



CANADA

WELL TERMINATION RECORD

This record is submitted in triplicate in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations.

WELL DATA

Well Name: SOCONY MOBIL WM CHANCE YT G-08 Area: Eagle Plains/Chance
 Grid Area: 300G086610137300 Field/Pool: Chance Sand
 Permit or Lease No.: 3363 Final Coordinates: Lat.: 66° 07' 18.10" Long: 137° 30' 50.80"
 Drilling Unit: Elevations-RT/KB: 524.2 m KB SF/GL: 518.8 m GL
 Spud Date: 64 12 04 Rig Released: 65 02 18 Total Depth: 1579.8 m KB

CASING AND CEMENTING

O.D.:	Weight:	Grade:	Depth Set:	Cement and Additives:
339.7 mm	81.1 kg/m	J55	33.5 m KB	90 sxs of 3% CaCl2 cement
244.5 mm	53.6 kg/m	J55	246.9 m KB	365 sxs of 3% CaCl2 cement
177.8 mm	32.4 kg/m	N80	1497.8 m KB	420 sxs of 4% gel construction cement

PLUGGING PROGRAM

Approval of the following program was obtained by (person) Not applicable from
 (person) by means of
 on 19

Type of Plug:	Interval:	Felt:	Cement and Additives:
Cement plug	1579 m - 1478 m KB	Not felt	67 sxs of cement
Johnsons cast iron bridge plug with cement cap	1417 m KB	Not felt	2 sxs of cement
Johnsons cast iron bridge plug with cement cap	1362 m KB	Not felt	2 sxs of cement

Lost Circulation/Overpressure Zones: None
 Equipment left on Seafloor (Describe): Not applicable
 Provision for Re-entry (Describe and attach sketch):
 Cores: Type: Full diameter Intervals: 696 m - 708 m, 1101 m - 1104 m, 1198 m - 1207 m, 1299 m - 1302 m, 1340 m - 1343 m, 1384 m - 1390 m, 1530 m - 1531 m KB
 Other Downhole Completion/Suspension Equipment: See attached schematic

CERTIFICATION

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: *[Signature]* P. Eng. Title: President
 Name: D.R. Thompson Date: July 10, 1998

Acknowledged by: *[Signature]*
 Engineering Branch
 Date: July 22/98
 File: 6G-10-137-30 WID 213
 UWI 300G086610137303

Well Status
 Suspended
 Completed
 Abandoned



SOCONY MOBIL WM CHANCE YT G-08
SUMMARY OF COMPLETION/SERVICING OPERATIONS

The following table outlines the latest completion/service operations at the referenced well:

Date		Description
98 03 04	98 03 07	Site operations commenced. The site was prepared which includes the access road being cleaned up (brush cleared). The production unit and associated equipment were set up at the J-19 site.
98 03 08	98 03 08	No activity.
98 03 09	98 03 10	Rigged in wireline truck. Preoperations safety meeting conducted. Ran retrieving tools and recovered an Otis "G" sliplock plug with an Otis "G" packoff below from 34 m KB. Later recovered Otis Type "F" stop collar from approximately the same depth. Rigged out wireline truck.
98 03 11	98 03 16	No activity.
98 03 17	98 03 18	Rigged in service rig and associated equipment. Ran a 54.0 mm gauge ring to the top of the Own bridge plug at 1 259 m KB. Rigged up tubing punch with charges and ran into the tubing. Perforated the tubing at 1 251 m KB. Pulled tools and rigged in wireline truck. Reverse circulated well with CaCl ₂ solution. Displaced existing inhibited crude oil.
98 03 18	98 03 19	Unseated and recovered packer with two tail joints which were set at 1 324.37 m KB. Recovered tubing plug and two collar stops. Rigged up wireline truck and ran a 146 mm gauge ring junk basket to 1 354 m KB.
98 03 19	98 03 20	Ran a GR-CCL correlation log from 1 354 m to 1 200 m KB. Pulled logging tools. Ran perforating assembly. Perforated Chance Sand from 1 338.1 m to 1 342.3 m KB and 1 347.8 m to 1 350.0 m KB. Rigged out wireline truck. Ran production assembly. Seated packer at 1 342.15 m KB. Pressure tested the casing to 14 MPa for 15 minutes. Circulated the wellbore to CaCl ₂ solution. Wellhead was checked and found the 177.8 mm casing landed in the lower tubing spool with a spacer spool on top. Pressure tested primary and secondary seals to 21 MPa for 15 minutes. Installed a new Kvaerner 279.4 mm x 20.7 MPa xs 179.4 mm tubing hanger.
98 03 20	98 03 21	Ran tubing. Removed BOPs and installed wellhead. Pulled the prong out of the "PX" plug in the "X" profile of the slick joint at 1 309.83 m KB. Swabbed the well.
98 03 21	98 03 22	Continued swabbing to evaluate production rates. Transferred production fluid to J-19 tank. Shut in well.
98 03 22	98 03 23	Swabbed well to evaluate production rates. Shut in well to run recorders. Rigged in wireline truck. Ran recorders. Rigged out wireline truck. Resumed swabbing. Shut in well. Rigged in wireline truck. Ran and seated Otis "PX" plug in 47.6 mm "XN" nipple at 1 310 m KB. Filled tubing with inhibited crude oil and equalized pressure with casing.
98 03 23	98 03 24	Set "PX" plug in the 47.5 mm "X" nipple in the slickjoint at 1 309.83 m KB. Circulated the wellbore to inhibited crude oil. Pressure tested the tubing and casing to 7 000 kPa. Poor test. Re pressured to 7 000 kPa for 10 minutes. Set a collar stop at 38 m KB and set an Otis "G" plug with an Otis "G" packoff and a KOBE knockout plug below on the collar stop. Plugged outlets on the wellhead and chained and locked. Rigged out service rig and equipment. <i>Well secured.</i>
98 03 24	98 03 30	Equipment was moved offsite and sites were cleaned up. NEB inspected sites. No deficiencies noted. Signs are in place. All CaCl ₂ solution was disposed of on the YTG gravel pile with YTG approval.
98 06 14	98 06 15	Moved on with a heli-transportable slickline unit. Plugs and recorders were retrieved. Set "PX" plug in the 47.5 mm "X" nipple in the slickjoint at 1 309.83 m KB. Pressure tested the tubing and plug to 7 000 kPa for 15 minutes. Test good. Set a collar stop at 53 m KB and a hookwall plug at 43 m CF. Chained and locked wellhead and rigged out equipment. <i>Well secured.</i>

NOTE: Operations are scheduled to resume in the Fall of 1998.



**CURRENT WELLBORE CONFIGURATION
SOCONY MOBIL W. M. CHANCE YTG-08**

KB=524.2 m

GL=518.8 m

339.7 mm 81.1 kg/m J55 csg
244.5 mm 53.6 kg/m J55 csg
177.8 mm 32.4 kg/m N80 csg

