIAL VALUE
 OPEN FT.

Out of hole 15.00

Mud level dropped? NONE

PIPE RECOVERY. NO RECOVERY.

Mud _____ Water _____ p.p.m. NaCl _____

Oil _____ Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi)	Pilot Differential (Inches Hg/H ₂ O)	Flow Rate (MCF/day)
------	-------------------	---------------------	---	---------------------

TOO SMALL TO MEASURE
165000 CU. FT X DIED DOWN TOO SMALL TO MEASURE
9.60

PRESSURES:

FBHP from 90 psi. to 40 psi.

SIBHP from 2000 psi. to 1900 psi.

Hydrostatic head 2270 psi. 2250 Choke size 1/2 ins.

D. Watson
 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: **V.T**

WELL NAME & No. **South Chance G-8**

CONTRACTOR **Parker Drilling**

MUD RECORD										BIT		TABLE		PUMP			DEVIATION		START	STOP	HRS.	WORK RECORD						
TIME	WT.	VISC.	W.L.	F.C.	WT. M	RPM	SPM	PRESS	DEPTH	DEG.	WT. M	RPM	SPM	PRESS	DEPTH	DEG.	START	STOP	HRS.									
2 A.M.	83	65			54	40	47	700									12 ⁰⁰	12 ¹⁵	1/4	Rig service + Hydrill, Remote Control / OK								
4 A.M.	83	58	74	1/2													12 ¹⁵	2 ¹⁵	2	Drill w/ BIT #35.								
6 A.M.	94	60															2 ¹⁵	3 ¹⁵	1	Circ. To Test								
8 A.M.																	3 ¹⁵	5 ³⁰	2 1/2	Trip OUT for TEST #11								
																	5 ³⁰	7 ⁰⁰	1 1/2	MAKE UP TESTING TOOLS								
																	7 ⁰⁰	9 ¹⁵	2 1/4	TRIPPING IN w/ TEST TOOLS								
																	9 ¹⁵	12 ⁰⁰	2 3/4	Testing								
LINER SIZE: 6 1/2 STROKE 15" MUD & CHEMICALS LBS. Added: 2000 GEL KIND WATER 200 DEXTRID																	BOP Tested			DRILLER: Cary Brutton			CONTRACTOR'S TIME			CO'S TIME		
MUD RECORD										BIT		TABLE		PUMP			DEVIATION		START	STOP	HRS.	WORK RECORD						
10 A.M.																												
NOON																												
2 P.M.																												
4 P.M.																												
LINER SIZE: STROKE MUD & CHEMICALS LBS. Added: KIND																	BOP Tested			DRILLER:			CONTRACTOR'S TIME			CO'S TIME		
DST #11 4525 - 4542 DUAL 7 1/2" I.S.I. 30 mins V.O. 60 FSI-30 G.T.S. in 2 mins @ 165.000 CF GRADUALLY D-ling TO W/C @ END OF TEST - NO REC. IHR 2270 IFR 90 15 PR 2000 FHR 2250 FFR 70 FSH 1900																												
MUD RECORD										BIT		TABLE		PUMP			DEVIATION		START	STOP	HRS.	WORK RECORD						
6 P.M.																	12 ⁰⁰	12 ³⁰	1/2	Testing								
8 P.M.	93	118			11	72	31	700									12 ³⁰	3 ⁰⁰	2 1/2	Pull Parker Loco + TRIP out								
10 P.M.	94	112	56	3/2	11	72	31	700									3 ⁰⁰	5 ⁰⁰	3	Reck Down Test Tool and Lead out same								
12 P.M.																	5 ⁰⁰	6 ⁰⁰	1	Repair High Chain								
																	6 ⁰⁰	8 ⁰⁰	2	Run in bit - Gene Rble								
																	8 ⁰⁰	8 ³⁰	1/4	Break Core + Clean To Bottom								
																	8 ³⁰	12 ⁰⁰	3 1/2	Cutting Core #6								
LINER SIZE: STROKE MUD & CHEMICALS LBS. Added: 100 Caustic KIND Agal Agal Flint Hexanit																	BOP Tested			DRILLER: Ed Hooley			CONTRACTOR'S TIME			CO'S TIME		

CASING TESTED TO:

PSI. MIN.

FORMATION TESTED

PSI. MIN.

EQUIPMENT FAILURES

RIG FUEL CONSUMPTION

GALS

BOILER FUEL CONSUMPTION

GALS

WIRELINE TON MILE

COOL PUSHER:

(Signature)

SOCONY MOBIL OIL OF CANADA, LTD.

DATE *Jan 21*

DAILY DRILLING REPORT

No. *50*

WELL NAME & No. *South Chance G-8* CONTRACTOR *Parker Drilling* RIG No. *10*

DN	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	<i>12⁰⁰</i>	<i>12¹⁵</i>	<i>1/4</i>	<i>Rig service + Hy Drill, Remote Control / OK</i>		DRILLED				
	<i>12¹⁵</i>	<i>2¹⁵</i>	<i>2</i>	<i>Drill w/ BIT # 35.</i>		REAMED	<i>4534</i>	<i>4542</i>	<i>8</i>	<i>2 8 5/8</i>
	<i>2¹⁵</i>	<i>3¹⁵</i>	<i>1</i>	<i>Circ. To Test</i>		CORED				
	<i>3¹⁵</i>	<i>5³⁰</i>	<i>2 1/4</i>	<i>Trip OUT for TEST # 11</i>		TALLY				BIT RECORD
	<i>5³⁰</i>	<i>7⁰⁰</i>	<i>1 1/2</i>	<i>MAKE UP TESTING TOOLS</i>		No.				BIT No.
	<i>7⁰⁰</i>	<i>9¹⁵</i>	<i>2 1/4</i>	<i>TRIPPING in w/ TEST TOOLS</i>		STANDS	<i>370840</i>			SIZE
	<i>9¹⁵</i>	<i>12⁰⁰</i>	<i>2 3/4</i>	<i>Testing</i>		SINGLE				MAKE
						D.C.'s	<i>843.67</i>			TYPE
						29	<i>843.67</i>			SERIAL
						REVISION	<i>5.20</i>			JET SIZE
						SUB	<i>495</i>			FROM
										TO
						KELLY IN	<i>31'</i>			FOOTAGE
						TOTAL	<i>3542</i>			HRS.
						RAT HOLE TOP				COND.

DRILLER: *Perry Brutton*

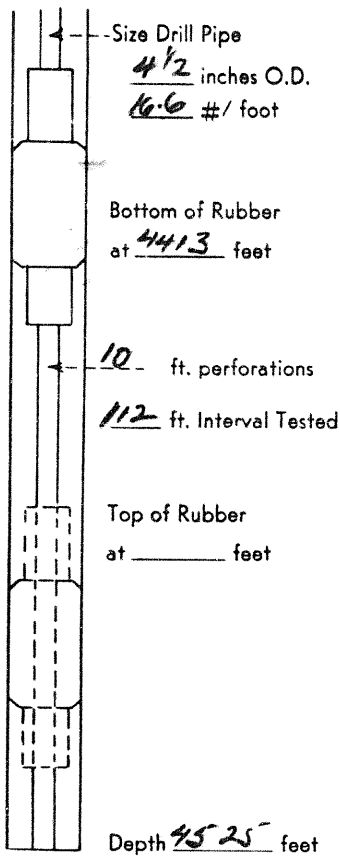
DN	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.				<i>DST # 11 4525 - 4542 Dual</i>		DRILLED				
				<i>7 1/2" 1.81. 30 mins J.O. 60 FSI. 30</i>		REAMED				
				<i>G.T.S in 2 mins @ 165.000 CF GRADUALLY</i>		CORED				
				<i>Drilling to min @ end of test - NO REC.</i>		TALLY				BIT RECORD
						No.				BIT No.
				<i>1 HR 2270 1FD 90 1 SPR 2000</i>		STANDS				SIZE
				<i>1 HR 2250 1 RFR 40 1 SPR 1900</i>		SINGLE				MAKE
						D.C.'s				TYPE
										SERIAL
										JET SIZE
										FROM
										TO
						KELLY IN				FOOTAGE
						TOTAL				HRS.
						RAT HOLE TOP				COND.

DRILLER: *Pat Wooley*

DN	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	<i>12⁰⁰</i>	<i>12³⁰</i>	<i>1/2</i>	<i>Testing</i>		DRILLED				
	<i>12³⁰</i>	<i>3⁰⁰</i>	<i>2 1/2</i>	<i>Pull Parker Looso + Trip out</i>		REAMED				
	<i>3⁰⁰</i>	<i>5⁰⁰</i>	<i>2</i>	<i>Break Down Test Tool and Load out same</i>		CORED	<i>4542</i>	<i>4548</i>	<i>6</i>	<i>3 1/2 6 1/8</i>
	<i>5⁰⁰</i>	<i>6⁰⁰</i>	<i>1</i>	<i>Repair High Chair</i>		TALLY				BIT RECORD
	<i>6⁰⁰</i>	<i>8⁰⁰</i>	<i>2</i>	<i>Run in out - Core 2364</i>		No.				BIT No.
	<i>8⁰⁰</i>	<i>8³⁰</i>	<i>1/2</i>	<i>Break Core + Clean To Bottom</i>		STANDS	<i>370840</i>			SIZE
	<i>8³⁰</i>	<i>12⁰⁰</i>	<i>3 1/2</i>	<i>Cutting Core # 6</i>		SINGLE				MAKE
						D.C.'s	<i>448.7</i>			TYPE
							<i>320</i>			SERIAL
							<i>445</i>			JET SIZE
										FROM
										TO
						KELLY IN	<i>37</i>			FOOTAGE
						TOTAL	<i>4548</i>			HRS.
						RAT HOLE TOP				COND.

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 L CONSUMPTION _____ GALS WIRELINE TON MILE _____ COOL PUSHER: *Reese* APPROVED: *M. S. ...*

WELL S.M.W.M. Y.F. G-8 SOUTH CHANT TEST No. 10



Laid Down	
Down on Kelly	14.00
COLLARS YREAMER	66.29
Total Picked Up Test Tool	80.29
	54.55
SUB	3.80
DIFF. IN PIPES & COLLARS	19.42
3 SIOS.	168.06
SINGLE	27.77
	30.20
Total	
Picked Up	107.97
Laid Down	80.29
Feet up on bottom	27.75

Type Test Tool C

Type and Size of Packers 7 1/2 BT. & 7 1/2 CONU.

Jars —

WELL S.M.W.M.
 TESTING COMPANY
 HOLE DATA:
958 " casing to Y
758 " hole to 45
 " hole from

MUD: Viscosity

TEST DATA:

Started in 4.45
 On bottom 08.03
 Tool open 08.44
 Gas to surface

Mud level cropped?

PIPE RECOVERY:

Mud 100
 Oil 410

GAS FLOW:

Time Riser
TOWE

SAMPLE DATA:

Gas Sampled at ___ psi. container pressure
 Oil sample taken 508 ft. and 1 ft. above packer
 Water sample taken ___ ft. above packer
 Disposal of samples 2 SAMPLES RETAIN BY GEOLOGIST.

REMARKS:

TROUBLE OPENING TOOL AT RIGHT TIME, THE INITIAL SHUT IN WAS 90 MINS FLOW OPEN 68 MINS. Y.F.S.I. 60 MINS.

PRESSURES:

FBHP from 500
2000
 SIBHP from 2000
 Hydrostatic head 2250

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 10

WELL S.M. W.M. Y.T.G. 8 SOUTH CHANCE DATE 1-20-65

TESTING COMPANY JOHNSTON TESTERS OPERATOR D. Matson

HOLE DATA:

9 5/8 " casing to 710 ft.

Interval tested 4413 ft. to 4525 ft.

7 5/8 " hole to 4525 ft.

Formation tested CHANCE SAND

" hole from _____ ft. to _____ ft.

Formation top _____ ft.

MUD: Viscosity 59 secs. Weight 9.4 lbs./gal. W/L 8.0 cc/30 min.

TEST DATA:

Started in 4.45 17.M. (A.M.)

10.30

On bottom 08.03 (P.M.)

Oil to surface 10.52

Tool open 09.44

Shut in 11.52

Gas to surface 10.15

Pulled Loose 16.00

Mud level cropped? 6 FT.

Out of hole 16.00

PIPE RECOVERY. 510

Mud 100 Water _____ p.p.m. NaCl _____

Oil 410 Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H ₂ O)	Flow Rate (MCF/day)
<u>TO WEAK TOO MEASURE</u>				

PRESSURES:

FBHP from 500 psi. to 700 psi. MAX. 750 P.S.I. BEFORE BLOWING OUT

SIBHP from 2000 psi. to 1950 psi.

Hydrostatic head 2250 psi. 2240 Choke size 1/2" ins.

D. Matson
 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD			
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.							
2 A.M.					50	40	64	650			12 ⁰⁰	12 ¹⁵	1/4	Rig service + 4 1/2 Rams			
4 A.M.														12 ¹⁵	1 ⁰⁰	3/4	Drill 8 5/8 Hole
6 A.M.														1 ⁰⁰	2 ⁰⁰	1	Circ To Run D.S.T #10.
8 A.M.														2 ⁰⁰	4 ³⁰	2 1/2	Trip for D.S.T. #10
											4 ³⁰	5 ³⁰	1	Make up TEST			
											5 ³⁰	8 ⁰⁰	2 1/2	Trip IN w/ Same			
											8 ⁰⁰	12 ⁰⁰	4	Testing			

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS

LBS. Added _____ KIND _____

Check motor shut off/OK.

BOP Tested DRILLER: Larry Britton CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														D.S.T #10 4525-4413 Dual 7 1/2"
NOON														1.2.1. 90 - V.O. 68 FSI-60
2 P.M.														TRIP
4 P.M.														TOOK OPENED CIP. - STEADY BLEW GTS 31 mins O.T.S. 46 mins. TEST. BLEW SELF DRY TO 510 FT DURING FSI PERIOD. REC 510 FT FLUID (410' OIL - 100 FT OIL EXT MUD.

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS

LBS. Added _____ KIND _____

IHP 2250 IFF 500 ISIP 2000
FHP 2240 FFI 700 FSIP 1950
MAX. FPI - 850 PSI.

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.											12 ⁰⁰	3 ³⁰	3 1/2	Pull Packer Free + Trip out
8 P.M.											3 ³⁰	6 ⁰⁰	2 1/2	(Use Test Plugs all the way) Service + Lay Down Tool
10 P.M.	9.2	9.1	6.4	3/32			47	700			6 ⁰⁰	6 ¹⁵	1/4	Rig Serv U B CIP's Pipe Rams
12 P.M.	9.3	6.5	6.8	3/32			47	700			6 ¹⁵	8 ¹⁵	2	Make up bit and Trip in hole
											8 ¹⁵	8 ¹⁵	1/2	Break Circ + Clean To Bottom
											8 ⁴⁵	12 ⁰⁰	3 3/4	Drill 8 5/8 hole w/ RB7XJ

LINER SIZE: 6 5/8" STROKE 15"

MUD & CHEMICALS
LBS. Added _____ KIND WATER
200 Caustic LBS. ON HAND _____

BOP Tested _____ DRILLER: Del Leach CONTRACTOR'S TIME _____ CO'S TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
RIG FUEL CONSUMPTION _____ GAL. BOILER FUEL CONSUMPTION _____ GAL. WIRELINE TON MILE _____ OOL PUSHER: Russell

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 20

DAILY DRILLING REPORT

No. 49

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + ✓	4 1/2 Rams	DRILLED	4521	4	4525	3 1/2 8 3/8
	12 ¹⁵	1 ⁰⁰	3/4	Drill 8 5/8 Hole		REAMED				
	1 ⁰⁰	2 ⁰⁰	1	Circ To Run D.S.T # 10.		CORED				
	2 ⁰⁰	4 ³⁰	2 1/2	Trip for D.S.T. # 10		TALLY				
	4 ³⁰	5 ³⁰	1	Make up TEST		BIT RECORD				
	5 ³⁰	8 ⁰⁰	2 1/2	Trip IN w/ Same		No. 36 LENGTH	3627.15	BIT No.	34	
	8 ⁰⁰	12 ⁰⁰	4	Testing		STANDS		SIZE	8 5/8	
						SINGLE		MAKE	H.T.C.	
						D.C.'s	843.67	TYPE	RG7XJ RR	
						Sub	4.95	SERIAL	71742	
						Arms	5.20	JET SIZE	1 1/2 2 3/8	
						KELLY IN	14'	FROM	4417	
						TOTAL	4525	TO	4525	
						RAT HOLE TOP		FOOTAGE	108	
								HRS.	2 6 1/2	
								COND.		

Check motor shut off/OK.

Larry Brillion

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.				D.S.T #10 4525-4413 Dual 7 1/2"		DRILLED				
				1, 2, 1. 90 - U.O. 68 FSI-60		REAMED				
				Took OPENED CIP. - STEADY Blow GTS 31 mins		CORED				
				O.T.S. 46 mins. TEST. BLW SELF DRY TO		TALLY				
				510 FT DURING FSI PERIOD. REC 510 FT		BIT RECORD				
				FLUID 410' OIL - 100 FT OIL CNT MUD.		No.		LENGTH		BIT No.
						STANDS				SIZE
						SINGLE				MAKE
						D.C.'s				TYPE
										HELD OVERNIGHT
										SERIAL
										DAWSON CITY - 150
										JET SIZE
										TO WHITE HORSE
										FROM
										TRAVEL DR
										TO
										EDMONTON M.
										FOOTAGE
										WHITE - F.
										HRS.
										HORSE F.
										COND.

1 HP 2250 IFP 500 1 SIP 2000
 FHP 2240 FFP 700 FSI 1950
 Max. FP -- 850 PSI.

ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	3 ³⁰	3 1/2	Pull Packer Free + Trip out		DRILLED	4525	4534	9	3 3/4 8 3/8
				(Use Test Plugs all the way)		REAMED				
	3 ³⁰	6 ⁰⁰	2 1/2	Service + Lay Down Tool		CORED				
	6 ⁰⁰	6 ¹⁵	1/4	Rig Serv - U BOP's		TALLY				
	6 ¹⁵	8 ¹⁵	2	Make up bit and Trip in hole		BIT RECORD				
	8 ¹⁵	8 ⁴⁵	1/2	Break Circ + Clean To Bottom		No.		LENGTH		BIT No.
	8 ⁴⁵	12 ⁰⁰	3 3/4	Drill 8 3/8 Hole w RG7XJ		STANDS	370890			35
						SINGLE				SIZE
						D.C.'s	84367			8 3/8
										MAKE
						Arms	0.20			H.T.C.
						Sub	4.05			RG7XJ
										SERIAL
										64872
										JET SIZE
										1 1/2 2 3/8
										FROM
										4525
										TO
										4534
										FOOTAGE
										4
										HRS.
										3 3/4
										COND.
										Running

Del M. ...

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ COOL PUSHER: Approved APPROVED: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: V.T. WELL NAME & No. South chance E-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.														12:00 2:30 2 1/2 Work on #2 Pump DRIVE + #2 Pump
4 A.M.					50	40	64	800						2:30 2:45 4 Rig Service + Check B.O.P. ^s
6 A.M.	9.0	95	36											2:45 8:00 5 1/4 Drill 8 5/8 Hole
8 A.M.	9.0	87												8:00 8:15 1/4 Rig Service + Check B.O.P. ^s
														8:15 11:15 3 Drill
														11:15 12 3/4 install Lubricator in Compound + Clean Shaker Tank
LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: <u>5 1/2 gals of Ethyl Hexanol-Defoamer</u>														
BOP Tested _____ DRILLER: <u>Larry Brutton</u> CONTRACTOR'S TIME _____ CO'S. TIME _____														

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND _____														
BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____														

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.	9.4	59	80	2 1/2						12:00	12:45	3 1/4	Work on Lubricator pump in Drive	
8 P.M.					5	60	64	60		12:45	3:30	2 3/4	WORKS	
10 P.M.	9.4	60	80	2 1/2						3:30	3:45	4	Drill 8 5/8 Hole	
12 P.M.										3:45	12:00	8 1/4	Rig JCRU + V B O P's (Hydril)	
														Drilling 8 5/8 Hole
LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: <u>3000 Gel</u> KIND _____ LBS. _____ ON HAND _____ <u>200 Caustic</u> <u>300 Seltex</u> <u>300 Peltex</u>														
BOP Tested <u>Hydril</u> DRILLER: <u>Sal...</u> CONTRACTOR'S TIME _____ CO'S. TIME _____														

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS _____ BOILER FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: Hydril

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 18

DAILY DRILLING REPORT

No. 48

WELL NAME & No. South Chance 6-8 CONTRACTOR Parker Drilling

RIG No. 10

WORK RECORD				12-8 TOUR				FROM			TO			FOOTAGE		HRS.		SIZE		
OPERATION	START	STOP	HRS.					DRILLED	4442	4477	35	8 1/4	8	5 3/8						
H. DEG.	12 00	2 30	2 1/2	Work on #2 Pump DRIVE + #2 Pump.				REAMED												
	2 30	2 45	1/4	Rig Service + Check B.O.P's				CORED												
	2 45	8 00	5 1/4	Drill 8 5/8 Hole				TALLY			BIT RECORD									
	8 00	8 15	1/4	Rig Service + Check B.O.P's				No.	LENGTH	BIT No.	34									
	8 15	11 15	3	Drill				STANDS	3595.29	SIZE	8 5/8									
	11 15	12 00	45	Install Lubricator in Compound + Clean Shaker Tank				SINGLE	843.67	MAKE	H.T.C.									
	12 00	12 12	12					D.C.'s	843.67	TYPE	RG 725									
								Reamer	5.20	SERIAL	71792 RR									
								Sub	4.95	JET SIZE	1 1/2 - 2 3/8									
										FROM	4417									
								KELLY IN	28'	TO	4477									
								TOTAL	4477	FOOTAGE	60									
								RAT HOLE TOP		HRS.	14 3/4									
										COND.	D.H.H.									

Romy Brutton

WORK RECORD				8-4 TOUR				FROM			TO			FOOTAGE		HRS.		SIZE		
OPERATION	START	STOP	HRS.					DRILLED												
H. DEG.								REAMED												
								CORED												
								TALLY			BIT RECORD									
								No.	LENGTH	BIT No.										
								STANDS		SIZE										
								SINGLE		MAKE										
								D.C.'s		TYPE										
								Reamer		SERIAL										
								Sub		JET SIZE										
										FROM										
								KELLY IN		TO										
								TOTAL		FOOTAGE										
								RAT HOLE TOP		HRS.										
										COND.										

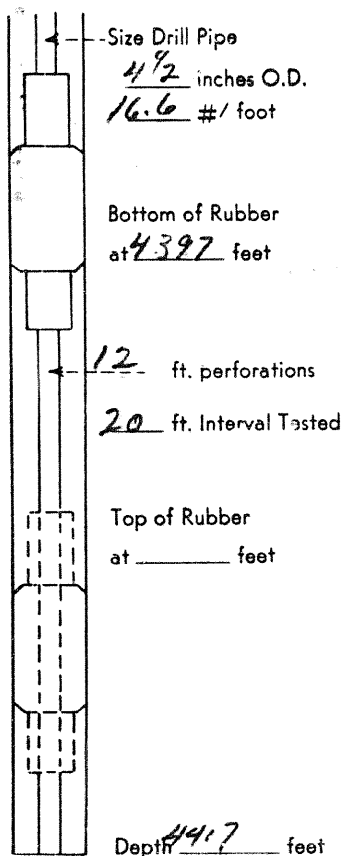
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NOTE C.P.A.
DUE*

WORK RECORD				4-12 TOUR				FROM			TO			FOOTAGE		HRS.		SIZE		
OPERATION	START	STOP	HRS.					DRILLED	4477	4521	44	11	8 1/2							
H. DEG.	12 00	12 05	5	Work on Lubricator pump in Drive				REAMED												
		12 05	5	works				CORED												
		12 05	2 3/4	Drill 8 5/8 Hole				TALLY			BIT RECORD									
		3 30	3 1/8	Rig Serv + V B.O.P's (Hydril)				No.	LENGTH	BIT No.	34									
		3 30	12 00	Drilling 8 5/8 Hole				STANDS	3627.18	SIZE	8 5/8									
								SINGLE		MAKE	H.T.C.									
								D.C.'s	843.67	TYPE	RG 725 RR									
								Reamer	5.20	SERIAL	71792									
								Sub	4.95	JET SIZE	1 1/2 - 2 3/8									
										FROM	4417									
								KELLY IN	4103	TO	4521									
								TOTAL	4521	FOOTAGE	104									
								RAT HOLE TOP		HRS.	25 3/4									
										COND.	Running									

Hydril DRILLER: *Sal...*

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS. WIRELINE TON MILE _____ TOOL PUSHER: *Pro...* APPROVED: *...*

WELL S.M. W.M. Y.T. G-8 SOUTH CHANCE TEST No. 9



Laid Down	
Down on Kelly	<u>41.00</u>
<u>SIDGLE</u>	<u>1.00</u>
<u>COLLARS</u>	<u>64.00</u>
<u>REAMER</u>	<u>5.00</u>
	<u>111.00</u>
Total Picked Up Test Tool	
	<u>61.82</u>
Total	
Picked Up	<u>61.82</u>
Laid Down	<u>111.00</u>
Feet up on bottom	<u>49.18</u>

Type Test Tool C

Type and Size of Packers 7 1/2" S.T. Y1 7 1/2' contd.

Jars H. S. 1.

SAMPLE DATA:

Gas Sampled _____ at _____ psi. container pressure
 Oil sample taken 90 ft. and 1 ft. above packer
 Water sample taken _____ ft. above packer
 Disposal of samples _____

REMARKS:

NOTE IN GOOD SHAPE & GOOD TEST.

WELL S. M. W. M.

TESTING COMPANY _____

HOLE DATA:

954 " casing to 81
854 " hole to 44
 " hole from _____

MUD: Viscosity 90

TEST DATA:

Started in 11.15
 On bottom 1.30
 Tool open 226
 Gas to surface 32 MI
 Mud level dropped? NONE

PIPE RECOVERY:

Mud _____
 Oil 140'
OIL BRIDGEMAN

GAS FLOW:

Time _____ Riser TWO

PRESSURES:

FBHP from 10
 SIBHP from 100
 Hydrostatic head 2150

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 9

WELL S. M. W. M. Y. T. G. 8 DATE JAN 17 - 65

TESTING COMPANY JOHNSTON TESTERS. OPERATOR D. Matson

HOLE DATA:

954 " casing to 810 ft. Interval tested 4897 ft. to 4417 ft.

854 " hole to 4417 ft. Formation tested CHANCE SAND.

" hole from _____ ft. to _____ ft. Formation top _____ ft.

MUD: Viscosity 98 secs. Weight 9.3 lbs./gal. W/L 5.6 cc/30 min.

TEST DATA:

Started in 11.15 P.M. ~~(A.M.)~~ Oil to surface —
 (P.M.)

On bottom 1.30 P.M. Shut in 3.26 A.M.

Tool open 2.26 A.M. Pulled Loose 5.26 A.M.

Gas to surface 32 MINS. Out of hole 7.30 P.M.

Mud level dropped? NONE FT.

PIPE RECOVERY. 140'

Mud _____ Water _____ p.p.m. NaCl

Oil 140' Gravity _____ °API at 60°F Shake out _____

OIL BRULY CLASSIFIED.

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H ₂ O)	Flow Rate (MCF/day)
	<u>TWO SMALL TO MEASURE.</u>			

PRESSURES:

FBHP from 10 psi. to 100 psi.

SIBHP from 100 psi. to 1980 psi.

Hydrostatic head 2150 psi. 2110 Choke size 4/2 ins.

Matson
 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T WELL NAME & No: South Chance G-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.											12 ⁰⁰	12 ¹⁵	14	Rig Service + Check Bop: Tok (Hydril)
4 A.M.											12 ¹⁵	1 ¹⁵	1	Trip in w/ Test #9.
6 A.M.											1 ³⁰	1 ³⁰	14	Steam off + Hook up Testing Head
8 A.M.											5 ³⁰	7 ³⁰	4	TESTING
											7 ³⁰		2	PULLING OUT
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____														
											10 ⁰⁰	10 ⁰⁰	2 1/2	up mess.
											10 ³⁰	11	1/2	Trip in w/ Bit
											11 ⁰⁰	12 ⁰⁰	1	Work on Hydromatic
														Finish Trip in

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														DST #9 4397-4417. Durh 7 1/2" 1.51. mins. J.D. 60 mins FS1 120 mins Tool opened 610. Gas to surface in 3 mins 1HP 2150 1.51P 100 1EP 10 FHP 2110. FS1P 1980 FHP 100 Rec 140' Gas out oil.
NOON														
2 P.M.	8.6	223	5.4	3/32										
4 P.M.	8.9	142	5.6	3/32										
LINER SIZE: <u>6 1/2"</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: _____ KIND: _____ "MUD GAS CUT"														

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.	9.0	127	5.7	3/32	50	40	60	600			12 ⁰⁰	12 ⁰⁰	1/2	Break Circ + Clean Tr Bottom
8 P.M.											12 ⁰⁰	7 ⁰⁰	6 1/2	Drill 8 3/4 Hole
10 P.M.											2 ⁰⁰			Work on #2 Pump Drive + Change
12 P.M.											12 ⁰⁰		5	Head in #1 (250)
LINER SIZE: <u>6 1/2"</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: _____ KIND: _____ LBS. ON HAND: _____														
(Pulled 5 stands off bottom to work on drive #2 pump)														

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE TOOL PUSHER: R. Russell

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 18

DAILY DRILLING REPORT

No. 47

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + Check Bop: Tok (Hydril)
	12 ¹⁵	1 ¹⁵	1	Trip in w/ Test # 9.
	1 ¹⁵	1 ³⁰	1/4	S. cam off + Hook up Testing Head
	1 ³⁰	5 ³⁰	4	Testing
	5 ³⁰	7 ³⁰	2	Pushing out
	7 ³⁰			BREAKING DOWN TOOLS + SERVICE SOME / CLEAN
		10 ⁰⁰	2 1/2	up mess
	10 ⁰⁰	10 ³⁰	1/2	Trip in w/ Bit
	10 ³⁰	11	1/2	Work on Hydromatic
	11 ⁰⁰	12 ⁰⁰	1	Finish Trip in

TALLY		BIT RECORD	
DRILLED		BIT No.	34
REAMED		SIZE	8 1/2
CORED		MAKE	HTC
TALLY		TYPE	REGS
No.	LENGTH	SERIAL	71742RR
STANDS	3533.17	JET SIZE	1 1/2 - 2 1/8
SINGLE		FROM	447
D.C.'s	843.67	TO	
R.	520	FOOTAGE	
Sub	445	HRS.	
KELLY IN	30 rot	COND.	
TOTAL			
RAT HOLE TOP			

SECTION	START	STOP	HRS.	8 - 4 TOUR
DEG.				DST # 9 4397-4417. DURH 7 1/2"
				1.51. mins. D.O. 60 mins FSI 120 mins
				TOOL OPENED G.P. GAS TO SURFACE IN 32 mins
				IHP 2150 1.51P 100 IEP 10
				FHP 2110 FSI 1960 FEP 100
				Rec 140' Gas out oil.

TALLY		BIT RECORD	
DRILLED		BIT No.	34
REAMED		SIZE	8 1/2
CORED		MAKE	HTC
TALLY		TYPE	REGS
No.	LENGTH	SERIAL	71742RR
STANDS		JET SIZE	1 1/2 - 2 1/8
SINGLE		FROM	447
D.C.'s		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

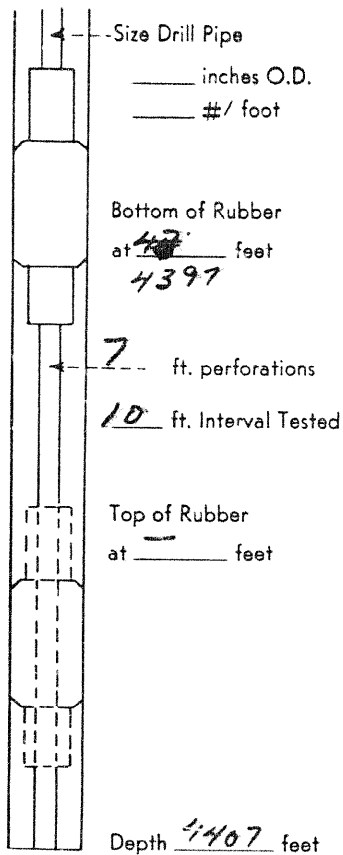
SECTION	START	STOP	HRS.	4 - 12 TOUR
DEG.	12 ⁰⁰	12 ⁰⁰	5	Break Circ + Clean to Bottom
	12 ⁰⁰	7 ⁰⁰	6 1/2	Drill 8 7/8 Hole
	2 ⁰⁰			Work on # 2 Pump Drive + Change
		12 ⁰⁰	5	Head in # 1 (250)
				(Pulled 5 stands off bottom to work on drive # 2 pump)

TALLY		BIT RECORD	
DRILLED	4417	BIT No.	34
REAMED	4412	SIZE	8 1/2
CORED	25	MAKE	HTC
TALLY		TYPE	REGS
No.	LENGTH	SERIAL	71742RR
STANDS	3554.9	JET SIZE	1 1/2 - 2 1/8
SINGLE		FROM	4417
D.C.'s	843.67	TO	4442
	495	FOOTAGE	25
	520	HRS.	6 1/2
KELLY IN	2359	COND.	Rec
TOTAL	4442		
RAT HOLE TOP			

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: R. Russell APPROVED: [Signature]

WELL S.M. W.M. Y. G-8

TEST No. 8



Laid Down	
Down on Kelly	32.00
REAMER	5.20
D.C.	64.20
TOTAL	101.40
Total Picked Up	
Test Tool	49.75
Total	49.75
Picked Up	49.75
Laid Down	101.40
Feet up on bottom	51.65

Type Test Tool C

Type and Size of Packers 7 1/2" CONJ. 7 1/2" B.T.

Jars —

WELL S.M. W.M. Y. G-8
TESTING COMPANY.
HOLE DATA:

9 5/8" casing to 8
8 5/8" hole to 4
" hole from

MUD: Viscosity 8

TEST DATA:

Started in 2007-4
On bottom COULD NOT
Tool open
Gas to surface
Mud level dropped?

PIPE RECOVERY:

Mud
Oil

GAS FLOW:

Time Riser

SAMPLE DATA:

Gas Sampled _____ at _____ psi. container pressure
Oil sample taken _____ ft. and _____ ft. above packer
Water sample taken _____ ft. above packer
Disposal of samples _____

REMARKS:

TIGHT SPOT 5 STDS OFF BOTTOM & 30' OF FILL ON BOTTOM.

COULD NOT GET TO BOTTOM.

PRESSURES:

FBHP from
SIBHP from
Hydrostatic head 2100

DISTRIBUTION: WHITE - CALGARY OFFICE YELLOW - FIELD OFFICE PINK - CONSERVATION

SOCONY MOBIL OIL OF CANADA, LTD.
DRILL STEM TEST REPORT

3-37

No. 8

WELL S.M. W.M. Y.T. B-8 SOUTH ^{CHANGE} DATE JAN. 17 - 65
TESTING COMPANY JOHNSTON TESTERS OPERATOR D. Matson
HOLE DATA:

9 5/8" casing to 810 ft. Interval tested 4397 ft. to 4407 ft.
8 5/8" hole to 4407 ft. Formation tested _____
_____" hole from _____ ft. to _____ ft. Formation top CHANCE SAND ft.
MUD: Viscosity 80 secs. Weight 9.8 lbs./gal. W/L _____ cc/30 min.
TEST DATA: MUD BRAD; GAS CUT.

Started in 2:00 A.M. (A.M.) / (P.M.) Oil to surface _____
On bottom COULDN'T GET TO BOTTOM Shut in _____
Tool open _____ Pulled Loose _____
Gas to surface _____ Out of hole 8:00 A.M.
Mud level dropped? _____ FT.

PIPE RECOVERY.

Water _____ p.p.m. NaCl _____
Oil _____ Gravity _____ °API at 60°F _____ Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H2O)	Flow Rate (MCF/day)

PRESSURES:

FBHP from _____ psi. to _____ psi.
SIBHP from _____ psi. to _____ psi.
Hydrostatic head 2100 psi. Choke size 1/2 ins.
W. Graham
Engineer

.00
.20
20
40
75
75
75
40
65
30' OF

1 1/2" B.T.

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.											12 ⁰⁰	12 ¹⁵		1/4 Rig serv. + ✓ B.o.p.?
4 A.M.											12 ¹⁵	2 ⁰⁰	1 3/4	Trip out to Run D.S.T. " 8
6 A.M.											2 ⁰⁰	2 ³⁰	1 1/2	make up D.S.T. " 8
8 A.M.											2 ³⁰	5 ³⁰	3	Trip in w/ same / unable to get to Bottom 30' of fill
											5 ³⁰	8 ³⁰	3	Trip out to Condition Hole + mud. Hole
											8 ³⁰	8 ⁴⁵	3	very tight coming off bottom
											8 ⁴⁵	10 ⁰⁰	1 1/4	Rig service + check B.o.p.?
											10 ⁰⁰	10 ¹⁵	1 1/4	Trip in Hole.
											10 ¹⁵	11 ¹⁵	1	Break Circ.
											11 ¹⁵	12 ⁰⁰	1	Repair Chain in Compound + Replace oil line
											12		3/4	Clean 30' of fill

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.	9.1	118	8.4	32	45	60	60	800						
4 P.M.	4.2	167	8.6	30	45	60	60	800						

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.	9.3	112	5.6	32		60	800							3 Cleaning to Bottom
8 P.M.	9.3	98	5.4	32		60	800							4 1/2 Drill 8 1/2" Hole w/ 40' of CN B.T
10 P.M.														1 Rig serv U.B.O.R.s.
12 P.M.														1 Drill
														1 Circ to condition hole for D.S.T.
														3 1/4 Hoist Pipe 10' 5th Dummy Trip. IFT FILL
														1 Circ to Condition Hole
														12 Hoist pipe
														3 Pick up Test Tool + make up some
														1 Run in

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE *Jan 17*

DAILY DRILLING REPORT

No. *46*

WELL NAME & No. *SOUTH Chance G-8* CONTRACTOR *Parker Drilling*

RIG No. *10*

ATION	START	STOP	HRS.	WORK RECORD
H	12:00	12:15	1/4	Rig serv. + ✓ B.o.p.
DEG.	12:15	2:00	1 3/4	Trip out to Run D.S.T. # 8
	2:00	2:30	1/2	make up D.S.T. # 8
	2:30			Trip in w/ same / unable to get to bottom 30'
		5:30	3	of fill
	5:30			Trip out to condition hole + mud. Hole
		8:30	3	very tight coming off bottom
	8:30	8:45	1/4	Rig service + check B.o.p. lot.
	8:45	10:00	1 1/4	Trip in Hole.
	10:00	10:15	1/4	Break Circ.
	10:15	11:15	1	Repair Chain in Compound + Replace oil line
	11:15	12:00	3/4	Clean 30' of fill
		12		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
		33	8 5/8
STANDS		MAKE	Reed
SINGLE		TYPE	4HW2
D.C.'s		SERIAL	562120RR
		JET SIZE	C.O
		FROM	
		TO	
KELLY IN		FOOTAGE	10
TOTAL		HRS.	12
RAT HOLE TOP		COND.	

ATION	START	STOP	HRS.	WORK RECORD
H				DST H 8 - MISRUN FAILED TO GO TO BOTTOM

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS			
SINGLE			
D.C.'s			
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

ATION	START	STOP	HRS.	WORK RECORD
H	12:00	12:45	3/4	Cleaning to Bottom
DEG.	12:45	5:00	4 1/2	Drill 8 1/2" Hole w/ 42 w/ C.A. B.T
	5:00	5:15	1/4	Rig serv U B.O.P.s.
	5:15	6:15	1	Drill
	6:15	7:15	1	Circ to condition hole for D.S.T.
	7:15	9:00	3/4	Hoist Pipe 10 STD Dummy Trip. IFT Fill
	9:00	9:00	0	Circ to Condition Hole
AND	9:00	10:15	1 1/4	Hoist pipe
	10:15	11:30	3/4	Pick up Test Tool + make up same
	11:30	12:00	3/4	Run in

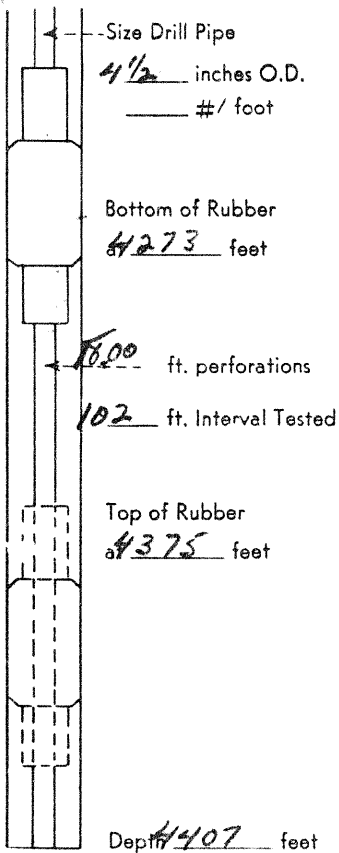
TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
		33	8 5/8
STANDS	353317	MAKE	Reed
SINGLE		TYPE	4HW2
D.C.'s	84367	SERIAL	562120RR
		JET SIZE	C.O
		FROM	
		TO	4407
KELLY IN		FOOTAGE	10
TOTAL	30.01	HRS.	5 1/2
RAT HOLE TOP		COND.	

FORMATION TESTED _____ PSI MIN. EQUIPMENT FAILURES _____ TIME LOS: _____

FUEL CONSUMPTION _____ GALS WIRELINE TON MILE TOOL PUSHER: _____ APPROVED: _____

WELL W.M. 4.7. G.S. SOUTH CHANCE

TEST No. 7



Laid Down	<u>3200</u>
Down on Kelly	<u>3200</u>
CORE BBL.	<u>63.75</u>
SUB	<u>115</u>
Total Picked Up Test Tool	<u>96.90</u>
	<u>102.60</u>
Total	<u>102.60</u>
Picked Up	<u>02.60</u>
Laid Down	<u>96.90</u>
Feet up on bottom	<u>5.70</u>

Type Test Tool TYPE C

Type and Size of Packer 2 7/2" S.T.
2 7/2" COND.

Jars H.S.I.

SAMPLE DATA:

Gas Sampled _____ at _____ psi. container pressure

Oil sample taken 30 ft. and 7 ONE ft. above packer

Water sample taken _____ ft. above packer

Disposal of samples _____

REMARKS:

GOOD AIR BLOW DIED DOWN SLOWLY ALMOST DEAD IN 60 MINUTES.

WELLS W.M. 4.7.

TESTING COMPANY _____

HOLE DATA:

9 5/8 " casing to 8

8 5/8 " hole to 42

6 7/8 " hole from _____

MUD: _____ Viscosity _____

TEST DATA:

Started in 06.30

On bottom 09.00

Tool open 09.48

Gas to surface _____

Mud level dropped? 1'

PIPE RECOVERY:

Mud _____

Oil CUT MUD 410'

GAS FLOW:

Time _____ Ri _____

PRESSURES:

FBHP from 100

SIBHP from 75

Hydrostatic head 2200

SOCONY MOBIL OIL OF CANADA, LTD.
DRILL STEM TEST REPORT

3-37

No. 7

WELL S. M. W. M. K. T. G-8 SOUTH CHANCE DATE JAN. 16 1965

TESTING COMPANY JOHNSTON OPERATOR D. MATSON

HOLE DATA:

9 5/8 " casing to 810 ft. Interval tested 1273 ft. to 4375 ft.
8 5/8 " hole to 4397 ft. Formation tested CHANCE SAND
6 7/8 " hole from 4397 ft. to 4407 ft. Formation top _____ ft.

MUD: Viscosity 70 secs. Weight 9.4 lbs./gal. W/L 7.2 cc/30 min.

TEST DATA:

Started in 06.30 (A.M.) Oil to surface _____
On bottom 09.00 (P.M.) Shut in 10.48
Tool open 09.48 Pulled Loose 12.38
Gas to surface _____ Out of hole _____
Mud level dropped? 1 1/2' FT.

PIPE RECOVERY. 40'

Mud _____ Water _____ p.p.m. NaCl _____
Oil CUT MUD 410' Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H ₂ O)	Flow Rate (MCF/day)

PRESSURES:

FBHP from 100 psi. to 75 psi.
SIBHP from 75 psi. to 1110 psi.
Hydrostatic head 2200 psi. Choke size BOTTOM 1/2 CHOKES ins.

W. Blaham
Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *V.T.*

WELL NAME & No. *South Chance B-8*

CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.					
2 A.M.												12 ⁰⁰	12 ³⁰	1/2	Service core + Stand back
4 A.M.												12 ³⁰	12 ⁴⁵	1/4	Rig Service - Check Bop.
6 A.M.												12 ⁴⁵	1 ¹⁵	1/2	Wait on orders Regarding Core
8 A.M.												1 ¹⁵	6 ³⁰	5 3/4	Thaw out + make up testing Tool for Straddle
												6 ³⁰	7 ⁰⁰	1/2	Work on Hydromatic
												7 ⁰⁰	9 ⁰⁰	2	Trip in hole w/ Test Tools + Set Packers
												9 ⁰⁰	12 ⁰⁰	3	Testing D.S.T # 7

12-8 TOUR

LINER SIZE: STROKE
MUD & CHEMICALS

LBS. Added, KIND

BOP Tested

DRILLER:

CONTRACTOR'S TIME

CO'S. TIME

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

8-4 TOUR

LINER SIZE: STROKE
MUD & CHEMICALS

LBS. Added, KIND

BOP Tested

DRILLER:

CONTRACTOR'S TIME

CO'S. TIME

D.S.T # 7 4273-4395 - CHANCE SAND
DUAL STRADDLE 7 1/2"

I.S.I. 30 mins V.O. mins - 60 - F.S.I. 120 mins
TOOL OPENED C.I.V. GOOD STRONG AIR
BLW. ALMOST DEAD IN 8' MINS

IHP 2200 ISIP 800 IFP 100
FHP 2150 FSIP 110 FFP 75

TEMP. 96
REC. 40' MOD CST/OIL.

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.					
6 P.M.												12 ⁰⁰	12 ¹⁵	3/4	Testing DST # 7
8 P.M.												12 ¹⁵	2 ⁴⁵	2	Pull packer hose + Hoist Pipe
10 P.M.												2 ⁴⁵	3 ⁴⁵	3	Lay DOWN + SERVICE Test Tool
12 P.M.												3 ⁴⁵	7 ³⁰	1 3/4	Run IN To Room RAT Hole
												7 ³⁰	10 ⁰⁰	2 1/2	BREAK CIRC + Room RAT Hole
												10 ⁰⁰	10 ¹⁵	1/2	Rig Serv V BOP
												10 ¹⁵	12 ⁰⁰	1 3/4	Run To Condition Hole For DST

LINER SIZE: STROKE
MUD & CHEMICALS

LBS. Added, KIND

LBS. ON HAND

BOP Tested

DRILLER: *J. Wood*

CONTRACTOR'S TIME

CO'S. TIME

CASING TESTED TO:

PSI. MIN.

FORMATION TESTED

PSI. MIN.

EQUIPMENT FAILURES

RIG FUEL CONSUMPTION

GALS

BOILER FUEL CONSUMPTION

GALS

WIRELINE TON MILE

TOOL PUSHER:

Revised

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 16

DAILY DRILLING REPORT

No. 45

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM		TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:30	1/2	Service Core + Stand back							
	12:30	12:45	1/4	Rig Service - Check BOP's							
	12:45	1:15	1/2	Wait on orders Regarding Core							
	1:15	6:30	5 1/4	Thaw out + make up testing Tool for Straddle							
	6:30	7:00	1/2	Work on Hydromatic							
	7:00	9:00	2	Trip in hole w/ Test Tools + Set Packers							
	9:00	12:00	3	Testing O.S.T # 7							
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS			
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
		COND.	

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM		TO	FOOTAGE	HRS.	SIZE
DEG.				D.S.T # 7 4273-4395 - CHANCE SAND							
				DUAL STRADDLE 7 1/2"							
				1. S.I. 30 mins V.O. mins - 60 - F.S.I. 120 mins							
				TOOL OPENED G.I.P. GOOD STRONG AIR							
				BLW. ALMOST DEAD IN 80 mins							
				1HP 2200 1SIP 800 1FP 100							
				2HP 2150 1SIP 1110 1FP 75							
				TEMP. 96							
				REC. 40' MOD CST/OIL.							
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS			
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
		COND.	

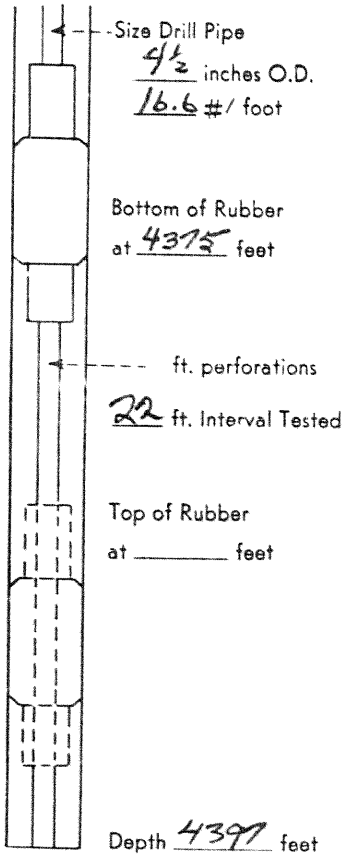
ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM		TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:15	1/4	Testing DST # 7							
	12:15	2:15	2	Pull packer loose + Hoist Pipe							
	2:15	5:15	3	Lay Down + Service Test Tool							
	5:45	7:30	1 3/4	Run in To Ream Rat Hole							
	7:30	10:00	2 1/2	Break Circ + Ream Rat Hole							
	10:00	10:15	1/4	Rig Serv w BOP's							
	10:15	12:00	1 3/4	Circ To Condition Hole For DST							
BOP Tested				DRILLER: <i>[Signature]</i>	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS			
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
		COND.	

FORMATION TESTFD PSI. MIN. EQUIPMENT FAILURES TIME LOST

EL CONSUMPTION GALS WIRELINE TON MILE TOOL PUSHER: *[Signature]* APPROVED: *[Signature]*

WELL Socoma Mobil S. Chance 4768 TEST No. 6



Laid Down	
Down on Kelly	
Total Picked Up Test Tool	
	85
	60.00
Total	
Picked Up	85.00
Laid Down	60.00
Feet up on bottom	25.00

Type Test Tool JOHNSTON HYDRAULIC

Type and Size of Packers 1 7/8 BT 1 7/8 CONV.

Jars —

WELL Smwm

TESTING COMPANY

HOLE DATA:

13 3/8 casing to
9 5/8 hole to
8 5/8 hole from

MUD: Viscosity

TEST DATA:

Started in 0100 JA
On bottom 0340
Tool open 0345
Gas to surface 3 MIN
Mud level dropped? NO

PIPE RECOVERY:

Mud
Oil 1180'

GAS FLOW:

Time Rise

SAMPLE DATA:

Gas Sampled at ___ psi. container pressure

Oil sample taken 1480 ft. and 520 ft. above packer

Water sample taken ___ ft. above packer

Disposal of samples

REMARKS:

GIP GOOD AIR BLOW GTS IN 3 MINS. DECREASING SLIGHTLY THROUGHOUT TEST.

PRESSURES: 600

FBHP from 2000

SIBHP from 1700

Hydrostatic head 2010

DISTRIBUTION: WHITE - CALGARY OFFICE YELLOW - FIELD OFFICE PINK - CONSERVATION

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 6

WELL SMWM SOUTH PHANCE VTC-8 DATE JAN 15/65

TESTING COMPANY JOHNSTON TESTERS OPERATOR Don McGuire

HOLE DATA:

13 3/8 casing to 110 ft. Interval tested 4375 ft. to 4397 ft.
9 7/8 hole to 825 ft. Formation tested CHANCE SAND
8 5/8 hole from 825 ft. to 4397 ft. Formation top _____ ft.

MUD: Viscosity 65 secs. Weight 9.3 lbs./gal. W/L 6.2 cc/30 min.

TEST DATA:

Started in 0100 JAN 15 (A.M.) Oil to surface _____ (P.M.)
 On bottom 0340 Shut in 0520 JAN 15
 Tool open 0345 Pulled Loose 0720 JAN 15
 Gas to surface 3 MINS. Out of hole 1200 JAN 15
 Mud level dropped? NO FT.

PIPE RECOVERY. 1180' OIL

Mud _____ Water _____ p.p.m. NaCl _____
 Oil 1180' Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (inches Hg/H2O)	Flow Rate (MCF/day)

PRESSURES:

FBHP from 2350 psi. to 500 psi. BHT 99°
 SIBHP from 1700 psi. to 1650 psi.
 Hydrostatic head 2010 psi. 1650 Choke size 1/2" ins.

Don McGuire Engineer

.00
 .00
 .00
 .00
 .00
 7 1/2 CONV.

CREASINS

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T.

WELL NAME & No. SOUTH CHANCE

CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
2 A.M.											12 ⁰⁰	12 ¹⁵	1/4
4 A.M.											12 ¹⁵	12 ³⁰	1
6 A.M.											12 ³⁰	3 ³⁰	2
8 A.M.											3 ³⁰	7 ³⁰	1/4
											7 ³⁰	12 ⁰⁰	1/2

WORK RECORD 12-8 TOUR

1/4 Rig Service + Check B.O.P.
 1 Make up O.S.T.
 2 Trip in w/ Dis. Very Slow
 1/4 Pick up 11 singles for O.S.T. + make up
 1/4 Test Head
 TESTING.
 Trip out w/ Test, wait for any light, finish Trip
 1/2 OUT Test wet with Oil.

LINER SIZE: STROKE
 MUD & CHEMICALS
 LBS. Added: KIND

BOP Tested

DRILLER: Larry Britton

CONTRACTOR'S TIME

CO'S TIME

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
10 A.M.													
NOON													
2 P.M.													
4 P.M.													

8-4 TOUR

DST #6 4375-4397 DOWN 7 1/2"
 151. 30 mins U.O 60 mins F.SI. 120
 G.T.S. 3 mins T.S.T.M. REC 1180 FLUID
 (1180' OIL)
 1 H. 2010 151P 1800 / F.P. 600
 F.H.P. 1850 F.SI. 1650 F.F.P. 500
 B.H.T. 99°

LINER SIZE: STROKE
 MUD & CHEMICALS
 LBS. Added: KIND

BOP Tested

DRILLER:

CONTRACTOR'S TIME

CO'S TIME

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
6 P.M.											12 ⁰⁰	1 ⁰⁰	1
8 P.M.											1 ⁰⁰	1 ³⁰	1/2
10 P.M.											1 ³⁰	3 ³⁰	2
12 P.M.											3 ³⁰	3 ⁴⁵	1/4
											3 ⁴⁵	9 ⁴⁵	6
											9 ⁴⁵	11 ³⁰	1/2
											11 ³⁰	12 ⁰⁰	1

4-12 TOUR

1 Break Down Test Tool
 1/2 Pick up Core B&L
 2 Run in hole to Core
 1/4 Rig Serv L B O P S
 6 Cutting core # 5
 1/2 Pull Out
 1 Break Out Core

LINER SIZE: STROKE
 MUD & CHEMICALS
 LBS. Added: KIND LBS. ON HAND

BOP Tested

DRILLER: Sal. L. ...

CONTRACTOR'S TIME

CO'S TIME

CASING TESTED TO: PSI. MIN. FORMATION TESTED: PSI. MIN. EQUIPMENT FAILURES:
 RIG FUEL CONSUMPTION: GALS. BOILER FUEL CONSUMPTION: GALS. WIRELINE TON MILE: OOL PUSHER: R. Russell

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 15

DAILY DRILLING REPORT

No. 44

WELL NAME & No. <u>South Chance</u>				CONTRACTOR <u>Parker Drilling</u>		RIG No. <u>10</u>		
ION	START	STOP	HRS.	WORK RECORD		FROM	TO	FOOTAGE HRS. SIZE
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + Check B.O.P.				
	12 ¹⁵	1 ¹⁵	1	Make up O.S.T.				
	1 ¹⁵	3 ¹⁵	2	Trip in w/ Dis. T. Very Slow				
	3 ¹⁵	3 ³⁰	1/4	Pick up 11 singles for O.S.T. + make up				
	3 ³⁰	7 ³⁰	4	Test Head				
	7 ³⁰			Testing.				
	12 ⁰⁰		4 1/2	Trip out w/ Test, wait for day light, finish Trip				
				OUT - Test wet with Oil.				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

BOP Tested				DRILLER: <u>Penny Britton</u>	CONTRACTOR'S TIME	CO'S TIME	8-4 TOUR					
ION	START	STOP	HRS.	DST #6 4375 - 4397 DUR 7 1/2"						FROM	TO	FOOTAGE HRS. SIZE
DEG.				1st. 30 mins U.O 60 mins F.S.I. 120								
				G.T.S. 3 mins T.S.T.M. REC 1180 FLUID								
				(180' oil)								
				I.H. 2010 12IP 1200/FP. 600								
				F.H.P. 1850 F.S.I. 1600 FFP 500								
				B.H.T. 99°								

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

BOP Tested				DRILLER: <u>Robert Lockyer</u>	CONTRACTOR'S TIME	CO'S TIME	4-12 TOUR					
ION	START	STOP	HRS.	1 Break Down Test Tool						FROM	TO	FOOTAGE HRS. SIZE
DEG.	12 ⁰⁰	1 ⁰⁰	1/2	Pick up Core B&L								
	1 ⁰⁰	3 ³⁰	2 1/2	Run in hole to Core +								
	3 ³⁰	5 ⁴⁵	2 1/4	Rig Serv L B O P S								
	5 ⁴⁵	9 ⁴⁵	4	Cutting core # 5								
	9 ⁴⁵	11 ³⁰	1 3/4	Pull Out								
	11 ³⁰	12 ⁰⁰	1/2	Break Out Core								

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	31
SINGLE	36459	MAKE	6 1/2
D.C.s	843,67	TYPE	1 1/2" bit
		SERIAL	232
		JET SIZE	3"
JOB	495	FROM	11397
APPROX	520	TO	4407
KELLY IN		FOOTAGE	10
TOTAL	41	HRS.	
RAT HOLE TOP	4347	COND.	

FORMATION TESTED _____ PSI MIN _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ COOL PUSHER: R. Russell APPROVED: J. Graham

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: KT WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

MUD RECORD										WORK RECORD										
TIME	WT.	VISC.	W.L.	F.C.	BIT WT. M	TABLE RPM	PUMP SPM	PRESS	DEVIATION DEPTH	DEG.	START	STOP	HRS.							
2 A.M.	93	54			54	35	40	56	730		12 ⁰⁰	12 ¹⁵	1/4	Rig Service + v B.O.P. 1ok						
4 A.M.	93	52									12 ¹⁵	1 ⁰⁰	3/4	Finish Trip Out						
6 A.M.	93	48									1 ⁰⁰			Close Blind Rams make up Bit #30,						
8 A.M.	93	45			54	35	40	56	730		1 ¹⁵	1 ¹⁵	1/4	Run in Square D.C.						
											1 ¹⁵	2 ¹⁵	1	Pick up Seven more D.C.						
											2 ¹⁵	4 ³⁰	2 1/4	Trip in + Lay Down Seven Singles						
											4 ³⁰	5 ³⁰	1	Break Circ. Clean 10' of fill						
											5 ³⁰	8 ⁰⁰	2 1/2	Drill 8 5/8 Hole						
											8 ⁰⁰	8 ¹⁵	1/4	Rig Service + v B.O.P. 1ok						
											8 ¹⁵	11 ¹⁵	3	Drill 8 5/8 Hole						
											11 ¹⁵	12 ⁰⁰	3/4	Circ Sample						

PH7.0 LINER SIZE: 6 1/2 STROKE 15"

MUD & CHEMICALS

LBS. Added	KIND
100	CARBOXIN
100	DETRID
100	CAUSTIC
800	GEL

BOP Tested _____ DRILLER: Pamy Benthon CONTRACTOR'S TIME _____ CO'S. TIME _____

MUD RECORD										WORK RECORD										
TIME	WT.	VISC.	W.L.	F.C.	BIT WT. M	TABLE RPM	PUMP SPM	PRESS	DEVIATION DEPTH	DEG.	START	STOP	HRS.							
10 A.M.																				
NOON																				
2 P.M.	93	49						56	600											
4 P.M.	93	47	69					56	600											

LINER SIZE: 6 1/2 STROKE 15"

MUD & CHEMICALS

LBS. Added	KIND
------------	------

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

MUD RECORD										WORK RECORD										
TIME	WT.	VISC.	W.L.	F.C.	BIT WT. M	TABLE RPM	PUMP SPM	PRESS	DEVIATION DEPTH	DEG.	START	STOP	HRS.							
6 P.M.	43	62	78					56	600		12 ⁰⁰	3 ³⁰	3 1/2	Cure To Condition Mud						
8 P.M.	43	62	78					56	600		3 ³⁰	4 ³⁰	1	Make 10 Stand Pumping Trip						
10 P.M.	43	62	78					56	600		4 ³⁰	11 ⁰⁰	1/2	Rig Serv + B.O.P.						
12 P.M.	43	62	78					56	600		11 ⁴⁵	8 ⁰⁰	3 3/4	Survey at 4397						
								56	600		8 ⁰⁰	8 ¹⁵	1/4	Survey at 4397						
								56	600		8 ¹⁵	10 ⁰⁰	2	Double Strip out Board 4397 Stamp 4396						
								56	600		10 ¹⁵	12 ⁰⁰	1 3/4	No Change made						
								56	600					Wait on Tester						

LINER SIZE: 6 1/2 STROKE 15"

MUD & CHEMICALS

LBS. Added	KIND	LBS.	ON HAND
4700	Apuagol		
200	Caustic		
500	Q-Brown		
200	Soltex		
200	Dextid		

BOP Tested _____ DRILLER: Paul Johnson CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS. BOILER FUEL CONSUMPTION _____ GALS. WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 11

DAILY DRILLING REPORT

No. 43

WELL NAME & No. South Chance E-8 CONTRACTOR Parker Drilling

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + v B.O.P. ^s Lot	
	12 ¹⁵	1 ⁰⁰	3/4	Finish Trip Out	
	1 ⁰⁰	1 ¹⁵	1/4	Close Blind Rams make up Bit #30,	
	1 ¹⁵	2 ¹⁵	1	Run in Square D.C.	
	2 ¹⁵	4 ³⁰	2 1/4	Pick up Seven more D.C.	
	4 ³⁰	5 ³⁰	1	Trip in + Lay Down Seven Singles	
	5 ³⁰	8 ⁰⁰	2 1/2	Break Circ. Clean to' of fill	
	8 ⁰⁰	8 ¹⁵	1/4	Drill 8 5/8 Hole	
	8 ¹⁵	11 ¹⁵	3	Rig Service + v B.O.P. ^s Lot	
	11 ¹⁵	12 ⁰⁰	3/4	Drill 8 5/8 Hole	
				Circ Sample	

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	4375	4399	24	5 1/2	
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	29-30
STANDS	350/457	SIZE	8 5/8 8 5/8
SINGLE		MAKE	Reed / H.R.
D.C.'s	27 DC 843.67	TYPE	11405-RC70T
		SERIAL	F7450071792RR
		JET SIZE	6.0 3-3/8
		FROM	4375
		TO	4399
		FOOTAGE	24
		HRS.	5 1/2
		COND.	221 Drill

BOP Tested _____ DRILLER: Larry Butcher CONTRACTOR'S TIME _____ CO'S TIME _____

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR
DEG.					

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED					
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
		FOOTAGE	
		HRS.	
		COND.	

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR
DEG.	12 ⁰⁰	3 ⁵⁰	3 5/8	Case To Completion Mud	
	3 ⁵⁰	4 ³⁰	1	Make 10 Stand Pumping Trip	
	4 ³⁰	11 ⁰⁰	6 3/4	Rig Serv + v B.O.P. ^s	
	11 ⁰⁰	8 ⁰⁰	6 3/4	Survey at 4397 24'	
	8 ⁰⁰	8 ¹⁵	1/4	Double Stop out Board 4397 Stand 4396	
	8 ¹⁵	10 ¹⁵	2	No Change made	
	10 ¹⁵	12 ⁰⁰	1 3/4	Wait on Tester	

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED					
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
		FOOTAGE	
		HRS.	
		COND.	

BOP Tested _____ DRILLER: Bob [Signature] CONTRACTOR'S TIME _____ CO'S TIME _____

FORMATION TESTED _____ PSI MIN _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GAL'S _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 11

DAILY DRILLING REPORT

No. 43

WELL NAME & No. South Chance E-8 CONTRACTOR Parker Drilling

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + v B.O.P. ^s Lot	
	12 ¹⁵	1 ⁰⁰	3/4	Finish Trip Out	
	1 ⁰⁰	1 ¹⁵	1/4	Close Blind Rams make up Bit #30,	
	1 ¹⁵	2 ¹⁵	1	Run in Square D.C.	
	2 ¹⁵	4 ³⁰	2 1/4	Pick up Seven more D.C.	
	4 ³⁰	5 ³⁰	1	Trip in + Lay Down Seven Singles	
	5 ³⁰	8 ⁰⁰	2 1/2	Break Circ. Clean to' of fill	
	8 ⁰⁰	8 ¹⁵	1/4	Drill 8 5/8 Hole	
	8 ¹⁵	11 ¹⁵	3	Rig Service + v B.O.P. ^s Lot	
	11 ¹⁵	12 ⁰⁰	3/4	Drill 8 5/8 Hole	
				Circ Sample	

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	4375	4399	24	5 1/2	
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	29 - 30
STANDS	350/457	SIZE	8 5/8 - 8 5/8
SINGLE		MAKE	Reed / H.R.
D.C.'s	27 DC 843.67	TYPE	11405-RC70T
		SERIAL	F7450071792RR
		JET SIZE	6.0 - 3 - 3/8
		FROM	4375
		TO	4399
		FOOTAGE	24
		HRS.	5 1/2
		COND.	221 Drill

ON	START	STOP	HRS.	8-4 TOUR
DEG.				

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED					
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
		FOOTAGE	
		HRS.	
		COND.	

ON	START	STOP	HRS.	4-12 TOUR
DEG.	12 ⁰⁰	3 ³⁰	3 1/2	Circ To Condition Mud
	3 ³⁰	4 ³⁰	1	Make 10 Stand Pumping Trip
	4 ³⁰	11 ⁰⁰	6 1/2	Rig Serv + v B.O.P. ^s
	11 ⁰⁰	8 ⁰⁰	6 3/4	Survey at 4397 2 1/2
	8 ⁰⁰	8 ¹⁵	1/4	Double Strip out Beard 4397 Strip 4396
	8 ¹⁵	10 ¹⁵	2	No Change made
	10 ¹⁵	12 ⁰⁰	1 3/4	Wait on Tester

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED					
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
		FOOTAGE	
		HRS.	
		COND.	

FORMATION TESTED _____ PSI MIN _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GAL S WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 13

DAILY DRILLING REPORT

No. 42

WELL NAME & No. South Chance - G-8 CONTRACTOR Parker Drilling

RIG No. 10

ACTION	START	STOP	HRS.	WORK RECORD
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig service + check B.O.P's
	12 ¹⁵	1 ¹⁵	1 1/2	Slip + cut 60' of Drilling Line
	1 ¹⁵	3 ¹⁵	1 1/2	Trip in Hole
	3 ¹⁵	4 ³⁰	1 1/4	Break Circ. + Clean Fill to Bottom 30'
	4 ³⁰	8 ⁰⁰	3 1/2	Drill w/ Bit # 29, one meter down.
	8 ⁰⁰	8 ¹⁵	1/4	Rig service + ✓ B.O.P's
	8 ¹⁵	12 ⁰⁰	3 3/4	Drill w/ Bit # 29, one meter down.

		FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED		4334	4352	18	7 1/4	8 5/8
REAMED						
CORED						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	29
STANDS	3688.71	SIZE	8 5/8
SINGLE		MAKE	Reed
D.C.'s	636.20	TYPE	Y.H.W.G.
Reamer	5.20	SERIAL	E74590
Sub	4.95	JET SIZE	C.O
		FROM	4334
		TO	4352
KELLY IN	17'	FOOTAGE	18
TOTAL	4352	HRS.	7 1/4
RAT HOLE TOP		COND.	D.H.H

Perry Button

ACTION	START	STOP	HRS.	CONTRACTOR'S TIME	CO'S TIME
DEG.					

		FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED						
REAMED						
CORED						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

N.S. Dune

ACTION	START	STOP	HRS.	CONTRACTOR'S TIME	CO'S TIME
DEG.	12 ⁰⁰	4 ⁰⁰			
	4 ⁰⁰	4 ¹⁵			
	4 ¹⁵	10 ¹⁰			
	10 ¹⁰	11 ⁰⁰			
	11 ⁰⁰	12 ⁰⁰			

		FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED		4352	4375	23	10 1/2	8 7/8
REAMED						
CORED						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	29
STANDS	3273.91	SIZE	8 7/8
SINGLE		MAKE	Reed
D.C.'s	636.20	TYPE	Y.H.W.G.
Reamer	5.20	SERIAL	E74590
Sub	4.95	JET SIZE	C.F
		FROM	4334
		TO	4375
KELLY IN	39.44	FOOTAGE	41
TOTAL	4375	HRS.	17 1/2
RAT HOLE TOP		COND.	

Del. Walker

FORMATION TESTED _____ PS. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: P. P. P. APPROVED: M. A. A.

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	9.3	58			45	60	53	650			12:00	12:15	1/4	R.g Service + ✓ B.o.p.s.	
4 A.M.	9.4	52	8.6	3/4							12:15	8:00	7 3/4	Drill w/Bit # 28, one motor	
6 A.M.	9.4	48									8:00	8:15	1/4	Rig Service + ✓ B.o.p.s.	
8 A.M.	9.4	48			45	60	53	650			8:15	12:00	3 3/4	Drill.	
#19.0 LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added KIND WATER 500 SOLTEX 300 CARBONOX 150 DEXTRID 100 CAUSTIC															

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	DRILLER: <u>Penny Britton</u>	CONTRACTOR'S TIME	CO'S. TIME
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
10 A.M.																
NOC	9.4	43	8.6	3/4			57	650								
2 P.M.	9.4	46	8.6	3/4			57	550								
4 P.M.	9.4	53	8.4	3/4			58	550								
PH: <u>9.5</u> LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added KIND WATER 1500 AQUAGEL 500 SOLTEX 200 DEXTRID																

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	DRILLER: <u>Pat Leahy</u>	CONTRACTOR'S TIME	CO'S. TIME
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
6 P.M.	9.4	51	8.4	3/4			57	650			12:00	11:00	1/4	Drill 5 1/2 hole		
8 P.M.	9.4	51	8.4	3/4			57	650			11:00	11:15	1/4	Rig Serv L BOPs		
10 P.M.											11:15	9:00	4 3/4	Drill 8 1/2 hole		
12 P.M.											9:00	11:15	2 1/4	Blow Kelly Heist Pipe		
LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added KIND ON HAND 1200 GEL 500 SolTex 200 DEXTRID																

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: Hand

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 12

DAILY DRILLING REPORT

No. 41

NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

START	STOP	HRS.	WORK RECORD
12 ⁰⁰	12 ¹⁵	1/4	R.g Service + ✓ B.O.P.'s
12 ¹⁵	9 ⁰⁰	7 3/4	Drill w/ Bit # 28, one motor
8 ⁰⁰	8 ¹⁵	1/4	Rig Service + ✓ B.O.P.'s
8 ¹⁵	12 ⁰⁰	3 3/4	Drill.

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
REAMED	4283	4313	30	11 1/2	8 1/2
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	28
STANDS	3658.67	SIZE	8 1/2
SINGLE		MAKE	Reed
D.C.'s	636.20	TYPE	YHWG
SUB	4.95	SERIAL	E74479RR
		JET SIZE	C.O.
		FROM	4273
		TO	4313
KELLY IN	13'	FOOTAGE	40
TOTAL	4313	HRS.	13 1/4
RAT HOLE TOP		COND.	Drill

START	STOP	HRS.	WORK RECORD

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

START	STOP	HRS.	WORK RECORD
12 ⁰⁰	11 ⁰⁰	1	Drill 8 1/2 hole
11 ⁰⁰	11 ¹⁵	1/4	Rig Serv + B.O.P.'s
11 ¹⁵	9 ⁰⁰	4 3/4	Drill 8 1/2 hole
9 ⁰⁰	11 ¹⁵	2 1/4	Blow Kelly Heist Pipe
11 ¹⁵	11 ⁴⁵	1/2	Change bits Pick up Reamer
11 ⁴⁵	12 ⁰⁰	1/4	Run in D.C.'s

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
REAMED	4313	4334	21	8 1/2	8 1/2
CORED					

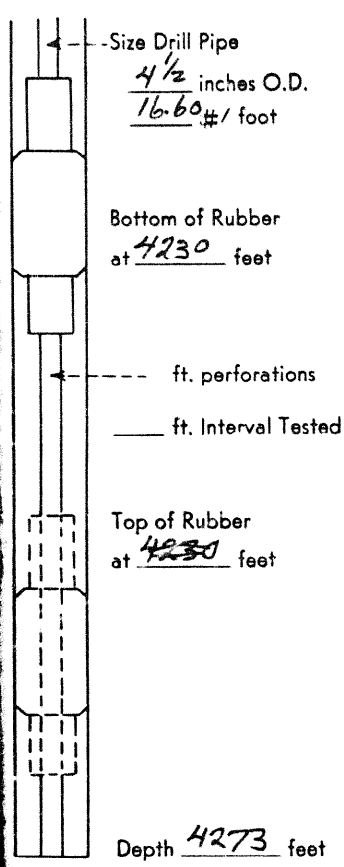
TALLY		BIT RECORD	
No.	LENGTH	BIT No.	28 29
STANDS	3658.07	SIZE	8 1/2 8 1/2
SINGLE		MAKE	Reed Reed
D.C.'s	636.20	TYPE	YHWG YHWG
	4.95	SERIAL	E74479RR E14590
		JET SIZE	C.O.
		FROM	4273
		TO	4334
KELLY IN	34 1/2'	FOOTAGE	61
TOTAL	4334	HRS.	1 1/4
RAT HOLE TOP		COND.	220

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: Reed APPROVED: J.J. Graham

5
WELL SMWM SOUTH CHANCE YTG-8 TEST No. 5

SOC



Laid Down	
Down on Kelly	34
2 COLLARS	64
Total Picked Up Test Tool	
74	
31	
Total	
Picked Up	105
Laid Down	98
Feet up on bottom	7

Type Test Tool JOHNSTON HYDRAULIC

Type and Size of Packers 1 7/8 BT 1 7/8 CONV.

Jars —

WELL SMWM SOUTH
TESTING COMPANY J
HOLE DATA:

casing to
 hole to
 hole from

MUD: Viscosity
TEST DATA:
Started in 9:00
On bottom 11:25
Tool open 11:28
Gas to surface 7 MINS.
Mud level dropped? NO

PIPE RECOVERY. 160
Mud
Oil

SAMPLE DATA:

Sampled _____ at _____ psi. container pressure
Sample taken _____ ft. and _____ ft. above packer
Per sample taken _____ ft. above packer
Disposal of samples _____

REMARKS:

G.I.P. FAIR AIR BLOW. GTS IN 7 MINS. DECREASING SLIGHTLY THROUGHOUT TEST
TOOL SHOOED 6' TO BOTTOM, DID NOT AFFECT TEST.
INITIAL SHUT IN LEAKED (NO INITIAL SHUT IN PRESSURE)

GAS FLOW:

Time	Riser O

PRESSURES:

FBHP from 110
SIBHP from —
Hydrostatic head 2140

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 5

WELL SMWM SOUTH CHANCE YTG-8 DATE JAN 11/65

TESTING COMPANY JOHNSTON TESTERS LTD OPERATOR Don McCraig

HOLE DATA:

Interval tested 4270 ft. to 4273 ft.
 Formation tested CHANCE SAND.
 Formation top _____ ft.

MUD: Viscosity 77 secs. Weight 9.6 lbs./gal. W/L 7.8 cc/30 min.

TEST DATA:

Started in 9:00 (A.M.) Oil to surface _____
 On bottom 11:25 AM Shut in 12:50
 Tool open 11:20 Pulled Loose 2:50 PM
 Gas to surface 7 MINS. Out of hole 5:00 AM
 Mud level dropped? NO FT.

PIPE RECOVERY. 160 FT. BLACK SULPHUROUS GAS CUT MUD.

Mud _____ Water _____ p.p.m. NaCl
 Oil _____ Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H2O)	Flow Rate (MCF/day)

DECREASING
 TEST.
 PRESSURE)

PRESSURES:

FBHP from 110 psi. to 100 psi. BHT 124°
 SIBHP from _____ psi. to 1330 psi.
 Hydrostatic head 2140 psi. 2140 Choke size 1/2 ins.

William Bain (Geologist)
 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T.*

WELL NAME & No. *South Chance G-8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	9.6	61			10	90	52	650			12:00	12:15	1/4	Rig Service + v B.O.P.s	
4 A.M.	9.6	77	97	2/32							12:15	12:45	1/2	Finish Trip in To Ream Rat Hole	
6 A.M.	9.6	82									12:45	1:30	1 3/4	Break Circ + Ream Rat Hole.	
8 A.M.											2:35	4:30	2	Circ. To Condition mud	
											4:30	7:30	3	Blow Kelly Trip out To Run D.S.T., one meter	
											7:30	7:45	1/4	Close Blind Rams lok Rig Service	
											7:45	9:00	1/4	make up D.S.T.	
											9:00	10:45	1 3/4	Trip in w/ D.S.T.	
											10:45	11:00	1/4	make up Head	
											11:00	12:00	1	TESTING	

LINER SIZE: *6 1/4* STROKE *15"*
 MUD & CHEMICALS
 LBS. Added: *2000* KIND: *GEL*

BOP Tested _____ DRILLER: *Larry Bretherton* CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

D.S.T #5 4240 - 4273 - CHANCE SAND
1. 7 1/2 IST + 1 7 1/2 CONU. BY JOHNSTON
G.P. - FAIR AIR BLOW GTS. IN 7 MINS
DECREASING SLIGHTLY THROUGHOUT TEST
TOOK SKIDDED 6' TO BOTTOM
1.51. NIL. MISRUN - FH 110-100 FSIP 1330
1 HP. 2140 FHP 2140 TEMP 124°
RECOVERED 160 FT SULPHUROUS GAS
CUT MUD.

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12:00	12:45	1/2	End opening	
8 P.M.											12:45	2:45	2	Final Shut in	
10 P.M.											2:45	5:15	2 1/2	Pull Packer Loose Heist Pipe	
12 P.M.	9.3	58	84	3/32	40	60	58	700			5:15	7:00	1 3/4	SERVICE TOOL + Lay Down Some Cleanup.	
											7:00	7:10	1/4	Rig Serv w/ Bop 3	
											7:10	9:15	2	Run in hole Break Circ	
											9:15	9:45	1/2	Clean 20' To bottom	
											9:45	12:00	2 1/4	DRILL 8 3/8 hole	

LINER SIZE: *6 3/8* STROKE *15"*
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____ LBS. ON HAND: _____

BOP Tested _____ DRILLER: *Pat H. ...* CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

DAILY DRILLING REPORT

No. 40

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

ACTION	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:15	1/4	Rig Service + v B.O.P.'s						
	12:15	12:45	1/2	Finish Trip in To Ream Rat Hole						
	12:45	2:30	1 3/4	Break Circ + Ream Rat Hole.						
	2:30	4:30	2	Circ. To Condition mud						
	4:30	7:30	3	Blow Kelly Trip OUT TO ROW D.S.T., one motor						
	7:30	7:45	1/4	Close Blind Rams lok Rig Service						
	7:45	9:00	1 1/4	make up D.S.T.						
	9:00	10:45	1 3/4	Trip in w/ D.S.T.						
	10:45	11:00	1/4	make up heads						
	11:00	12:00	1	Testing.						

TALLY		BIT RECORD	
DRILLED		BIT No.	27
REAMED	4263	SIZE	8 3/8
CORED		MAKE	Reed
		TYPE	YHWC
		SERIAL	E74479
		JET SIZE	C.O.
		FROM	4263
		TO	4273
KELLY IN	3430	FOOTAGE	10
TOTAL	4273	HRS.	1 3/4
RAT HOLE TOP		COND.	

ACTION	START	STOP	HRS.	WORK RECORD	8-4 TOUR
DEG.				D.S.T #5 4240 - 4273 - CHANCE SAND	
				1. 7 1/2 BT + 1 7/2 CONDU. BY JOHNSTON	
				G.P. - FAIR AIR BLOW GTS. IN 7 MINS	
				DECREASING SLIGHTLY THROUGHOUT TEST	
				TOOL SKIDDED 6' TO BOTTOM	
				I.S.I. NIL. MISRUN - FH 110-100 FSIP 1330	
				1 HP. 2140 FHP 2140 TEMP 124°	
				RECOVERED 160 FT SULFUROUS GAS	
				CUT MUD.	

TALLY		BIT RECORD	
DRILLED		BIT No.	K16H1 MEC
REAMED		SIZE	
CORED		MAKE	
		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

ACTION	START	STOP	HRS.	WORK RECORD	4-12 TOUR
DEG.	12:00	12:15	1/4	Final opening	
	12:15	2:15	2	Final Shut in	
	2:15	5:15	2 1/2	Pull Parker Loose Hoist Pipe	
	5:15	7:00	1 3/4	Service Tool + Lay Down Some Cleanup.	
	7:00	7:10	1/4	Rig Serv + Bop's	
	7:10	9:15	2	Run in hole Break Circ	
	9:15	9:45	1/2	Clean 20' To bottom	
	9:45	12:00	2 1/4	DRILL 8 3/8 hole	

TALLY		BIT RECORD	
DRILLED	4273	BIT No.	28
REAMED		SIZE	8 3/8
CORED		MAKE	Reed
		TYPE	YHWC
		SERIAL	E74479 - Re Reed
		JET SIZE	C.O.
		FROM	4273
		TO	4283
KELLY IN	1358	FOOTAGE	10
TOTAL	4283	HRS.	2 1/4
RAT HOLE TOP		COND.	Running

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: M. Graham

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.											12 ⁰⁰	12 ¹⁵	1/4	Rig Service + v B.O.P.S /ok.	
4 A.M.											12 ¹⁵	1 ¹⁵	1	Finish Trip in w/ D.S.T.	
6 A.M.											1 ¹⁵	2 ⁰⁰	3/4	Hook up Test Tool.	
8 A.M.											2 ⁰⁰	2 ³⁰	1/2	Shut in Tool	
											2 ³⁰	3 ³⁰	1	Open Tool.	
											3 ³⁰	5 ³⁰	2	Shut in Tool	
											5 ³⁰	8 ³⁰	3	Trip Out w/ D.S.T.	
											8 ³⁰	9 ³⁰	1	Break Down Same	
											9 ³⁰	9 ⁴⁵	1/4	Rig Service + Close Blind Rams /ok	
											9 ⁴⁵	12 ⁰⁰	2 1/4	Pickup core Barrel + makeup Bit, Trip in w/ same	
													12		

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.														OST #4 4251-4263	
NOON														180 30 MINS RECOVERED 75 SULPHUROUS	
2 P.M.	9.6	59	8.5	2	10	70	50	900						NO 60 MINS GAS CUT MUD	
4 P.M.														FSI 120 MINS	
														TEST WAS CONSIDERED A MISRUN DUE TO	
														14' FILL ON BOTTOM CAUSING TOOL TO BE	
														PARTIALLY PLUGGED.	
														PRESSURES ON CHARTS ARE NOT TRUE READINGS	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12 ⁰⁰	1 ¹⁵	1 1/4	Break Circ - Clean To Bottom	
8 P.M.											1 ¹⁵	7 ¹⁵	6	Cutting Core to 4	
10 P.M.											7 ¹⁵	9 ⁴⁵	2 1/2	Blew Kelly Hoist Pipe	
12 P.M.											9 ⁴⁵	10 ¹⁵	1	Break out core + Stand Back core	
											10 ⁴⁵			Blk	
											12 ⁰⁰		1 1/4	Pick up Square Callan + Run in	

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: HL

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 10

DAILY DRILLING REPORT

No. 39

WELL NAME & No. <u>South Chance G-8</u>				CONTRACTOR <u>Parker Drilling</u>		RIG No. <u>10</u>		
WORK RECORD				12-8 TOUR				
ATION	START	STOP	HRS.	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	12 ¹⁵	1/4					
	12 ¹⁵	1 ¹⁵	1					
	1 ¹⁵	2 ⁰⁰	3/4					
	2 ⁰⁰	2 ³⁰	1/2					
	2 ³⁰	3 ³⁰	1					
	3 ³⁰	5 ³⁰	2					
	5 ³⁰	8 ³⁰	3					
	8 ³⁰	9 ³⁰	1					
	9 ³⁰	12 ⁰⁰	2 1/4					
			12					

DRILLED
 REAMFD
 CORED
 TALLY
 No. LENGTH BIT No.
 STANDS 319.00 SIZE
 SINGLE MAKE
 D.C.'s 636.20 TYPE
 SERIAL
 JET SIZE
 FROM
 TO
 KELLY IN 201.30 FOOTAGE
 TOTAL 4262 HRS.
 RAT HOLE TOP COND.

WORK RECORD				8-4 TOUR				
ATION	START	STOP	HRS.	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.								

DRILLED
 REAMED
 CORED
 TALLY
 No. LENGTH BIT No. R.641 MBC
 STANDS SIZE
 SINGLE MAKE
 D.C.'s TYPE
 SERIAL
 JET SIZE
 FROM
 TO
 KELLY IN FOOTAGE
 TOTAL HRS.
 RAT HOLE TOP COND.

BOP Tested
 DRILLER: Pammy Brittan
 CONTRACTOR'S TIME
 CO'S TIME

OST #4 4251-4263
 180 30 MINS RECOVERED 75 SULPHUROUS
 VS 60 MINS GAS CUT MUD
 FSI 120 MINS
 TEST WAS CONSIDERED A MISRUN DUE TO
 14' FILL ON BOTTOM CAUSING TOOL TO BE
 PARTIALLY PLUGGED.
 PRESSURES ON CHARTS ARE NOT TRUE READINGS

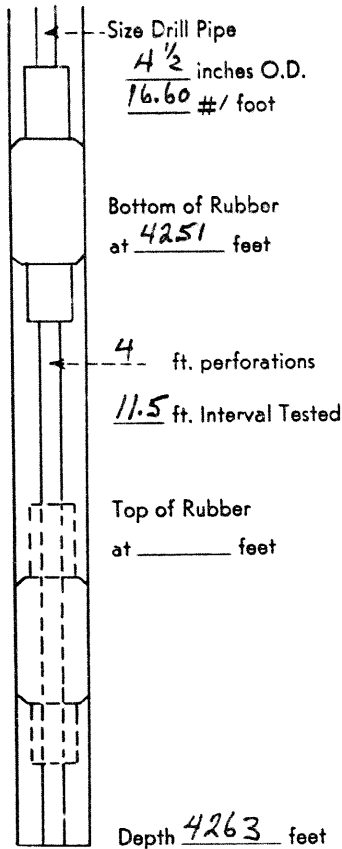
WORK RECORD				4-12 TOUR				
ATION	START	STOP	HRS.	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	1 ¹⁵	1 1/2					
	1 ¹⁵	7 ¹⁵	6					
	7 ¹⁵	9 ⁴⁵	2 1/2					
	9 ⁴⁵	10 ⁴⁵	1					
	10 ⁴⁵	12 ⁰⁰	1 1/2					

DRILLED
 REAMED
 CORED
 TALLY
 No. LENGTH BIT No. 26 27
 STANDS SIZE 6 1/2 2 1/2
 SINGLE MAKE K. 600 Reed
 D.C.'s 636.20 TYPE
 SERIAL 4446
 JET SIZE 0.10
 FROM 4262
 TO
 KELLY IN FOOTAGE
 TOTAL HRS.
 RAT HOLE TOP COND.

BOP Tested
 DRILLER: Bob Lookey
 CONTRACTOR'S TIME
 CO'S TIME

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GAL. WIRELINE TON MILE _____ TOOL PUSHER: H. J. APPROVED: [Signature]

WELL SMWM SOUTH CHANGE 4-G-8 TEST No. 4



Laid Down	24
Down on Kelly	64
2 COLLARS	
	88
Total Picked Up Test Tool	45
2 SINGLES	61
	106
Total	
Picked Up	106.00
Laid Down	88.00
Feet up on bottom	1800

Type Test Tool JOHNSTON HYDRAULIC

Type and Size of Packers 1 7/2 B.T. 1 7/2 CONU.

Jars NO

SAMPLE DATA:

Gas Sampled _____ at _____ psi. container pressure
 Oil sample taken _____ ft. and _____ ft. above packer
 Water sample taken _____ ft. above packer
 Disposal of samples _____

REMARKS:

3.1 P. WEAK AIR BLOW INCREASING TO FAIR
 3 TS IN 54 MINS. TSTM 2' FLARE

TOOL WAS PARTLY PLUGGED DUE TO 14' FILL ON BOTTOM,
 WAS CONSIDERED A PARTIAL MISRUN

WELL SMWM SOUTH

TESTING COMPANY 3

HOLE DATA:

_____ " casing to _____
 _____ " hole to _____
 _____ " hole from _____

MUD: Viscosity _____

TEST DATA:

Started in 11:50
 On bottom 1:55
 Tool open 2:00 AM
 Gas to surface 54 MIN
 Mud level dropped? NO

PIPE RECOVERY: 7

Mud _____
 Oil _____

GAS FLOW:

Time _____ Riser C _____

PRESSURES:

FBHP from _____
 SIBHP from _____
 Hydrostatic head _____

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

1-37

No. 4

WELL SMWM SOUT CHANCE TIE 8 DATE JAN 9 1965

TESTING COMPANY JOHNSTON TESTERS LTD. OPERATOR Don McGuire

HOLE DATA:

" casing to _____ ft. Interval tested 4251 ft. to 4263 ft.
 " hole to _____ ft. Formation tested TOP OF CHANCE SAND
 " hole from _____ ft. to _____ ft. Formation top _____ ft.

MUD: Viscosity 46 secs. Weight 9.6 lbs./gal. W/L 7.2 cc/30 min.

TEST DATA:

Started in 11:50 JAN 9 ~~(P.M.)~~ Oil to surface _____
 On bottom 1:55 AM JAN 10 Shut in 3:30 AM JAN 10
 Tool open 2:00 AM JAN 10 Pulled Loose 5:30 AM JAN 10
 Gas to surface 54 MINS Out of hole 9:00 AM JAN 10
 Mud level dropped? NO FT.

PIPE RECOVERY. 75 SULPHUROUS GAS CUT MUD
 Mud _____ Water _____ p.p.m. NaCl _____
 Oil _____ Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg./H ₂ O)	Flow Rate (MCF/day)

PRESSURES:

FBHP from _____ psi. to _____ psi.
 SIBHP from _____ psi. to _____ psi.
 Hydrostatic head _____ psi. Choke size 1/2 ins.

W. J. Graham Engineer

24
 54
 8
 5
 1
 6
 6.00
 8.00
 6.00
 U.K.
 17 1/2 COND.
 AIR
 ON BOTTOM,

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T. WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	9.6	47	7.2	3/32	45	48	52	650			12 ⁰⁰	12 ¹⁵	1/4	Rig Service + ✓ B.O.P. ^s /OK.	
4 A.M.	9.5	47	7.2	"	"	"	"	"			12 ¹⁵	1 ¹⁵	1	Break Circ. Clear 15' of fill	
6 A.M.	9.6	47	"	"	"	"	"	"			1 ¹⁵	8 ⁰⁰	6 3/4	Drill w/Bit #25, one motor Down.	
8 A.M.	9.6	48	"	"	"	"	"	"			8 ¹⁵	12 ⁰⁰	3 3/4	Rig Service + ✓ B.O.P. ^s /OK Drill w/Bit #25, one motor Down.	
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: 1000 Gel, 150 PeLTex, 100 SoLTex, 50 Caustic. KIND: _____ Clean Shaker Tank BOP Tested _____ DRILLER: <u>Pamg Buntson</u> CONTRACTOR'S TIME _____ CO'S. TIME _____															

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.	9.6	48	7.2	3/32											
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND: _____ BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____															

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12 ¹⁵	4 ³⁰	4 1/2	Drill 8 3/8 hole	
8 P.M.											11 ³⁰	5 ¹⁰	3/4	Circ Sample for Berligist	
10 P.M.											5 ³⁰	5 ³⁰	1/4	Drill 8 3/8 hole	
12 P.M.											7 ⁰⁰	7 ⁰⁰	1 1/2	Circ To Run D.S.T.	
											7 ⁰⁰	10 ³⁰	3 1/2	Blow Kelly Strap out	
											10 ³⁰			Stand Back Square Collar Pick up	
											11 ³⁰			Test Tool	
											11 ³⁰	12 ⁰⁰	1/2	Run in Hole	
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: 1 gal Acrysol KIND: _____ LBS. ON HAND: _____ BOP Tested _____ DRILLER: <u>Del Wash</u> CONTRACTOR'S TIME _____ CO'S. TIME _____															

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOC. PUSHER: 1/2

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 9

DAILY DRILLING REPORT

No. 38

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + ✓ B.O.P.'s / OK.		DRILLED	4208	4242	34	10 1/2 38 1/2
	12 ¹⁵	1 ¹⁵	1	Break Circ. Clean 15' of fill		REAMED				
	1 ¹⁵	8 ⁰⁰	6 3/4	Drill w/Bit #25, one motor Down.		CORED				
	8 ⁰⁰	8 ¹⁵	1/4	Rig Service + ✓ B.O.P.'s / OK		TALLY				BIT RECORD
	8 ¹⁵	12 ⁰⁰	3 3/4	Drill w/Bit #25, one motor Down.		No.				BIT No. 25
						STANDS	3566.22			SIZE 8 5/8
						SINGLE				MAKE Reed
						D.C.'s	636.20			TYPE Y.H.W.C.
										SERIAL E74587
										JET SIZE C.O.
										FROM 4208
										TO 4242
						KELLY IN	35'			FOOTAGE 34
						TOTAL	4242			HRS. 10 1/2
						RAT HOLE TOP				COND. RUN

Penny Britton

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
						TALLY				BIT RECORD
						No.				BIT No. <u>Rig 41 1760</u>
						STANDS				SIZE
						SINGLE				MAKE
						D.C.'s				TYPE
										SERIAL
										JET SIZE
										FROM
										TO
						KELLY IN				FOOTAGE
						TOTAL				HRS.
						RAT HOLE TOP				COND.

ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	4 ³⁰	4 1/2	Drill 8 3/8 hole		DRILLED	4242	4262	20	11 3/4 38 1/2
	4 ³⁰	5 ¹⁰	3/4	Circ Sample For Berghis T		REAMED				
	5 ¹⁰	5 ³⁰	1/2	Drill 8 3/8 hole		CORED				
	5 ³⁰	7 ⁰⁰	1 1/2	Circ To Run D.S.T.		TALLY				BIT RECORD
	7 ⁰⁰	10 ³⁰	3 1/2	Chew Kelly Strap out		No.				BIT No. 20
	10 ³⁰			Stand Back Square Cullar Pick up		STANDS	3596.22			SIZE 8 3/4
				Test Tool		SINGLE				MAKE Reed
	11 ³⁰	12 ⁰⁰	1/2	Run in Hole		D.C.'s	636.20			TYPE Y.H.W.C.
										SERIAL E74587
						Sub	492			JET SIZE C.O.
										FROM 4208
										TO 4262
						KELLY IN	24.30			FOOTAGE 54
						TOTAL				HRS. 15 1/4
						RAT HOLE TOP				COND.

Del Weeks

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: [Signature] APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD OR AREA: Y. T WELL NAME & No. South Chance 6-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	97	57	68	32	45	58	54	650			12:00	12:15	1/4	Rig Service + v B.O.P.'s/OK	
4 A.M.	97	55	68	"							12:15	8:00	7:34	Drill w/ BIT # 24, one motor down.	
6 A.M.	97	55	68	"							8:00	8:15	1/4	Rig Service + v B.O.P.'s/OK	
8 A.M.	97	53	68								8:15	12:00	3:34	Drill w/ BIT # 24, one motor down	
PH. 95 LINER SIZE: <u>6 3/8</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added KIND 250# Gel 100# SolTex 150 PelTex 50 Caustic Install new Shaker Screen															
												BOP Tested	DRILLER: <u>Larry Burton</u>	CONTRACTOR'S TIME	CO'S. TIME

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.	97	53	72	32	45	60	53	625							
4 P.M.	97	50	72	32	45	60	53	625							
LINER SIZE: <u>6 3/8</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added KIND															
												BOP Tested	DRILLER:	CONTRACTOR'S TIME	CO'S. TIME

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.	97	50	72	32	45	60	53	625			12:00	7:15			
8 P.M.											7:15	7:30			
10 P.M.											7:30	7:45			
12 P.M.											7:45	10:00			
LINER SIZE: STROKE MUD & CHEMICALS LBS. Added KIND LBS. ON HAND															
												BOP Tested	DRILLER: <u>Del. Morgan</u>	CONTRACTOR'S TIME	CO'S. TIME

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: TL

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 9

DAILY DRILLING REPORT

No. 37

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

CON	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	12:15	1/4	Rig Service + v B.O.P.'s/OK		DRILLED	4143	4187	44	1 1/2 8 1/2
	12:15	8:00	7 3/4	Drill w/ BIT # 24, one motor down.		REAMED				
	8:00	8:15	1/4	Rig Service + v B.O.P.'s/OK		CORED				
	8:15	12:00	3 3/4	Drill w/ BIT # 24, one motor down		TALLY				
						BIT RECORD				
						No.	LEN	BIT No.	24	
						STANDS	353564	SIZE	8 5/8	
						SINGLE		MAKE	Reed	
						D.C.'s	636.20	TYPE	Y.H.W.G.	
						Sub	4.95	SERIAL	E74485	
								JET SIZE	C.O.	
								FROM	4117	
								TO	4187	
						KELLY IN	41.35	FOOTAGE	70	
						TOTAL	4187.00	HRS.	20	
						RAT HOLE TOP		COND.	Run	

DRILLER: Fanny Buitman

CON	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
						TALLY				
						BIT RECORD				
						No.	LENGTH	BIT No.	RIG # 1 mac.	
						STANDS		SIZE		
						SINGLE		MAKE		
						D.C.'s		TYPE		
								SERIAL		
								JET SIZE		
								FROM		
								TO		
						KELLY IN		FOOTAGE		
						TOTAL		HRS.		
						RAT HOLE TOP		COND.		

CON	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	7:00	7:15		Drill 1/2" hole w/ 15" cu bit		DRILLED	4187	4208	21	7 1/2 8 1/2
	7:15	7:30		Turnkey at 4208		REAMED				
	7:30	7:45		Rig Serv + v B.O.P.'s		CORED				
	7:45	10:00		Blow Kelly + Hoist pipe		TALLY				
	10:00	10:15		Close Blind rams Change bit		BIT RECORD				
	10:15	12:00		from 14		No.	LENGTH	BIT No.	24 25	
						STANDS	353664	SIZE	8 1/2	
						SINGLE		MAKE	Reed	
						D.C.'s	636.20	TYPE	Y.H.W.G.	
						Sub	4.95	SERIAL	E74485 E74487	
								JET SIZE	C.O.	
								FROM	4117	
								TO	4208	
						KELLY IN	31.21	FOOTAGE	91	
						TOTAL	4208	HRS.	27 1/4	
						RAT HOLE TOP		COND.	221	

DRILLER: Del Wesley

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRE LINE TON MILE _____ TOOL PUSHER: [Signature] APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T.

WELL NAME & No. South Chance B-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	97	48	22	32	45	68	52	600			12:00	12:15	1/4	Rig Service + v B.O.P.s	
4 A.M.											12:15	4:00	3 3/4	Drill w/Bit # 23 / One motor down	
6 A.M.											4:00	6:30	2 1/2	Blow Kelly Trip out	
8 A.M.											6:30	6:45	1/4	Close Blind Rams / OK. Rig Service	
											6:45	10:00	3/4	Welder cut out Bit + weld make up Tongue arm.	
											10:00	11:15	1/4	Make up Bit Trip in Hole.	
											11:15	12:00	3/4	Repair Chain in Compound.	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.	97	48	22	32	45	55	54	650							

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.	97	50	7	32	45	55	54	650			12:00	1:30	1 1/2	Break Circ + Clean 20' Fill to bottom	
8 P.M.	97	60	6.4	32	45	55	54	650			1:30	4:00	2 1/2	DRILL 8" hole	
10 P.M.											4:00	4:15	1/4	Rig Serv v B.O.P.s.	
12 P.M.											4:15	10:15	6	DRILL 8" hole w 15" on bit	
											10:15	12:00	3/4	Repair Chain in Compound	

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 7

DAILY DRILLING REPORT

No. 36

WELL NAME & No. South Chance B-8 CONTRACTOR Parker Drilling

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + v B.O.P.s		DRILLED	4113	4117	4	3 7/8
	12 ¹⁵	4 ⁰⁰	3 3/4	Drill w/ BIT # 23 / One motor down		REAMED				
	4 ⁰⁰	6 ³⁰	2 1/2	Blow Kelly Trip out		CORED				
	6 ³⁰	6 ⁴⁵	1/4	Close Blind Rams / OK. Rig Service		TALLY		BIT RECORD		
	6 ⁴⁵	10 ⁰⁰	3 1/4	Welder cut out BIT + weld make up		No.	LENGTH	BIT No.	23	24
	10 ⁰⁰	11 ¹⁵	1 1/4	Tongs arm.		STANDS	344329	SIZE	8 5/8	8 5/8
	11 ¹⁵	12 ⁰⁰	3/4	Make up BIT Trip in Hole.		SINGLE		MAKE	H.T.C Reed	
				Repair Chain in Compound		D.C.'s	636.20	TYPE	RGT 2511WC	
						Sub	4.95	SERIAL	71792E74485	
						JET SIZE		FROM	4094	
								TO	4117	
						KELLY IN	33'	FOOTAGE	23	
						TOTAL	4117.	HRS.	11 3/4	
						RAT HOLE TOP		COND.	VIT	

Larry Britton

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
						TALLY		BIT RECORD		
						No.	LENGTH	BIT No.	R.G. #1	MCC.
						STANDS		SIZE		
						SINGLE		MAKE		
						D.C.'s		TYPE		
								SERIAL		
						JET SIZE		FROM		
								TO		
						KELLY IN		FOOTAGE		
						TOTAL		HRS.		
						RAT HOLE TOP		COND.		

ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	1 ³⁰	1 1/2	Break Circ + Clean 20' Fill to bottom		DRILLED	4117	4143	26	8 1/2
	1 ³⁰	4 ⁰⁰	2 1/2	DRILL 8 1/2 hole		REAMED				
	4 ⁰⁰	4 ¹⁵	1/4	Rig Serv v B.O.P.s		CORED				
	4 ¹⁵	10 ¹⁵	6	DRILL 8 1/2 hole w 45" on bit		TALLY		BIT RECORD		
	10 ¹⁵	12 ⁰⁰	1 3/4	Repair Chain in Compound		No.	LENGTH	BIT No.	24	
						STANDS	347579	SIZE	8 1/2	
						SINGLE		MAKE	Reed	
						D.C.'s	636.20	TYPE	YH 112	
						Sub	4.95	SERIAL	E74485	
						JET SIZE		FROM	4117	
								TO	4143	
						KELLY IN	2706	FOOTAGE	26	
						TOTAL	4143	HRS.	8 1/2	
						RAT HOLE TOP		COND.		

Pat Mackey

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]* APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T. WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
2 A.M.	9.7	50	80	32	45	60	58	600			12 ⁰⁰	12 ¹⁵	1/4	Rig Service + B.O.p. 1ok	12-8 TOUR	
4 A.M.	9.7	62	7.2	32	45	60	58	600			12 ¹⁵	1 ³⁰	1 1/4	Clean 40' To Bottom		
6 A.M.	9.6	62	7.2	32							1 ³⁰	8 ⁰⁰	6 1/2	Drill w/Bit # 22. One motor Down.		
8 A.M.											8 ⁰⁰	8 ¹⁵	1/4	Rig Service + B.O.p. 1ok		
											8 ¹⁵	10 ¹⁵	2	Drill w/Bit # 22, One motor Down.		
											10 ¹⁵	12 ⁰⁰	1 3/4	Blow Kelly, Trip Out.		
P.H. 95 LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: <u>1500" Gel</u> KIND <u>100" DeXTrid</u> <u>200" Q.Broxin</u> <u>200" Caustic</u>																
BOP Tested														DRILLER: <u>Larry Butcher</u>	CONTRACTOR'S TIME	CO'S. TIME
MUD RECORD WT. VISC. W.L. F.C. BIT WT. M TABLE RPM SPM PRESS DEPTH DEG.														8-4 TOUR		
10 A.M.																
NOON																
2 P.M.																
4 P.M.																
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND _____																
BOP Tested														DRILLER:	CONTRACTOR'S TIME	CO'S. TIME
MUD RECORD WT. VISC. W.L. F.C. BIT WT. M TABLE RPM SPM PRESS DEPTH DEG.														4-12 TOUR		
6 P.M.	9.7	50	72	32	40	40	52	600			12 ⁴⁵	12 ⁴⁵	7 1/2	Finish out of hole		
8 P.M.											12 ⁴⁵	1 ⁰⁰	1/4	Close Blind Rams Change Bits		
10 P.M.	9.7	48	72	32	45	42	52	600			1 ⁰⁰	3 ¹⁰	2	Run in + Break Circ One Meter		
12 P.M.											3 ⁰⁰	3 ⁴⁵	3 1/2	Clean 20' To bottom	STILL	
											3 ⁴⁵	4 ⁰⁰	1/4	Rig Serv V B C P 5		
											4 ⁰⁰	12 ⁰⁰	8	Drill 8 3/8 hole		
LINER SIZE: <u>6 1/2</u> STROKE <u>15"</u> MUD & CHEMICALS LBS. Added: _____ KIND _____ LBS. ON HAND _____																
BOP Tested														DRILLER: <u>Col. Wooley</u>	CONTRACTOR'S TIME	CO'S. TIME

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DATE *Jan 6*

DAILY DRILLING REPORT

No. *35*

WELL NAME & No. *South Chance G-8* CONTRACTOR *Parker Drilling*

RIG No. *10*

LOCATION	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	
H DEG.	<i>12:00</i>	<i>12:15</i>	<i>1/4</i>	<i>Rig Service + B.O. p. 10k</i>		DRILLED	<i>4076</i>	<i>4094</i>	<i>18</i>	<i>8 1/2</i>	<i>8 5/8</i>
	<i>12:15</i>	<i>1:30</i>	<i>1 1/4</i>	<i>Clean 40' To Bottom</i>		REAMED					
	<i>1:30</i>	<i>8:00</i>	<i>6 1/2</i>	<i>Drill w/ Bit # 22. One motor down.</i>		CORED					
	<i>8:00</i>	<i>8:15</i>	<i>1/4</i>	<i>Rig Service + B.O. p. 5</i>		TALLY					
	<i>8:15</i>	<i>10:15</i>	<i>2</i>	<i>Drill w/ Bit # 22, One motor down.</i>		BIT RECORD					
	<i>10:15</i>	<i>12:00</i>	<i>1 3/4</i>	<i>Blow Kelly, Trip OUT</i>		No.	LENGTH	BIT No.	<i>22</i>		
						STANDS	<i>341178</i>	SIZE	<i>8 3/8</i>		
						SINGLE		MAKE	<i>Reed</i>		
						D.C.'s	<i>63620</i>	TYPE	<i>YHWC</i>		
						SUB	<i>475</i>	SERIAL	<i>E74484</i>		
						JET SIZE		FROM	<i>4076</i>		
						TO		TO	<i>4094</i>		
						KELLY IN	<i>4135</i>	FOOTAGE	<i>18</i>		
						TOTAL	<i>4094</i>	HRS.	<i>8 1/2</i>		
						RAT HOLE TOP		COND.			

Driller: Larry Button

LOCATION	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	
H DEG.						DRILLED					
						REAMED					
						CORED					
						TALLY					
						BIT RECORD					
						No.	LENGTH	BIT No.	<i>R16 #1</i>	<i>MBC</i>	
						STANDS		SIZE			
						SINGLE		MAKE			
						D.C.'s		TYPE			
						SERIAL		SERIAL			
						JET SIZE		FROM			
						TO		TO			
						KELLY IN		FOOTAGE			
						TOTAL		HRS.			
						RAT HOLE TOP		COND.			

LOCATION	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	
H DEG.	<i>12:00</i>	<i>12:45</i>	<i>7/8</i>	<i>Finish cut of hole</i>		DRILLED	<i>4094</i>	<i>4113</i>	<i>19</i>	<i>5 3/8</i>	<i>8 3/8</i>
	<i>12:45</i>	<i>1:00</i>	<i>1/4</i>	<i>Close Blind Rams Change Bits</i>		REAMED					
	<i>1:00</i>	<i>3:10</i>	<i>2</i>	<i>Run in + Break Circ One Meter</i>		CORED					
	<i>3:00</i>	<i>3:45</i>	<i>3/4</i>	<i>Clean 20' To bottom</i>		TALLY					
	<i>3:45</i>	<i>4:00</i>	<i>1/4</i>	<i>Rig serv U B C P 5</i>		BIT RECORD					
	<i>4:00</i>	<i>12:00</i>	<i>8</i>	<i>Drill 8 3/8 hole</i>		No.	LENGTH	BIT No.	<i>22</i>	<i>23</i>	
						STANDS	<i>354329</i>	SIZE	<i>8 3/8</i>	<i>8 3/8</i>	
						SINGLE		MAKE	<i>Reed HTC</i>		
						D.C.'s	<i>63620</i>	TYPE	<i>YHWC REEHT</i>		
						SERIAL	<i>195</i>	SERIAL	<i>E74484 21792</i>		
						JET SIZE		FROM	<i>4076</i>	<i>41094</i>	
						TO		TO	<i>4094</i>	<i>4113</i>	
						KELLY IN	<i>2976</i>	FOOTAGE	<i>18</i>	<i>19</i>	
						TOTAL	<i>4113</i>	HRS.	<i>8 1/2</i>	<i>8</i>	
						RAT HOLE TOP		COND.	<i>411</i>	<i>Running</i>	

Driller: Col. Woolley

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *H. S.* APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *K.T*

WELL NAME & No *South Chance - G - 8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12 - 8 TOUR				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.									
2 A.M.	97	52	88	32							12 ⁰⁰	12 ¹⁵	1 1/4	Rig service + B.O.P. ^s					
4 A.M.											12 ¹⁵	8 ⁰⁰	7 3/4	DRILL w/ BIT #21, One motor Down					
6 A.M.											8 ⁰⁰	8 ¹⁵	1 1/4	Rig service + B.O.P. ^s					
8 A.M.	97	47	11	45	40	50	600				8 ¹⁵	12 ⁰⁰	3 3/4	DRILL w/ BIT #21, One motor Down					
LINER SIZE: <i>6 1/2</i> STROKE <i>15"</i> MUD & CHEMICALS LBS. Added: KIND:												BOP Tested <input checked="" type="checkbox"/>		DRILLER: <i>Ferry Brutton</i>		CONTRACTOR'S TIME		CO'S. TIME	
TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8 - 4 TOUR				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.									
10 A.M.																			
NOON																			
2 P.M.	97	53	7	3/2	45	40	50	600											
4 P.M.	97	46	7	3/2	45	40	50	600											
LINER SIZE: STROKE MUD & CHEMICALS LBS. Added: KIND:												BOP Tested		DRILLER:		CONTRACTOR'S TIME		CO'S. TIME	
TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4 - 12 TOUR				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.									
6 P.M.	97	50	72	32							12 ⁰⁰	4 ⁰⁰	1	DRILL 8 3/4 hole One Motor Down					
8 P.M.											4 ⁰⁰	4 ¹⁵	1/4	Rig serv. B.O.P. ^s					
10 P.M.											4 ¹⁵	6 ³⁰	2 1/4	DRILL 8 3/4 hole w/ One Motor					
12 P.M.											6 ³⁰	7 ⁰⁰	1/2	Close to condition hole					
											7 ⁰⁰	9 ¹⁵	2 1/4	Hoist Pipe 1 motor					
											9 ¹⁵	10 ⁰⁰	7/8	Cut out bit and change some					
											10 ⁰⁰	12 ⁰⁰	2	Run in Bit Break Circ					
LINER SIZE: STROKE MUD & CHEMICALS LBS. Added: KIND: LBS. ON HAND:												BOP Tested		DRILLER: <i>D.H. Wood</i>		CONTRACTOR'S TIME		CO'S. TIME	
1 gal Acrysol																			

CASING TESTED TO: PSI. MIN. FORMATION TESTED PSI. MIN. EQUIPMENT FAILURES

RIG FUEL CONSUMPTION GALS BOILER FUEL CONSUMPTION GALS WIRELINE TON MILE TOOL PUSHER: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 5

DAILY DRILLING REPORT

No. 34

WELL NAME & No. South Chance - G - 8 CONTRACTOR Parker Drilling

RIG No. 10

ACTION	START	STOP	HRS.	WORK RECORD		12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.	DEG.		DEG.				
	12 ⁰⁰	12 ¹⁵	1/4		Rig service + B.O.P.'s		4026	4058	32	11 1/4	8 3/8
	12 ¹⁵	8 ⁰⁰	7 3/4		Drill w/ Bit #21, One motor Down						
	8 ⁰⁰	8 ¹⁵	1/4		Rig service + B.O.P.'s						
	8 ¹⁵	12 ⁰⁰	3 3/4		Drill w/ Bit #21, One motor Down						
			12								

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	21
STANDS	3381.33	SIZE	8 5/8
SINGLE		MAKE	H.T.C.
D.C.'s	636.20	TYPE	RGTJ
Sub	4.95	SERIAL	48629
		JET SIZE	OUT
		FROM	3983
		TO	4058
KELLY IN	36'	FOOTAGE	75
TOTAL	4058.00	HRS.	33 1/4
RAT HOLE TOP	N/A	COND.	Drill

ACTION	START	STOP	HRS.	WORK RECORD		8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.	DEG.		DEG.				

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

ACTION	START	STOP	HRS.	WORK RECORD		4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.	DEG.		DEG.				
	12 ⁰⁰	4 ⁰⁰	4		Drill 8 1/2 hole	One Motor Down	4058	4076	18	6 1/2	8 3/8
	4 ⁰⁰	4 ¹⁵	1/4		Rig serv. + B.O.P.'s						
	4 ¹⁵	6 ³⁰	2 1/4		Drill 8 1/2 hole w/ One Motor						
	6 ³⁰	7 ⁰⁰	1/2		Clear 7' condition hole						
	7 ⁰⁰	9 ¹⁵	2 1/4		Hoist Pipe 1 motor						
	9 ¹⁵	10 ⁰⁰	3/4		Cut out bit and change some						
	10 ⁰⁰	12 ⁰⁰	2		Run in Break Circ						
					40' FILL						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	21 22
STANDS	3411.78	SIZE	8 3/8 8 3/8
SINGLE		MAKE	H.T.C. Reed
D.C.'s	636.20	TYPE	RGTJ 4 1/2
Sub	4.95	SERIAL	48629
		JET SIZE	OUT C.O
		FROM	3983:4076
		TO	4076
KELLY IN	2307	FOOTAGE	93
TOTAL	4076	HRS.	39 1/2
RAT HOLE TOP		COND.	ICE

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]* APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y. T. WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	97	52			40	40	45	700			12 ⁰⁰	12 ¹⁵	14	Rig Service + B.O.P.'s 10K	
4 A.M.	97	50									12 ¹⁵	1 ⁴⁵	14	Clean Fill to Bottom.	
6 A.M.	96	73	8.8	3.2							1 ⁴⁵	8 ⁰⁰	14	Drill w/ Bit # 21	
8 A.M.	96	62	"	"	45	40	62	750			8 ¹⁵	12 ⁰⁰	33/4	Rig Service + B.O.P.'s 10K	
	LINER SIZE: 6 1/2				STROKE 15"										
MUD & CHEMICALS															
LBS. Added: KIND															
1000# GEL															
300# SOLTIX															
200# DEXTRIN															
200# QBROXIN															
200# CAUSTIC															
BOP Tested															
DRILLER: <u>Jany Button</u>															
CONTRACTOR'S TIME															
CO's. TIME															
8-4 TOUR															
10 A.M.															
NOON															
2 P.M.															
4 P.M.															
LINER SIZE: STROKE															
MUD & CHEMICALS															
LBS. Added: KIND															
BOP Tested															
DRILLER:															
CONTRACTOR'S TIME															
CO's. TIME															
4-12 TOUR															
6 P.M.															
8 P.M.															
10 P.M.															
12 P.M.															
LINER SIZE: 6 1/2															
STROKE 15"															
MUD & CHEMICALS															
LBS. Added: KIND															
LBS. ON HAND															
BOP Tested															
DRILLER: <u>Lab McLaughlin</u>															
CONTRACTOR'S TIME															
CO's. TIME															

60 - below.

Jany Button

Lab McLaughlin

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

DBIL OIL OF CANADA, LTD.

DATE Jan 4

No. 33 DAILY TIME SHEET 3:35

DRILLING REPORT

No. 33

- 8 CONTRACTOR Parker Drilling

RIG No. 10

Well South Chance
V.T. G-8

Approved _____ Date Jan 4

WORK RECORD 12 - 8 TOUR

+ B.O.P.'s 10K
to Bottom
21
B.O.P.'s 10K
21

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	3983	4002	19	10	8 7/8
REAMED					
CORED					

Tour 1	Midnite to 8 A.M.	Hrs.
DRILLER	Larry Brittan	12
DERRICK	Fred Prosser	12
MOTORMAN	George Hewitt	12
FLOORMAN	Lawrence Gallie	12
FLOORMAN	Orest Sebza	12
FIREMAN		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	21
STANDS	3350.76	SIZE	8 7/8
SINGLE		MAKE	H.T.C.
D.C.'s	22 36.20	TYPE	R.G.I.S.
Sub	4.95	SERIAL	5000 48629
		JET SIZE	OUT
		FROM	3983
		TO	4002
KELLY IN	41.35	FOOTAGE	19
TOTAL	5002.00	HRS.	10
RAT HOLE TOP		COND.	Drill

REMARKS AND INJURIES:

NIL.

CONTRACTOR'S TIME CO's. TIME 8 - 4 TOUR

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED					
REAMED					
CORED					

Tour 2	8 A.M. to 4 P.M.	Hrs.
DRILLER	Paul Tangas	12
DERRICK	Jack Patterson	12
MOTORMAN	Bill Ferguson	12
FLOORMAN	Win Peterson	12
FIREMAN		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

REMARKS AND INJURIES:

CONTRACTOR'S TIME CO's. TIME 4 - 12 TOUR

B.C.P.'s

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	4002	4026	24	11 3/4	8 7/8
REAMED					
CORED					

Tour 3	4 P.M. to Midnite	Hrs.
DRILLER	Dale Wicksby	12
DERRICK	Wm Charlsen	12
MOTORMAN	Norm CsTapechuk	12
FLOORMAN	Fred Lehman	12
FLOORMAN	Pete Quasney	12
FIREMAN		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	21
STANDS	3320.76	SIZE	8 7/8
SINGLE		MAKE	H.T.C.
D.C.'s	636.20	TYPE	R.G.I.S.
Sub	4.95	SERIAL	5000 48629
		JET SIZE	OUT
		FROM	3983
		TO	4026
KELLY IN	340.9	FOOTAGE	43
TOTAL	4026	HRS.	11 3/4
RAT HOLE TOP		COND.	Running

REMARKS AND INJURIES:

NIL

MIN. EQUIPMENT FAILURES

TIME LOST

TON MILE TOOL PUSHER: [Signature]

APPROVED: [Signature]

CALGARY OFFICE

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T.*

WELL NAME & No. *South Chance G-8*

CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
2 A.M.	<i>97</i>				<i>45</i>		<i>60</i>	<i>62</i>	<i>800</i>				<i>12:00</i>	<i>12:30</i>	<i>1/2</i>	<i>Value Open</i>
4 A.M.	<i>97</i>												<i>12:30</i>	<i>2:30</i>	<i>2</i>	<i>Shut in Tool</i>
6 A.M.													<i>2:30</i>	<i>2:45</i>	<i>1/4</i>	<i>Rig service + B.O.P's</i>
8 A.M.													<i>2:45</i>	<i>4:30</i>	<i>1 3/4</i>	<i>Trip out w/ test</i>
													<i>4:30</i>	<i>5:30</i>	<i>1</i>	<i>Break + Lay down Testing Tool</i>
													<i>5:30</i>	<i>5:45</i>	<i>1/4</i>	<i>Close Blind Rams /ok makeup BIT #20</i>
													<i>5:45</i>	<i>7:30</i>	<i>1 3/4</i>	<i>Trip in w/ BIT #20</i>
													<i>7:30</i>	<i>7:45</i>	<i>1/4</i>	<i>Rig Service</i>
													<i>7:45</i>	<i>9:15</i>	<i>1 1/2</i>	<i>Break Circ. Clean 45' of Fill</i>
													<i>9:15</i>	<i>12:00</i>	<i>2 3/4</i>	<i>Drill w/ BIT #20</i>

LINER SIZE: *6 1/2* STROKE *15'*
MUD & CHEMICALS
LBS. Added: *100* KIND: *CAUSTIC*

DRILLER: *Larry Brutton* CONTRACTOR'S TIME: *55 - below.*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO'S. TIME	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
10 A.M.																
NOON																
2 P.M.	<i>96</i>		<i>7.3</i>				<i>60</i>	<i>62</i>	<i>800</i>	<i>39</i>	<i>60</i>					
4 P.M.																

LINER SIZE: *6 1/2* STROKE *15'*
MUD & CHEMICALS
LBS. Added: *PH 11.* KIND:

DRILLER: *Larry Brutton* CONTRACTOR'S TIME:

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO'S. TIME	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
6 P.M.	<i>97</i>	<i>50</i>	<i>7.2</i>		<i>45</i>		<i>60</i>	<i>62</i>	<i>800</i>				<i>12:00</i>	<i>2:45</i>	<i>2 3/4</i>	<i>DRILL 5 1/2 hole w/ 45'</i>
8 P.M.													<i>2:45</i>	<i>3:00</i>	<i>1/4</i>	<i>Rig Serv L B.O.P's + connections</i>
10 P.M.													<i>3:00</i>	<i>8:00</i>	<i>5</i>	<i>DRILL 8 1/2 hole</i>
12 P.M.													<i>8:00</i>	<i>9:45</i>	<i>1 3/4</i>	<i>HOIST PIPE</i>
													<i>9:45</i>	<i>10:00</i>	<i>1/4</i>	<i>Close BLIND RAMS Change bits</i>
													<i>10:00</i>	<i>11:45</i>	<i>1 3/4</i>	<i>RUN IN hole</i>
													<i>11:45</i>	<i>12:00</i>	<i>1/4</i>	<i>BREAK CIRC</i>

LINER SIZE: STROKE
MUD & CHEMICALS
LBS. Added: KIND: LBS. ON HAND:

DRILLER: *John Woodley* CONTRACTOR'S TIME:

CASING TESTED TO: PSI. MIN. FORMATION TESTED PSI. MIN. EQUIPMENT FAILURES

RIG FUEL CONSUMPTION GALS BOILER FUEL CONSUMPTION GALS WIRELINE TON MILE TOOL PUSHER: *ph*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 3

DAILY DRILLING REPORT

No. 32

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

ATION	START	STOP	HRS.	WORK RECORD
H	DEG.			
				12:00 12:30 1/2 Value Open
				12:30 2:30 2 Shut in Tool
				2:30 2:45 1/4 Rig Service + B.O.P's
				2:45 4:30 1 3/4 Trip OUT w/ TEST
				4:30 5:30 1 Break + Lay down Testing Tool
				5:30 5:45 1/4 Close Blind Rams /ok makeup BIT #20
				5:45 7:30 1 3/4 Trip IN w/ BIT #20
				7:30 7:45 1/4 Rig Service.
				7:45 9:15 1 1/2 Break Circ. Clean 45' of Fill.
				9:15 12:00 2 3/4 Drill w/ BIT #20

55 - below.

DRILLER: Larry Brutton

FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	3860	3967	7	2 3/4 8 1/2
REAMED				
CORED				
TALLY		BIT RECORD		
No.	LENGTH	BIT No.	20	
STANDS	3289.03	SIZE	8 3/8	
SINGLE		MAKE	Reed	
D.C.'s	636.20	TYPE	Y.H.	
Sub	4.95	SERIAL	E04144	
		JET SIZE	C.O	
		FROM	3960	
		TO	3967	
KELLY IN	36'	FOOTAGE	7	
TOTAL	3967	HRS.	2 3/4	
RAT HOLE TOP		COND.		

ATION	START	STOP	HRS.	WORK RECORD
H	DEG.			
				8 - 4 TOUR

FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED				
REAMED				
CORED				
TALLY		BIT RECORD		
No.	LENGTH	BIT No.		
STANDS		SIZE		
SINGLE		MAKE		
D.C.'s		TYPE		
		SERIAL		
		JET SIZE		
		FROM		
		TO		
KELLY IN		FOOTAGE		
TOTAL		HRS.		
RAT HOLE TOP		COND.		

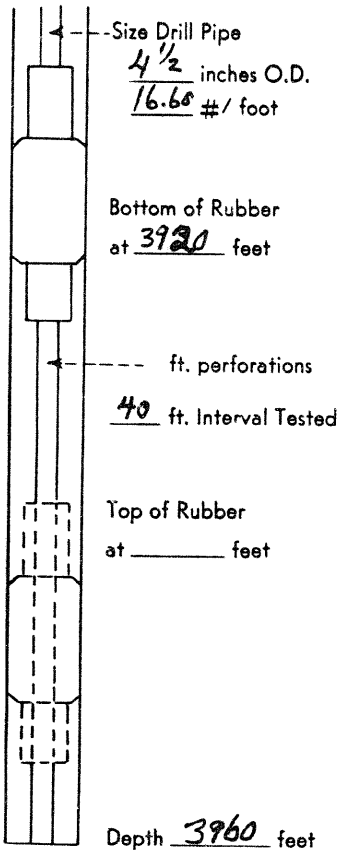
ATION	START	STOP	HRS.	WORK RECORD
H	DEG.			
				4 - 12 TOUR
				12:00 2:45 2 1/2 DRILL 8 3/8 hole w/ 45'
				2:45 3:00 1/4 Rig Serv L B.O.P's + connection
				3:00 8:00 5 DRILL 8 3/8 hole
				8:00 9:45 1 3/4 Hoist Pipe
				9:45 10:00 1/4 Close Blind Rams Change bits
				10:00 11:45 1 3/4 Run IN hole
				11:45 12:00 1/4 Break Circ

FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	3967	3983	16	7 3/4 8 1/2
REAMED				
CORED				
TALLY		BIT RECORD		
No.	LENGTH	BIT No.	20 21	
STANDS	3319.95	SIZE	8 3/8 8 3/4	
SINGLE		MAKE	Reed HTC	
D.C.'s	636.20	TYPE	YH RGT	
	4.95	SERIAL	E04144 43629	
		JET SIZE	C.O cut	
		FROM	3960 3983	
		TO	3983	
KELLY IN	22.90	FOOTAGE	23	
TOTAL	3983	HRS.	16 1/2	
RAT HOLE TOP		COND.	221	

DRILLER: John M. Looney

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: _____

WELL SMWM SOUTH CHANCE YTG-8 TEST No. 3



Laid Down	_____
Down on Kelly	_____
<u>Kelly 32</u>	_____
<u>SQUARE COLLAR 34.70</u>	_____
Total Picked Up Test Tool	_____
<u>72.05</u>	_____
Total	_____
Picked Up	<u>72.05</u>
Laid Down	<u>36.70</u>
Feet up on bottom	<u>5.35</u>

Type Test Tool JOHNSTON HYDRAULIC

Type and Size of Packers 1 7/8 BT 1 7/8 CONV.

Jars NSI (JOHNSTON)

WELL SMWM S
TESTING COMPANY _____

HOLE DATA:
13 3/8 " casing to
9 5/8 " hole to
8 5/8 " hole from

MUD: _____ Viscosity _____

TEST DATA:
Started in 8:15
On bottom 11:00
Tool open 60 MIN

Gas to surface NONE
Mud level dropped? NO

PIPE RECOVERY: _____
Mud _____
Oil _____

GAS FLOW:
Time _____ Rise _____

SAMPLE DATA:

Gas Sampled _____ at _____ psi. container pressure
Oil sample taken _____ ft. and _____ ft. above packer
Water sample taken _____ ft. above packer
Disposal of samples CAVENT ONE MUD SAMPLE AT TOP OF FLUID
& ONE ABOVE TOOL

REMARKS:

G.I.P. WEAK AIR BLOW, STEADY THROUGHOUT TEST
TOOL SKIPPED 6' TO BOTTOM WHEN TOOL OPENED
& LOST ABOUT 10' MUD
THIS WAS DUE TO FILL ON BOTTOM

PRESSURES:
FBHP from 125
SIBHP from 580
Hydrostatic head 2070

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

337

No. 3

WELL SMWM SOUTH CHANCE YTG-8 DATE JAN 2 1965

TESTING COMPANY JOHNSTON TESTERS LTD. OPERATOR Don McCusig

HOLE DATA:

13 3/8 " casing to 110 ft. Interval tested 3920 ft. to 3960 ft.
9 5/8 " CASING hole to 825 ft. Formation tested ALDER
8 5/8 " hole from 825 ft. to 3960 ft. Formation top _____ ft.

MUD: Viscosity 77 secs. Weight 9.8 lbs./gal. W/L 7.6 cc/30 min.

TEST DATA:

Started in 8:15 (P.M.) Oil to surface NO
 On bottom 11:00 PM Shut in 12:35 AM
 Tool open 60 MINS. Pulled Loose 2:35 AM JAN 3
 Gas to surface NONE Out of hole 5:00 AM JAN 3
 Mud level dropped? NO FT.

PIPE RECOVERY. 170' GAS CUT MUD

Mud _____ Water _____ p.p.m. NaCl
 Oil _____ Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H2O)	Flow Rate (MCF/day)

PRESSURES:

FBHP from 125 psi. to 140 psi. BHT 148°
 SIBHP from 580 psi. to 810 psi.
 Hydrostatic head 2070 psi. 2030 Choke size 1/2 ins.

W. Keaton
 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T.*

WELL NAME & No. *South Chance - G-8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
											12 ⁰⁰	4 ⁰⁰	4	Cut Core # 3	
2 A.M.	1877	16	1/2		28	88	34	1000			4 ⁰⁰	4 ¹⁵	1/4	Rig Service + B.O.P.'s	
4 A.M.	99	79									4 ¹⁵	6 ¹⁵	2	Trip OUT w/ Core.	
6 A.M.	99	80									6 ¹⁵	7 ¹⁵	1	Recover 30' of Core	
8 A.M.											7 ¹⁵	7 ⁴⁵	1/2	Service Core Barrel + Standin Derrick	
											7 ⁴⁵	8 ⁰⁰	1/4	Rig Service + Close Blind Rams /ok	
											8 ⁰⁰	10 ⁰⁰	2	Make up Bit #19. Trip in hole.	
											10 ⁰⁰	12 ⁰⁰	2	Break Circ. + Ream Rat Hole	

PH. 9.0

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS _____
LBS. Added: _____ KIND _____

BOP Tested _____ DRILLER: *Samy Buntion* CONTRACTOR'S TIME _____ CO's. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS _____
LBS. Added: _____ KIND _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO's. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12 ⁰⁰	3 ⁰⁰	3	Reaming with 1 1/2" hole	
8 P.M.											3 ⁰⁰	4 ¹⁵	1 1/2	Survey of 3960	
10 P.M.											4 ¹⁵	5 ⁰⁰	1	Rig Service to Bops	
12 P.M.											5 ⁰⁰	7 ⁰⁰	2	Hoist pipe	
											7 ⁰⁰	8 ⁰⁰	1	Pick up Parker and make up same	
											8 ⁰⁰	8 ⁴⁵	1/2	Re pair kick chain	
											8 ⁴⁵	10 ⁴⁰	2	Run in hole w D.S.T.	
											10 ⁴⁵	11 ⁰⁰	1/4	Tool Open Initial opening 5 min	
											11 ⁰⁰	11 ³⁰	1/2	Closed Tool Initial shut in 30 min	
											11 ³⁰	12 ⁰⁰	1/2	Valve open	

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS _____
LBS. Added: _____ KIND _____
ON HAND _____

BOP Tested _____ DRILLER: *Del* CONTRACTOR'S TIME _____ CO's. TIME _____

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
RIG FUEL CONSUMPTION _____ GALS _____ BOILER FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *JS*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 2

DAILY DRILLING REPORT

No. 31

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

LOCATION	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
	12 ⁰⁰	4 ⁰⁰	4	Cut Core # 3						
	4 ⁰⁰	4 ¹⁵	1/4	Rig Service + B.O.P.'s						
	4 ¹⁵	6 ¹⁵	2	Trip OUT w/ Core.						
	6 ¹⁵	7 ¹⁵	1	Recover 30' of Core						
	7 ¹⁵	7 ⁴⁵	1/2	Service Core Barrel + Standin Derrick						
	7 ⁴⁵	8 ⁰⁰	1/4	Rig Service + Close Blind Rams /ok						
	8 ⁰⁰	10 ⁰⁰	2	Make up Bit #19. Trip in hole.						
	10 ⁰⁰	12 ⁰⁰	2	Break Circ. + Ream Rat Hole						

TALLY		BIT RECORD	
DRILLED		BIT No.	18 19
REAMED	3930	SIZE	6 7 8 9 8
CORED	3955	MAKE	Kobel Reeb
		TYPE	YHW2
		SERIAL	7029502120
		JET SIZE	C.O.
		FROM	3930 3930
		TO	3960 3942
		HRS.	30 12
		COND.	17 2

BOP Tested DRILLER: *Samy Antton* CONTRACTOR'S TIME CO'S TIME

LOCATION	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE

TALLY		BIT RECORD	
DRILLED		BIT No.	
REAMED		SIZE	
CORED		MAKE	
		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
		HRS.	
		COND.	

BOP Tested DRILLER: CONTRACTOR'S TIME CO'S TIME

LOCATION	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
102°	12 ⁰⁰	3 ⁰⁰	3	Reaming (B.O.P.) hole						
	3 ⁰⁰	4 ¹⁵	1 1/2	Survey of 3960						
	4 ¹⁵	4 ⁴⁵	1/2	Rig Service Bops						
	4 ⁴⁵	5 ⁰⁰	1/4	Hot pipe						
	5 ⁰⁰	7 ⁰⁰	2	Pick up Parker and make up same						
	7 ⁰⁰	8 ⁰⁰	1	Re pair high chain						
	8 ⁰⁰	8 ⁴⁵	1/2	Run in hole w/ D.S.T.						
	8 ⁴⁵	10 ⁴⁵	2	Tool Open Initial opening 5 min						
	10 ⁴⁵	11 ⁰⁰	1/2	Tool Open Initial Shut in 30 min						
	11 ⁰⁰	11 ³⁰	1/2	Value open						
	11 ³⁰	12 ⁰⁰	1/2							

TALLY		BIT RECORD	
DRILLED		BIT No.	19
REAMED	3942	SIZE	8 7
CORED	3960	MAKE	YHW2
		TYPE	Reed
		SERIAL	302120
		JET SIZE	C.O.
		FROM	3930
		TO	3960
		HRS.	30 5
		COND.	

BOP Tested DRILLER: *Dee* CONTRACTOR'S TIME CO'S TIME

FORMATION TESTED PSI. MIN. EQUIPMENT FAILURES TIME LOST APPROVED: *[Signature]*

FUEL CONSUMPTION GALS WIRELINE TON MILE TOOL PUSHER: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T WELL NAME & No: South Chance-6-8 CONTRACTOR: Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	9.9	90			45	60	64	850			12 ⁰⁰	12 ¹⁵	1/4	Rig Service + Bo.p ^s / OK.	
4 A.M.	9.9	74	7.9	1/2							12 ¹⁵	4 ⁰⁰	3 3/4	Drill w/ Bit # 17	
6 A.M.	9.8	86									4 ⁰⁰	5 ⁰⁰	1	Circ To Core	
8 A.M.	9.8	95			16	60	34	950			5 ⁰⁰	8 ⁰⁰	3	Trip Out + Strap Pipe	
											8 ⁰⁰	8 ¹⁵	1/4	Close Blind Rams + Rig Service	
											8 ¹⁵	10 ¹⁵	2	Make up Core Barrel + Bit, Trip in w/ same	
											10 ¹⁵	10 ⁴⁵	1/2	Break Circ + Circ Barrel	
											10 ⁴⁵	12 ⁰⁰		Cut Core # 3	

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS
LBS. Added: _____ KIND: WATER

BOP Tested _____ DRILLER: Larry Benthon CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS
LBS. Added: _____ KIND: _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.	9.7	80	7.6	3/2	80	35	1000				12 ⁰⁰	3 ¹⁰	3	Cutting Core No 3 From 3930	
8 P.M.											3 ⁰⁰	3 ¹⁵	1/4	Gen Rig Jaru + BOPs	
10 P.M.											3 ¹⁵	12 ¹⁵	8 1/2	Cutting Core	
12 P.M.															

LINER SIZE: 6 1/2 STROKE 15
MUD & CHEMICALS
LBS. Added: _____ KIND: _____ LBS. ON HAND: _____

BOP Tested DRILLER: Carl McCoy CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
RIG FUEL CONSUMPTION _____ GALS _____ BOILER FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Jan 1

DAILY DRILLING REPORT

No 30

WELL NAME & No South Chance-G-8 CONTRACTOR Parker Drilling

RIG No. 10

ATION	START	STOP	HR.	WORK RECORD
H DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + Bo. p ^s / OK.
	12 ¹⁵	4 ⁰⁰	3 3/4	Drill w/ Bit # 17
	4 ⁰⁰	5 ⁰⁰	1	Circ To Core
	5 ⁰⁰	8 ⁰⁰	3	Trip Out + Strap Pipe
	8 ⁰⁰	8 ¹⁵	1/4	Close Blind Rams + Rig service
	8 ¹⁵	10 ¹⁵	2	Make up Core Barrel + Bit, Trip in w/ same
	10 ¹⁵	10 ⁴⁵	1/2	Break Circ + Circ Barrel
	10 ⁴⁵	12 ⁰⁰		Cut Core # 3

	FROM	TO	FOOTAGE	HR.	SIZE
DRILLED	3915	3930	15	4	8 5/8
REAMED					
CORED	3930	3934	4	1 1/4	6 1/8

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS	3257.53	17	18
SINGLE		SIZE	8 5/8 16 1/8
D.C.'s	636.20	MAKE	Reed Kobel
		TYPE	TLR. D
		SERIAL	E330767029
		JET SIZE	C.O.
	4.95	FROM	3875 3930
		TO	3930 3934
KELLY IN	34.00	FOOTAGE	55 4
TOTAL	3934	HR.	10 1/4 1 1/4
RAT HOLE TOP		COND.	32.7

ATION	START	STOP	HR.	WORK RECORD
H DEG.				

	FROM	TO	FOOTAGE	HR.	SIZE
DRILLED					
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS			
SINGLE			
D.C.'s			
		MAKE	
		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HR.	
RAT HOLE TOP		COND.	

ATION	START	STOP	HR.	WORK RECORD
H DEG.	12 ⁰⁰	3 ⁰⁰	3	Cutting Core No 3 From 3930
	3 ⁰⁰	3 ¹⁵	1/4	Con. Rig Serv. v BOPs
	3 ¹⁵	12 ⁰⁰	8 1/2	Cutting Core

	FROM	TO	FOOTAGE	HR.	SIZE
DRILLED					
REAMED					
CORED	3934	3955	21	11 1/2	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
STANDS	3289.03	18	6 1/8
SINGLE		MAKE	Kobel
D.C.'s	636.20	TYPE	D
		SERIAL	7029
	Sub 4.95	JET SIZE	
		FROM	3930
		TO	3955
KELLY IN	215.2	FOOTAGE	25
TOTAL	3955	HR.	13
RAT HOLE TOP	3930	COND.	Burning

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: [Signature] APPROVED: [Signature]

DRILLER: Larry Butcher

DRILLER: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T. WELL NAME & No. South Chance G-8 CONTRACTOR Patrick Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	9752	21	44	45	60	64	800				12 ⁰⁰	12 ¹⁵	1 1/2	Rig Service + Check B.O.P. ^s
4 A.M.	9752										12 ¹⁵	8 ⁰⁰	7 3/4	Drill w/ BIT #16.
6 A.M.	9755										8 ¹⁵	8 ¹⁵	1 1/2	Rig Service + Check B.O.P. ^s
8 A.M.	9865										8 ¹⁵	10 ⁴⁵	2 1/2	DRILL W/ BIT #16
PH 9.5											10 ⁴⁵	12 ⁰⁰	1 1/4	TRIP FOR BIT

PH 9.5 LINER SIZE: 6 1/2 STROKE 15"

MUD & CHEMICALS

LBS. Added	KIND
1200	GEL

55 - below.

DRILLER: Foxy Button

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added	KIND

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.	9752	21	44	45	60	64	800	3610	1 1/2	12 ⁰⁰	1 ¹⁵	1 1/2	FINISH CUT	
8 P.M.	9805	5.7			60	64	800			1 ¹⁵	2 ⁰⁰	3/4	Close blind Rams Change bits Service Square	
10 P.M.	9853				60	64	800			2 ⁰⁰	4 ⁰⁰	2	Collar	
12 P.M.	9860				60	64	800			4 ⁰⁰	5 ¹⁵	1 1/2	Run in w/ B.T #17	
										5 ¹⁵	5 ⁴⁵	5	Blew Kelly Break pipe + Clean 10' to bottom	
										5 ⁴⁵	6 ⁰⁰	1/4	DRILL 8' hole	
										6 ⁰⁰	12 ⁰⁰	6	Rig Serv U Bops	
													DRILL	

LINER SIZE: 6 1/2 STROKE 15"

MUD & CHEMICALS

LBS. Added	KIND	LBS.	ON HAND
1200	Gel		
200	SolTex		
100	DesTard		

BOP Tested _____ DRILLER: Pat MacKay CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 31

DAILY DRILLING REPORT

No. 29

WELL NAME & No. South Chance G-8 CONTRACTOR Packer Drilling

RIG No. 10

ION	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	12 ¹⁵	1/4	Rig Service + Check B.O.P.s		DRILLED	3798	3875	77	10 1/4 8 5/8
	12 ¹⁵	8 ⁰⁰	7/3	Drill w/Bit #16.		REAMED				
	8 ⁰⁰	8 ¹⁵	1/4	Rig Service + Check B.O.P.s		CORED				
	8 ¹⁵	10 ¹⁵	2 1/2	DRILL W/BIT #16		TALLY				BIT RECORD
	10 ¹⁵	12 ⁰⁰	1 1/4	Trip For Bit		No.				BIT No. 16
						STANDS	3196.00			SIZE 8 5/8
						SINGLE				MAKE Sec
						D.C.'s	636.20			TYPE 54
						Sub	495			SERIAL 508745
										JET SIZE C.O.
										FROM 3620
										TO 3875
						KELLY IN	39'			FOOTAGE 255
						TOTAL	3875			HRS. 29 1/4
						RAT HOLE TOP				COND. 4 1/2"

55 - below.

DRILLER: Jimmy Button

ION	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
						TALLY				BIT RECORD
						No.				BIT No.
						STANDS				SIZE
						SINGLE				MAKE
						D.C.'s				TYPE
										SERIAL
										JET SIZE
										FROM
										TO
						KELLY IN				FOOTAGE
						TOTAL				HRS.
						RAT HOLE TOP				COND.

Check Help +

ION	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	1 ¹⁵	1 1/2	FINISH CUT		DRILLED				
	1 ¹⁵	2 ⁰⁰	3/4	Close blind Rams Change bits Service Square		REAMED	3875	3915	40	6 1/2 8 1/2
	2 ⁰⁰	4 ⁰⁰	2	Cellar		CORED				
	4 ⁰⁰	5 ¹⁵	1 1/4	Run in w/ B.T #17		TALLY				BIT RECORD
	5 ¹⁵	5 ⁴⁵	1/2	Blew Kelly Break pipe + Clean 40' to bottom		No.				BIT No. 16 17
	5 ⁴⁵	6 ⁰⁰	1/4	DRILL 8 1/2 hole		STANDS	257.63			SIZE 8 1/2 8 1/2
	6 ⁰⁰	12 ⁰⁰	6	Rig Serv + Bops		SINGLE				MAKE Sec Head
				DRILL		D.C.'s	636.20			TYPE 2-1 TLR
										SERIAL 508745 330761
										JET SIZE C.O. C.O.
						Sub	495			FROM 3620 3875
										TO 3875
						KELLY IN				FOOTAGE 255
						TOTAL	1632			HRS. 29 1/4
						RAT HOLE TOP	3915			COND. 3 1/2" Running

DRILLER: Dale Macdonald

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T

WELL NAME & No South Chance G-8

CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	88	48			45	60	60	800			12 ⁰⁰	12 ¹⁵	1 1/4	Rig Service + Check B.O.P.'s
4 A.M.	87	45									12 ¹⁵	12 ⁰⁰	1 3/4	Finish Trip in Hole, Blow Kelly, Break Circ.
6 A.M.	97	50									2 ⁰⁰	3 ⁰⁰	1	Clean 180' of Fill
8 A.M.	97	50									3 ⁰⁰	4 ⁰⁰	1	Rear Rat Hole
8:15											4 ⁰⁰	8 ⁰⁰	4	Drill w/ BIT #6.
8:15											8 ⁰⁰	8 ¹⁵	1 1/4	Rig Service + Check B.O.P.'s
8:15											8 ¹⁵	2 ⁰⁰	1 1/4	Drill w/ BIT #16

LINER SIZE: 6 1/2 STROKE 5"
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____
 BOP Tested: _____ DRILLER: Fanny Butcher CONTRACTOR'S TIME: _____ CO'S. TIME: _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____
 BOP Tested: _____ DRILLER: _____ CONTRACTOR'S TIME: _____ CO'S. TIME: _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.	98	50	97	32	45	60			36"	13"	12 ⁰⁰	12 ⁰⁰	4	Drill 5' hole
8 P.M.	98	55	90		45	64	800				4 ⁰⁰	4 ¹⁵	4	Rig Serv + BOP's
10 P.M.	98	50	87		45	60					4 ¹⁵	10 ³⁰	6 1/2	Drill
12 P.M.	98	55	97	32	45						10 ³⁰	11 ³⁰	1	Work on Q250
											11 ⁴⁰	12 ⁰⁰	1 1/2	Drill

LINER SIZE: 6 1/2 STROKE 15"
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____ LBS. ON HAND: _____
 1600 Gel ~~7000~~
 400 Gatter
 250 Alconin
 100 Caustic
 50 Dextrid
 1 gal ACRYSEL
 BOP Tested: DRILLER: Bob [Signature] CONTRACTOR'S TIME: _____ CO'S. TIME: _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 30

DAILY DRILLING REPORT

No. 28

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

ION	START	STOP	HRS.	WORK RECORD		12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.							
	12 ⁰⁰	12 ¹⁵	1/4		Rig Service + Check B.O.P.'s						
	12 ¹⁵	1 ⁰⁰	1 3/4		Finish Trip in Hole, Blow Kelly, Break Circ.						
	2 ⁰⁰	3 ⁰⁰	1		Clean 180' of Fill						
	3 ⁰⁰	4 ⁰⁰	1		Ream Rat Hole						
	4 ⁰⁰	8 ⁰⁰	4		Drill w/ Bit #16						
	8 ⁰⁰	8 ¹⁵	1/4		Rig Service + Check B.O.P.'s						
	8 ¹⁵	2 ⁰⁰			Drill w/ Bit #16						

DRILLED 3620
REAMED
CORED

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	16
STANDS		SIZE	8 3/8
SINGLE		MAKE	SEC
D.C.'s	636,20	TYPE	54
Sub	4,95	SERIAL	580795
		JET SIZE	C.O.
		FROM	3620
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

BOP Tested DRILLER: *Ray Butcher* CONTRACTOR'S TIME CO'S. TIME

ION	START	STOP	HRS.	8-4 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

BOP Tested DRILLER: CONTRACTOR'S TIME CO'S. TIME

ION	START	STOP	HRS.	4-12 TOUR		FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.						
	12 ⁰⁰	1 ⁰⁰	4		Drill 8 3/8 hole					
	1 ⁰⁰	4 ¹⁵	3 1/4		Rig Serv U BOP's					
	4 ¹⁵	10 ³⁰	6 1/2		Drill					
	10 ³⁰	11 ³⁰	1		Work on Q250					
	11 ³⁰	12 ⁰⁰	1/2		Drill					

DRILLED 3704 3798 94 10 3/8
REAMED
CORED

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	16
STANDS	3125, 29	SIZE	8 3/8
SINGLE		MAKE	SEC
D.C.'s	636,20	TYPE	54
Sub	4,95	SERIAL	580795
		JET SIZE	C.O.
		FROM	3620
		TO	3798
KELLY IN	2126	FOOTAGE	178
TOTAL	3748	HRS.	18 1/2
RAT HOLE TOP		COND.	

BOP Tested DRILLER: *Ray Butcher* CONTRACTOR'S TIME CO'S. TIME

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GAL. WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]* APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: V. T. WELL NAME & No. South Chance - 8 CONTRACTOR Barker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.					17 88 34 8 ⁰⁰						12 ⁰⁰	1 ⁰⁰	1	Finish Slipping Line	
4 A.M.												2 ¹⁵	2 ¹⁵	1 1/4	Trip in with Core Barrel
6 A.M.												2 ¹⁵	3 ⁰⁰	3/4	Break Circ + Circ Core Barrel
8 A.M.												3 ⁰⁰	6 ³⁰	3 1/2	Cut Core # 2
												6 ³⁰	9 ³⁰	3	TRIP OUT + Recover Core, Set Barrel

LINER SIZE: 6 1/2 STROKE 15'
MUD & CHEMICALS

LBS. Added	KIND

9⁴⁵ 12⁰⁰ 2 1/4 Makeup Bit, Trip in Hole

57 below

BOP Tested DRILLER: Pomy Butcher CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.											12 ⁰⁰	4 ⁰⁰	4	Try To break Circ
NOON											4 ⁰⁰			
2 P.M.														
4 P.M.														

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS

LBS. Added	KIND

BOP Tested DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.											12 ⁰⁰	4 ⁰⁰	4	Try To break Circulation BIT Plugged
8 P.M.											4 ⁰⁰	4 ¹⁵	1/4	Rig Set U Bops
10 P.M.											4 ¹⁵	7 ⁰⁰	2 3/4	Make 3 stands Tight pipe out and
12 P.M.											7 ⁰⁰	10 ⁰⁰	3	Try To break Circ, unable to

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS

LBS. Added	KIND	LBS.	ON HAND

10⁰⁰ 11⁰⁰ 1
11⁰⁰ 12⁰⁰ 1
Run in mud pipe.

55 below 0

BOP Tested DRILLER: [Signature] CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DATE *Dec 29*

DAILY DRILLING REPORT

No *27*

WELL NAME & No. *South Chance B-8* CONTRACTOR *Parker Drilling*

RIG No. *10*

DN	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
12 ⁰⁰	1 ⁰⁰			Finish Slipping Line						
1 ⁰⁰	2 ¹⁵		1 1/4	Trip in with Core Barrel						
2 ¹⁵	3 ⁰⁰		3/4	Break Circ + Circ Core Barrel						
3 ⁰⁰	6 ³⁰		3 1/2	Cut Core # 2						
6 ³⁰	9 ³⁰		3	TRIP OUT + Recover Core, Set Barrel						
9 ³⁰	9 ⁴⁵		1/4	Rig Service + Close Blind Rams						
9 ⁴⁵	12 ⁰⁰		2 1/4	Makeup Bit, Trip in Hole						
				<i>57 below</i>						
BOP Tested				DRILLER: <i>Romy Butcher</i>	CONTRACTOR'S TIME	CO'S. TIME	TALLY		BIT RECORD	
								3610	3620	10 3 1/2
								No. LENGTH BIT No. <i>15</i>		
						STANDS <i>294767</i>		SIZE <i>6 1/8</i>		
						SINGLE		MAKE <i>Kobel</i>		
						D.C.'s <i>63620</i>		TYPE <i>□</i>		
						Sub <i>4.95</i>		SERIAL <i>7029</i>		
								JET SIZE		
								FROM <i>3610</i>		
								TO <i>3620</i>		
						KELLY IN <i>21.18</i>		FOOTAGE <i>10</i>		
						TOTAL <i>3620</i>		HRS. <i>3 1/2</i>		
						RAT HOLE TOP		COND.		

DN	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
12 ⁰⁰	4 ⁰⁰		4	Try to break Circ						
4 ⁰⁰										
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO'S. TIME	TALLY		BIT RECORD	
								No.	LENGTH	BIT No.
						STANDS		SIZE		
						SINGLE		MAKE		
						D.C.'s		TYPE		
								SERIAL		
								JET SIZE		
								FROM		
								TO		
						KELLY IN		FOOTAGE		
						TOTAL		HRS.		
						RAT HOLE TOP		COND.		

DN	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
12 ⁰⁰	4 ⁰⁰		4	Try to break Circulation BIT Plugged						
4 ⁰⁰	4 ¹⁵		1/4	Rig Serv U Bops						
4 ¹⁵	7 ⁰⁰		2 3/4	Break 3 stands tight pipe cut and						
				Try to break Circ unable to						
7 ⁰⁰	10 ⁰⁰		3	Run out pipe very wet and sticking						
10 ⁰⁰	11 ⁰⁰		1	Cut out bit + clean up some of the mess						
11 ⁰⁰	12 ⁰⁰		1	Run in mud pipe						
				<i>55 below 0</i>						
BOP Tested				DRILLER: <i>D. H. King</i>	CONTRACTOR'S TIME	CO'S. TIME	TALLY		BIT RECORD	
								No.	LENGTH	BIT No. <i>16</i>
						STANDS <i>294710</i>		SIZE <i>8 3/8</i>		
						SINGLE		MAKE <i>Sec</i>		
						D.C.'s <i>63620</i>		TYPE <i>24</i>		
						Sub <i>4.95</i>		SERIAL <i>80715</i>		
								JET SIZE <i>6.0</i>		
								FROM <i>3620</i>		
								TO		
						KELLY IN <i>21.18</i>		FOOTAGE		
						TOTAL <i>3620</i>		HRS.		
						RAT HOLE TOP <i>3610</i>		COND.		

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *JH* APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: **Y. T.**

WELL NAME & No. **South Chance - G-8**

CONTRACTOR **Parker Drilling**

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD		
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
2 A.M.	99	62			45	60	60	800			12 ⁰⁰	12 ¹⁵	14	Rig Service + Check B.O.P. ^s		
4 A.M.	98	59	7.6	3/4							12 ¹⁵	8 ⁰⁰	7 ³⁴	Drill w/ Bit #14		
6 A.M.	10	55									8 ¹⁵	8 ¹⁵	14	Rig Service + Check B.O.P. ^s		
8 A.M.	10	48			45	60	60	800						Drill w/ Bit #14.		
LINER SIZE: 6 1/2 STROKE 15" MUD & CHEMICALS LBS. Added: _____ KIND _____ WATER. CLEAN SHAKER TANK											BOP Tested <input checked="" type="checkbox"/>		DRILLER: <i>Larry Bunting</i>	CONTRACTOR'S TIME	CO's. TIME	12-8 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD		
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
10 A.M.																
NOON																
2 P.M.																
4 P.M.																
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND _____											BOP Tested _____		DRILLER: _____	CONTRACTOR'S TIME	CO's. TIME	8-4 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD		
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.						
6 P.M.	98	60	7.8	3/4	45	60	60	800			12 ⁰⁰	6 ⁴⁵	11 ³⁰	Drill 8 1/2 hole		
8 P.M.											6 ⁴⁵	7 ⁰⁵	11 ³⁰	Rise to condition hole to core		
10 P.M.											7 ⁴⁵	8 ⁰⁰	11 ³⁰	Survey at 3610		
12 P.M.											8 ⁰⁰	10 ³⁰	11 ³⁰	Blow Kelly Pull out string out		
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND _____ LBS. _____ ON HAND _____ <i>Regula P. ...</i>											BOP Tested <input checked="" type="checkbox"/>		DRILLER: <i>Bill ...</i>	CONTRACTOR'S TIME	CO's. TIME	4-12 TOUR

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 28

DAILY DRILLING REPORT

No 26

WELL NAME & No. *South Chance - G - 8* CONTRACTOR *Parker Drilling*

RIG No. 10

ION	START	STOP	HRS.	WORK RECORD		12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.	DEG.						
	12:00	12:15			14 Rig Service + Check B.O.P.'s						
	12:15	8:00			7 3/4 Drill w/ Bit #14						
	8:00	8:15			14 Rig Service + Check B.O.P.'s						
	8:15				Drill w/ Bit #14.						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS	2886.00	SIZE	8 5/8
SINGLE		MAKE	SEC
D.C.'s	636.20	TYPE	S4
Sub	4.95	SERIAL	586848
		JET SIZE	C.O.
		FROM	3343
		TO	3550
KELLY IN	23.33	FOOTAGE	216
TOTAL	3550.00	HRS.	2 3/4
RAT HOLE TOP		COND.	Drill

Larry Bunting

ION	START	STOP	HRS.	WORK RECORD		8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.	DEG.						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

ION	START	STOP	HRS.	WORK RECORD		4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
				DEG.	DEG.						
	11:00	11:15			Drill 8 5/8 hole						
	11:15	11:30			Circle to condition hole to core						
	11:30	11:45			Survey at 3610						
	11:45	12:00			Blew Kelly Pull out string out						
	12:00	12:15			Put up core Bbl + make up subs from rat						
	12:15	12:30			D Co						
	12:30	12:45			Shipping + cutting Drilling line						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS	497.67	SIZE	14
SINGLE		MAKE	SEC
D.C.'s	136.20	TYPE	S4
		SERIAL	586848
		JET SIZE	C.O.
		FROM	3343
		TO	3550
KELLY IN	4.95	FOOTAGE	216
TOTAL	3610	HRS.	2 3/4
RAT HOLE TOP		COND.	Drill

Paul Hedberg

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]* APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T.*

WELL NAME & No. *South Chance G-8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	<i>9954</i>				<i>45</i>	<i>60</i>	<i>60</i>	<i>900</i>			<i>12:00</i>	<i>12:15</i>	<i>14</i>	<i>Rig Service & check B.O.P.'s</i>	
4 A.M.	<i>9953</i>	<i>79</i>	<i>2 1/2</i>								<i>12:30</i>	<i>4:30</i>	<i>4 1/4</i>	<i>Drill w/ B.T. 13.</i>	
6 A.M.											<i>4:30</i>	<i>4:40</i>	<i>1/2</i>	<i>Drop Survey</i>	
8 A.M.											<i>4:40</i>	<i>6:15</i>	<i>1 1/2</i>	<i>Trip OUT</i>	
											<i>6:15</i>	<i>10:15</i>	<i>3 3/4</i>	<i>Change Heads & Liners</i>	
											<i>10:00</i>	<i>11:15</i>	<i>1 1/2</i>	<i>make up Bit Trip in Hole</i>	
											<i>11:15</i>	<i>12:00</i>	<i>3 1/4</i>	<i>Break Circ, Clean 20' of Pill</i>	

P.H. 90

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added	KIND

BOP Tested DRILLER: *Larry Bunting* CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.	<i>98</i>	<i>50</i>	<i>78</i>	<i>1/2</i>		<i>40</i>	<i>60</i>								
4 P.M.	<i>98</i>	<i>46</i>						<i>64</i>	<i>800</i>						

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added	KIND

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.	<i>99</i>	<i>50</i>									<i>12:00</i>	<i>4:00</i>	<i>14</i>	<i>Drilling 8 1/2 hole</i>	
8 P.M.	<i>99</i>	<i>50</i>	<i>8 1/2</i>			<i>40</i>	<i>60</i>				<i>4:00</i>	<i>4:15</i>	<i>1 1/4</i>	<i>Rig Set & Bop's</i>	
10 P.M.	<i>99</i>	<i>57</i>	<i>78</i>	<i>3/32</i>				<i>64</i>	<i>800</i>					<i>Drilling</i>	
12 P.M.	<i>99</i>	<i>60</i>	<i>7 1/2</i>			<i>40</i>	<i>60</i>						<i>12</i>		

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added	KIND	LBS.	ON HAND
<i>100</i>	<i>Caustic</i>		
<i>100</i>	<i>Saltex</i>		
<i>200</i>	<i>QBRUM</i>		
<i>1/2 gal</i>	<i>Acry sol</i>		

BOP Tested DRILLER: *Dickinson* CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: *all*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 27

DAILY DRILLING REPORT

No. 25

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	12 ¹⁵	14	Rig Service & Check B.O.P.'s		DRILLED	3300	3334	34	4 1/8 96
	12 ³⁴	4 ³⁰	4	Drill w/ Bit 13.		REAMED				
	4 ³⁹	4 ⁴⁰	1/4	Drop Survey		CORED				
	4 ⁴⁶	6 ¹⁵	1 3/4	Trip OUT		TALLY				BIT RECORD
	6 ¹⁵	10 ⁰⁰	3 3/4	Change Heads & Liners		No.				13 5/16
	10 ⁰⁰	11 ¹⁵	1 1/4	Make up Bit Trip in Hole		STANDS	265	200		8 5/8 8 5/8
	11 ¹⁵	12 ⁰⁰	3 1/4	Break Circ, Clean 20' of Pill		SINGLE				M.T.C Sec
						DC's	636	20		OSC 54
						Sub	495			SERIAL 23766586248
						JET SIZE				CON C.O.
						FROM				30803334
						TO				3334
						KELLY IN	22'			FOOTAGE 254
						TOTAL	3334			HRS. 26 1/2
						RAT HOLE TOP				COND. 221

DRILLER: Larry Brutton

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
						TALLY				BIT RECORD
						No.				
						STANDS				
						SINGLE				
						DC's				
						TYPE				
						SERIAL				
						JET SIZE				
						FROM				
						TO				
						KELLY IN				FOOTAGE
						TOTAL				HRS.
						RAT HOLE TOP				COND.

ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	4 ⁰⁰	4	Drilling 8 5/8 hole		DRILLED	3334	3445	111	11 3/8 8 5/8
	4 ⁰⁰	11 ¹⁵	4	Rig Set & Bop's		REAMED				
	12 ⁰⁰	12 ⁰⁰	7 3/4	Drilling		CORED				
						TALLY				BIT RECORD
						No.				1 1/4
						STANDS	279	320		8 5/8
						SINGLE				Sec
						DC's	636	20		54
						TYPE				SERIAL 586448
						JET SIZE				C.O.
						FROM				3334
						TO				3445
						KELLY IN	10 3/3			FOOTAGE 111
						TOTAL	3445			HRS. 11 3/4
						RAT HOLE TOP				COND. Running

DRILLER: [Signature]

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: [Signature] APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T.* WELL NAME & No. *South Chance G-8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.						
2 A.M.	92	46			40	60	62	800				12:00	12:15	1/4	Rig Ser + Check B.O.P. ^s	
4 A.M.	94	45	29	1/2								12:15	1:12	1	Break Circ. + Clean 40' To Bottom	
6 A.M.	96	42										1:15	8:00	6 3/4	Drill w/ Bit # 13	
8 A.M.	96	55			40	60	60	700				8:00	8:15	1/4	Rig Ser. + Check B.O.P. ^s	
												8:15	12:00	3 3/4	Drill w/ Bit 13.	
PH. 90 LINER SIZE: <i>6 3/4</i> STROKE <i>15'</i> MUD & CHEMICALS LBS. Added: <i>1500</i> KIND: <i>GEL</i> <i>100 DEXTRID</i>																

BOP Tested DRILLER: *Pamy Britton* CONTRACTOR'S TIME CO's. TIME

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.						
10 A.M.																
NOON																
2 P.M.	97	48	76	3/2												
4 P.M.					40	60	62	950								
LINER SIZE: STROKE MUD & CHEMICALS LBS. Added: KIND:																

BOP Tested DRILLER: CONTRACTOR'S TIME CO's. TIME

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.						
6 P.M.												12:00	4:00	11	DRILL 3 1/2 hole	
8 P.M.	98	60	76	3/2	45	60	60	900				4:00	4:15	1/4	Rig Ser + B.O.P. ^s	
10 P.M.												4:15	12:00	7 3/4	DRILL w/ 115 0" CW BIT	
12 P.M.	99															
LINER SIZE: <i>6 3/4</i> STROKE <i>15'</i> MUD & CHEMICALS LBS. Added: <i>1000</i> KIND: <i>Gel</i>																

BOP Tested DRILLER: *Bob Woolley* CONTRACTOR'S TIME CO's. TIME

CASING TESTED TO: PSI. MIN. FORMATION TESTED PSI. MIN. EQUIPMENT FAILURES
 RIG FUEL CONSUMPTION GALS BOILER FUEL CONSUMPTION GALS WIRELINE TON MILE TOOL PUSHER:

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 26

DAILY DRILLING REPORT

No. 24

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

ON	START	STOP	HRS.	WORK RECORD	12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	12 ¹⁵		1/4 Rig Ser + Check B.O.P. ^s		3080	3201	121	10 1/2	8 3/8
	12 ¹⁵	1 ¹⁵		1 Break Circ. + Clear 40' To Bottom						
	1 ¹⁵	8 ⁰⁰		6-3/4 Drill w/ BIT # 13						
	8 ⁰⁰	8 ¹⁵		1/4 Rig Ser. + Check B.O.P. ^s						
	8 ¹⁵	12 ⁰⁰		3-3/4 Drill w/ BIT 13.						
			12							

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	13
STANDS	2519.00	SIZE	8 3/8
SINGLE		MAKE	H.T.C.
D.C.'s	636.20	TYPE	OSC.
Sub	4.95	SERIAL	23766
		JET SIZE	CONV
		FROM	3080
		TO	3201
KELLY IN	41.00	FOOTAGE	121
TOTAL	3201.00	HRS.	10 1/2
RATHOLE TOP		COND.	Drill

DRILLER: Perry Britton

ON	START	STOP	HRS.	WORK RECORD	8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.										

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RATHOLE TOP		COND.	

ON	START	STOP	HRS.	WORK RECORD	4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12 ⁰⁰	4 ⁰⁰		1 DRILL 3 1/2 hole		3201	3300	99	11 3/4	8 3/8
	4 ⁰⁰	4 ¹⁵		1/4 Rig Ser. L B.O.P. ^s						
	4 ¹⁵	12 ⁰⁰		7-3/4 DRILL w/ 115" bit						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	13
STANDS	2642.02	SIZE	8 3/8
SINGLE		MAKE	HTC
D.C.'s	636.20	TYPE	D.S.G.
Sub	4.95	SERIAL	13166
		JET SIZE	CONV
		FROM	3080
		TO	3300
KELLY IN	16.83	FOOTAGE	220
TOTAL	3300	HRS.	22 1/4
RATHOLE TOP		COND.	Running

DRILLER: Bob Woolley

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T.*

WELL NAME & No. *South Chance C-8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.					
2 A.M.	95	44			40	60	60	900				12:00	12:15	15	Rig Service, check B.O.P.'s /ok
4 A.M.	95	45	92									12:15	12:30	15	Drill w/Bit #12.
6 A.M.	96	62										12:30	12:45	15	Rig Service, check B.O.P.'s /ok
8 A.M.	98	64										12:45	1:00	15	Drill w/Bit #12.
LINER SIZE: <i>6 3/4</i> STROKE <i>15'</i> MUD & CHEMICALS LBS. Added: <i>1800 GEL</i> <i>3000 SALTEX</i> <i>200 Q-BROXIN</i>															

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	CONTRACTOR'S TIME	CO'S TIME
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.						
10 A.M.																
NOON																
2 P.M.																
4 P.M.																
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added: _____ KIND _____																

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.					
6 P.M.												12:00	12:35	35	Drill 8 1/2 Hole
8 P.M.												12:35	1:10	35	Rig Serv L Bops
10 P.M.												1:10	1:30	20	Drill
12 P.M.												1:30	1:40	10	Jursey Drapped
												1:40	1:55	15	Blow Kelly Hoist Pipe Hole very tight
												1:55	2:15	20	Clean Junction Tank Service Square collar
												2:15	2:30	15	Close Blind Rams make up bit
												2:30	2:40	10	Run in hole
												2:40	2:55	15	Try to break over bit Plugged

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: *AK*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 25

23

DAILY DRILLING REPORT

No. 23

WELL NAME & No. South Chase C-8 CONTRACTOR Parker Drilling

RIG No. 10

ACTION	START	STOP	HRS.	DEG.	WORK RECORD		12 - 8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
	12 ⁰⁰	12 ¹⁵	1/4			Rig Service, check B.O.P.'s /ok						
	12 ¹⁵	8 ⁰⁰	2 3/4			Drill w/Bit #12.						
	8 ⁰⁰	8 ¹⁵	1/4			Rig Service, check B.O.P.'s /ok						
	8 ¹⁵	12	3 3/4			Drill w/Bit #12.						
			12									

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
	STANDS 232800	SIZE 8 5/8	
	SINGLE	MAKE Reed	
22	D.C.'s 63620	TYPE 4TL	
	Sub 495	SERIAL 33078	
		JET SIZE CON	
		FROM 2776	
		TO 3010	
	KELLY IN 31.00	FOOTAGE 234	
	TOTAL 3010.00	HRS. 12 3/4	
		COND. Drill	

ACTION	START	STOP	HRS.	DEG.	WORK RECORD		8 - 4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
	STANDS	SIZE	
	SINGLE	MAKE	
	D.C.'s	TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
	KELLY IN	FOOTAGE	
	TOTAL	HRS.	
		COND.	

ACTION	START	STOP	HRS.	DEG.	WORK RECORD		4 - 12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
	12 ⁰⁰	3 ⁴⁵	3 1/2			Drill 5 1/2 Hole						
	3 ⁴⁵	11 ⁵⁵	7 3/4			Rig Serv L Bops						
	4 ¹¹	6 ³⁰	2 1/2			Drill						
	6 ³⁰	6 ⁴⁰	1/4			Surveys Drapped						
	6 ⁴⁰	9 ¹⁵	2 3/4			Blank Kelly Hoist Pipe Hole very Tight						
	9 ¹⁵	10 ¹⁵	1			Clean Section Tank Servic Square collar						
	10 ¹⁵	10 ³⁰	1/4			Close Blind Rams make up bit						
	10 ³⁰	12 ⁰⁰	1 1/2			Run in hole						
						Try to break circ bit Plugged						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
	STANDS 2408	SIZE 8 5/8	12 13
	SINGLE	MAKE Reed HTC	
	D.C.'s 63620	TYPE TIR OSC	
	Sub 495	SERIAL 33078 23766	
		JET SIZE Con	
		FROM 2776	
		TO 2030	
	KELLY IN 4068	FOOTAGE 304	
	TOTAL 3080	HRS. 19	
		COND. 22T	

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: AK APPROVED: J. S. Adams

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y. T. WELL NAME & No. South chance G-3 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	93	38			40	60	60	800			12:00	12:15	1/4	Rig Service + B.O.P. ^s
4 A.M.	93	38	101	1/2							12:15	1:00	3/4	Finish Tapping, Break Circ + Clean To Bottom
6 A.M.	93	36									1:00	8:00	1/4	Drill w/ BIT # 11
8 A.M.											8:00	8:15	1/4	Rig Service + B.O.P. ^s
											8:15			Drill w/ BIT # 11

LINER SIZE: 6 3/4 STROKE 15'
 MUD & CHEMICALS
 LBS. Added: 200 KIND WATER
100 CAUSTIC
50 Q-BROXIN
100 DEXTRID
100 GEL

BOP Tested 4 1/2 ✓ DRILLER: Larry Britton CONTRACTOR'S TIME _____ CO'S. TIME _____
 12-8 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: _____ KIND _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____
 8-4 TOUR

12:00 12:15 1/4 Drill 8 3/8 hole
 12:15 12:30 1/4 Survey 2740 1 3/4
 12:30 3:30 2 3/4 Drill
 3:30 5:15 1/4 Drop Surve 2766 1 3/4

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.														
8 P.M.														
10 P.M.														
12 P.M.	94	47	94	3/2	40	60	60	900	2740	1 3/4	3:30	4:10	1/4	Rig Serv

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: 1500 KIND Gel

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____
 4-12 TOUR

3:30 4:10 1/4 Rig Serv
 4:10 5:15 1/2 Halt Pipe Rotted 4 Tanks 1 1/2 High Hole
 5:30 6:05 1/4 Tight Pick up D.bly Circ 2 smokes out
 6:00 6:55 1/2 Work Tight Hole
 6:55 8:55 1 1/2 Blow Kelly Finish out
 8:00 9:30 1 1/2 Change bits Run in
 9:30 10:00 1/2 Break Circ + Clean 30' To bottom
 10:00 12:00 2 Drill 8 3/8 Hole

Clean Shaker Tank

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS _____ BOILER FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: [Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 24

DAILY DRILLING REPORT

No. 22

WELL NAME & No. South Chance G-8 CONTRACTOR Parker Drilling

RIG No. 10

WORK RECORD				12 - 8 TOUR		FROM		TO		FOOTAGE	HRS.	SIZE
START	STOP	HRS.				DRILLED	2547	2741	194	10 3/4	8 3/8	
DEG.			1/4	Rig Service + B.O.P. ^s		REAMED						
			3/4	Finish Top 2 in. Break Circ + Clean To Bottom		CORED						
			1	Drill w/ BIT # 11		TALLY		BIT RECORD				
			1 1/4	Rig Service + B.O.P. ^s		No.	LENGTH	BIT No.	11			
			1 3/4	Drill w/ BIT # 11		STANDS	205900	SIZE	8 3/8			
						SINGLE		MAKE	Reed.			
						D.C.'s	63620	TYPE				
						Sub	4.95	SERIAL				
						KELLY IN	41.00	JET SIZE	CON			
						TOTAL	4741	FROM	2547			
						RAT HOLE TOP		TO	2741			
								FOOTAGE	194			
								HRS.	10 3/4			
								COND.				

WORK RECORD				8 - 4 TOUR		FROM		TO		FOOTAGE	HRS.	SIZE
START	STOP	HRS.				DRILLED						
DEG.						REAMED						
						CORED						
						TALLY		BIT RECORD				
						No.	LENGTH	BIT No.				
						STANDS		SIZE				
						SINGLE		MAKE				
						D.C.'s		TYPE				
								SERIAL				
								JET SIZE				
								FROM				
								TO				
								FOOTAGE				
								HRS.				
								COND.				

WORK RECORD				4 - 12 TOUR		FROM		TO		FOOTAGE	HRS.	SIZE
START	STOP	HRS.				DRILLED	2740	2815	71	5 3/8		
DEG.			1/4	Rig Serv		REAMED						
			1/2	Heat Pipe Packed 4 Stands 1 single Hole		CORED						
			1 1/2	Tight Pick up Dolly Circ 2 inches out		TALLY		BIT RECORD				
			1 3/4	Work Tight Hole		No.	LENGTH	BIT No.	11 12			
			1 3/4	Blow Kelly Finish out		STANDS	215193	SIZE	8 3/8 8 3/8			
			1 3/4	Change bits Run in		SINGLE		MAKE	Reed Reed			
			1 3/4	Break Circ + Clean 30' To bottom		D.C.'s	63620	TYPE	HT HT			
			2	Drill 8 3/8 Hole				SERIAL	33072 33028			
								JET SIZE	CON CON			
								FROM	2547 2776			
								TO	2776 2815			
								FOOTAGE	229			
								HRS.	13 3/4			
								COND.	23T			

FORMATION TESTED

PSI. MIN.

EQUIPMENT FAILURES

TIME LOST

FUEL CONSUMPTION

GALS WIRELINE TON MILE

TOOL PUSHER:

APPROVED:

[Signature]

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T. G-8 WELL NAME & No. South Chance CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	74	44	76	1/2	40	60	60	750			12:00	12:15	1/4	Rig Service + Close Hydrill	
4 A.M.	94	42									12:15	12:30	1/4	Drill	
6 A.M.	95	42									12:30	1:00	1	Tip For Bit	
8 A.M.											1:00	1:30	1	Clean Suction Tank	
											1:30	2:00	1	Drain Accumulator + Line, Refill with New Oil	
											2:00	2:30	1/4	Close Blind Rams + Rig Service	
											2:30	3:00	1/4	Make up Bit #10, Trip in Hole.	
											3:00	3:30	1/2	Break Circ Clean 20' to Bottom	
											3:30	4:00	1/2	Drill w/ Bit #10	
											4:00	4:30	1/4	Rig Service	
											4:30	5:00	1/2	Run in 1/2" Bit #10	

PH. 90

LINER SIZE: 6 3/4 STROKE 15"
MUD & CHEMICALS
LBS. Added: 500# KIND WATER
GEL

BOP Tested _____ DRILLER: Larry Berthier CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.	91	36	102	1/2	40	60	60	720							

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS
LBS. Added: _____ KIND _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12:00	12:45	3/4	Drill 8 1/2" Hole	
8 P.M.	94	42	90	3/2	40	60	60	720	2515	2	12:45	1:15	1/2	Rig Serv U Bops	
10 P.M.											1:15	1:30	1/4	Drilling 8 1/2" hole	
12 P.M.											1:30	1:45	1/4	Survey	
											1:45	2:00	1/2	Show Kelly, Pull out	
											2:00	2:15	1	Change bits, Close Blind Rams, Run in	

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS
LBS. Added: 2000 KIND Gel LBS. ON HAND _____

BOP Tested Hydrill 1/2" Rams DRILLER: John Crowley CONTRACTOR'S TIME _____ CO'S TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: L.H.

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 23

DAILY DRILLING REPORT

No. 21

WELL NAME & No. South Chance CONTRACTOR Packer Drilling

RIG No. 10

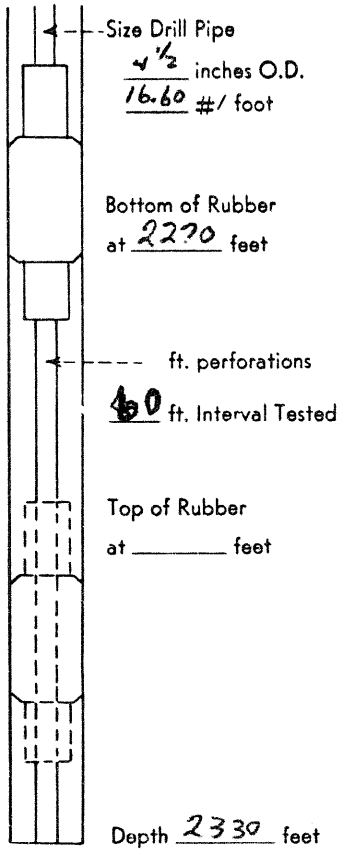
ON	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	
DEG.	12:00	12:15	1/4	Rig Service + Close Hydrill		DRILLED	2415	2462	47	6 1/2	8 3/4
	12:15	6:30	6	Drill		REAMED					
	6:15	7:30	1 1/4	Tip For BIT		CORED					
	7:30	8:30	1	Clean Suction Tank		TALLY					
	8:30	9:30	1	Drain Accumulator + Line, Refill with New Oil No.		LENGTH					
	9:30	9:45	1/4	Close Blind Rams + Rig Service		STANDS	178016				
	9:45	11:00	1 1/4	Make up BIT #10, Tip in Hole.		SINGLE					
	11:00	11:30	1/2	Break Circ Clean 20' To Bottom		D.C.'s	636.20				
	11:30	11:45	1/4	Drill w/ Bit #10	22	Sub	495				
	11:45	11:55	1/4	Rig Service		KELLY IN	41.00				
	11:55	12:00	1/4	Run in 1 1/2" API BIT #10		TOTAL	2462				
BOP Tested				DRILLER: Larry Baithan	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP				

ON	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
						TALLY				
						No.	LENGTH			
						STANDS				
						SINGLE				
						D.C.'s				
						KELLY IN				
						TOTAL				
BOP Tested				DRILLER:	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP			

ON	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	12:00	2:45	3 1/4	Drill 8 3/4 Hole		DRILLED	2462	2577	85	9 3/8
	3:15	4:00	1	Rig Service U Bops		REAMED				
	4:00	9:15	5 1/4	Drilling 8 3/4 Hole		CORED				
	9:15	9:30	1/4	Survey		TALLY				
	9:30	11:00	2	Show Kelly Pull out		No.	LENGTH			
	11:00	12:00	1	Change bits, Close Blind Rams, Run in		STANDS	187296			
						SINGLE				
						D.C.'s	636.20			
						Sub	495			
						KELLY IN	3197			
						TOTAL	2577			
BOP Tested				DRILLER: J. J. [Signature]	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP			

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: [Signature] APPROVED: [Signature]

WELL SMWM SOUTH CHANCE YTG 8 TEST No. 2



Laid Down	
Down on Kelly	23
3 STG TUBE	21
2 JARS	85
1 COLLAR	34
Total Picked Up Test Tool	
82.00	
Total	
Picked Up	82.00
Laid Down	57.00
Feet up on bottom	25.00

Type Test Tool JOHNSTON

Type and Size of Packers 1 7/8 B3B TAIL

Jars NONE

WELL SMWM 500
TESTING COMPANY
HOLE DATA:
13 3/8 " casing to 1
9 5/8 " casing to 8
8 5/8 " hole from 2

MUD: Viscosity
TEST DATA:
Started in 300
On bottom 600 AM
Tool open 600 AM
Gas to surface 12 MIN.

Mud level dropped? NO
PIPE RECOVERY:
Mud 180'
Oil

SAMPLE DATA:

Gas Sampled NO at _____ psi. container pressure
Oil sample taken _____ ft. and _____ ft. above packer
Water sample taken _____ ft. above packer
Disposal of samples _____

GAS FLOW:
Time _____ Riser _____
T.S.T.M.

REMARKS:

B.P. FAIR AIR BLOW GTS 12 MINS TSTM

PRESSURES:
FBHP from 100
SIBHP from 790
Hydrostatic head 1330

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 22

WELL SMMM SOUTH CHANCE YTB-8 DATE DEC 22 1964

TESTING COMPANY JOHNSTON TESTERS LTD. OPERATOR DON M'CLWAIG

HOLE DATA:

13 7/8 " casing to 110 ft. Interval tested 2270 ft. to 2330 ft.
9 5/8 " ^{CASING} hole to 825 ft. Formation tested 2 NO. BAACHIE SAND
8 5/8 " hole from 2330 ft. to _____ ft. Formation top _____ ft.
 MUD: Viscosity 53 secs. Weight 9.7 lbs./gal. W/L 6.5 cc/30 min.

TEST DATA:

Started in 300 (A.M.) Oil to surface _____
 On bottom 600 AM (~~PM~~) Shut in 7:30 AM
 Tool open 600 AM Pulled Loose 900 AM
 Gas to surface 12 MINS. Out of hole 1100 AM
 Mud level dropped? NO FT.

PIPE RECOVERY:

Mud 180 Water _____ p.p.m. NaCl _____
 Oil _____ Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H2O)	Flow Rate (MCF/day)
<u>T.S.T.M.</u>	<u>12' FLARE.</u>			

PRESSURES:

FBHP from 100 psi. to 135 psi. BH₇ 76°
 SIBHP from 790 psi. to 840 psi.
 Hydrostatic head 1330 psi. 1320 Choke size 1/2 ins.

 Engineer

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Y.T

WELL NAME & No. South Chance XT B-8 CONTRACTOR Parker Drilling

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
2 A.M.	70	53									12:00	12:30	1/2
4 A.M.											12:30	1:30	1
6 A.M.											1:30	3:00	1 1/2
8 A.M.											3:00	4:00	1
											4:00	5:30	1 1/2
											5:30	6:00	1 1/2
											6:00	9:00	3
											9:00	10:00	1
											10:00	11:00	1
											11:00	11:30	1/4
											11:30	12:00	1/4

WORK RECORD 12-8 TOUR

19 ~~Out~~
 Rig Service & ✓ 4 1/2 Rams / OK
 Circ Test
 Trip OUT TO TEST
 Make up test tool # 2
 Run in With Same
 Rig up testing Head
 Testing
 Trip Out with test
 Lay Down Same
 Make up Bit # 9, Trip in Hole
 Rig Service
 Run in w/Bit # 9

LINER SIZE: STROKE
 MUD & CHEMICALS

LBS. Added KIND

Clean Shaker tank

BOP Tested

DRILLER: Randy Br...

CONTRACTOR'S TIME

CO's. TIME

8-4 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
10 A.M.													
NOON													
2 P.M.													
4 P.M.	9.5	38	65	1/2									

D.S.T # 2 Int 2270 - 2330

LINER SIZE: STROKE

LBS. Added KIND

6 3/4" 14"

MUD & CHEMICALS

BOP Tested

DRILLER:

CONTRACTOR'S TIME

CO's. TIME

4-12 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.			
6 P.M.	97	88	65	3/2	40	60	60	750	2215	1 1/4	12:30	1:30	1
8 P.M.	95	40	67	3/2	40	60	60	750			1:30	2:30	1
10 P.M.	94	12	68	3/2	40	60	60	750			2:30	3:45	1 1/2
12 P.M.											3:45	12:00	8 1/4

Unleap Mud
 Finish in hole
 Break pipe & clean 30' fill to bottom
 Drill 8 1/2 hole
 Cen. rig service ✓ Bops
 Drill 8 1/2 hole

LINER SIZE: STROKE

LBS. Added KIND

6 3/4" 15"

MUD & CHEMICALS

LBS. ON HAND

100 Gel
 50 Caustic
 50 G Brixin

12

BOP Tested

DRILLER: [Signature]

CONTRACTOR'S TIME

CO's. TIME

CASING TESTED TO: PSI. MIN. FORMATION TESTED PSI. MIN. EQUIPMENT FAILURES
 RIG FUEL CONSUMPTION GAL BOILER FUEL CONSUMPTION GAL WIRELINE TON MILE TOOL PUSHER: 2/1

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 22

DAILY DRILLING REPORT

No. 20

WELL NAME & No. South Chance XTB-8 CONTRACTOR Parker Drilling

RIG No. 10

LOCATION	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
H	DEG.			1200/1230 1/2		DRILLED		2330		
				1230/1300 1		REAMED				
				1300/300 1/2		CORED				
				300/400 1		TALLY				BIT RECORD
				400/530 1/3		No.	LENGTH			BIT No.
				530/600 1/2		STANDS				SIZE
				600/900 3		SINGLE				MAKE
				900/1000 1/3		D.C.'s				TYPE
				1000/1130 1						SERIAL
				1130/1200 1/2						JET SIZE
				1130/1130 0						FROM
				1130/1200 1/2						TO
				1130/1200 1/2						FOOTAGE
				1130/1200 1/2						HRS.
				1130/1200 1/2						COND.

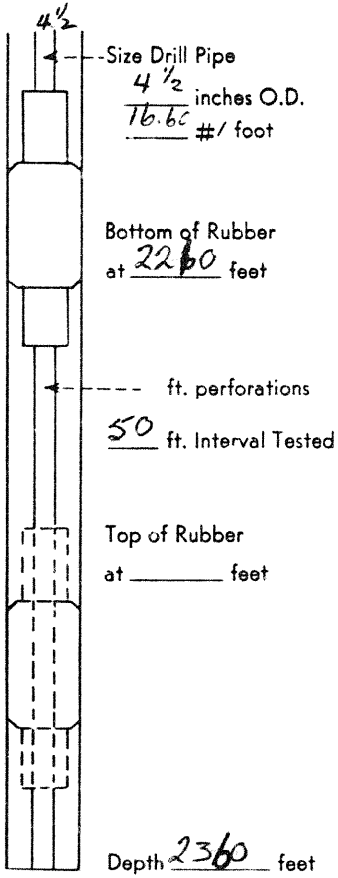
LOCATION	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
H	DEG.			D.S.T # 2		DRILLED		2270 - 2330		
						REAMED				
						CORED				
						TALLY				BIT RECORD
						No.	LENGTH			BIT No.
						STANDS				SIZE
						SINGLE				MAKE
						D.C.'s				TYPE
										SERIAL
										JET SIZE
										FROM
										TO
										FOOTAGE
										HRS.
										COND.

LOCATION	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
H	DEG.			Unload Mud		DRILLED	2330	2415	85	9 3/8
				FINISH in hole		REAMED				
				BREAK WIRE + Clean 30' Fill To Bottom		CORED				
				Drill 8 3/8 hole		TALLY				BIT RECORD
				CON. Rig Service ✓ B.O.P.s		No.	LENGTH			BIT No.
				Drill 8 3/8 hole		19	1720.13			SIZE
						SINGLE				MAKE
						D.C.'s	636.60			TYPE
										SERIAL
										JET SIZE
										FROM
										TO
										FOOTAGE
										HRS.
										COND.

LOCATION	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
H	DEG.			12		DRILLED	2330	2415	85	9 3/8
						REAMED				
						CORED				
						TALLY				BIT RECORD
						No.	LENGTH			BIT No.
						19	1720.13			SIZE
						SINGLE				MAKE
						D.C.'s	636.60			TYPE
										SERIAL
										JET SIZE
										FROM
										TO
										FOOTAGE
										HRS.
										COND.

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: ✓ APPROVED: [Signature]

WELL SMWM SOUTH CHANCE YTG-8 TEST No. 1



Laid Down	
Down on Kelly	23
1 SINGLE	31
Total Picked Up Test Tool	
72.00	
Total Picked Up	72
Laid Down	54
Feet up on bottom	18

Type Test Tool JOHNSTON HYDRAULIC

Type and Size of Packers 1 7 1/2" BOB TAIL

Jars NONE

WELL ~~SMWM~~ SMWM

TESTING COMPANY

HOLE DATA: 13 3/4

9 5/8 ~~10 3/4~~ " casing to 8

8 5/8 " hole to 23

" hole from

MUD: Viscosity

TEST DATA:

Started in 5:30

On bottom 8:55 AM

Tool open 8:00 PM

Gas to surface 2 MIN

Mud level dropped? NO

PIPE RECOVERY:

Mud 2

Oil

SAMPLE DATA:

Gas Sampled FLARE LINE at 200 psi. container pressure

Oil sample taken — ft. and — ft. above packer

Water sample taken — ft. above packer

Disposal of samples

REMARKS:

GIP. GTS 2 MINS. INCREASING TO VERY STRONG.
MUD TO SURFACE IN 25 MINS. BLEW MUD SPRAY FOR 155 MINS.

I.V.O. 5 MINS. I.S.I 30 V.O. 270 PSI 30

GAS FLOW:

Time	Riser
0 MINS.	2
20 "	2
125 "	2
150 "	2
180 "	2
195 "	3
255 "	3
270 "	3

PRESSURES:

FBHP from 240

SIBHP from 780

Hydrostatic head 1110

SOCONY MOBIL OIL OF CANADA, LTD.
 DRILL STEM TEST REPORT

3-37

No. 1

WELL ~~SMB~~ SMWM SOUTH CHANCE YTG-8 DATE DEC 21
 TESTING COMPANY JOHNSTON TESTERS LTD. OPERATOR DON M'CUAIG

HOLE DATA: 13 3/4 CASING 110'

9 5/8 " casing to 810' ft.

Interval tested 2260 ft. to 2310 ft.

8 5/8 " hole to 2360 ft.

Formation tested 1ST BLACKIE SAND

" hole from _____ ft. to _____ ft.

Formation top 2218 ft.

MUD: Viscosity 47 secs. Weight _____ lbs./gal. W/L _____ cc/30 min.

TEST DATA:

Started in 5:30 PM ~~(P.M.)~~

Oil to surface --

On bottom 8:55 AM

Shut in 1:00 AM

Tool open 8:00 PM

Pulled Loose 1:30 AM

Gas to surface 2 MINS.

Out of hole 3:00 AM

Mud level dropped? NO FT.

PIPE RECOVERY.

Mud 2 Water _____ p.p.m. NaCl _____

Oil _____ Gravity _____ °API at 60°F Shake out _____

JOB TAIL

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/M20)	Flow Rate (MCF/day)
0 MINS.	2		2.6	
20 "	2		5.2	
125 "	2		15.0	
150 "	2		17.8	
180 "	2		17.4	
195 "	3		4.0	
255 "	3		8.4	
270 "	3		6.0	

FOR 155 mins.

PRESSURES:

FBHP from 240 psi. to 410 psi. B.H.T. 74°

SIBHP from 780 psi. to 710 psi.

Hydrostatic head 1110 psi. 1110 Choke size 1/2 ins.

J. L. ...
 Engineer

SOCCNY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *V.T*

WELL NAME & No. *South Chancey T.C-8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.						
2 A.M.												1200	1:30	1	Just open Blowing Gas.	
4 A.M.												100	1:30	1/2	Close Tool IN.	
6 A.M.												130	3:00	1/2	Trip OUT With Test	
8 A.M.												300	4:00	1	Lay Down test tool	
												400	4:15	1/4	Rig Service + Blind Rams/ok	
												415	6:00	1 3/4	Make up Bit #6, Trip IN	
												600	6:30	1/2	Break Circ, Clean 15' to Bottom.	
												630	8:00	1/2	Drill w/ Bit #6	
												800	8:30	1/2	Circ Sample	
												845	10:15	1 1/2	Blow Kelly Trip out to cut No. 1 Core.	
												105	10:45	1/2	Pick up + make up Core barrel	
												645	12	1 1/4	Trip IN, Break Circ	

BOP Tested: DRILLER: *Famy Britton* CONTRACTOR'S TIME CO'S TIME

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.						
10 A.M.																
NOON																
2 P.M.																
4 P.M.																

C.S.T #1 INT 2210 - 2260

BOP Tested: DRILLER: CONTRACTOR'S TIME CO'S TIME

TIME	MUD RECORD				BIT WT. M	TABLE		PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.		RPM	SPM	PRESS	DEPTH	DEG.						
6 P.M.												1200	1:45	2	Clean to bottom + Circ. Clean	
8 P.M.												1025	1:45	4	Cutting Core #1 40'	
10 P.M.												1100	1:45	1 1/2	Blow Kelly + Pull out	
12 P.M.												610	7:30	1 1/4	Recover 40" Core	
												200	7:45	1/4	Rig Seal Close Blind Rams	
												745	8:00	1 1/4	Stand back core Bble + Run IN To Run	
												900	11:45	2 3/4	Reaming Rot Hole From 2210 - 232 ft	
												1100	12:00	2	Drill 8" Hole FA 011	

*Core #1 2283 - 2324 = #1
Recovered 41 FT.*

BOP Tested: DRILLER: CONTRACTOR'S TIME CO'S TIME

CASING TESTED TO PSI MIN FORMATION TESTED PSI MIN EQUIPMENT FAILURES
 RIG FUEL CONSUMPTION GALS BOILER FUEL CONSUMPTION GALS WIRELINE TON MILE TOOL PUSHER: *FL*

DAILY DRILLING REPORT

No. 19

WELL NAME & No. South Chance KT-C-8 CONTRACTOR Parker Drilling

RIG No. 10

DN	START	STOP	HRS.	WORK RECORD
DEG.	12:00	1:05	1	Tool open Blowing Gas.
	1:00	1:30	1/2	Close Tool IN.
	1:30	3:00	1 1/2	Trip out with Test
	3:00	4:00	1	Lay Down test tool
	4:00	4:15	1/4	Rig Service + Blind Rams/ok
	4:15	6:00	1 3/4	Make up Bit #6, Trip IN
	6:00	6:30	1/2	Break Circ, Clean 15' to Bottom.
	6:30	8:00	1 1/2	Drill w/ Bit #6
	8:00	8:25	1/4	Circ Sample
	8:45	10:15	1 1/2	Blow Kelly Trip out to cut No. 1 Core.
	10:15	10:45	1/2	Pick up + make up Core barrel
	10:45	12	1 1/4	Trip IN, Break Circ

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	2260	2283	23	1 1/2	8 5/8
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	6
STANDS	162600	SIZE	8 5/8
SINGLE		MAKE	HTC
D.C.'s	63620	TYPE	OWV
Sub	195	SERIAL	43821
SumSub	213	JET SIZE	CONV
		FROM	2260
		TO	2283
KELLY IN	16	FOOTAGE	23
TOTAL	2283.00	HRS.	1 1/2
RAT HOLE TOP		COND.	

DN	START	STOP	HRS.	WORK RECORD
DEG.				DIST #1 INT 2260 - 2260

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED					
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

DN	START	STOP	HRS.	WORK RECORD
DEG.	12:00	12:45	1/2	Clean to bottom + Circ Clean
	12:45	1:45	1	Cutting Core #1 40'
	1:45	2:15	1/2	Blow Kelly + Pull out
	2:15	2:30	1/4	Recover 40' Core
	2:30	2:45	1/4	Rig Serv Close Blind Rams
	2:45	3:00	1/4	Stand back core BBlc + Run in To Ream
	3:00	4:45	1 1/2	Reaming Rot Hole From 2273 - 2323
	4:45	12:00	7	Drill 8 5/8 Hole From

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	2323	2330	7	1/4	8 5/8
REAMED	2283	2323	40	2 1/4	8 5/8
CORED	2283	2323	40	4	6 1/2

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	7 8
STANDS	165682	SIZE	6 1/2 8 5/8
SINGLE		MAKE	HTC
D.C.'s	63620	TYPE	OWV
		SERIAL	202943821
		JET SIZE	CONV
		FROM	2283
		TO	2323
KELLY IN	3203	FOOTAGE	40
TOTAL	2330	HRS.	4 3
RAT HOLE TOP	44.6	COND.	6

CORE #1 2283 - 2324 = #1
 Recovered 40 FT.

FORMATION TESTED: _____ PSI MIN: _____ EQUIPMENT FAILURES: _____ TIME LOST: _____

WELL C. NS/IMPION: _____ GAL: _____ WIRELINE TON MILE: _____ TOOL PUSHER: *JS* APPROVED: *J. Graham*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T*

WELL NAME & No. *South Chance Y.T 8-8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.	97	45			40	90	62	700	22	15	12:00	1:45	1 3/4	Drill w/ Bit # 5
4 A.M.	97	46									2:00	8:00	6	Rig Service + B.O.P.
6 A.M.	97	42									8:00	8:15	14	Drill
8 A.M.	99	76									8:15	8:30	14	Rig service + B.O.P.
											8:30	10:45	2 1/4	Survey
											10:45	11:30	3 1/4	Drill
											11:30	12:00	1/2	Circ. Sample
														Blow Kelly + make Dummy Trip

LINER SIZE: *1 3/4* STROKE *15'*

MUD & CHEMICALS

LBS. Added: *1800* KIND: *WATER GEL*

CLEAN SHAKER TANK

BOP Tested _____ DRILLER: *Larry Britton* CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added: _____ KIND: _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.										12:00	1:15	1 1/4	Make Dummy Trip To COLLARS Hole - 12 TOUR	
8 P.M.													1 1/2	Tight 3 stands off Bottom
10 P.M.													1 1/2	Give to condition hole
12 P.M.													2 1/4	Pull out To Run 12st. Slowly
													2 1/4	Make up test tool
													2 1/4	Run in leave out 4 D.C.s Pick up singles to tube floor
													2 1/4	Open Tool Initial opening 755-800 PM 5 min
													2 1/4	Initial shut in 800-830 + LR
													3 1/2	Tool Open Blowing gas

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added: _____ KIND: _____ LBS. ON HAND _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQ. PMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS. BOILER FUEL CONSUMPTION _____ GALS. WIRELINE TON MILE _____ TOOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATED Dec 20

DAILY DRILLING REPORT

No. 18

WELL NAME & No. *South Chance Y.T. 8* CONTRACTOR *Parker Drilling*

RIG No. 10

DN	START	STOP	HRS.	WORK RECORD	2-8 TOUR
12:00	1:45	1 3/4		Drill w/ Bit # 5	
1:45	2:00	1/4		Rig Service + B.O.P.	
2:00	8:00	6		Drill	
8:00	8:15	1/4		Rig service + B.O.P.	
8:15	8:30	1/4		Survey	
8:30	10:15	2 1/4		Drill	
10:15	11:30	1 1/4		Circ. Sample	
11:30	12:00	1/2		Blow Kelly + make Dummy Trip	

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	2130	2260	130	10	8 5/8
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	5
STANDS	1590	SIZE	8 5/8
SINGLE		MAKE	H.T.C.
D.C.	636.20	TYPE	D.W.V.
Sub	4.95	SERIAL	43817
		JET SIZE	Con
		FROM	2042
		TO	2260
KELLY IN	23	FOOTAGE	218
TOTAL	2260	HRS.	15 3/4
RAT HOLE TOP		COND.	

DN	START	STOP	HRS.	WORK RECORD	8-4 TOUR

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED					
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

DN	START	STOP	HRS.	WORK RECORD	12 TOUR
12:00	1:15	1 1/4		Make Dummy Trip To Collars Hole	
				Tight 5 stands off Bottom	
1:15	2:15	1		Circ To condition hole	
2:15	4:00	1 3/4		Pull out To Run D.S.T. Slowly	
4:00	5:30	1 1/2		Make up Test Tool	
5:30	7:15	2 1/4		Run in leave out 4 D.C.s Pick up Singles To Take Place	
7:15	8:00	45		Open Tool Initial opening 755-8000PM 5 MIN	
8:00	8:30	1/2		Tool shut in 8:00-8:30 + hr	
8:30	12:00	3 1/2		Tool Open Blowing gas	

	FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED			2260		
REAMED					
CORED					

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	6
STANDS	1590	SIZE	8 5/8
SINGLE		MAKE	H.T.C.
D.C.	636.20	TYPE	D.W.V.
Sub	4.95	SERIAL	43817
		JET SIZE	Con
		FROM	2042
		TO	2260
KELLY IN	23	FOOTAGE	218
TOTAL	2260	HRS.	15 3/4
RAT HOLE TOP		COND.	211

Checked Rig Survey OK

12

John Mackay

FORMATION TESTED	PSI. MIN.	EQUIPMENT FAILURES	TIME LOST
CONSUMPTION	GALS	WIRELINE TON MILE	TOOL PUSHER: <i>AS</i>
			APPROVED: <i>W. Graham</i>

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *K.T*

WELL NAME & No. *South Chance K.T.C-8* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS.	DEPTH	DEG.				
2 A.M.	93	40			30	90	62	700	1908	1°	12 ⁰⁰	1 ⁴⁵	1 ³⁴	Drill w/ Bit #4
4 A.M.											1 ⁴⁵	2 ⁰⁰	1 ⁴⁴	Con. Survey + Rig Service
6 A.M.	93	40									2 ⁰⁰	2 ⁰⁰	1 ⁴⁴	Drill
8 A.M.											8 ¹⁵	11 ¹⁵	1 ⁴⁴	Rig Service
											11 ¹⁵	12 ⁰⁰	3 ³⁴	Drill
														Blow Kelly Trip out, Strap out

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS
LBS. Added: _____ KIND _____

BOP Tested DRILLER: *Lange* CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS.	DEPTH	DEG.				
11 A.M.														
NOON														
2 P.M.														
4 P.M.														

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS
LBS. Added: _____ KIND _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S. TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS.	DEPTH	DEG.				
6 P.M.											12 ⁰⁰	2 ⁰⁰	3	Strap pipe out Hole Tight To Cocks
8 P.M.											2 ⁰⁰	2 ¹⁵	4	Close Blind Rams Change Bits
10 P.M.	91	50	70	2 ³⁰	40	90	60	700			2 ¹⁵	4 ⁰⁰	1 ³⁴	Ship & Cut 60' Drilling Line
12 P.M.							58	700			4 ⁰⁰	6 ⁰⁰	2	Ram Ram Tight spot & stands at Bottom Clean
											6 ⁰⁰	6 ¹⁵	4	10' FILL
											6 ¹⁵	12 ⁰⁰	5 ⁴	Rig Service ✓ Bops
														Drill 8 1/2 hole

LINER SIZE: _____ STROKE _____
MUD & CHEMICALS
LBS. Added: *1500 Bel* KIND *Bel*
50 Oalex LBS. _____ ON HAND _____

BOP Tested *4 1/2 Rams* DRILLER: *Lange* CONTRACTOR'S TIME _____ CO'S. TIME _____

CASING TESTED TO:

PSI. MIN.

FORMATION TESTED

PSI. MIN.

EQUIPMENT FAILURES

RIG FUEL CONSUMPTION

GALS

BOILER FUEL CONSUMPTION

GALS

WIRELINE TON MILE

TOOL PUSHER:

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 19

DAILY DRILLING REPORT

No. 17

NAME & No. South Chance K.T.C-8 CONTRACTOR Parker Drilling

RIG No. 10

START	STOP	HRS.	WORK RECORD	12-8 TOUR
12 ⁰⁰	1 ⁴³	1 3/4	Drill w/ Bit #4	
1 ⁴⁵	2 ⁰⁰	1/4	Conn. Survey & Rig Service	
2 ⁰⁰	2 ⁰⁰	6	Drill	
2 ⁰⁰	2 ¹⁵	1/4	Rig Service	
8 ¹⁵	11 ¹⁵	3	Drill	
11 ¹⁵	12 ⁰⁰	3/4	Blow Kelly Trip out, Strap out	

FROM	TO	FOOTAGE	HRS.	SIZE
1887	2042	155	10 3/4	9 7/8

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	4
STANDS	1370.0	SIZE	8 5/8
SINGLE		MAKE	HTC
D.C.'s	636.20	TYPE	OSC
SUB	4.95	SERIAL	23753
		JET SIZE	CON
		FROM	1606
		TO	2042
KELLY IN	22'	FOOTAGE	436
TOTAL	2042	HRS.	23
RAT HOLE TOP		COND.	

START	STOP	HRS.	WORK RECORD	8-4 TOUR

FROM	TO	FOOTAGE	HRS.	SIZE

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

START	STOP	HRS.	WORK RECORD	4-12 TOUR
12 ⁰⁰	2 ⁰⁰	2	Strap pipe out Hole Tight To CchLans	
2 ⁰⁰	2 ¹⁵	1/4	Close Blind Rams Change Bits	
2 ¹⁵	4 ⁰⁰	1 3/4	Ship & Cut 60' Drilling Line	
4 ⁰⁰	6 ⁰⁰	2	Run Ram Tight spot & Stands of Bottom Clean	
6 ⁰⁰	6 ¹⁵	1/4	10' Fill	
6 ¹⁵	12 ⁰⁰	5 1/4	Rig Service & Bops	
			Drill 8 7/8 hole	

FROM	TO	FOOTAGE	HRS.	SIZE
2042	2130	88	5 3/4	8 7/8

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	4 5
STANDS	1771.68	SIZE	8 7/8
SINGLE		MAKE	HTC HTC
D.C.'s	636.20	TYPE	C.C. Du'U
SUBS	4.92	SERIAL	232343817
		JET SIZE	CON CON
		FROM	1606 2042
		TO	2042 2130
KELLY IN	17.13	FOOTAGE	436 88
TOTAL	2130	HRS.	23 3 3/4
RAT HOLE TOP		COND.	311 Running

FORMATION TESTED _____ PSI. MIN _____ EQUIPMENT FAILURES _____ TIME LOST _____
 L CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: M. Graham

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T.*

WELL NAME & No. *South Chance*

CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.	9.338				30	98	67	600			12:00	1:00	1	Drill 8 5/8 HOLE	
4 A.M.											1:00	1:15	1/4	Con, Rig service + close 4 1/2 Rams, ok	
6 A.M.											1:15	7:45	6 1/2	Drill	
8 A.M.											7:45	9:45	2	Blow Kelly, Trip out, Hole very Tight	
											9:45	10:00	1/4	Close Blind Rams, make up Bit No 4	
											10:00	16:15	1/4	Run Drill Collar 1W	
											16:15	10:45	1/2	Pick up three more	
											10:45	11:15	1/2	Trip in, Break circ, Clean to Bottom	
											11:05	12:00	3/4	Drill	

LINER SIZE: *6 3/4* STROKE *15"*

MUD & CHEMICALS

LBS. Added: *50# CELLEX 50#*
200# QBROXIN
100# Caustic
Water

BOP Tested _____ DRILLER: *Larry Britton* CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

LINER SIZE: _____ STROKE _____

MUD & CHEMICALS

LBS. Added: _____ KIND _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12:00	12:15	3/4	Drilling 5 5/8 hole w 25"	
8 P.M.	9.340	6	30	30	90	60	700	1661	10		12:15	1:00	4	Survey at 1661	
10 P.M.											1:00	5:00	4	Drilling	
12 P.M.	9.338	6	32	40	80	60	700				5:00	12:00	6 3/4	Rig Serv U 15 Rams + Hydril OK.	
														Drill Line	

LINER SIZE: *6 3/4* STROKE _____

MUD & CHEMICALS

LBS. Added: *1000 Gel* KIND *Gel* LBS. _____ ON HAND _____

BOP Tested _____ DRILLER: *Del Macleod* CONTRACTOR'S TIME _____ CO'S TIME _____

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS. BOILER FUEL CONSUMPTION _____ GALS. WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE *Dec 18*

DAILY DRILLING REPORT

No. *16*

WELL NAME & No. *South Chance* CONTRACTOR *Parker Drilling*

RIG No. *10*

SECTION	START	STOP	HRS.	WORK RECORD	12-8 TOUR
DEG.	12:00	1:00	1	Drill 8 5/8 HOLE	
	1:00	1:15	1/4	CON, Rig Service + close 4 1/2 Rams/ok	
	1:15	7:45	6 1/2	Drill	
	7:45	9:45	2	Blow Kelly, Trip out, Hole very Tight	
	9:45	10:00	1/4	Close Blind Rams, make up Bit No 4	
	10:00	10:15	1/4	Run Drill Collar IN	
	10:15	10:45	1/2	Pick up three more	
	10:45	11:15	1/2	Trip in, Break Circ, Clean to Bottom	
	11:15	12:00	3/4	Drill	

DRILLED		FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	REAMED	1385	1632	247	8 1/4	8 5/8
CORED						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	3 4
STANDS	953.57	SIZE	8 5/8 8 5/8
SINGLE		MAKE	OSC OSC
D.C.'s	549.60	TYPE	H.T.C H.T.C
506	4.95	SERIAL	2676223753
		JET SIZE	R.P. Con
		FROM	1018 1606
		TO	1606 1632
KELLY IN	41.35	FOOTAGE	588 26
TOTAL	16.32	HRS.	17 3/4 3/4
RAT HOLE TOP		COND.	215 0111

SECTION	START	STOP	HRS.	WORK RECORD	8-4 TOUR
DEG.					

DRILLED		FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	REAMED					
CORED						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

SECTION	START	STOP	HRS.	WORK RECORD	4-12 TOUR
DEG.	12:00	12:45	3/4	Drilling 8 5/8 hole w 25"	
	12:45	1:00	1/4	Survey at 1611	
	1:00	5:00	4	Drilling	
	3:00	5:15	1/2	Rig Serv U 4 1/2 Rams + Hydrol CR.	
	5:15	12:00	6 3/4	DRILLING	
			12		

DRILLED		FROM	TO	FOOTAGE	HRS.	SIZE
DRILLED	REAMED	1632	1887	255	11 1/2	8 5/8
CORED						

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	4
STANDS	1226.10	SIZE	8 5/8
SINGLE		MAKE	H.T.C
D.C.'s	636.20	TYPE	OSC
CO. Sub	4.95	SERIAL	23753
		JET SIZE	Con
		FROM	1606
		TO	1887
KELLY IN	19.75	FOOTAGE	251
TOTAL	18.87	HRS.	12 1/2
RAT HOLE TOP		COND.	Running

FORMATION TESTED _____ PSI MIN _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]* APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y.T* WELL NAME & No. *South Chance* CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.					20	85	58	600			12 ⁰⁰	12 ¹⁵	1/4	Rig Service + 4 1/2 Rams/ok	
4 A.M.											12 ¹⁵	2 ⁰⁰	1 3/4	Drill 8 5/8 Hole	
6 A.M.											2 ⁰⁰			Hole Got Wet. Trip out to 898'. Hole very tight, circ + Rotary out to 500'. Finish Trip out	
8 A.M.											5 ³⁰	7 ³⁰	2	Take off air Drilling Head	
											7 ³⁰	8 ³⁰	1	Put on Flow nipple + Line	
											8 ³⁰			Make up BIT, Run in Square Collar. Pick up Three more	
											9 ⁰⁰	10 ⁰⁰	1	Trip in Hole	
											10 ⁰⁰	11 ⁰⁰	1	Fill Hole with mud + Clean to Bottom.	
											11 ⁰⁰	12 ⁰⁰	1	Drill 8 5/8 Hole.	

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____
air 75'

BOP Tested _____ DRILLER: *Larry Brithon* CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

LINER SIZE: _____ STROKE _____
 MUD & CHEMICALS
 LBS. Added: _____ KIND: _____

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12 ⁰⁰	12 ³⁰	1/2	Drill 8 5/8 hole	
8 P.M.											12 ³⁰	1 ⁰⁰	1/2	Can Tight - Circ Kelly out	
10 P.M.	91	40			90	64	650				1 ⁰⁰	2 ⁰⁰	1	Drill 8 5/8 hole	
12 P.M.											2 ⁰⁰	3 ⁰⁰	1 1/2	Mix mud Shake out Cement	
											3 ⁰⁰	5 ⁰⁰	2	Dracey 1085 - 1/2	
											5 ⁰⁰	5 ¹⁵	1/4	Drill 8 5/8 hole w 25'	
											5 ¹⁵	10 ¹⁵	5	Rig Serv v BOPs Kelly out	
											10 ¹⁵	10 ³⁰	1/4	Drilling	
											10 ³⁰	12 ⁰⁰	1 1/2	Survey	
														Drilling w 30' ON BIT	

LINER SIZE: *6 3/4* STROKE _____
 MUD & CHEMICALS
 LBS. Added: *2200 Gel* KIND: _____
200 G.Drain
100 Dextrip
100 Caustic

BOP Tested _____ DRILLER: *P.L. Wood* CONTRACTOR'S TIME _____ CO'S TIME _____

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TONS. PUSHER: _____

DAILY DRILLING REPORT

No. 15

NAME & No. South Chance CONTRACTOR Parker Drilling RIG No. 10

WORK RECORD			12 - 8 TOUR		
START	STOP	HRS.			
12 ⁰⁰	12 ¹⁵	1/4	Rig Service + 4 1/2 Rams/ok		
12 ¹⁵	2 ⁰⁰	1 3/4	Drill 8 3/8 Hole		
2 ⁰⁰	5 ³⁰	3 3/4	Hole Got Wet Trip OUT To 890'. Hole very tight, Circ + Rotary out to 500', Finish Trip out		
5 ³⁰	7 ³⁰	2	Take off air Drilling Head		
7 ³⁰	8 ³⁰	1	Put on Flow nipple + Line		
8 ³⁰	9 ⁰⁰	1/2	Make up BIT, Run in Square Collar. Pick up Three more		
9 ⁰⁰	10 ⁰⁰	1	Trip in Hole		
10 ⁰⁰	11 ⁰⁰	1	Fill Hole with mud + Clean To Bottom.		
11 ⁰⁰	12 ⁰⁰	1	Drill 8 3/8 Hole.		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
	STANDS 465	2	8 5/8 8 5/8
	SINGLE		MAKE H.T.C. H.T.C.
16	D.C. 548.00		TYPE RCX7J USC
	Sub 4.95		SERIAL 352702 3762
			JET SIZE OUT R/R.
			FROM 866 1018
			TO 1018 1045
	KELLY IN 31 ⁰⁰		FOOTAGE 152 27
	TOTAL 1045		HRS. 6 1
	RAT HOLE TOP		COND. Drill

BOP Tested _____ DRILLER: Larry Benthon CONTRACTOR'S TIME _____ CO'S TIME _____

WORK RECORD			8 - 4 TOUR		
START	STOP	HRS.			

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

WORK RECORD			4 - 12 TOUR		
START	STOP	HRS.			
12 ⁰⁰	12 ³⁰	1/2	Drill 8 3/8 hole		
12 ³⁰	1 ⁰⁰	1/2	Con Tight Circ Kelly out		
1 ⁰⁰	2 ⁰⁰	1	Drill 8 3/8 hole		
2 ⁰⁰	2 ³⁰	1/2	Mix mud Shake out Cement		
2 ³⁰	3 ⁰⁰	1/2	Survey 1095 - 1/2		
3 ⁰⁰	5 ⁰⁰	1 1/2	Drill 8 3/8 hole w 25'		
5 ⁰⁰	5 ¹⁵	1/4	Rig Serv + BOPs Kelly out		
5 ¹⁵	10 ¹⁵	5	Drilling		
10 ¹⁵	10 ³⁰	1/4	Survey		
10 ³⁰	12 ⁰⁰	1 1/2	Drilling w 30' ON BIT		

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	SIZE
	STANDS 798.20	3	8 3/8
	SINGLE		MAKE HTC
19	D.C. 219.50		TYPE CSC
	CO'Sub 4.95		SERIAL 2076
			JET SIZE CO AP
			FROM 1018
			TO 1385
	KELLY IN 35 ³⁵		FOOTAGE 367
	TOTAL 1385		HRS. 10 1/2
	RAT HOLE TOP		COND. Running

BOP Tested _____ DRILLER: D. C. Mohr CONTRACTOR'S TIME _____ CO'S TIME _____

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
GAL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TON. PUSHER: _____ APPROVED: M. Salam

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: *Y. T.*

WELL NAME & No. *South Chance*

CONTRACTOR *Parker Drilling*

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
2 A.M.											12 ⁰⁰	12 ⁵	1/4	Rig Service + 4 1/2 Rams / OK	
4 A.M.											12 ¹⁵	1 ³⁰	1/4	Dry Hole.	
6 A.M.											1 ³⁰	4 ³⁰	3	Drill To make Sure Hole is going to Dust.	
8 A.M.											4 ³⁰	6 ³⁰	2	Trip out lay down 19 JTs of Drill pipe	
											6 ³⁰	7 ⁰⁰	1/2	Check all B.O.P. / OK	
											7 ⁰⁰	8 ⁰⁰	1	Pick up + set Core Barrel + Stand inerrick	
											8 ⁰⁰	8 ³⁰	1/2	Repair Gasket in Blowby Line	
											8 ³⁰	9 ⁰⁰	3	Pick up Square Collar + make up Bit, Row in.	
											9 ⁰⁰	10 ⁰⁰	1	Pick up six more D.C.	
											10 ⁰⁰	11 ⁰⁰	1	Trip in Hole	
											11 ⁰⁰	12 ⁰⁰	1	Put on air Head - (Very Hard To get on)	

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	8-4 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
10 A.M.															
NOON															
2 P.M.															
4 P.M.															

Run 25 JTs 9 1/2 JTs 36" casing set at 811'

13 3/4 Conductors pipe set at 110'

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	4-12 TOUR
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.					
6 P.M.											12 ⁰⁰	1 ⁰⁰	1	Try To break circ unable To do so	
8 P.M.											1 ⁰⁰	2 ⁰⁰	1	Pull out	
10 P.M.											2 ⁰⁰	2 ³⁰	1	Cap on Square Collar	
12 P.M.											2 ³⁰	3 ³⁰	1	Run in To 825	
											3 ³⁰	4 ³⁰	1	Cap on To 866 Square Collar Tight	
											4 ³⁰	6 ³⁰	2	Water in hole Blow Dry	
											6 ³⁰	9 ³⁰	3	Drilling 8 1/2 hole	
											9 ³⁰	9 ⁴⁵	1/4	Survey at 938 - 7'	
											9 ⁴⁵	10 ⁰⁰	1/4	Rig Service	
											10 ⁰⁰	11 ¹⁵	1/4	Drilling 8 3/4 hole	
											11 ¹⁵	12 ⁰⁰	3/4	Throw out Values on BOPs	

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: *24*

SOCONY MOBIL OIL OF CANADA, LTD.

DATE Dec 16

DAILY DRILLING REPORT

No. 14

WELL NAME & No. South Chance CONTRACTOR Parker Drilling

RIG No. 10

DN	START	STOP	HRS.	WORK RECORD
DEG.	12 ⁰⁰	12 ⁵⁵	1/4	Rig Service + 4 1/2 Rams / wt
	12 ⁵⁵	1 ³⁰	1/4	Dry Hole
	1 ³⁰	4 ³⁰	3	Drill To make sure hole is going to dust
	4 ³⁰	6 ³⁰	2	Trip out lay down 1931s of Drill pipe
	6 ³⁰	7 ⁰⁰	1/2	Check all B.O.P. / ok
	7 ⁰⁰	8 ⁰⁰	1	Pick up + Ser Core Barrel + Stand in Derrick
	8 ⁰⁰	8 ³⁰	1/2	Repair Castet in Blowey line
	8 ³⁰	9 ⁰⁰	3	Pick up Square Collar + make up Bit, Run in
	9 ⁰⁰	10 ⁰⁰	1	Pick up six more D.C.
	10 ⁰⁰	11 ⁰⁰	1	Trip in Hole
	11 ⁰⁰	12 ⁰⁰	1	Put on air Head (Very Hard to get on)

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
825	866	41	3	8 1/2	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	8 5/8 8 5/8
SINGLE		MAKE	GSC ROTARY
D.C.'s	463.40	TYPE	H.T.C. H.T.C.
		SERIAL	R.R. 35270
		JET SIZE	C.O.
		FROM	825
		TO	866
KELLY IN		FOOTAGE	41
TOTAL	866	HRS.	3
RAT HOLE TOP		COND.	

DN	START	STOP	HRS.	WORK RECORD
DEG.				8 - 4 TOUR
				Run 25 JTs 9 1/2 J 55 36" casing set at 811'
				13 3/4 Conductors pipe set at 110'

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS		SIZE	
SINGLE		MAKE	
D.C.'s		TYPE	
		SERIAL	
		JET SIZE	
		FROM	
		TO	
KELLY IN		FOOTAGE	
TOTAL		HRS.	
RAT HOLE TOP		COND.	

DN	START	STOP	HRS.	WORK RECORD
DEG.	12 ⁰⁰	1 ⁰⁰	1	Try to break circ unable to do so
	1 ⁰⁰	2 ⁰⁰	1	Pull out
	2 ⁰⁰	2 ⁵⁵	1/2	Couple Square Collar
	2 ⁵⁵	3 ³⁰	1	Run in to 825
	3 ³⁰	4 ³⁰	1	Circle to 866 Square Collar Tight
	4 ³⁰	6 ³⁰	2	Water in hole Blow Dry
	6 ³⁰	9 ³⁰	3	Drilling 8 1/2 hole
	9 ³⁰	9 ⁴⁵	1/4	Survey at 938 - 7°
	9 ⁴⁵	10 ⁰⁰	1/4	Rig Service
	10 ⁰⁰	11 ¹⁵	1 1/4	Drilling 8 3/4 hole
	11 ¹⁵	12 ⁰⁰	3/4	Throw out Values on BOPs

DRILLED	FROM	TO	FOOTAGE	HRS.	SIZE
866	981	115	4 1/2	8 1/2	

TALLY		BIT RECORD	
No.	LENGTH	BIT No.	
STANDS	494.33	SIZE	8 1/2
SINGLE		MAKE	H.T.C.
D.C.'s	453.45	TYPE	H.T.C.
		SERIAL	35270
		JET SIZE	cut
		FROM	866
		TO	981
KELLY IN	2327	FOOTAGE	115
TOTAL	981	HRS.	4 1/2
RAT HOLE TOP		COND.	Running

FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 GEL CONSUMPTION _____ GALS _____ WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]* APPROVED: *[Signature]*

SOCONY MOBIL OIL OF CANADA, LTD.

DAILY DRILLING REPORT

FIELD or AREA: Yukon WELL NAME & No. South Chance 4768 CONTRACTOR Parker Drilling 12-8 TOUR

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
2 A.M.											12:00	12:15	1/4	Rig service
4 A.M.											12:15	4:30	1/4	Work on HyDrill Lines + B.O.P. Cont ROLLS Hook up Flare Line Pressure upon Blind Rams to 1200 P.S.I. 15 min
6 A.M.											4:30	5:00	1/2	Held Good.
8 A.M.											5:00	7:00	2:00	Steam Drill Collars + Put ON Kelly Hose + Blow Kelly (very cold) Run in w/ 8 3/8 cut out Bit + Feel For Cement @ 776, Displace Hole To water Work ON B.O.P + HyDrill Lines, Hydrolic Oil Celed + unable to work B.O.P.
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS _____ LBS. Added: _____ KIND _____														
BOP Tested _____ DRILLER: <u>Larry Brutton</u> CONTRACTOR'S TIME _____ CO'S TIME _____														

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
10 A.M.														
NOON														
2 P.M.														
4 P.M.														
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS _____ LBS. Added: _____ KIND _____														
BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____														

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				
6 P.M.											12:00	3:00	3	Thaw Hydrolic Lines
8 P.M.											3:00	3:30	1/2	Pressure Hydril 1200 Psi 15 min CK
10 P.M.											3:30	4:00	1/2	Pressure 4 1/2 Pipe Runs 1600 Psi 15 min CK
12 P.M.											4:00	4:15	1/4	Rig service
											4:15	9:45	3 1/2	Drill out Plug That Cement + Stop + Clean To 825'
											9:45	11:00	1 1/4	Circ into Clean
											11:00	12:00	1	Blow water out of Hole and Dry hole
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS _____ LBS. Added: _____ KIND _____ LBS. ON HAND _____														
BOP Tested _____ DRILLER: <u>Del. [Signature]</u> CONTRACTOR'S TIME _____ CO'S TIME _____														

CASING TESTED TO: _____ PSI. MIN. FORMATION TESTED _____ PSI. MIN. EQUIPMENT FAILURES _____
 RIG FUEL CONSUMPTION _____ GALS. BOILER FUEL CONSUMPTION _____ GALS. WIRELINE TON MILE _____ COOL PUSHER: _____

SOCONY MOBIL OIL OF CANADA, LTD.

DATE *Dec 15*

DAILY DRILLING REPORT

No. *13*

WELL NAME & No. *South Chance #168* CONTRACTOR *Parker Drilling*

RIG No. *10*

SECTION	START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	<i>12:00</i>	<i>12:15</i>	<i>1/4</i>	<i>Rig service</i>		DRILLED				
	<i>12:15</i>			<i>Work on Hydrill Lines + B.O.P. CONTROLS</i>		REAMED				
	<i>4:30</i>	<i>4:45</i>	<i>1/4</i>	<i>Hook up Flare Lines</i>		CORED				
		<i>5:00</i>	<i>1/2</i>	<i>Pressure upon Blind Rams To 1200 P.S.I. 15 min</i>		TALLY				BIT RECORD
				<i>Held Good.</i>		No.	LENGTH	BIT No.		<i>1</i>
	<i>5:00</i>			<i>Steam Drill Collars + Put on Kelly Hose +</i>		STANDS		SIZE		<i>8 7/8</i>
		<i>7:00</i>	<i>2:00</i>	<i>Blow Kelly (very cold)</i>		SINGLE		MAKE		<i>HT</i>
	<i>7:00</i>			<i>Run in w/ 8 7/8 Cut out Bit + Feek For Cement</i>		D.C.'s		TYPE		<i>OSC</i>
	<i>10:00</i>	<i>3:00</i>		<i>@ 776, Despiase Hole To water</i>				SERIAL		<i>23762</i>
	<i>10:00</i>			<i>Work ON B.O.P + HyDrill Lines, Hydrolic OIL</i>				JET SIZE		<i>C.O.</i>
	<i>12:00</i>	<i>2:00</i>		<i>Be Led + unable to work B.O.P.</i>				FROM		<i>R. ROV.</i>
								TO		
				<i>12</i>	<i>62 Below 10 M.P.H WIND.</i>	KELLY IN		FOOTAGE		
						TOTAL		HRS.		
						RAT HOLE TOP		COND.		

BOP Tested _____ DRILLER: *Amy Britton* CONTRACTOR'S TIME _____ CO'S TIME _____

SECTION	START	STOP	HRS.	WORK RECORD	8-4 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.						DRILLED				
						REAMED				
						CORED				
						TALLY				BIT RECORD
						No.	LENGTH	BIT No.		
						STANDS		SIZE		
						SINGLE		MAKE		
						D.C.'s		TYPE		
								SERIAL		
								JET SIZE		
								FROM		
								TO		
						KELLY IN		FOOTAGE		
						TOTAL		HRS.		
						RAT HOLE TOP		COND.		

BOP Tested _____ DRILLER: _____ CONTRACTOR'S TIME _____ CO'S TIME _____

SECTION	START	STOP	HRS.	WORK RECORD	4-12 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE
DEG.	<i>1:00</i>	<i>3:00</i>	<i>2:00</i>	<i>Thru Hydraulic Lines</i>		DRILLED				
	<i>3:00</i>	<i>3:30</i>	<i>1/2</i>	<i>Pressure Hydrill 1200 Psi 15 min CM</i>		REAMED				
	<i>3:30</i>	<i>4:00</i>	<i>1/2</i>	<i>Pressure 4 1/2 Pipe Runs 1600 Psi 15 min CM</i>		CORED				
	<i>4:00</i>	<i>4:15</i>	<i>1/4</i>	<i>Rig Service</i>		TALLY				BIT RECORD
	<i>4:15</i>			<i>Drill out Plug Float Cement + Stop</i>		No.	LENGTH	BIT No.		<i>1</i>
		<i>9:45</i>	<i>3 1/2</i>	<i>+ Clean To 825'</i>		STANDS	<i>55024</i>	SIZE		<i>8 7/8</i>
	<i>9:45</i>	<i>11:00</i>	<i>1 1/4</i>	<i>Circ hole Clean</i>		SINGLE		MAKE		<i>HT</i>
	<i>11:00</i>	<i>12:00</i>	<i>1</i>	<i>Blow water out of Hole and Pig hole</i>		D.C.'s	<i>25284</i>	TYPE		<i>OSC</i>
								SERIAL		<i>23762</i>
								JET SIZE		<i>C.O.</i>
								FROM		<i>R.X.</i>
								TO		<i>DRILL OUT TO</i>
						KELLY IN	<i>1859</i>	FOOTAGE		<i>CLEANOUT</i>
						TOTAL	<i>825</i>	HRS.		<i>TO 825'</i>
						RAT HOLE TOP		COND.		

BOP Tested _____ DRILLER: *Del...* CONTRACTOR'S TIME _____ CO'S TIME _____

FORMATION TESTED _____ PSI MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
 FUEL CONSUMPTION _____ GAL. WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: _____