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WELL HISTORY REPORT

MOBIL GULF PEEL YT H-71

MOBIL OIL CANADA, LTD

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MOBIL GULF PEEL YT H-71

Mobil Gulf Peel YT H-71 was spudded 3:00 PM, Feb 3/77 by Adeco Drilling, Rig #5. 36" hole was drilled 14' and 30" conductor pipe was cemented. 24" hole was drilled to 103' and 20" 94# H-40 ST&C conductor casing was cemented to surface with 575 sacks "Arctic Set" cement.

17½" surface hole was drilled to 806' where, because hole angle increased rapidly to 3½°, the hole was plugged back to 596' and straightened with a dyna-drill. 8½" hole was drilled to 994' and opened to 12¼" and then 17½". 12¼" hole was drilled with a stabilized drill string to 1505' and opened to 17½" to a depth of 1500'. Conductor casing washed out twice during drilling of surface hole. The hole was logged by Schlumberger. 13 3/8" 54.5 & 61# K-55 BT & C casing was run to 1500; and cemented by the inner string method with 3115 sks "Arctic Set" cement. Surface cement returns were not obtained. The cellar was recemented with 300 sks Arctic Set cement. Spud to cementing surface casing took 35 days.

12¼" hole was drilled with a stabilized drill string to 6030' in 27 days. Hole deviation control continued to be a problem but maximum angle was limited to 4° at 5558'. Intermediate hole was logged by Schlumberger. 9 5/8" 43.5# MN-80 LT & C intermediate casing was run to 6023' and cemented to surface casing with 1560 ft^3 Oilwell G + 12% gel and 475 ft^3 Neat Oilwell G.

8½" hole was drilled without full stabilization to 6862' at which time a packed hole assembly was run in the hole. Hole deviation was 8.8° at this time. A gas kick while drilling at 6638' required a mud weight of 9.7 ppg to control. Further kicks while drilling at 6862' and while making a connection at 7162' required weighting the mud to 11.3 ppg. The mud weight was raised to 12.8 ppg at 7513' prior to tripping out of the hole to install a key-seat wiper. The weight was lowered to 10.3 ppg by 9000' and drilling continued to 9475' at which time DST #1 was run.

DST #1 was a bottom hole inflate packer test over the interval 9415-9475'. 3200' of water cushion was run to reduce the differential pressure across the packer. During the 2 hour flow and 4 hour shut-in there was no gas recovered. The test packer was unseated and pulled 9' off bottom. When the well started flowing, 500 psi was applied to the annulus. The tool became stuck and attempts to jar it free were unsuccessful. The fish was recovered ten days later by washing over and recovering one or two collars at a time until the test tool was jarred free. Fluid recovery was questionable and flow pressures were masked by the large water cushion.

With the recovery of the test tool, drilling continued to 10,455' at which time a bit cone was lost down the hole. The cone was recovered and the interval 10,455-86' was cored. Core recovery was 31' of a black dense dolomite. Drilling continued to 10,684' at which time the nose of a bit cone was lost down the hole. This iron was recovered and the hole drilled to 11,129' FTD.

The hole was logged by Schlumberger and the bottom interval was abandoned with two cement plugs. The interval 8940-9490' was tested with a conventional drill stem test tool off the top of the abandonment plug at 9490'. The test flowed GTS in 32 mins at a rate of approximately 65 mcfpd. Recovery was 360' water cushion, 3390' gassy mud and 2330' salt water. The well was abandoned with two more down-hole cement plugs. The casings were cut off and abandonment completed at 3:00 PM, June 12th, 1977.

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The drilling of this well took 129 days from spud to abandonment. The drilling rig has been torn down and left on location for move-out in the winter of 1977-78. The drilling costs to rig tear-down have been approximately $5,200,000; an increase of $1,303,000 over the original AFE. Move-out costs in the winter could increase the final costs to $6,200,000.

/lmw

CHRONOLOGICAL DRILLING SUMMARY

Date (1977)	Depth (KB)	Status - as of 8:00 A.M.
Feb 3	33'	Spudded with Adeco Rig #5 at 3:00 PM. Cemented 30" conductor pipe 14' below GL.
Feb 7	97'	Drilling 24" hole. Conductor pipe washed out. Repair cement on conductor pipe.
Feb 9	103'	Drilled 24" to 103'. Ran & cemented 20" 94# H-40 ST & C conductor pipe at 101' with 575 sks Arctic Set Cement
Feb 12	202'	Drilled out float equipment on 20" casing. Drilling 17½" hole with gel mud.
Feb 15	528'	Drilling 17½" hole. Base of permafrost at 305'. Conductor pipe washing out and bypassing mud to cellar.
Feb 17	806'	Drill 17½" hole to 768'. Deviation at 3½°. Drill 12¼" hole to 806'. Deviation at 3 5/8°. Change mud to KCl-bentonite-XC polymer due increasing Cl.
Feb 23	780'	Plug back 806-596'. Drill out plug to 637' with 17½" bit. Dynadrill 8½" hole 637-758'. Drilling 8½" hole.
Feb 25	994'	Drill 8½" hole to 994'. Run in with 12¼" hole opener and ream 637-994'.
Feb 27	990'	Ream 12¼" hole to 990' with 17½" hole opener.
Mar 2	1505'	Drill 12¼" hole to 1505'. Run in with 17½" hole opener.
Mar 7	1500'	Ream 12¼" hole to 17½". Run BH Geometry tool and DIL-BHC-Sonic G logs. Rig to run 13 3/8" surface casing.
Mar 15	1593'	Run 13 3/8" surface casing and cement with 3115 sks Arctic Set cement. Cement cellar and rig up BOP equipment. Pressure test BOP's and drill 12¼" hole.
Mar 23	2521'	Drill 12¼" hole to 1707' with "slick string". Drill from 1707' with stiff hook-up. Drilling break at 1802-68'. No flow. Lost 20 bbls mud. Opening winter road to Ft. MacPherson
Mar 30	3247'	Drill 12¼" hole. Penetration is slow because of deviation problems. Deviation 3½° at 3200'.
April 11	6030'	Drill 12¼" hole to 6030'. Rig to log.
April 13	6030'	Complete logging. Complete transfer of material from Inuvik. Rig to run intermediate casing.
April 14	6030'	Run 9 5/8" 43.5# MN-80 LT&C intermediate casing and cement to surface casing with 2000 ft^3 cement.
April 15	6030'	Install BOP's. Cement cellar & re-crib. Jack up mud tanks and precharge pumps.

Date (1977)	Depth (KB)	Status - as of 8:00 A.M.
April 17	6193'	Pressure test BOP's, manifold & casing. Drill out shoe and test formation to 12.7 ppg equivalent mud weight.
April 20	6852'	Well kicked while drilling at 6638'. Weighted mud from 9.2-9.6 ppg.
April 21	6944'	Well kicked while drilling at 6862'. Weighted up to 10.4 ppg. Tripped to set teledrift sub.
April 26	7525'	Reaming to bottom with keyseat wiper. Weighted up to 11.3 ppg at 7195' and to 12.8 ppg at 7525'. Took small kicks during connections.
May 1	8383'	Reducing mud wt from 12.8 ppg to 10.3 ppg. Drilling 8½" hole. No problems.
May 11	9475'	Drill 8½" hole to 9475'. Run inflate packer BH DST from 9415-75'. Release packer & POOH 9'. Well flowing. Pressure up annulus 500 psi. DST tool stuck. Work stuck pipe.
May 22	9620'	Wash-over fish and recover two collars at a time. Recovered fish May 21. Run in and drill 8½" hole.
May 29	10486'	Drilled 8½" hole to 10455'. Lost cone and recovered. Cored interval 10455-10486. Recovered 31' of dense black dolomite.
June 4	10750'	Drill 8½" hole to 10684'. Fish for part of cone. Recover cone and drill 8½" hole.
June 6	11129'	Drill 8½" hole to 11,129' FTD. Log with Schlumberger.
June 7	11129'	Complete Schlumberger logs. DIL-BHC-S-GR-CAL; CNL-FDC; Dipmeter & Velocity Survey
June 9	PBTD 9490'	Run plug #1 - 10,900-11,129' plug #2 - 9,490-9,900' Run DST #2 over interval 8940-9490'
June 10	PBTD 8700'	DST #2 - 8940-9490'. Lower Prongs Creek. VO-130 mins, FSI-60 mins, IF-1357 psi, FF-2901 psi, FSI-3336 psi, IHH-4734 psi & FHH-4705 psi. Recovered 360' water cushion, 3390' gassy mud & 2330' salt water. GTS in 32 mins. Estimated rate 65 mcfpd. Ran plug #3 - 8700-9100'.
June 11	PBTD 5780'	Felt plug #3 at 8650'. Ran plug #4 - 5800-6500'. Felt plug #4 at 5780'.
June 13	--	Cut off casing string and spotted 20 sks cement in top of 9 5/8" casing. Welded 3/4" plate inside 13 3/8" casing. Well abandoned 3:00 PM - June 12th, 1977.

WELL HISTORY REPORT

SECTION I - SUMMARY OF WELL DATA

a)	WELL NAME:	Mobil Gulf Peel YT H-71
b)	PERMITTEE:	Gulf Oil Canada Ltd. and Mobil Oil Canada, Ltd.
c)	OPERATOR:	Mobil Oil Canada, Ltd.
d)	LOCATION:	Unit H, Section 71, Grid 66°30'N; 134°30'W Unique Well Identifier: 300H716630134300 Universal Well Location Reference: 66.34128° N 134.72628° W
e)	CO-ORDINATES:	Latitude N 66°20'28.6" Longitude W 134°43'34.6" Bottom Hole Co-ordinates: 531.0' South; 834.1' west
f)	PERMIT:	5678
g)	DRILLING CONTRACTOR:	Adeco Drilling and Engineering Rotary Rig No. 5
h)	DRILLING AUTHORITY:	No. 869, December 13, 1976
i)	CLASSIFICATION:	Exploratory New Field Wildcat
j)	ELEVATION:	Ground 1661.0 (unsurveyed) K.B. 1683.0
k)	SPUDDED:	11:00 p.m., February 5, 1977
l)	COMPLETED DRILLING:	June 5, 1977
m)	TOTAL DEPTH:	11,129 ft. (MD); 11,071' (TVD)
n)	WELL STATUS:	Plugged and Abandoned
o)	RIG RELEASE DATE:	2:00 P.M., June 12, 1977
p)	HOLE SIZE:	36" to 30' (augered) 24" to 103' 17 1/2" to 1505' 12 1/4" to 6033' 8 1/2" to 11,129'
q)	CASING:	30" to 14' (Conductor Pipe) 20" to 101' 13 3/8" to 1496' 9 5/8" to 6023'

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SECTION II - GEOLOGICAL SUMMARY

a) FORMATION TOPS

SAMPLES	DRILL DEPTH	TVD	SUBSEA
Upper Devonian			
Imperial	3252	3247	-1564
Canol	5950	5931	-4248
Middle Devonian			
Hume	6187	6172	-4489
Upper Prongs Creek	6401	6385	-4702
Lower Devonian			
Lower Prongs Creek	8930	8888	-7205
Basal Prongs Creek	10,007	9958	-8275
Total Depth	11,129	11,071	

b) CORED INTERVALS: Core #1 10,455' - 10,486' Basal Prongs Creek
Cut 31', Recovered 31'

c) CORE DESCRIPTION:

10,455 - 10,476 Dolomite, alternating gray and black beds, microcrystalline, very fine crystalline in part. Irregular fractures, some 60° to 80° from horizontal. Fractures filled with sparry Calcite and minor white Dolomite. Trace of finely disseminated Pyrite, trace of small black Chert nodules and siliceous lenses. Minor incipient Stylolites and trace of Bitumen on Stylolite surface. Tight, intercrystalline porosity infilled with Bitumen. The dark gray to black units acquire their color from the Bitumen, and have slightly smaller crystal size than the lighter gray beds. No fossils observed. Apparent bedding dips of approximate 20°.

10,476 - 10,486 Dolomite as above, mottled appearance without the rythmic bedding exhibited in the overlying section. Tight.

CORING TIMES: 6, 12, 4, 8, 7, 7, 6, 4, 8, 6, 6, 7, 7, 8, 8, 10, 8, 12, 9, 8, 21, 20, 22, 19, 21, 25, 23, 21, 26, 29, 29 min/ft

d) SAMPLE DESCRIPTION:

0 - 103 Gravel, multicolored with Chert pebbles and fragments with Shale, light brown and black, fairly hard. Minor clear Quartz crystals. Trace of Pyrite.

103 - 190 Shale, light to medium gray, soft, interbedded with Sandstone, quartzose, clear to buff to light brown, medium grained, with black Chert pebbles and fragments. Trace of

Pyrite throughout.

190 - 310	Shale, medium to dark gray, medium soft, interbedded with Sandstone, clear to tan to light brown, very fine grained with Chert pebbles, black. Trace of Pyrite.
	BASE OF PERMA FROST 305' (+1378')
310 - 500	Shale, medium gray, soft, occasional stringers of black Chert fragments and pebbles with minor Sandstone, as above. Trace of Pyrite.
500 - 650	Shale, medium to dark gray, with interbeds of Sandstone, white, slightly argillaceous, very fine to fine grained, with minor Chert fragments and pebbles, black. Trace of Pyrite.
650 - 760	Shale, medium gray, soft, interbedded with up to 60% Sandstone, white clear, very fine to fine grained, slightly argillaceous, siliceous cement in part. Trace of Chert and Pyrite as above.
760 - 785	Conglomerate, varicolored Chert, ferruginous, medium grained to pebble size with interbedded Sandstone, Quartzose, light gray to gray, fine grained, siliceous, tight. Trace of Pyrite.
785 - 800	Conglomerate (40%) as above with Sandstone (50%) and Shale (10%) gray, silty.
800 - 960	Shale, gray to dark gray, blocky, silty, with minor Siltstone, brown to green.
960 - 990	Shale, dark gray to black, blocky, hard, with minor Siltstone, gray.
990 - 1150	Shale, gray to brown, silty in part with minor Siltstone, light gray.
1150 - 1220	Shale, gray to brown, silty, with minor Sandstone, quartzose, medium grained, siliceous, tight, grading to Siltstone. Dolomitic in part, Calcite veins. Trace of Pyrite.
1220 - 1260	Sandstone, medium gray, very fine to medium grained, very siliceous, minor gray Chert, pebbles, trace of intergranular porosity. Trace of dead oil staining. No fluorescence or cut. Interbeds of Shale,dark brown, blocky, pyritic.
1260 - 1410	Shale, medium to dark gray, very silty, slightly dolomitic with thin Sandstone beds, very fine grained, tight. Trace of Siltstone and Pyrite.

1410 - 1450	Shale, as above, interbedded with Sandstone, light gray, very fine grained, subangular to subrounded, well sorted, siliceous, tight.
1450 - 1470	Sandstone, as above, trace of porosity and Bitumen, no cut or fluorescence.
1470 - 1505	Shale, dark gray,silty, with minor Siltstone, greyish brown.
1505 - 1560	Shale, dark gray, silty, with scattered stringers of Sandstone, quartzose, light brown to gray, angular, medium sorting, cherty in part. Trace of Pyrite.
1560 - 1650	Shale, dark gray, silty, with minor Siltstone, gray to dark brown, slightly dolomitic interbedded with Sandstone, gray very fine to medium grained. Trace of black Chert.
1650 - 1800	Shale, dark gray to black, interbedded with Sandstone, light gray to gray, quartzose, fine to medium grained, angular to subangular, slightly dolomitic, trace of pinpoint porosity, no oil staining. Trace of black Chert, Pyrite and minor Siltstone.
1800 - 1870	Sandstone, white quartzose, medium to coarse grained, angular to subangular, well rounded, with fair to good inter-crystalline porosity, no oil staining. Trace of Siltstone and Chert.
1870 - 1920	Sandstone, white, fine to medium grained, quartzitic, rounded to subrounded, medium sorting, scattered pinpoint porosity. Minor Shale, dark gray to brown, and trace of Chert, light brown, Siltstone and Pyrite.
1920 - 1960	Sandstone, light gray, fine to coarse grained, rounded to subrounded, medium sorting, scattered poor pinpoint porosity, slightly dolomitic and sideritic. Minor siliceous cement. Trace of Pyrite.
1960 - 2130	Shale, black, bituminous in part, minor Coal, with Sandstone stringers, very fine grained, angular to subangular, well sorted, sideritic and siliceous cement, tight. Trace of Siltstone, Chert and Pyrite.
2130 - 2170	Sandstone, light gray, very fine grained, angular to subangular, medium sorted, sideritic and siliceous cement, tight, with minor black Shale. Trace of Siltstone and Pyrite.
2170 - 2220	Shale, dark gray to black, with minor Sandstone, silty, siliceous, and slightly sideritic, tight, increasing to 50% at base. Trace of Siltstone and Pyrite.

2220 - 2390	Shale, dark gray to black, bituminous in part, slightly carbonaceous with trace of Coal. Minor stringers of Sandstone, gray to brown, very fine to fine grained, rounded to subrounded, medium sorting, sideritic and siliceous, tight. Trace of Pyrite.
2390 - 2410	Shale, black, trace of Coal and Pyrite.
2410 - 2520	Shale, dark gray, with minor Sandstone, light gray-brown, very fine to fine grained, medium sorting, rounded to subrounded, very siliceous, slightly sideritic, tight. Trace of Siltstone and Pyrite.
2520 - 2540	Shale, dark gray, silty, with minor Sandstone, gray, very fine to fine grained, slightly siliceous, tight. Trace of Pyrite.
2540 - 2640	Shale, gray to dark gray, very silty, with trace of Sandstone, gray to brown, very fine to coarse grained, rounded to subrounded, medium sorting, siliceous, sideritic, tight. Slightly dolomitic in part, with traces of black Chert and Pyrite.
2640 - 2760	Shale, light to dark gray, silty in part, interbedded with minor Sandstone stringers, light gray to brown, very fine to fine grained with occasional medium grained, rounded to subrounded, medium sorting, siliceous, slightly calcareous, rare poor pinpoint porosity, no oil staining. Minor white Chert. Trace of Siltstone and Pyrite.
2760 - 2830	Shale, light to dark gray, silty, with trace of Sandstone, light gray to brown, very fine to fine grained, rounded to subrounded, medium sorting, siliceous, silty, lightly calcareous. Trace of Pyrite.
2830 - 2900	Shale, as above, interbedded with Sandstone (40% at top) light gray to white, fine to medium grained, rounded to subrounded, medium sorting, slightly calcareous, poor pinpoint porosity, no oil staining. Minor Siltstone and trace of Pyrite.
2900 - 3040	Shale, light gray to black, interbedded with Sandstone (up to 20%), dark gray, very fine to fine grained, sub-angular, medium sorting, siliceous, calcareous, silty, tight. Traces of Coal and Pyrite.
3040 - 3060	Sandstone, light gray to white, fine to medium grained, angular to subangular, medium sorting, calcareous, angular to subangular, medium sorting, calcareous, very silty, siliceous, trace of porosity, no oil staining. Trace of light gray Shale, as above.

3060 - 3110	Sandstone, light gray, salt & pepper, very fine to fine grained, angular to subangular, medium sorting, siliceous, calcareous, silty, tight. Trace of Chert, white to gray and Pyrite. Trace of Shale, light to dark gray, silty.
3110 - 3150	Shale, light to dark gray, slightly bituminous, with Sandstone (15%) as above. Traces of Chert and Pyrite.
3150 - 3240	Shale, light to dark gray, with minor Sandstone, increasing to 50% at base, light gray, salt & pepper, very fine to fine grained, angular to subangular, medium sorting, silty, calcareous, with some cherty cementation, siliceous. Trace of Siltstone, Chert and Pyrite.
3240 - 3250	Siltstone, gray, arenaceous, grading to minor Sandstone, very fine grained, subangular, medium to well sorted, siliceous, slightly calcareous, with Shale (30%), gray to dark gray, slightly calcareous.
	MIDDLE DEVONIAN - IMPERIAL 3252 (MD), 3247 (TVD) -1564
3250 - 3400	Shale (60%) gray, silty, calcareous, with Shale (30%) dark gray to black, blocky, calcareous. Siltstone (10%), as above. Trace of Pyrite.
3400 - 3580	Shale, light gray to gray, silty in part, calcareous, interbedded with Siltstone, light gray to grayish brown, calcareous. Minor Calcite veins. Trace of black, bituminous Shale. Fossiliferous in part. Trace of Pyrite.
3580 - 3950	Shale, light gray to gray, silty in part, calcareous, interbedded with Siltstone, gray, salt and pepper, calcareous, friable. Trace of Pyrite.
3950 - 4220	Shale, gray to dark gray, slightly calcareous, with occasional silty streaks, gray, salt & pepper, slightly calcareous, slightly glauconitic in lower part of section.
4220 - 4240	Siltstone, gray to dark gray, calcareous, arenaceous, with Shale, gray, slightly calcareous.
4240 - 4360	Sandstone (40%) gray to salt & pepper, medium grained, subrounded, fair sorting, siliceous in part, calcareous in part, silty, minor scattered very poor porosity, Bitumen infilling, no cut or fluorescence. Siltstone (30%) and Shale (30%) as above. Traces of Glauconite and Pyrite.
4360 - 4500	Siltstone (50%) as above, interbedded with Shale, (40%) dark gray to black, blocky, slightly calcareous, with Sandstone (10%) as above. Trace poor porosity with Bitumen infill. No cut or fluorescence. Trace of Pyrite.

4500 - 4520	Shale, dark gray to black, blocky, silty, pyritic, with Siltstone, light gray to gray to salt & pepper, slightly calcareous.
4520 - 4640	Shale (50%) as above with Sandstone (50%), light gray to salt & pepper, very fine grained, subangular, well sorting, silty, calcareous in part, tight. Interbedded with minor Siltstone, as above. Minor Calcite veining at base. Traces of Pyrite.
4640 - 4650	Siltstone, very light gray, siliceous, arenaceous, calcareous, grading in part to Sandstone, very light gray, very fine grained, subangular, well sorted, very silty, siliceous in part, calcareous, tight.
4650 - 4740	Sandstone (90%) light gray, salt & pepper, very fine grained, subrounded, well sorted,silty, siliceous, calcareous, slightly glauconitic, tight, with Shale (10%) dark gray to black, silty, calcareous, carbonaceous, slightly pyritic. Minor Calcite veins.
4740 - 4770	Siltstone (50%) light gray, salt & pepper, arenaceous, grading in part to Sandstone, as above, with Shale (50%) gray to dark gray, pyritic, silty and Calcareous.
4770 - 4810	Sandstone, light gray to gray, salt & pepper, very fine grained, subrounded, well sorted,very silty, calcareous and siliceous, occasional bituminous partings, slightly glauconitic, tight. Minor Shale, dark gray to black, silty, carbonaceous.
4810 - 4980	Siltstone (50%) light to medium to dark gray, salt & pepper, arenaceous, calcareous, siliceous. Shale (35%), medium to dark gray to black, silty, carbonaceous in part, pyritic. Sandstone (15%) tan to medium gray, salt & pepper, fine grained, subrounded well sorted, silty matrix, calcareous cement, siliceous in part. Trace Calcite veining.
4980 - 5120	Siltstone, Shale and Sandstone, as above with Calcite infilling fractures and minor Bitumin partings, no cut or fluorescence.
5120 - 5330	Siltstone (50%) light to medium gray to tan, arenaceous, micromicaceous, calcareous. Shale (40%) dark gray to black, micromicaceous, with occasional Calcite veining. Sandstone (10%), light gray, very fine grained, subrounded, well sorted, non-siliceous, with minute Bitumen partings scattered throughout the silts and sands and decreasing towards base. Trace of Pyrite.

5330 - 5500	Shale, medium to dark gray to black, pyritic, slightly calcareous, minor Calcite veining and Bitumen lined fractures, interbedded with minor Siltstone, medium to dark gray-brown, calcareous, arenaceous in part, very slightly bituminous.
5500 - 5600	Shale, medium gray, with bitumen lined fractures, pyritic, silty in part, interbedded with Siltstone, medium to dark gray-brown, arenaceous, calcareous, bituminous in part, and Sandstone, medium brown, very fine grained, salt & pepper, well sorted, very silty, calcareous, tight.
5600 - 5630	Shale (60%), gray to dark gray, pyritic in part, slightly calcareous, with Siltstone (40%), gray to dark gray to brown, arenaceous, calcareous.
5630 - 5680	Sandstone, brown to salt & pepper, very fine grained, subrounded, calcareous, silty, siliceous, very slightly glauconitic, tight. Interbedded with Shale and Siltstone as above.
5680 - 5780	Siltstone, medium brown, as above, interbedded with Shale, gray to grayish brown, slightly calcareous, silty in part.
5780 - 5990	Shale, dark gray to black, silty, calcareous in part, in part blocky, pyritic, with interbeds of Siltstone, brown to dark brown, and salt & pepper, calcareous, arenaceous, siliceous in part.
	CANOL 5950 (MD) 5931 (TVD) -4248
5990 - 6030	Siltstone, light tan to tan, salt & pepper, calcareous, arenaceous, interbedded with Shale as above with fractures infilled with Bitumen.
6030 - 6100	Shale, dark gray to black, pyritic, bituminous and Calcite lined fractures interbedded with Siltstone, dark gray to brown, calcareous, and Sandstone, very fine grained, slightly argillaceous, tight. Trace of Mudstone. Trace of Limestone, gray-brown.
6100 - 6160	Shale, as above with minor Sandstone, salt & pepper very fine grained, slightly dolomitic, silty in part. Trace of Limestone, grayish brown, argillaceous, and white crystalline Calcite, fossiliferous in part.
6160 - 6200	Shale, black, silty, with stringers of Limestone, grayish brown, microcrystalline, silty, tight. Minor Crystalline Calcite and Pyrite. Trace of dark gray Chert.
	MIDDLE DEVONIAN - HUME 6187 (MD) 6172 (TVD) -4489

6200 - 6240	Limestone, light gray to gray, microcrystalline, dense, argillaceous interbedded with Siltstone, dark gray, dolomitic, shaly, Shale as above and Mudstone, gray, soft, limy. Trace of Pyrite.
6240 - 6250	Siltstone (50%) dark gray, argillaceous, slightly dolomitic, with Limestone (40%) light gray to gray, marly, with some poor to fair intergranular and pinpoint porosity. No oil staining or cut. Limestone (10%) gray, dense, microcrystalline. Trace of Pyrite.
6250 - 6330	Limestone, as above, tight, interbedded with Mudstone, dark gray, calcareous, argillaceous. Trace of Calcite crystals and Pyrite.
6330 - 6580	Shale, gray, calcareous, with Mudstone, dark gray, calcareous, argillaceous, and marly Limestone, as above, minor Calcite veins and a trace of Pyrite.
	UPPER PRONGS CREEK 6401 (MD) 6385 (TVD) -4702
6580 - 6640	Shale, gray, calcareous in part, with minor black Shale, and Siltstone, argillaceous, poor to fair intercrystalline and pinpoinc porosity, no oil staining. Trace of Calcite crystals.
6640 - 6850	Shale, gray with stringers of light gray and black Shale, calcareous, with Siltstone, argillaceous, shaly. Minor Limestone, brown, crystalline, mottled, tight, increasing to base. Slightly dolomitic and traces of Pyrite and veins of Calcite. Slightly fossiliferous.
6850 - 6930	Shale, gray, calcareous, dolomitic in part, with minor Shale, black, siliceous, hard, interbedded with Marlstone shaly, light gray, scattered earthy and pinpoint porosity, no oil staining. Trace of Limestone, grayish-brown crystalline, crinoidal in part, with traces of Sandstone, light gray, very fine grained, slightly dolomitic, tight. Trace of Calcite crystals and Pyrite.
6930 - 7150	Shale, gray, calcareous, interbedded with Mudstone, calcareous. Minor Shale, black, hard, with minor Marlstone, light gray, soft, earthy and pinpoint porosity, no oil staining or fluorescence. Scattered veins of Calcite and trace of Limestone, gray, crystalline.
7150 - 7300	Shale, gray, calcareous, with Mudstone, calcareous. Minor scattered Limestone, gray, microcrystalline, grading to Marlstone, light gray. Trace of crinoidal Limestone. Trace of fractures partially infilled with Calcite.
7300 - 7370	Shale, gray to dark gray, calcareous, with Sandstone, shaly. Interbedded with Marlstone soft, light gray, poor to fair earthy porosity, no oil staining or fluorescence. Trace of Limestone, argillaceous, mottled, fossiliferous in part.

7370 - 7440	Shale and Mudstone as above becoming darker gray and more calcareous towards base. Grading to Limestone, dark gray, argillaceous, containing crinoid and brachiopod fragments. Increasing Limestone towards base.
7440 - 7490	Shale and Mudstone as above with Limestone, dark gray, microcrystalline, pyritic in part, minor pinpoint porosity, and Marlstone, light gray to brown, abundant crinoids some being two hole crinoids. Trace of black bituminous Shale.
7490 - 7520	Limestone, dark gray, microcrystalline pyritic in part, minor pinpoint porosity, no oil staining, grading to Marlstone, light gray to light brown, crinoidal with Shale and Mudstone as above. Trace of black Shale. Graptolite and two hole crinoids.
7520 - 7620	Shale, gray, slightly calcareous, grading to Mudstone, gray, calcareous, with minor black Shale, slightly pyritic. Limestone, gray to dark brown, argillaceous, microcrystalline, fossiliferous in part, tight. Trace of Sandstone, very fine grained, Calcite crystals and gray to brown Chert.
7620 - 7730	Shale, gray, calcareous, with minor Limestone, gray to dark brown, microcrystalline, argillaceous. Traces of Siltstone and Sandstone, very fine grained.
7730 - 7850	Shale, dark gray, slightly calcareous, with occasional streaks of Limestone, gray to dark brown, argillaceous.
7850 - 7990	Shale, dark greenish gray, very slightly calcareous, with trace of fractures. Fossiliferous and occasional Calcite streaks.
7990 - 8210	Shale, dark gray, very slightly calcareous, with Calcite streaks. Crinoids and trace of fracturing. A thin Bentonite bed, pale gray, slightly calcareous.
8210 - 8460	Shale, dark gray, very slightly calcareous with trace of white Dolomite infilling fractures.
8460 - 8690	Shale, dark gray, very slightly calcareous, bituminous, with interbeds of Limestone, gray, microcrystalline, to very fine crystalline, shelly in part, tight.
8690 - 8850	Limestone, gray to dark gray, microcrystalline to very fine crystalline, argillaceous, shelly in part, slightly pelletoidal, tight, becoming dark gray, very argillaceous at base with traces of Pyrite.
8850 - 8980	Shale, greenish gray, dolomitic, interbedded with Limestone, greenish gray, dolomitic, tight and increasing towards base.

LOWER DEVONIAN 8930 (MD) 8888 (TVD) -7205

8980 - 9000	Dolomite, gray, microcrystalline, argillaceous, calcareous, becoming clean non-calcareous dolomite near base. Trace of intercrystalline porosity. Trace of gray Shale.
9000 - 9025	Shale, dark gray, dolomitic, interbedded and intergrading with dolomite, microcrystalline, pale to dark gray, argillaceous to very argillaceous, calcareous in part. Trace of Pyrite.
9025 - 9090	Dolomite, pale gray to gray, microcrystalline. slightly calcareous, some slightly argillaceous, occasional fine crystalline. Trace of vuggy and intercrystalline porosity no cut or fluorescence. Minor white secondary calcareous dolomite, trace of secondary quartz. Trace of Pyrite.
9090 - 9120	Dolomite, pale gray, microcrystalline, very slightly argillaceous, occasional fine crystalline. Streaks of very fine crystalline and vuggy porosity with pyrobitumen. Trace of white veined calcareous Dolomite.
9120 - 9140	Dolomite, pale gray, microcrystalline, slightly argillaceous, trace of intercrystalline and vuggy porosity.
9140 - 9180	Dolomite, as above, tight.
9180 - 9300	Dolomite, pale gray, microcrystalline to medium crystalline, very slightly argillaceous, very slightly calcareous, minor white calcareous Dolomite, trace of intercrystalline, and vuggy porosity. Trace of Pyrite.
9300 - 9350	Dolomite, light gray, microcrystalline, in part fine to medium crystalline, slightly argillaceous. Trace of white calcareous Dolomite. Trace of vuggy porosity with pyrobitumen. Rare crinoids.
9350 - 9365	Dolomite, light gray, microcrystalline to fine crystalline, trace vuggy porosity with pyrobitumen.
9365 - 9425	Dolomite, light gray, microcrystalline, minor fine to medium crystalline, lightly argillaceous, trace of vuggy and intercrystalline porosity associated with pyrobitumen and becoming tight near base. Traces of Dolomite, white, calcareous, infilling fractures. Slightly crinoidal.
9425 - 9475	Dolomite, light gray, microcrystalline to finely crystalline. Trace of poor, vuggy and intercrystalline porosity associated with pyrobitumen. Occasional enhedral quartz crystals presumably from vugs. Minor Dolomite, white, calcareous, infilling fractures.
9475 - 9560	Dolomite, buff to medium gray with minor black, micro to fine Crystalline, slightly argillaceous, trace to abundant pyrobitumen at base. Trace of vugs and quartz. Trace

	of vugs and quartz. Trace of Dolomite rhombs and chalky Limestone.
9560 - 9720	Dolomite, buff, micro to fine crystalline, argillaceous, slightly calcareous, trace of poor intercrystalline porosity, interbedded with dolomite, black, silty, argillaceous, microcrystalline, pyritic, with trace of poor intercrystalline porosity. Trace of Quartz, white Calcite and gray-green Shale.
9720 - 9740	Dolomite, buff to light brown, microcrystalline, silty, with Dolomite, medium gray to black, argillaceous, trace Quartz, and white Dolomite veins.
9740 - 9790	Dolomite, buff, medium gray and light to medium brown microcrystalline, silty, argillaceous, with minor black Dolomite, argillaceous. Trace of Quartz, white dolomite veins white, chalky, Limestone, white Calcite and Pyrite.
9790 - 9840	Dolomite, buff to light brown, microcrystalline, slightly calcareous, with Dolomite, medium brown, micro to fine crystalline, tight. Minor Dolomite, black, argillaceous, intercrystalline porosity,plugged with pyrobitumen. Trace of Quartz crystals.
9840 - 9910	Dolomite, light to medium brown, microcrystalline, with minor Dolomite, buff to white,sacchroidal. Trace of vugs.
9910 - 9950	Dolomite, medium gray, microcrystalline, very slightly argillaceous. Trace of white Dolomite crystals, fine, black argillaceous partings.
9950 - 9960	Dolomite, medium gray to white, microcrystalline, with trace of white Dolomite crystals and Calcite crystals.
9960 - 10,080	Dolomite, medium brown, very fine to fine crystalline, white Dolomite rhombs slightly argillaceous, dense, with minor Dolomite, buff, sacchroidal, slightly calcareous, slightly fragmental, pyritic. Trace of pyrobitumen and Quartz crystals. Increasing Calcite and Dolomite crystals and black argillaceous partings at base.
	BASAL PRONGS CREEK 10,007 (MD) 9958 (TVD) -8275
10,080 - 10,150	Dolomite, light gray to white, fine crystalline, with Dolomite, light gray, sacchroidal, trace of argillaceous partings, Pyrite and pyrobitumen.
10,150 - 10,170	Dolomite, buff to medium brown, micro to fine crystalline, slightly argillaceous, with minor white Dolomite rhombs. Trace of pyrobitumen and trace of intercrystalline and vuggy porosity with pyrobitumen.

10,170 - 10,220	Dolomite, gray to buff, very fine to fine crystalline, sucrosic, trace poor intercrystalline and pinpoint porosity with pyrobitumen infilling, slightly argillaceous in part, minor white, calcareous Dolomite. Dolomite and Quartz crystals. Trace of Pyrite.
10,220 - 10,390	Dolomite, gray to dark gray, very fine to fine crystalline, sucrosic, trace poor pinpoint porosity with pyrobitumen, no staining, trace Calcite veins. Minor Dolomite, gray to buff.
10,390 - 10,455	Dolomite, gray to dark gray, minor black, very fine to fine crystalline, minor medium crystalline, sucrosic some intercrystalline porosity filled with pyrobitumen.
10,455 - 10,486	See Core Description
10,486 - 10,510	Dolomite, gray to dark gray to black, microcrystalline, to very fine crystalline, white sparry Calcite leaking fractures, trace of siliceous lenses and black Chert nodules, stylolitic in part, trace of Bitumen, tight.
10,510 - 10,590	Dolomite, light gray to gray, minor black, micro to very fine crystalline. Minor white Calcite and Dolomite crystals, trace black and gray Chert, trace Bitumen and silica infilling intercrystalline. porosity,tight
10,590 - 10,680	Dolomite, gray to dark gray, microcrystalline to very fine crystalline, minor white sparry Calcite crystals, and trace of white Dolomite crystals. Trace of dark gray Chert and silica. Trace of Pyrite and Bitumen. Tight.
10,680 - 10,795	Dolomite, gray to dark gray, microcrystalline, to very fine crystalline, slightly argillaceous. Minor white sparry Calcite and white Dolomite infilling fractures. Trace of Bitumen and Pyrite. Tight.
10,795 - 10,880	Dolomite, light gray to white, with minor dark gray, as above, microcrystalline to very fine crystalline, chalky in part, common white sparry calcite infilling fractures, trace of white Dolomite crystals. Scattered finely disseminated Pyrite, traces of Chert, and Pyrobitumen, tight. Increasing gray to dark gray Dolomite at base.
10,880 - 10,900	Dolomite, gray to dark gray interbedded with Dolomite, light gray, microcrystalline to very fine crystalline, slightly argillaceous. Minor Pyrite and pyrobitumen, tight.
10,900 - 10,970	Dolomite, gray, microcrystalline, minor very fine crystalline, slightly argillaceous, slightly siliceous, chalky in part. Trace of white Calcite and Dolomite crystals. Trace of Pyrite, brown Chert and pyrobitumen, tight.

10,970 - 11,030	Dolomite, light gray to white with increasing dark gray to base, microcrystalline, to very fine crystalline, trace clear Quartz crystals, chalky in part, slightly argillaceous, trace of intercrystalline porosity. Trace of Pyrite white crystalline dolomite and white Calcite crystals.
11,030 - 11,129 (T.D.)	Dolomite, gray, grading to black, microcrystalline, siliceous in part, slightly argillaceous, slightly bituminous, trace of Quartz crystals and Pyrite, minor Calcite and white Dolomite infilling fractures, minor dark gray Chert increasing towards base, tight.

e) PALEONTOLOGICAL DETERMINATION:

None available at present.

SECTION III - ENGINEERING SUMMARY

a) REPORT OF DRILLSTEM TESTS

DST #1 - 9415 - 9475 (Lower Prongs Creek - Open Hole)

Used 4000' of water cushion
PF 10; ISI 60; VO 120; FSI 240
Weak air blow on preflow. Weak blow on valve open increasing to fair after 75 min. No gas to surface. Deflated packers. Pulled up 9 feet. Mud flowed from annulus at 1.5 to 3.0 bbls/ hr. Filled pipe. Attempted to pull up. Test tool stuck in hole. Circulated test recovery up annulus. Backed off, washed over and fished. *Recovered test tool after 10 days. Calculations from pressures indicate that about 100' of fluid was produced.

PFP	1561	IFP	1541	ISI	3670	IHH	5138
		FFP	1580	FSI	3660	FHH	5138

BHT 206°F
(Outside recorder at 9425')

*Bottom hole sampler was found to be empty. Lab No. 7011-7387.

DST #2 - 8940 - 9490 (Lower Prongs Creek - Open Hole)

PF --; ISI --; VO 130; FSI 60
Ran 570' water cushion.
Good air blow. Gas to surface in 32 min. at maximum 65 Mcf/d.
Burnt with lazy 5' flare.
Recovered 360' water cushion
3390' gassified drilling mud
2230' gassified salt water (150,401 ppm NaCl)

IFP	1108	ISI	--	IHH	4705
FFP	2904	FSI	3323	FHH	4705

BHT 232°F
(Outside recorder at 8954')

B. Casing Record

i) Conductor Pipe

30" conductor pipe was set at 14 ft. and cemented with 60 sacks "Artic Set" cement.

ii) Conductor Casing

20" 94# H-40 ST & C conductor casing was landed at 101 ft and cemented to surface with 575 sacks"Arctic Set" cement by the inner string cementing method. A float shoe was run on bottom with centralizers on the first and third joints. Slurry density was 15.4-15.6 ppg.

iii) Surface Casing

13 3/8" 54.5# & 61# K-55 BT & C surface casing was landed at 1496' KB a WOTCO float shoe, float collar and turbolizers on joints 1, 3, 5, 7, 9, 12, 15, 17, 25 and 33. The casing was cemented by the inner string method with 3115 sacks"Arctic Set" cement. There were constant mud returns while cementing although surface cement returns were not obtained.

iv) Intermediate Casing

9 5/8" 43.5# MN-80 LT & C intermediate casing was landed at 6023 ft. with WOTCO float shoe and collar and turbolizers on joints 1-11, 41, 72, 109-118 and 153. The cement preflush consisted of 20 bbls water, 30 bbls diesel fuel and 20 bbls water. The casing was cemented in turbulent flow with 1560 ft^3 Oilwell G + 12% gel + 0.75% CFR-2 followed by 475 ft^3 Neat Oilwell G + 0.75% CFR-2 and 0.25% HR-4. The estimated cement top was 1000 feet KB.

C. Bit Record

See attached bit records.
This well was drilled with 15 bits on surface hole and 27 bits on intermediate and main hole. Total rotating time was 1480 hours.

D. Mud Report

Fresh water extended bentonite mud was used on surface hole to 768' until chloride content became too high for flocculating. At this depth the mud was changed to a KCl-bentonite-XC polymer system which was maintained to total depth.

A list of material used is attached.

E. Deviation Record

a) Surface Hole

17½"

103' - 1/8°
209' - 1°
300' - ½°
505' - ¼°
648' - 1¼°
768' - 3°
782' - 3½°
806' - 3 5/8°

8½" - 638' - 1¼°
700' - 1.6°
765' - 0.6°
858' - 0.4°
952' - 0.6°

12¼" - 960' - 1/8°
1048' - ½°
1142' - 0.6°
1246' - ½°
1340' - 3/4°
1433' - 1°
1500' - 1°

b) 12¼" Intermediate Hole

1606' - 1.1°	3449' - 2.6°	4623' - 3°
1720' - 1°	3578' - 1.8°	4725' - 3¼°
1842' - 1.4°	3697' - 0.9°	4840' - 3 3/4°
2062' - 1.4°	3791' - 1.4°	5068' - 3¼°
2218' - 1.5°	3914' - 1.7°	5185' - 3.9°
2430' - 1.6°	4007' - 2.2°	5308' - 3.3°
2586' - 2.1°	4102' - 2.9°	5435' - 3.6°
2685' - 3°	4194' - 3°	5558' - 4°
2838' - 2.8°	4291' - 3°	5685' - 3 3/4°
3028' - 2.9°	4384' - 3°	5807' - 3.9°
3214' - 3.1°	4477' - 3.5°	5807' - 3.9°

c) 8½" Main Hole

6059' - 3.8°	7525' - 8°	8980' - 5½°
6125' - 3.4°	7609' - 7°	9050' - 5°
6189' - 3°	7676' - 7½°	9130' - 6°
6293' - 3°	7898' - 7°	9300' - 6½°
6463' - 4°	7890' - 6½°	9470' - 7°
6600' - 6.2°	8085' - 6½°	9590' - 6½°
6732' - 7½°	8185' - 6½°	9755' - 5½°
6825' - 8.8°	8265' - 6½°	9975' - 6°
6915' - 9½°	8366' - 6½°	10065' - 5°
7075' - 9½°	8459' - 5°	10346' - 4¼°
7202' - 8½°	8550' - 5°	10610' - 5½°
7295' - 7½°	8649' - 4½°	
7448' - 7°	8850' - 4½°	

F. Abandonment Plugs

The following abandonment plugs were run in accordance with DIAND requirements:

Plug No.	Interval	Formation	Remarks
1	11,129-10,900	Basal Prongs Creek Carbonate	100 sx Oilwell G - not felt
2	9,900-9,450	Lower Prongs Creek	175 sx Oilwell G - felt at 9490'
3	9,100-8,700	Lower Prongs Creek	200 sx Oilwell G - felt at 8650'
4	6,500-5,800	Intermediate Casing to Upper Prongs Creek	450 sx Oilwell G - felt at 5780'
5	Surface	Surface & Intermediate Casing	20 sx Oilwell G placed at top of 9 5/8" intermediate casing. 3/4" plate welded over 13 3/8" surface casing

G. Lost Circulation Zones

21 bbls mud was lost while drilling 1802-60' KB. No measures were taken and no other lost circulation zones were encountered.

H. Report of Blowouts

The well kicked gas while drilling at 6638' with a mud weight of 9.3 ppg. Well was closed in and kick circulated to surface. Mud weight was raised to 9.7 ppg.

The well kicked while drilling at 6862' and after making a connection at 7195'. The mud weight was increased to 10.4 ppg and 11.3 ppg respectively. These kicks were circulated to surface without problems.

SECTION IV - LOGS

Run #1

Dual Induction - Laterolog	1498 - 102'	March 7, 1977
Borehole Compensated Sonic Log	1464 - 102'	March 7, 1977
4-Arm Caliper	1502 - 102'	March 7, 1977

Run #2

Dual Induction - Laterolog	6009 - 1494'	April 13, 1977
Borehole Compensated Sonic Log	6019 - 1494'	April 12, 1977
Compensated Neutron - Formation Density	6014 - 1494'	April 13, 1977
Continuous Dipmeter	6023 - 1494'	April 12, 1977

Run #3

Dual Induction - Laterolog	11,110 - 6005'	June 5, 1977
Borehole Compensated Sonic Log	11,078 - 6005'	June 5, 1977
Compensated Neutron - Formation Density	11,112 - 6005'	June 6, 1977

SECTION V - ANALYSIS

a) CORE ANALYSIS

Lab No. 7004 - 7337

b) WATER ANALYSIS

DST #1: C77-1672
DST #2: C77-1880
C77-1880-2

c) GAS ANALYSIS

DST #2: C77-1901

d) OIL ANALYSIS

Nil

CANADA

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT

OIL AND MINERAL DIVISION

Application for a Drilling Authority

This notice of intention to begin drilling operations, in triplicate, and where required a plan of survey approved by the Surveyor General showing the target area or the site of the well must be submitted and approved before commencing operations.

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to drill:–

Name and number of well ... Mobil. Gulf. Peel. YT. H-71 .....

Location: Unit ..... H ..... Section ..... 71 ..... Grid 66°30' - 134°30'
Latitude ... 66°20'28".6 ..... Longitude ..... 134°43'34".6 .....
Unique Well Identifier ..... 300H716630134300 .....
Universal Well Location Reference ..... 66,34128°N - 134,72628°W .....

Elevation: Ground .. 1660. est ..... K.B. .... 1680 .est ..... feet above sea-level.
Well is expected to produce from .. f .. Gossage .Reef ..... formation at a depth of about ..... 9,500. KB .... feet. Expected total final depth ..... 11,500 .....
Area assigned to well .....
(for District Conservation Engineer's use only)

.....

Permit No. ... 5678 ..... Lease No. ..... Acreage .....
Permittee, licensee, or lessee . Gulf. Oil. Canada. Limited. & Mobil .Oil. Canada, Ltd.
Exploratory Licence No. ... 2461 .....
Surface owned by Crown or .....
(If alienated submit name and address of owner and occupant.)

Petroleum and natural gas rights owned by ..... Crown .....
We propose to use the following strings of casing, either cementing or landing them as indicated below:–

Casing Size O.D. (Inches)	Weight (Lb./Ft.)	Grade	New or Used	Estimated Depth	Sacks of Cement
1. ..... 20	.. 94.5 ..	..... H-40	..... New	... 170 ...	... 500 ...
2. ..... 13 3/8 ..	61, 5 & 54	..... K-55	..... New	.. 1500 ...	.. 2100 ...
3. ..... 9 5/8 ..	... 43.5 ..	.... MN-80	..... New	.. 6000 ...	.. 2400 ...
4. ..... 7	.29 & 26	..... N-80	..... New	.11500 ...	.. 1000 ...
5.	.....	.....	.....	.....	.....

Expected water, gas, and oil horizons and type of control equipment .....
..... Gas from top of Gossage at 9500 K.B. and water below .....
..... 3 single gate ram type preventers with 1 bag type Annuler preventer .....
.....
Well will be drilled with Rotary Rig No. ..... 5 ..... by .. Adeco Drilling and Engineering
(Drilling Contractor or company)

.....

Responsible agent of applicant:– Contractor's Business Licence No. .. 1-1361 .....
At well ... J. E. Routledge ..... At registered office .....
Address c/o Mobil Oil Canada .... Address 900-10050-112 Street, Edmonton, Alberta
It is understood that if changes become necessary, notice of the change of plan will be submitted.
Dated at ... Calgary ..., this .. 27th .... day of ..... October 19 76
Signed by ... [signature] ..... Company .. Mobil .Oil .Canada, .. Ltd, ...
Title ..... Land. Supervisor ..... Operator's Licence No. .....

(For Oil and Mineral Division use only)

APPROVED

This application has been examined and approved subject to the following conditions:
..... Conditions of approval are attached to and are made a part of .....
..... Drilling Authority No. 869 .....
.....
Dated. 13. December ..... 19.76. ..... [signature] .....
Regional District Conservation Engineer

Forms to be submitted to District Conservation Engineer, Department of Indian Affairs and Northern Development.

IAND 52-90-1 (8-71)

Voir au verso

CONDITIONS OF APPROVAL TO BE ATTACHED TO AND MADE A PART OF DRILLING AUTHORITY.

NO 869 FOR Mobil Gulf Peel H-71 APPROVED 13-12-76

CONDITIONS OF APPROVAL:

1. Copies of this Drilling Authority and Amendments to a Drilling Authority shall be exhibited at the drilling rig in both the Doghouse and the Drilling Foreman's office between spud and rig release dates.

2. The Company shall submit to this office, on Monday of each week, the latest reports received on the progress of the well.

3. During well drilling and testing operations, every effort shall be made to ensure that drilling fluids, chemicals and wastes shall be disposed of or contained in a manner that will prevent contamination of adjacent areas, or sub-surface waters.

4. We draw your attention to Sections 95 and 96 of the Canada Oil and Gas Land Regulations.

5. Approval must be obtained from the Regional Oil and Gas Conservation Engineer to run any casing or liners not approved on the drilling authority.

6. All shows of oil and/or gas, and water flows, or any unusual events shall be reported to the Regional Oil and Gas Conservation Engineer immediately.

7. Should a fatal accident occur, the Regional Oil and Gas Conservation Engineer shall be notified immediately and the scene of the accident shall be left intact, unless the safety considerations dictate otherwise, pending investigation by official authorities.

   If the requirement to leave the scene of the accident intact interferes, in the opinion of the Operator, with the safe and efficient operation of the drilling rig, drilling operations shall be suspended after ensuring the safety of the well in the suspended state and permission to resume drilling must be obtained from the Regional Oil and Gas Conservation Engineer.

8. One field print copy of all logs and fluid analyses must be forwarded to the Regional Oil and Gas Conservation Engineer and one copy to the following address:

   Chief Petroleum Engineer
   Oil & Gas Drilling & Conservation Section,
   Oil and Mineral Division,
   Department of Indian & Northern Affairs.
   Room 555, Centennial Tower,
   400 Laurier Avenue, West,
   OTTAWA, Ontario,
   K1A 0H4.

9. Formation tops (samples or logs) of the section penetrated each week are to be reported with the weekly drilling reports.

10. The Regional Oil and Gas Conservation Engineer must be notified at least 24 hours before spudding the well.

11. Permission to drill beyond the approved final total depth MUST be obtained from the Regional Oil and Gas Conservation Engineer.

A. F. Halcrow,
Regional Oil & Gas Conservation Engineer,
200 Range Road,
Whitehorse, Y.T.

CANADA

Drilling Authority No. 869

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
OIL AND MINERAL DIVISION

Application to Abandon a Well or Suspend Drilling

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to abandon, to suspend drilling:

Name and number of well: Mobil Gulf Peel YT H-71

Location: Unit H Section 71 Grid 66°30' - 134° 30'

Latitude 66° 20' 28.6" N Longitude 134° 43' 34.6" W

From Established Reference Marker

Universal Well Location Reference 300.H716630134300

Permit No. 5678 Lease No.

Mobil Oil Canada, Ltd.
(Permittee, Licencee, Lessee)

Date of commencement of proposed program June 8th, 1977

OIL, GAS, AND WATER ENCOUNTERED
(Depths)

Oil at DST #2 over interval 8940-9490 recovered gassified salt water

Gas at plus gas to surface at rate too small too measure. Gas recovery

Water at was of too small volume to be economic.

Total Depth 11129' KB Date of last operations June 9th, 1977 - DST #2

Present condition of well

Newly drilled well

CASING RECORD

Casing Size O.D. Inches	Weight	Amount	Set At—	Sacks of Cement and Additives	Amount Pulled
1. 20	94#/ft	126'	101'	5755 x Arctic Set	
2. 13 3/8	54.5&61#/ft	1498'	1496'	3115 sx Oilwell G +12% Gel	
3.				+ 475 sx Oilwell G + 0.75% CFR-2	
4.				+ 0.25% HR-4.	
5.					

PROPOSED ABANDONMENT PROGRAM

Plug No.	Plug Position	Geological Formation	Number of Sacks of Cement	Remarks
1	10900-11129'	Basal Prongs Creek Carbonate	100	Not felt
2	9450-9900'	Lower Prongs Creek	175	Felt at 9490'
3	8700-9100'	Upper/Lower Prongs Creek	200	Felt at 8650'
4	5800-6500'	Canol - Imperial	450	Felt at 5780'

The following logs have been run DIL; BHCS-GAL, CNL-FDC, DIPMETER, VELOCITY SURVEY

Other operations proposed

Operations to be carried out by Adeco Drilling Contractor Licence No. 1-1361

Address 505 - 2nd Street, Calgary, Alberta Address

Responsible Agent in field G.A. Berreth

Dated at Edmonton, Alberta, this 15th Day of June 19 77

Signed by J.E. Reutledge Company Mobil Oil Canada, Ltd.

Title Drilling Superintendent Operator's Exploratory Licence No. 2461

Note:—The District Conservation Engineer's office must be notified before work is commenced.

(For OIL AND MINERAL DIVISION use only)

APPROVAL

This application has been examined and proposed programme approved, subject to the following conditions:

Dated , 19

District Conservation Engineer

IAND 52-90 5 (7-71)

Forms to be submitted in triplicate to District Conservation Engineer, Department of Indian Affairs and Northern Development.

Voir au verso

OIL & MINERAL DIVISION
DIVISION DU PÉTROLE ET DES MINÉRAUX

Date Issued Dec. 15/76
Date de délivrance

To be submitted in duplicate within thirty days after the completion, result, abandonment, recompletion or suspension of every well.
À présenter en double dans les trente jours suivant l'achèvement, le résultat, l'abandon et le reconditionnement de chaque puits, ou après suspension.

Well Name & No. – Nom et n° du puits	Permit No. – N° de permis	Lease No. – N° de concession
Mobil Gulf Peel YT H-71	5678	

Permittee, Licensee, Lessee – (Détenteur de permis ou de licence, du concessionnaire)	Exploratory Licence No. – N° de licence de sondage
Mobil Oil Canada, Ltd.	2461
(Operator) – (Exploitant) Mobil Oil Canada, Ltd.	Exploratory Licence No. – N° de licence de sondage 2461

LOCATION – EMPLACEMENT

Unit – Unité	Section	Grid – Étendue quadrillée	Latitude	Longitude
H	71	66°30'-134°30'	66°29'28.6"N	134°43'34.6"W

Unique Well Identifier – Code d'ordinateur: 300H716630134300

Universal Well Location Reference – Références universelles d'emplacement du puits: 66.34128°N-134.72628°W

	Date	Depth – Profondeur
Spudded – Début des travaux	Feb. 5/77	
Suspended – Suspension des travaux		
Resumed Operations – Reprise des travaux		
Finished Drilling – Forage terminé	June 6/77	11,129'
Deepened – Approfondissement		
Complete (Gas/Oil) – Achèvement (Gaz/Pétrole)		
Abandoned – Abandon	June 12/77	
Rig Released – Fin des travaux	June 12/77	

Pool(s) – Gisement(s):

Interval(s) Open to Production – Intervalle(s) de production: HIL

Elevation: Gr. – Altitude du sol: 1661 K.B. – du carré d'entraînement: 1683

Rig No. – N° de la tour de forage: 5 Drilling Contractor – Entrepreneur en forage: Adeco Drilling & Engineering

Contractor's Business Licence No. – N° du permis de l'entrepreneur: 1-1361

CASING RECORD – TUBAGE

Casing Size (inches) – Diamètre (en pouces)	Grade – Qualité	Weight – Poids	Amount – Longueur	Set at – Fixation à	Sacks of Cement and Additives – Sacs de ciment et d'additifs
1. 20	H-40	94	126'	101	575 Sx Arctic Set
2. 13 3/8	K-55	54.5&61	1498'	1496	3115 Sx Arctic Set
3. 9 5/8	MN-80	43.5	6027'	6025	800 Sx Oilwell G +
4.					12% Gel + 475 Sx
5.					Oilwell G + 0.75%
6.					CFR-2 + 0.25% HR-4

Geological Tops – Sommet des formations	Elevation – Profondeur: Casing – Sous le niveau du sol	Elevation – Profondeur: Sea Level – Sous le niveau de la mer
Cretaceous	Surface	+1661
Base of Permafrost	305	
Imperial	3252	
Hume River	6187	
Upper Prongs Creek	6401	
Lower Prongs Creek	8930	
Basal Prongs Creek		
Carbonate	10007	
Total Depth	11129	

Core Record – Carottes

From – de	To – à	Rec. – Récupéré	From – de	To – à	Rec. – Récup.
10,455	10,486	31			

Log Record – Diagrammies

Run – Série	Type of Log – Genre de diagramme	From – De	To – À
1	DIL-SP	1498	102
	BHC-S-GR	1464	102
	BGT-CAL	1502	102
2	DIL-SP	6009	1494
	BHC-S-GR-CAL	6019	1494
	CNL-FDC	6014	1494
	Dipmeter	6023	1494
3	DIL-SP	11110	6005
	BHC-S-GR-CAL	11078	6005
	CNL-FDC	11112	6005
	Dipmeter	11112	6005
	Velocity Survey	Surface	T.D.

CEMENTING RECORD (Plug, Squeeze, etc.) CIMENTATION (bouchon, sous pression, etc.)				PERFORATING RECORD (Bullet, Jet) PERFORATION (à balles, à jet)				SERVICING RECORD (Acidizing, Fracing, etc.) ENTRETIEN (acidification, fracturation, etc.)			
Date	From – de	To – à	Remarks – Remarques	Date	From – de	To – à	Remarks – Remarques	Date	From – de	To – à	Remarks – Remarques
ABANDONMENT PLUGS											
June 8/77	11129	10900	100 Sx Oilwell G - not felt								
June 8/77	9900	9450	175 Sx Oilwell G - felt at 9490'								
June 10/77	9100	8700	200 Sx Oilwell G - felt at 8650'								
June 11/77	6500	5800	450 Sx Oilwell G - felt at 5780'								

DRILL STEM TESTS – *ESSAIS AUX TIGES*

No. – N°	Date	Formation	From – de	To – à	V.O. Mins. Vanne ouverte (minutes)	I.S.I. Mins. Première obturation (minutes)	F.S.I. Mins. Obturation définitive (minutes)	I.S.I.B.H.P. Pression de fond à la 1re obturation	F.S.I.B.H.P. Pression de fond à l'obturation définitive	I.F.B.H.P. Pression de fond au jaillissement	F.F.B.H.P. Pression de fond à l'écoulement définitif	I.H.P. Pression hydrostatique de début	F.H.P. Pression hydrostatique définitif	Remarks – Remarques
1	May 10	Lower Prongs Creek	9475	9415	120	60	240	3670	3660	1541	1580	5138	5138	WAB on preflow, WAB increasing to GAB after VO 75 mins. Ran 4000 ft water cushion. Tool stuck for 10 days. No recovery.
2	June 9	Lower Prongs Creek	9490	8940	130	None	60	Not Recorded	3320	1082	2884	4693	4693	Ran 360 ft water cushion. No preflow or ISI. GAM on VO GTS in 32 mins., 5 ft lazy flare. Ran part of test as closed chamber test. Estimate rate at 260 mcfpd. Recovered 360' water cushion, 3390' gassy mud & 2230' salt water - 150,000 PPM.

ANALYSIS – *ANALYSE*

Lab. No. N° de laboratoire	Sample Echantillon	From – de	To – à	Source	Remarks – Remarques
C77-1672	Water	9475	9415	Top of tool, DST #1	Yellow filtrate recovered from muddy water sample.
C77-1901	Gas	9490	8940	Surface Manifold DST #2	Sample was contaminated with air.
C77-1880	Salt Water	9490	8940	DST #2	Recovered 150,000 PPM Salt Water.

PRESENT STATUS OF WELL
ETAT ACTUEL DU PUITS

Oil Pétrole		(Interval/Intervalle)
Gas Gaz		(Interval/Intervalle)
Dry Sec	X	Abandoned
Susp. Travaux sus.		

Company *Société* Mobil Oil Canada, Ltd.

Signed by *Signé par* M.W. Graham

Title *Titre* Drilling Superintendent

Date July 11, 1977

Forms to be prepared in duplicate and forwarded to the District Conservation Engineer.

Présenter les formules remplies à l'ingénieur en conservation du district.

[x] GAS [ ] BOTH	QUAD. NO.	PROVINCE Yukon Territory	LEASE 66°30'N, 134°30'W

CLASSIFICATION OR REMARKS: New Field Wildcat - Mobil

DEVELOPMENT	EXPLORATION FROM 0' TO 11,129'	FIELD Wildcat

PROPOSED SPUD DATE _____ TIME SPUD TO COMPLETION D & A 131 DAYS

CLASS			ORIGINAL ESTIMATE	SUPPLEMENT NO. ____	REVISED TOTAL
01	WELL EQUIPMENT - INTANGIBLE	DRILLING: ~~Mobilization~~ Rig & Equip. Move	300,000	(300,000)	--
		DAY WORK COST	600,000	290,000	890,000
		OTHER DRILLING COST Rig & Equip. Standby	530,000	(434,900)	95,100
		TOTAL DRILLING	1,430,000	(444,900)	985,100
02		OTHER: LOCATION AND ROADS	150,000	42,200	192,200
03		MARINE PLATFORMS			
04		CORING EQUIPMENT AND SERVICES Fishing & tech. services	20,000	97,400	117,400
05		LOGGING AND TESTING & coring	150,000	(13,500)	136,500
06		FUEL	205,000	13,700	218,700
07		WATER	175,000	(154,900)	20,100
09		MUD AND CHEMICALS	150,000	25,400	175,400
09		CEMENT AND CEMENTING SERVICES	70,000	50,300	120,300
12		TRUCKING AND WATER TRANSPORTATION & air support	700,000	178,300	878,300
14		PERFORATING, ACIDIZING AND FRAC.			
15		BITS	75,000	45,400	120,400
16		EQUIPMENT RENTAL	180,000	218,200	398,200
32		MISCELLANEOUS	100,000	5,600	105,600
		Camp	120,000	63,500	183,500
		Insurance & mobilization	---	844,500	844,500
		De-mobilization & move out	---	700,000	700,000
		TOTAL OTHER	2,095,000	2,116,600	4,211,600
		TOTAL WELL COST - INTANGIBLE	3,525,000	1,671,700	5,196,700
	WELL EQUIPMENT - TANGIBLE	CASING (ORIG. / SUPP.) of 20 "	5,000	(1,000)	4,000
		of 13 3/8 "	50,000	(18,000)	32,000
		of 9 5/8 "	167,000	(76,200)	85,800
		of 7 "	132,000	(132,000)	---
		TUBING of "			
		of "			
		CASING HEAD U.G.	8,000	11,400	19,400
		CHRISTMAS TREE AND CONNECTIONS			
		OTHER EQUIPMENT	15,000	(15,000)	---
		TOTAL WELL EQUIPMENT - TANGIBLE	377,000	(230,800)	141,200
		SUB-TOTAL WELL COST	3,897,000	1,440,900	5,337,900
		LESS CONTRIBUTIONS (CR)			
		OVERHEAD			
		1. TOTAL WELL - GROSS CAN.	3,897,000	1,440,900	5,337,900
		2. TOTAL WELL COST - MOBIL (APPROVAL COST) CAN.	2,435,625	1,567,800	4,003,425
		U.S.	2,505,284	1,491,762	3,997,046
		3. TOTAL BUDGET COST - MOBIL U.S.	2,505,300	1,491,800	3,997,100

MOBIL OIL CANADA, LTD.

BIT RECOR
Surface Hole

WELL Mobil Gulf Peel YT H-71 AREA Yukon Territory CONTRACTOR Adeco Drilling RIG NO. 5

DATE SPUDDED Feb 3/77 @ 3:00 pm DATE COMPLETED Mar 7, 1977 TOTAL NO. BITS 15 TOTAL ACCUM. HRS. ROTATING 401½

With 2 Hole openers.

DATE	NO.	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS	RPM	WT. / 1000 LBS	DULL COND. (8 SYSTEM) T	B	G	JET SIZE	PENETRATION FT/HR	ACCUM HRS	WT. OF D C / 1000#	LENGTH OF D C	VERT. DEV.	PUMP PRESS	NO. 1 SPM	NO. 1 LIN	NO. 2 SPM	NO. 2 LIN	MUD WT	MUD VISC	MUD pH	MUD FL	SOLIDS %
Feb 5	1A	24	HW	OSC	103	103'	28	20	8	2	6	1	open	3.6	28		62	⅛	250	75	5½	3	pump	9.1	90	8.5	-	3
11	2 A	17½	SEC	M4N	270	167	35	60	10	5	6	I	3-16	4.8	63		231	1	800	70	5½	↓		9.1	60	9.0	16	5
13	3 A	17½	SEC	M4N	436	166	22¾	Reaming																				
							20	65	18	6	5	I	3-16	8.3	105¾	50	390	¼	800	70	5½	↓		9.0	54	9.5	40	4.5
15	4A	17½	SEC	S3S	768	332	25	90	30	5	6	I	3-16	13.3	130¾	74	579	3	1000	75	5½	↓		9.1	53	10.2	100	4
16	5A	12¼	SEC	S44	793	25	6½	110	8	5	2	I	3-16	3.8	137¼	74	579	3½	1000	75	5½	↓		9.0	45	10	35	3.5
17	6A	12¼	SEC	S44	806	13	5¾	120	120	2	1	I	3-16	2.2	143	74	579	3½	1000	75	5½	↓		9.0	45	10	35	3.5
			Plug back to 596'																									
21	7A	17½	SEC	S3S	637	41	10	40	5	2	1	I	3-16	4.1	153	35	275	1¾	250	72	5½	↓		9.0	65	12	20	
21	8A	8½	SEC	M44N	689	52	18¾	350	3	8	8	¼	OPEN	2.7	171¾	35	275	1⅝	250	72	5½	↓		9.0	60	11.0	20	5
22	9A	8½	SEC	M44N	721	32	11¾	350	3	8	8	½	OPEN	2.6	183½	35	275	1.7	400	70	5½	↓		9.0	60	11.0	20	5
23	10A	8½	SMITH	SVH	758	37	13	350	3	7	8	I	OPEN	2.8	196½	35	275	0.6	400	70	5½	↓		9.1	64	11	10	6
23	11A	8½	SMITH	SVH	994	236	25¾	60	20	6	2	I	OPEN	9.1	222¼	74	580	1	450	70	5½	↓		8.9	52	10	15	4
25	—	12¼" hole opener 40 hrs.													262½													
27	—	17½" hole opener to 990' 38 hrs.													300½													
28	12A	12¼	SEC	S44	1194	204	15¾	60	15	4	3	I	3-16	12.9	316¼	80	652	0.6	650	70	5½	↓		9.2	87	10	8.6	6
March 1	13A	12¼	SEC	S44	1258	64	11¼	60	20	8	3	3/8	3-16	5.6	327½	80	652	0.5	1100	70	5½	↓		9.1	90	10	7.4	6
2	14A	12¼	HVV	J22	1505	247	29½	55	10	2	3	I	3-16	8.3	357	80	652	0.1	1100	70	5½	↓		9.1	95	10	8.2	6
4	17½" Hole opener					44½									401½													

MOBIL OIL CANADA, LTD.

BIT RECORD

WELL Mobil Gulf Peel YT-H71 AREA Yukon Territory CONTRACTOR Adeco Drilling RIG NO. 5

DATE SPUDDED Feb 3/77 - 3:P.M. DATE COMPLETED _____ TOTAL NO. BITS _____ TOTAL ACCUM. HRS. ROTATING _____

DATE	NO.	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS	RPM	WT. / 1000 LBS	DULL COND. (IB SYSTEM) T	B	G	JET SIZE	PENETRATION FT/HR	ACCUM HRS	WT. OF DC / 1000#	LENGTH OF DC	VERT. DEV.	PUMP PRESS	NO. 1 SPM	NO. 1 LIN	NO. 2 SPM	NO. 2 LIN	MUD WT	MUD VISC	MUD pH	MUD FL	SOLIDS %
Mar 15	1	12¼	HW	X IG	1544	39	6½	90	9	6	2	I	3-14	6	6½	75	581	1.1	1100	74	5½	3 pumps		9.1	35	10.5	10	4
15	2RR	12¼	HW	JZZ	1640	96	22	125	5	4	5	I	3-16	4.3	28½	75	581	1.5	1500	70	5½	✓		9.1	34	10.5	50	4
17	3	12¼	HW	XOV	1707	67	22	125	4	7	4	⅛	3-16	3	5½	—	—	1.1	1250	65	5½	✓		9.3	35	10.5	32	5
18	4	12¼	HW	JZZ	2521	814	102	65	30	7	5	¾	3-14	8	152½	85	650	1.9	800	74	5½	✓		9.2	44	11.5	35	4½
23	5	12¼	HW	JD7	2540	29	7½	80	20	1	1	⅛	3-14	4	160	85	650	1.9	1550	70	5½	✓		9.4	37	10.5	28	6
24	6	12¼	HW	XDY	2633	93	13¼	85	36	5	2	I	3-14	7	173¼	85	650	2¾	1700	68	5½	✓		9.5	38	10.5	25	6½
25	7	12¼	SEC		2660	27	2	55	55	1	1	I	3-13	13	175¼	85	650	3	1850	68	5½	✓		9.4	38	10.5	25	6
25	8	12¼	SMITH	XJS	3129	469	64	100	13	1	6	⅛	2-12 / 1-14	7.3	239¼	85	650	3	2000	65	5½	✓		9.5	40	10.5	26	6½
25	9	12¼	SMITH	ZJS	3247	118	19¼	100	13	-	-	-	3-12	6.1	258½	85	650	35	1900	65	5½	✓		9.5	38	10.5	26	6½
30	10	12¼	SEC	DMM	3763	516	65	56	52	3	2	I	1-13 / 2-12	7.9	323½	85	650	1.2	1900	66	5½	✓		9.5	37	11	35	7
APR 2	11	12¼	SMITH	F-2	4623	860	63¾	80	48	1	3	I	1-14 / 2-12	13.5	387¼	85	650	3	1750	70	5½	✓		9.6	37	11	40	7
6	2RR	12¼	SEC	DMM	4737	114	14½	70	55	2	2	I	3-14	7.8	401¾	85	650	3¼	1950	65	5½	✓		9.5	37	11	42	7
6	12	12¼	SMITH	F-2	6030	1293	105¾	65	40	3	4	¼	1-14 / 2-12	12.2	507½	85	650	3.9	2000	65	5½	✓		9.5	37	10.5	47	6½
16	13	8½	SEC	M44N	6189	159	19½	65	20	7	4*	I	3-12	8.2	527	40	459	3.4	1700	70	4½	3 pumps		9.2	34	12	23	5
18	14	8½	SMITH	F-2	6862	673	43¾	65	35	2	2	I	1-12 / 2-10	15A	570¾	55	642	9.5	1900	62	4½	✓		10.4	41	11.5	16	11
20	15	8½	SMITH	F-2	7525	663	68¼	60	45	2	2	I	3-10	9.7	639	55	642	8	2200	60	4½	✓		12.8	48	11	10.4	24
25	16	8½	SMITH	F-2	8383	858	124	65	48	1	2	I	3-10	6.9	763	55	642	6	1950	60	4½	✓		10.6	46	10.5	12	13
May 1	17	8½	SMITH	F-2	8998	615	59½	60	42	-	-	-	3-10	10.3	822½	55	642	5½	1950	60	4½	✓		10.3	44	10.5	9.5	13
6	18	8½	HW	J-44	9365	367	42¼	57	40	8	7	¼	1-11 / 2-10	8.6	864¾	55	642	6½	1850	60	4½	✓		10.3	44	11.5	9.3	12
8	19	8½	HW	J-44	9475	110	9¾	55	48	8	1	I	1-11 / 2-10	11.3	874½	55	642	7	1850	60	4½	✓		10.3	43	11.5	8.5	12
21	20	8½	HW	JD7	9718	243	29	65	45	7	2	I	3-10	8.4	903½	55	645	6	1900	60	4½	✓		10.3	47	11	6.4	12
23	21	8½	HW	J-55	10455	737	83	60	43	8	8	½	3-10	8.9	986½	55	645	4½	1900	60	4½	✓		10.4	46	11.5	6.2	14
28	22	8½	HW	JD7	MILL ON IRON 4										990½													
29	23	6 7/32	CHRIS	◇	10486	31	6¾	75	15	-	-	-	—	4.5	997¼	55	645	4½	1000	58	4½	✓		10.3	45	11.0	6.3	12

MOBIL OIL CANADA, LTD.

BIT RECORD

WELL MOBIL GULF PEEL YT H-71 AREA YUKON TERRITORY CONTRACTOR ADECO DRILLING RIG NO. 5

DATE SPUDDED FEB 3/77 @ 3:00 PM DATE COMPLETED JUNE 12/77 @ 3:00PM TOTAL NO. BITS 42 TOTAL ACCUM. HRS. ROTATING 1480

DATE	NO.	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS	RPM	WT. / 1000 LBS	DULL COND. (IS SYSTEM) T	B	G	JET SIZE	PENETRATION FT/HR	ACCUM HRS	WT. OF DC / 1000#	LENGTH OF DC	VERT. DEV.	PUMP PRESS	NO. 1 SPM	NO. 1 LIN	NO. 2 SPM	NO. 2 LIN	MUD WT	MUD VISC	MUD pH	MUD FL	SOLID %
May 29	22RR	8½	HW	JD7	10516	30	5 3/4	58	43	8	3	3/8	3-10	5.2	1003	55	645	4½	1950	60	4½	3 pumps		10.3	44	10.5	6.3	12.5
30	24	8½	SEC	H88F	10684	168	20¼	52	42	8	8	3/8	1-0 2-12	8.3	1023¼	55	645	4½	1800	56	4½	"		10.3	44	11.0	6.5	12.5
June 1	25	8½	HW	JD7	MILL ON IRON		5¼			5	3	⅛	3-10		1028½													
2	26	8½	SEC	H88F	10896	212	22½	60	46	7	5	I	1-12 2-9	9.5	1051	55	645	5½	1900	58	4½	"		10.3	43	10.5	7.2	12
4	27	8½	HW	J-55	11129	233	27½	60	47	5	5	I	3-10	8.5	1078½	55	645	5½	1900	60	4½	"		10.2	45	10.5	7.6	12

MOBIL GULF PEEL YT H-71

Mud Materials Usage

Bentonite	120,000#
Barite	390,000#
Potassium Chloride	130,000#
Caustic Soda	12,000#
XC Polymer	9,000#
Soda Ash	5,400#
Bicarbonite of Soda	2,500#
Sodium Sulfite	6,000#
Fluid Loss Additive (FLR-100 & Drispac)	8,300#
Peltex	4,500#
Paraformaldehyde	1,600#
CMC	600#
Walnut Shells	1,500#
Aluminum Stearate	600#
VC-10 (lignosulfonate)	1,300#
Surflo (defoamer)	45 gals
Skot-Free (surfactant)	75 gals
Wil-do (torque reducer)	180 gals

MOBIL OIL CANADA, LTD.
CASING AND CEMENTING REPORT

3-38 (REV. 4/67)

WELL NAME Mobil Gulf Peel H-71 DATE Feb 8 1977
LOCATION LS —, SEC —, TWP —, RGE —, W —M 66° 20' 28.6" N 134° 43' 34.6" W

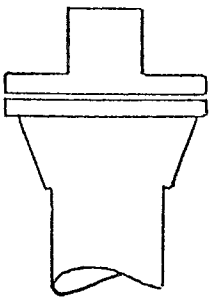
CASING (LIST IN ORDER RUN)

KB ELEVATION 1683

	SIZE	WT	GRADE	THREADS NO.	THREADS TYPE	NEW OR USED	NO. JOINTS	LENGTH TOTAL
1	20	94	H-40	Buttress	STC	New	4	167.84
2								
3								
4								
5								
6								
7								
TOTAL CASING ON THE LEASE BEFORE STARTING							4	167.84
CASING REMAINING ON THE LEASE AFTER RUNNING							1	41.44
TOTAL CASING RUN							3	126.40
LENGTH UP FROM KB ON LANDING JOINT								25.40

KB TO FLANGE 18 FT

CASING FLANGE
TYPE Weld on
MFRG McEvoy
SIZES 20" x 2000 psi
WP 2000



CASING LANDED AT 101 KB
TAGGED BOTTOM AT 101 KB PIPE LANDED 2 FEET OFF BOTTOM
SCRATCHERS TYPE - Nil - MFGR — INTERVAL —
CENTRALIZERS TYPE Stop Lock MFGR Watco INTERVAL 35' & 85' KB
FLOAT COLLAR AT - Nil - LENGTH — MFGR — TYPE — WELDED LOCKED
FLOAT SHOE AT 101 KB LENGTH 2.51 MFGR Halliburton TYPE Duplex Flut (WELDED) LOCKED
STAGE COLLAR AT - Nil - LENGTH — MFGR — TYPE — WELDED LOCKED

CEMENT SERVICE COMPANY Halliburton TRUCK MODEL Skid HT-400 HHP —

	TYPE	ADDITIVES	CU FT	SACKS	SLURRY WT
1	Arctic Set	- Nil -		575	14.5
2					
3					
4					

MUD WT 8.9 VISC 90 W/L — PH 8.5 FC — GEL —
HOLE SIZES 24 TD DRILLER 103 TD LOG — TD CASING 101 CALIPER USED YES (NO)

WATER TESTED YES (NO) HOW — TEMP. 38° F TYPE - Native -

TIMES
FINISH CIRCULATING 11:30 AM/PM START CASING 2:00 AM/PM CASING IN 6:30 AM CIRCULATE CASING 9:25 AM
RIG TO CEMENT 9:30 AM/PM START MIXING 11:00 AM/PM FINISH MIXING 1200 AM/PM START DISPLACING 12:01 AM/PM PLUG DOWN 1202 AM/PM
PUMPING TIME 60 MIN CASING VOLUME 1.5 BBLS AVERAGE PUMPING RATE 9 BBL/MIN CASING LANDED 6:30 AM/PM
HOW —

PRESSURES
BREAK CIRCULATION 150 PSI CIRCULATING 150 PSI FINAL PUMPING 200 PSI BUMPED PLUG Nil PSI FLOAT HELD (YES) NO

REMARKS (DESCRIBE HOW PIPE WAS WORKED AND ANY PROBLEMS DURING JOB) STATE DISPOSITION OF DRY CEMENT, WATER AND SLURRY SAMPLES Hole Depth 103' Landed Csg @ 101' 2' Fill Stabed in Stinger Circ Hole clean Proceeded Cement w/ 10 BBLs Fresh water wash. Cemented Full Length w/ Arctic Cement 1'd Constant Returns while Cementing. Ran 575 sks Before Cement Returns Reached Surface. Displaced w/ 1.5 BBLs water Bleed off Float Held O.K. Cement stayed up after Displaceing.

SIGNATURE Pete Ponomarchuk

MOBIL OIL CANADA, LTD.
CASING AND CEMENTING REPORT

3-38 (REV. 4/67)

WELL NAME MOBIL GULF PEE1 YT H.71 GRID 66° 30' N - 134° 30' W DATE MARCH 9, 1977

LOCATION LS —, SEC —, TWP —, RGE —, W —M

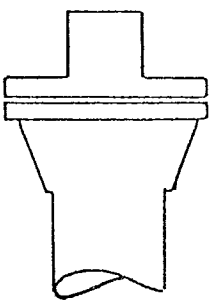
CASING (LIST IN ORDER RUN)

	SIZE	WT	GRADE	THREADS NO.	THREADS TYPE	NEW OR USED	NO. JOINTS	LENGTH TOTAL
1	13 3/8	54.5	K-55	Butt	T&C	New	26	890.90
2	13 3/8	61	K-55	Butt	T&C	New	19	607.21
3	13 3/8	48	K-55	Butt	T&C	"	3	88.50
4								
5								
6								
7								
TOTAL CASING ON THE LEASE BEFORE STARTING							48	1585.61
CASING REMAINING ON THE LEASE AFTER RUNNING							3	88.50
TOTAL CASING RUN							45	1498.11
LENGTH UP FROM KB ON LANDING JOINT								3.11

KB ELEVATION 1683

KB TO FLANGE 25.25 FT

CASING FLANGE
TYPE WELD ON
MFRG McEVOY
SIZES 12" TYPE S
WP 5000



CASING LANDED AT 1496 KB

TAGGED BOTTOM AT — KB PIPE LANDED 4 FEET OFF BOTTOM

SCRATCHERS TYPE - NIL - MFGR _____ INTERVAL _____

CENTRALIZERS TYPE TURBOLIZERS MFGR WATCO INTERVAL JTS 1, 3, 5, 7, 9, 12, 15, 17 26; 33

FLOAT COLLAR AT 1463 LENGTH 1.59 MFGR WATCO TYPE BUTTRESS WELDED (LOCKED)

FLOAT SHOE AT 1496 LENGTH 1.93 MFGR WATCO TYPE BUTTRESS WELDED (LOCKED)

STAGE COLLAR AT _____ LENGTH _____ MFGR _____ TYPE _____ WELDED LOCKED

CEMENT SERVICE COMPANY HALLIBURTON TRUCK MODEL HT-400 HHP _____

	TYPE	ADDITIVES	CU FT	SACKS	SLURRY WT
1	ARCTIC SET	- NIL -		3115	14.7
2					
3					
4					

MUD
WT 9.0
VISC 86
W/L 16
PH 9.5
FC 2/32
GEL _____

HOLE
SIZES 17½"
TD DRILLER 1500
TD LOG 1502
TD CASING 1495
CALIPER USED (YES) NO

WATER TESTED YES (NO) HOW _____ TEMP. 48° F TYPE _____

TIMES
FINISH CIRCULATING 11.15 AM/(PM) START CASING 12:00 midnite AM/(PM) CASING IN _____ AM/PM CIRCULATE CASING 6:00 (AM)/PM

RIG TO CEMENT 8.00 (AM)/PM START MIXING 8.25 (AM)/PM FINISH MIXING 11.05 (AM)/PM START DISPLACING 11.05 (AM)/PM PLUG DOWN 11.15 (AM)/PM

PUMPING TIME 160 MIN (D.P.)/CASING VOLUME 18.8 BBLS AVERAGE PUMPING RATE 4 BBL/MIN CASING LANDED _____ AM/PM

HOW _____

PRESSURES
BREAK CIRCULATION 180 PSI CIRCULATING 150 PSI FINAL PUMPING 150 PSI BUMPED PLUG -NIL- PSI FLOAT HELD (YES) NO

REMARKS (DESCRIBE HOW PIPE WAS WORKED AND ANY PROBLEMS DURING JOB) STATE DISPOSITION OF DRY CEMENT, WATER AND SLURRY SAMPLES Hole Condition Good No Sloughing or Packing off No DRAG Worked Csg Approx 30' while Cementing For The First 2000 sks. Cemented w/ 3115 sks Arctic set Cement Had Constant Returns while Circulateing & Cementing. Had No Cement Returns To Surface Cemented From Surface Via 2" pipe Approx 40' GL w/ 335 sks OilWell G CEMENT

SIGNATURE Pete Panchuk

WHITE DISTRIBUTION MADE BOOK FORWARD TO AREA WELL FILE / YELLOW COPY FORWARD TO DIVISION WELL FILES / PINK COPY FORWARD TO CONSERVATION BOARD

MOBIL OIL CANADA, LTD.
CASING AND CEMENTING REPORT

3-38 (REV. 4/67)

WELL NAME MOBIL GULF PEEL YT H-71 DATE 14 April 77

LOCATION LS —, SEC —, TWP —, RGE —, W —M

CASING (LIST IN ORDER RUN)

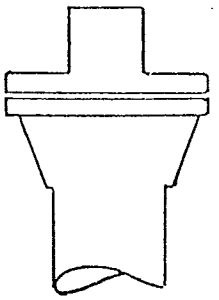
	SIZE	WT	GRADE	THREADS NO.	THREADS TYPE	NEW OR USED	NO. JOINTS	LENGTH TOTAL
1	9 5/8	43.5	MN-80	Erd	LT&C	NEW	157	6133.09
2								
3								
4								
5								
6								
7								
TOTAL CASING ON THE LEASE BEFORE STARTING							157	6133.09
CASING REMAINING ON THE LEASE AFTER RUNNING							3	107.97
TOTAL CASING RUN								6025.12
LENGTH UP FROM KB ON LANDING JOINT								2.00

KB ELEVATION 1683

KB TO FLANGE 23 FT

KB
ROTARY TABLE

CASING FLANGE
TYPE S
MFRG McEvoy
SIZES 13 5/8"
WP 5000



CASING LANDED AT 6023

TAGGED BOTTOM AT — KB PIPE LANDED 7 FEET OFF BOTTOM

SCRATCHERS TYPE Nil MFGR — INTERVAL —

CENTRALIZERS TYPE Turbolizer MFGR WOTCO INTERVAL Jts 1-11, 41, 72, 103-118, 153

FLOAT COLLAR AT 5982 LENGTH 1.6 MFGR WOTCO TYPE — WELDED LOCKED

FLOAT SHOE AT 6022 LENGTH 1.0 MFGR WOTCO TYPE — WELDED LOCKED

STAGE COLLAR AT — LENGTH — MFGR — TYPE — WELDED LOCKED

CEMENT SERVICE COMPANY Halliburton TRUCK MODEL HT-400 HHP 400

	TYPE	ADDITIVES	CU FT	SACKS	SLURRY WT
1	Oilwell G	12% Gel +0.75% CFR-2	1560	800	12.2
2					
3	Oilwell G	Neat +0.75% CFR-2 + 0.25% HR-4	475	475	15.8
4					

MUD WT 9.5 VISC 36 W/L NIC PH 11.0 FC — GEL 11/13

HOLE SIZES 12 1/4" TD DRILLER 6030 TD LOG 6027 TD CASING 14 3/5 CALIPER USED (YES) NO

WATER TESTED (YES) NO HOW Laberatory TEMP. 70°F TYPE Fresh

TIMES

FINISH CIRCULATING 4:00 AM (13 April) START CASING 11:00 AM CASING IN 4:00 AM (14 April) CIRCULATE CASING 6:00 AM

RIG ½ Preflush TO CEMENT 7:18 AM START MIXING 7:18 AM FINISH MIXING 9:15 AM START DISPLACING 9:30 AM PLUG DOWN 11:10 AM

PUMPING TIME 100 MIN CASING VOLUME 449 BBLS AVERAGE PUMPING RATE 4.5 BBL/MIN CASING LANDED — AM PM

HOW —

PRESSURES

BREAK CIRCULATION — PSI CIRCULATING — PSI FINAL PUMPING 1600 PSI BUMPED PLUG N/A PSI FLOAT HELD (YES) NO

REMARKS (DESCRIBE HOW PIPE WAS WORKED AND ANY PROBLEMS DURING JOB) STATE DISPOSITION OF DRY CEMENT, WATER AND SLURRY SAMPLES

Reciprocated pipe 30' during circulation & displacement. Preflush with 20 bbls water followed by 30 bbls diesel & 20 bbls water. Mixed & pumped 1560 ft³ fill & 475 ft³ neat cement. Displaced with mud with full returns. Traces of diesel fuel at end of displacement. Didn't bump plug after 449 bbls displacement as diesel fuel was in annulus. Cement volumes based on 4 arm caliper + 20%. Est Cement Top 1000'

SIGNATURE J.O. Baldwin

NOTE DISTRIBUTION: WHITE COPY - FORWARD TO AREA WELL FILE / YELLOW COPY - FORWARD TO DIVISION WELL FILES / PINK COPY - FORWARD TO CONSERVATION BOARD

CORE ANALYSIS REPORT

FOR

MOBIL OIL CANADA, LTD.

MOBIL GULF PEEL YT H-71

PEEL

NORTHWEST TERRITORIES

CORE LABORATORIES - CANADA LTD.

Petroleum Reservoir Engineering

CALGARY - EDMONTON - REGINA

CORE LABORATORIES-CANADA LTD.

CODE KEY - MOBIL OIL CANADA, LTD.

(69) PHYSICAL DESCRIPTION

1 - Unconsolidated
2 - Rubble
3 - No Stain
4 - Fractured
5 - Missing

(70) BASIC LITHOLOGY

1 - Limestone
2 - Dolomite
3 - Evaporite
4 - Sand
5 - Shale

(71) QUALIFYING LITHOLOGY

1 - Limy
2 - Dolomitic
3 - Evaporitic
4 - Sandy
5 - Shaly

(72) TEXTURE

1 - Silty
2 - Fine
3 - Medium
4 - Coarse
5 - Conglomeratic

(73) POROSITY TYPE

1 - Intergranular
2 - Intergran/vugs
3 - Small vugs
4 - Large vugs
5 - Reefoid

NOTE: The designation -1.0 in data columns indicates not analyzed for reasons other than dense, i.e. lost core, rubble, removed by client, no analysis by request, etc.

The designation -0.1 indicates a minimum value either measured or assumed due to core appearing dense.

1 / 2 / 3 4 5 6 7 8 9 10 11 12 13 14 15 / 16 / 17 18 / 19 / 20 / 21 / 22 23 24 25

Company MOBIL OIL CANADA, LTD. (17-18) Formation (22-25) Page 1 of 1

Well MOBIL GULF PEEL YT H-71 Date Report JUNE 27, 1977 File 7004-7337

Field, Province PEEL, NORTHWEST TERRITORIES D. Fluid WATER BASE MUD (21) Analysts BK SC JH SD

Location 66° 20' 28.6" N 134° 43' 34.6" W (1-16) Analysis FULL DIAMETER (20) Remarks

CORE ANALYSIS RESULTS

Sample Number	Depth Feet	Ft Rep	Permeability to Air, Millidarcys			Permeability Feet	Porosity, Per Cent	Porosity Feet	Density, gm./cc.		Residual Saturations, Per Cent Pore Space			Visual Examination				
			K Max	K 90°	KV				Bulk	Grain	Oil	Total Water						
	(26-31)	(32-34)	(35-41)	(42-48)	(49-55)		(56-58)			(59-61)	(62-64)	(65-67)	(68)	(69)	(70)	(71)	(72)	(73)
	CORE NO. 1 10455.0' - 10486.0' (REC. 32') (7 BOXES)																	
-	10455.0-57.8	2.8	-1.0	-1.0	-1.0	-	-1.0	-	-1.0	-1.0			-	3	-	-	-	-
1	10457.8-58.8	1.0	8.47	2.78	1.77	8.47	0.2	0.20	2.81	2.82			-	4	2	1	-	1
-	10458.8-63.6	4.8	-1.0	-1.0	-1.0	-	-1.0	-	-1.0	-1.0			-	3	-	-	-	-
2	10463.6-64.6	1.0	2.57	2.10	0.08	2.57	0.7	0.70	2.81	2.83			-	4	2	1	-	1
-	10464.6-67.5	2.9	-1.0	-1.0	-1.0	-	-1.0	-	-1.0	-1.0			-	3	-	-	-	-
3	10467.5-68.5	1.0	0.55	0.17	-0.1	0.55	0.2	0.20	2.83	2.84			-	4	2	1	-	1
-	10468.5-71.5	3.0	-1.0	-1.0	-1.0	-	-1.0	-	-1.0	-1.0			-	3	-	-	-	-
4	10471.5-72.5	1.0	0.29	0.23	-0.1	0.29	0.4	0.40	2.83	2.84			-	4	2	1	-	1
-	10472.5-77.3	4.8	-1.0	-1.0	-1.0	-	-1.0	-	-1.0	-1.0			-	3	-	-	-	-
5	10477.3-78.3	1.0	1.41	1.17	-0.1	1.41	0.3	0.30	2.79	2.80			-	4	2	1	-	1
-	10478.3-80.8	2.5	-1.0	-1.0	-1.0	-	-1.0	-	-1.0	-1.0			-	3	-	-	-	-
6	10480.8-81.8	1.0	2.49	1.61	-0.1	2.49	0.3	0.30	2.81	2.82			-	4	2	1	-	1
-	10481.8-85.2	3.4	-1.0	-1.0	-1.0	-	-1.0	-	-1.0	-1.0			-	3	-	-	-	-
7	10485.2-86.1	0.9	1.60	0.90	-0.1	1.44	0.2	0.18	2.78	2.79			-	4	2	1	-	1
-	10486.1-87.0	0.9	-1.0	-1.0	-1.0	-	-1.0	-	-1.0	-1.0			-	3	-	-	-	-

CHEMICAL & GEOLOGICAL LABORATORIES LTD.

EDMONTON — FORT ST. JOHN — CALGARY

— WATER ANALYSIS —

CONTAINER IDENTITY

LABORATORY NUMBER
C77-1672

OPERATOR NAME AND ADDRESS
MOBIL OIL CANADA LTD. Box 800 Mobil Tower 9th Floor,330-5th Avenue S.W. CALGARY T2P 0L4

SAMPLE LOCATION	WELL OR SAMPLE LOCATION NAME	ELEVATIONS KB	GRD
66 20' 28.6,134 43' 34.6	Mobil Gulf Peel YT H-71	1683	1661

FIELD OR AREA	POOL OR ZONE	NAME OF SAMPLER	COMPANY
Peel	Lower Prongs Creek	Mobil Oil Canada Ltd.	

TEST TYPE & NO	TEST RECOVERY
DST 1	NIL

TEST INTERVAL OR PERFS	POINT OF SAMPLE	AMT & TYPE OF CUSHION	MUD RESISTIVITY
9415'-9465'	Top of Tool		@ °F

TYPE OF PRODUCTION: PUMPING FLOWING GAS LIFT SWAB

PRODUCTION RATES: WATER BBLS/D OIL BBLS/D GAS MCF/D

PRESSURES - PSIG			CONTAINER		TEMPERATURES (°F)		CONTAINER	
SEPARATOR	TREATER	RESERVOIR	WHEN SAMPLED	WHEN RECEIVED	SEPARATOR	TREATER	WHEN SAMPLED	WHEN RECEIVED

DATE SAMPLED (D/M/Y)	DATE RECEIVED (D/M/Y)	DATE ANALYZED (D/M/Y)	ANALYST	REMARKS
	31/5/77	10/6/77	D.Barber	

ION	MG/L	MG%	MEQ/L	ION	MG/L	MG%	MEQ/L
Na	21,030	23.71	914.82	Cl	46,750	52.70	1,318.35
K	15,313	17.26	391.54	Br			
Ca	1,592	1.79	79.42	I			
Mg	128	0.14	10.49	HCO_3	732	0.83	12.01
Ba				SO_4	3,169	3.57	65.91
Sr				CO_3	NIL		
Fe	TRACE			OH	NIL		
				H_2S	NIL		

TOTAL SOLIDS Mg/l

BY EVAPORATION	BY EVAPORATION
89,290 @ °C	@ °C
AT IGNITION	CALCULATED
85,740	88,714

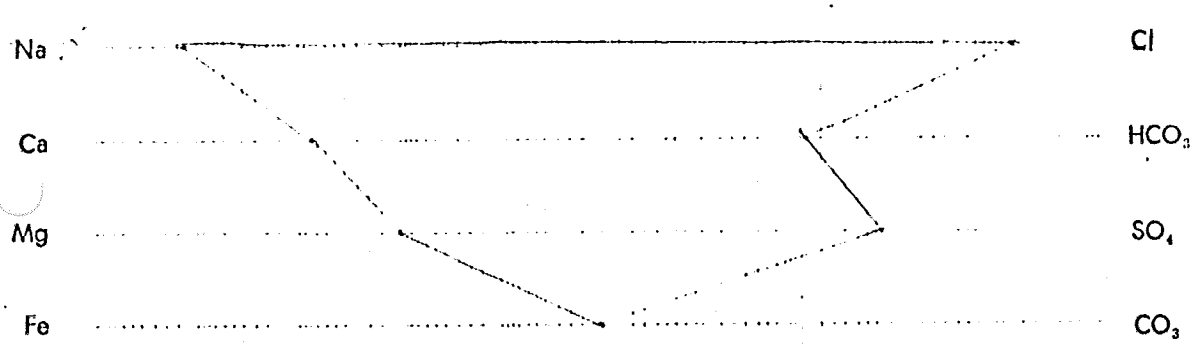
ORGANIC MATTER: MUCH

SPECIFIC GRAVITY	REFRACTIVE INDEX
1.064 @ 60°F	1.3464 @ 25°C

OBSERVED PH	RESISTIVITY (Ohm/meters)
8.1 @ 75°F	0.086 @ 25°C

Remarks and Conclusions
Yellow filtrate recovered from a muddy water sample.

LOGARITHMIC PATTERN MEQ PER LITER



Stainless Steel — CONTAINER IDENTITY

7011-7387 — LABORATORY NUMBER

Mobil Oil Canada, Ltd. — OPERATOR

1 of 1 — PAGE

LOCATION — Mobil Gulf Peel YT H-71 — WELL OR SAMPLE LOCATION NAME — KB ELEV. — 1600' GRD. ELEV.

Yukon Territories — FIELD OR AREA — POOL OR ZONE — Lynes United Services — SAMPLER

DST #1 — TEST TYPE & NO. — TEST RECOVERY

(Tool) — POINT OF SAMPLE — AMT. & TYPE CUSHION — @ °F MUD RESISTIVITY

TEST INTERVALS OR PERFS.

PUMPING FLOWING GAS LIFT SWAB

WATER BBLS/D. OIL BBLS/D. GAS MFC/D.

SEPARATOR RESERVOIR — @ °F CONTAINER WHEN SAMPLED — @ °F CONTAINER WHEN RECEIVED — SEPARATOR

PRESSURES, PSIG — TEMPERATURES, °F

May 21/77 — DATE SAMPLED (D/M/Y) — May 25/77 — DATE RECEIVED (D/M/Y) — May 30/77 — DATE ANALYSED (D/M/Y) — KE — ANALYST — REMARKS

The tool was opened at 0 psig.
The recovery was nil.

CHEMICAL & GEOLOGICAL LABORATORIES LTD.

EDMONTON — FORT ST. JOHN — CALGARY

— WATER ANALYSIS —

CONTAINER IDENTITY

LABORATORY NUMBER
C77-1880-2

OPERATOR NAME AND ADDRESS
MOBIL OIL CANADA LTD. Box 800, Mobil Tower 9th Floor, 330-5th Avenue S.W. CALGARY T2P 0L4

SAMPLE LOCATION: 66 20' 28.6/134 43' 34.6
WELL OR SAMPLE LOCATION NAME: Mobil Gulf Peel YT-H-21
ELEVATIONS: KB 1683 GRD 1661
FIELD OR AREA: Peel
POOL OR ZONE: Lower Prong Creek
NAME OF SAMPLER:
COMPANY:
TEST TYPE & NO: DST 2
TEST RECOVERY: 5980' 360' Water Cushion,3390' Gassfied Mud,2230' Salt Water
TEST INTERVAL OR PERFS: 8940'-9490'
POINT OF SAMPLE: Salt Water
AMT & TYPE OF CUSHION:
MUD RESISTIVITY: @ °F
TYPE OF PRODUCTION: PUMPING FLOWING GAS LIFT SWAB
PRODUCTION RATES: WATER BBLS/D OIL BBLS/D GAS MCF/D

PRESSURES - PSIG: SEPARATOR TREATER RESERVOIR CONTAINER WHEN SAMPLED WHEN RECEIVED
TEMPERATURES (°F): SEPARATOR TREATER CONTAINER WHEN SAMPLED WHEN RECEIVED

DATE SAMPLED (D/M/Y): 9/6/77
DATE RECEIVED (D/M/Y): 13/6/77
DATE ANALYZED (D/M/Y): 20/6/77
ANALYST: D.Barber
REMARKS:

ION	MG/L	MG%	MEQ/L	ION	MG/L	MG%	MEQ/L
Na	50,374	33.49	2,191.29	Cl	91,500	60.84	2,580.30
K				Br			
Ca	6,667	4.43	332.67	I			
Mg	899	0.60	73.91	HCO_3	549	0.37	9.01
Ba				SO_4	412	0.27	8.56
Sr				CO_3	NIL		
Fe	PRESENT			OH	NIL		
				H_2S	NIL		

TOTAL SOLIDS Mg/L
BY EVAPORATION @ °C: 150,130
BY EVAPORATION AT IGNITION: 134,900
BY EVAPORATION CALCULATED: 150,401

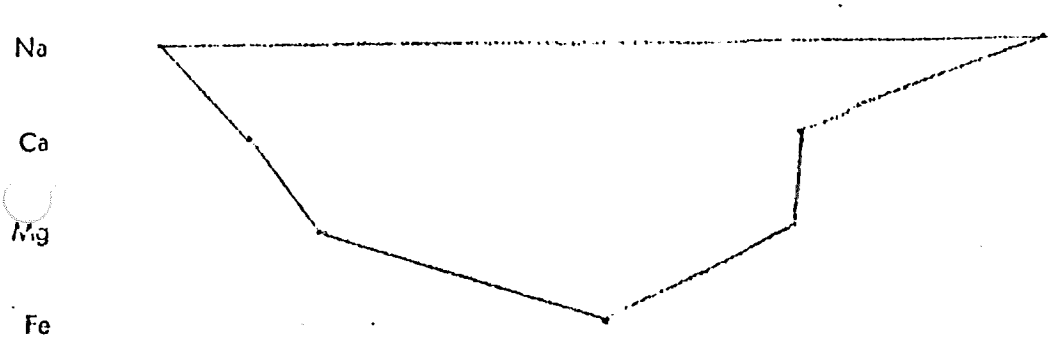
ORGANIC MATTER: PRESENT

SPECIFIC GRAVITY @ °F: 1.099
REFRACTIVE INDEX @ °F: 1.3561

OBSERVED PH @ 79 °F: 6.9
RESISTIVITY (Ohm/meters) @ °F: 0.062

Remarks and Conclusions
Yellow filtrate recovered from a sample containing a trace sediment.

LOGARITHMIC PATTERN MEQ PER LITER



CHEMICAL & GEOLOGICAL LABORATORIES LTD.

4605-12 STREET N E CALGARY ALBERTA T2E 4R3

TELEPHONE (403) 277 0725

MOBIL OIL CANADA LTD. LAB REPORT NO: C77-1880

C77-1880-1 DRILLING MUD

Resistivity: 0.117 ohm/meters at 25° C.

Yellow filtrate recovered from a mud sample.

EDMONTON — FORT ST. JOHN — CALGARY

CONTRACT NUMBER: 6527,6160

GAS ANALYSIS

LABORATORY NUMBER: C77-1901

OPERATOR NAME AND ADDRESS: MOBIL OIL CANADA LTD. Box 800,Mobil Tower 9th Floor,330-5th Avenue S.W. CALGARY T2P 0L

SAMPLE LOCATION: 66 20' 28.6/134 43' 34.6

WELL OR SAMPLE LOCATION NAME: Mobil Gulf Peel YT-H-71

ELEVATION: 1683 / 1661

FIELD OR AREA: Peel

POOL OR ZONE: Lower Prongs Creek

NAME OF SAMPLER: Al Buhn

COMPANY:

TEST TYPE & NO.: DST 2

TEST RECOVERY: 5980'; 360' Water Cushion,3390' Gassified Mud,2230' Salt Water

TEST INTERVAL OR PERFS: 8940'-9490'

POINT OF SAMPLE: Surface Manifold

AMT & TYPE OF CUSHION:

MUD RESISTIVITY: 3

TYPE OF PRODUCTION: PUMPING | FLOWING | GAS LIFT | SWAB

PRODUCTION RATES: WATER BBLS/D | OIL BBLS/D | GAS MCF/D

PRESSURES - PSIG

SEPARATOR	TREATER		RESERVOIR	CONTAINER WHEN SAMPLED	CONTAINER WHEN RECEIVED
				4	4

TEMPERATURES °F

SEPARATOR	TREATER		CONTAINER WHEN SAMPLED	CONTAINER WHEN RECEIVED
				78

DATE SAMPLED D/M/Y: 9/6/77

DATE RECEIVED D/M/Y: 13/6/77

DATE ANALYZED D/M/Y: 17/6/77

ANALYST: B.Anderson

REMARKS:

COMP	MOL % AIR FREE AS REC'D	MOL % AIR FREE ACID GAS FREE	CON GPM @ 60°F & 14.65 PSIA AIR FREE AS REC'D
H_2	0.15	0.15	
He	0.15	0.15	
N_2	2.71	2.71	
CO_2	0.07	0.	
H_2S	0.	0.	
C_1	96.01	96.03	
C_2	0.85	0.85	
C_3	0.06	0.06	0.014
IC_4	TRCE	TRCE	0.
NC_4	TRCE	TRCE	0.
IC_5	0.	0.	0.
NC_5	0.	0.	0.
C_6	0.	0.	0.
C_7	0.	0.	0.
C_8	0.	0.	0.
C_9	0.	0.	0.
C_{10}	0.	0.	0.
TOTAL	100.00	100.00	0.014

GROSS HEATING VALUE BTU/FT³ - 60 F AND 14.65 PSIA

MOISTURE AND ACID GAS FREE

MEASURED	CALCULATED	DETERMINED DEW POINT	VAPOUR PRESS. PENTANES PLUS
	984.		0.

SPECIFIC GRAVITY

MOISTURE FREE AS SAMPLED		MOISTURE AND ACID GAS FREE	
MEASURED	CALCULATED	MEASURED	CALCULATED
0.564	0.569		0.568

PSEUDO CRITICAL PROPERTIES (CALCULATED)

AS SAMPLED		ACID GAS FREE	
pPc	pTc	pPc	pTc
667.1 psia	341.9 R	666.8 psia	341.8

H_2S Grains per 100 cu. ft. @ 60 F. & 14.65 p.s.i.a: 0.

MOL. WT. Total Gas: 16.48 C_7^+: 0.

Sample corrected for 1.55% air contamination.

FORM 2-72A

LYNES UNITED SERVICES LTD.

TEST DATA						GENERAL INFORMATION			
Test No.	(1)	Lynes Test	1						
Formation	Ronning	T.D.	9475	Ft.		Company	Mobil Oil Canada Ltd.		
Interval Tested	9415	Ft. to	9475	Ft.		Address	330 - 5 Ave. S.W.		
Interval Tested	60 Ft.	Net Pay Tested		Ft.			Calgary, Alberta		
Type of Test	Inflated Bottom Hole								
Cushion	Water	Amount	4000	Ft.		Well Name	MOBIL GULF PEEL		
Started in Hole at	0530 Hrs.	Tool Open at	1411	Hrs.		Well Number	YT H71		
Pre-Flow	10 Mins.	Initial Shut-in	60	Mins.		K.B. Elevation	1680 (Est.)	Ground Elevation	1660 (Est.)
2nd Flow	Mins.	Second Shut-in		Mins.		Area	Peel River	Province	Yukon
3rd Flow	Mins.	Third Shut-in		Mins.		Company Rep.	D. Moore		
Final Flow	120 Mins.	Final Shut-in	240	Mins.		Tester	R. Sand		
Blow: Description	Weak puff throughout on preflow.					Contractor	Adeco	Rig No.	5
	Weak puff increasing to good					Ticket No.	22646	Date	May 10, 1977
	in 75 minutes on valve opening.					Service Reports To:	9 above address.		

MUD HOLE DATA			
Hole Condition at Test Time:			
Excellent ☐ Good ☒ Fair ☐ Poor ☐			
Caliper Log Run Prior to Test: Yes ☐ No ☐			
Calipered Hole Size at Test Depth		Max. In.	
Hole Conditioned Prior to Test: Yes ☒ No ☐			
Mud Type	KCL		
Weight	10.3 Viscosity 42	Water Loss	
Filter Cake	2/32	Bottom Hole Temperature	206°
Drill Pipe Size	4 1/2" XH	Weight	
Drill Collars	5" H90 I.D.	Feet Run	213.08
Drill Collars	I.D.	Feet Run	
Main Hole or Casing Size	8 1/2"		
Rathole or Liner Size	No. of Feet		
Bottom Hole Choke Size	1"		
Surface Choke Size			
Packer Rubber Size	7 7/8" x 52"		

GAS BLOW MEASUREMENTS

Measured with

Time	Surface Choke	Reading psi/in.	mcf/day

RECOVERY

TOTAL FLUID RECOVERED 4000 Ft.

4000 Ft. of water cushion.

Ft. of

Ft. of

Ft. of

Test was/was not Reverse Circulated Was Not

Oil Recovery A.P.I. Water: Specific Gravity

Salinity Gas: Specific Gravity

REMARKS

Test results indicate relatively low permeability within the interval tested.

After deflated packer at engineers request, let sit for a while to see if any gas bubbles would work up. After two hours pipe was differentially stuck. Filled up pipe with mud on top of water cushion.

Recorder #12812, clock stopped and started on initial shut-in.

Out of hole approximently 2000, May 20, 1977.

LYNES BOMB #		Sent To:	
No. of Fluid Samples Taken		Sent To:	
BOTTOM HOLE SAMPLER No.		Sent To:	Core Lab

NUMBER KEY:

1 - INITIAL HYDROSTATIC	3 - INITIAL SHUT-IN	4b - 2nd FINAL FLOW	5 - 3rd INITIAL FLOW	7 - FINAL SHUT-IN
2 - PRE-FLOW	4a - 2nd INITIAL FLOW	4c - 2nd SHUT-IN	6 - FINAL FLOW	8 - FINAL HYDROSTATIC

Mobil Oil Canada, Ltd. — COMPANY

MOBIL GULF PEEL YT H71 — WELL NAME AND DESCRIPTION

1 — TEST NO.

May 10, 1977 — DATE OF TEST

LYNES UNITED SERVICE REPORT 8 - 657

WELL NAME - MOBIL GULF PEEL

WELL LOCATION - YT H-71

DST NUMBER - 1

INTERVAL TESTED - 9415 TO 9475

RECORDER NUMBER - 5118

DEPTH - 9425

FIRST SHUT IN PRESSURE

TIME(MIN) PHI	(T+PHI) /PHI	PSIG
0.0	0.0000	1546
5.0	3.0000	2585
10.0	2.0000	3127
15.0	1.6667	3413
20.0	1.5000	3548
25.0	1.4000	3604
30.0	1.3333	3631
35.0	1.2857	3648
40.0	1.2500	3655
45.0	1.2222	3660
50.0	1.2000	3665
55.0	1.1818	3668
60.0	1.1667	3670

EXTRAPLN OF FIRST SHUT IN = 3696.3

LYNES UNITED SERVICE REPORT 8 - 657

WELL NAME - MOBIL GULF PEEL

WELL LOCATION - YT H-71

DST NUMBER - 1

INTERVAL TESTED - 9415 TO 9475

RECORDER NUMBER - 5118

DEPTH - 9425

SECOND SHUT IN PRESSURE

TIME(MIN) PHI	(T+PHI) /PHI	PSIG
0.0	0.0000	1580
24.0	6.4167	3242
48.0	3.7083	3562
72.0	2.8056	3619
96.0	2.3542	3633
120.0	2.0833	3641
144.0	1.9028	3646
168.0	1.7738	3650
192.0	1.6771	3653
216.0	1.6019	3658
240.0	1.5417	3660

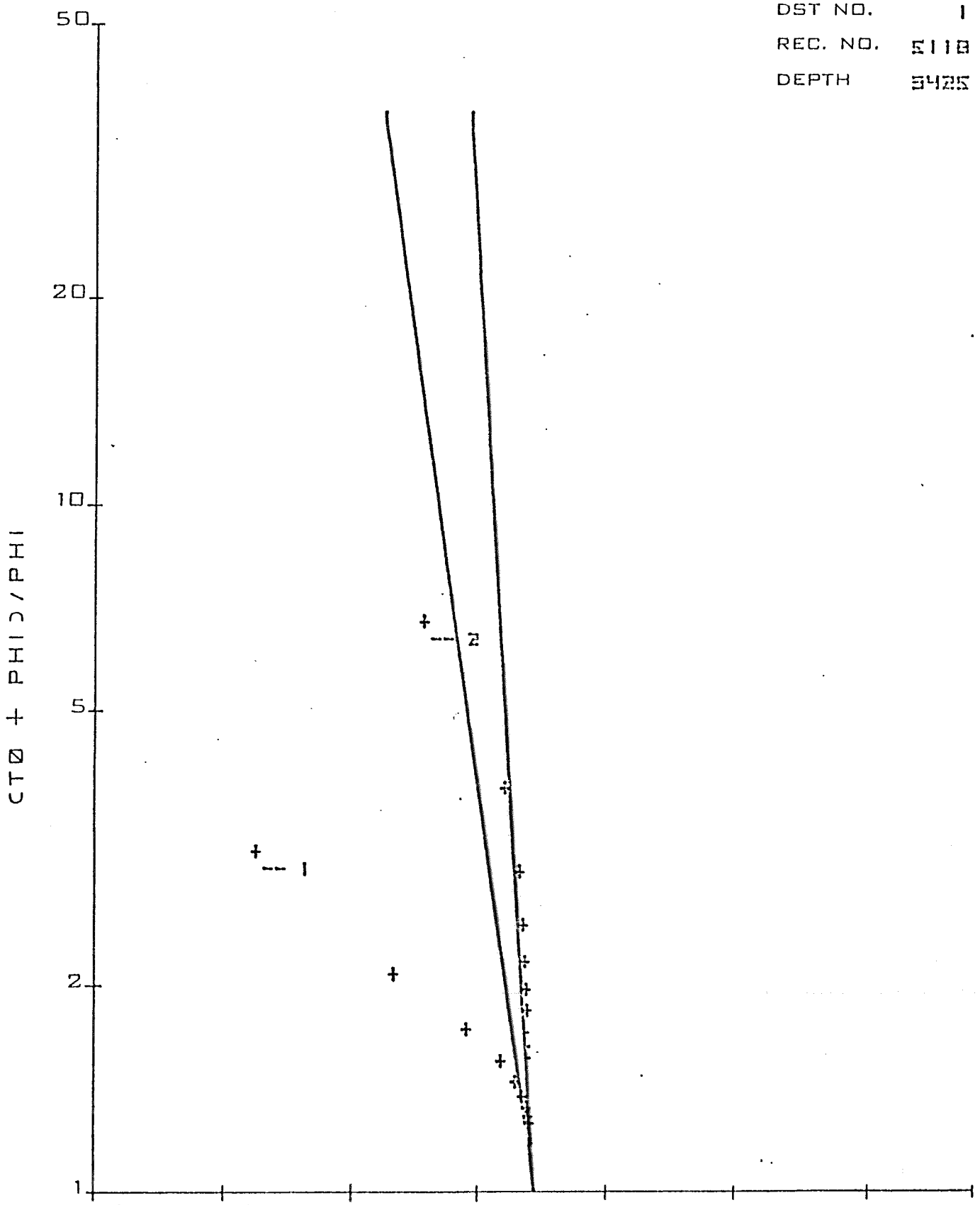
FITTED LINE: LOG((TO+PHI)/PHI) = -0.00591 PSIG + 21.82104

EXTRAPLN OF SECOND SHUT IN = 3691.8 M = 169.2

LYNES UNITED SERVICES LTD.

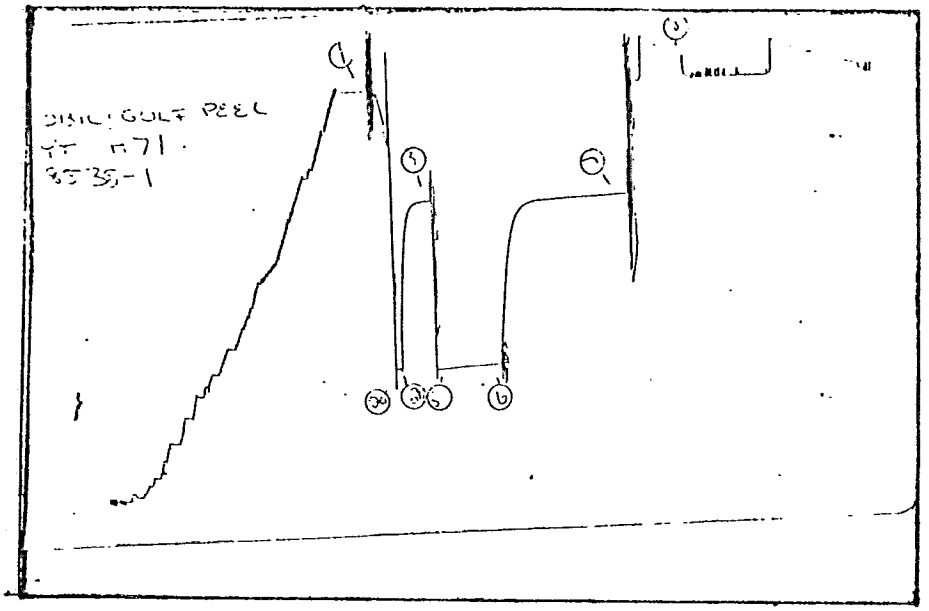
WELL: MOBIL GULF FEEL LOCN: YT H-71 DATE: 25-12-77

DST NO. 1
REC. NO. 5118
DEPTH 5425



PRESSURE EXTRAPOLATION PLOT

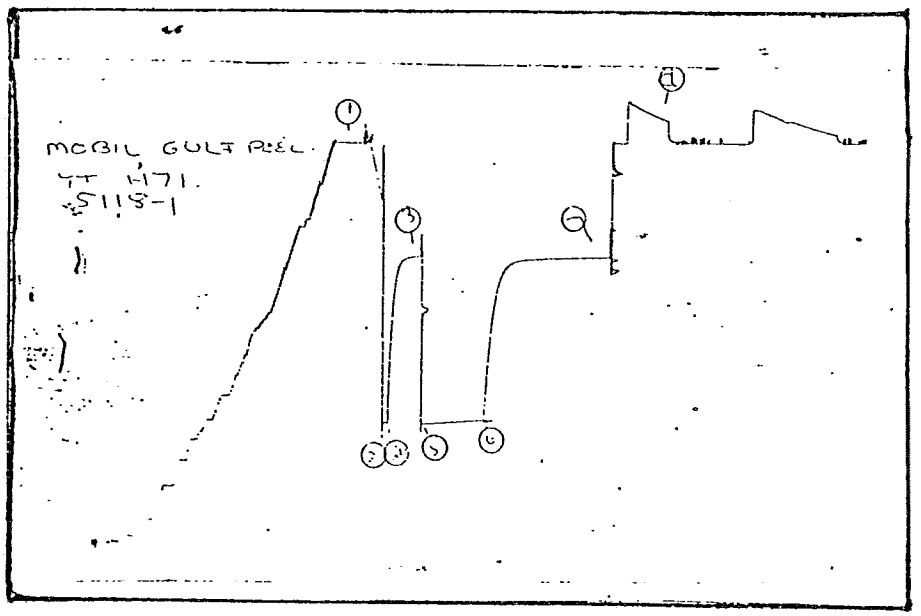
LYNES UNITED SERVICES LTD.



Location YT H71
DST # 1

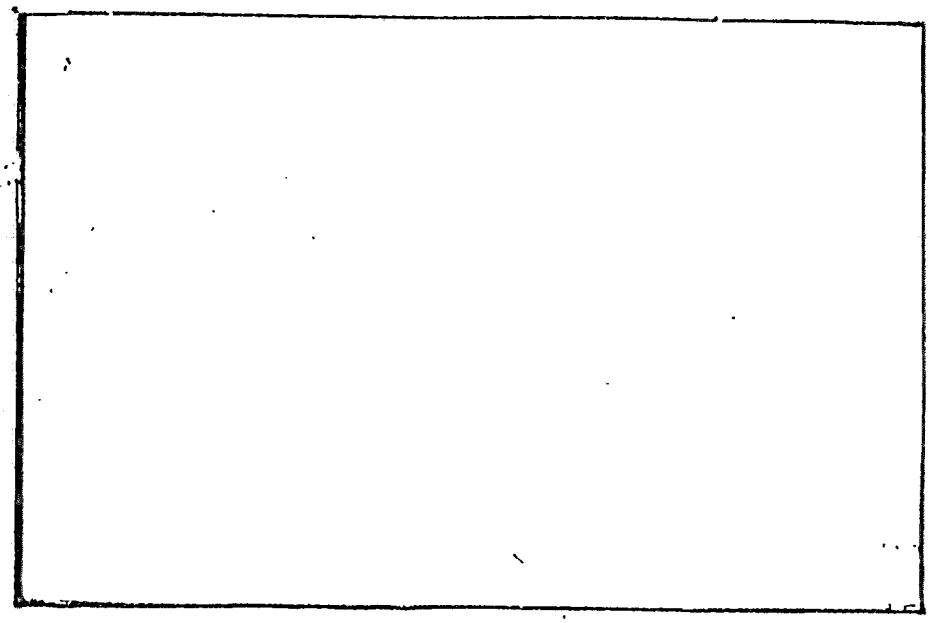
Inside X Outside
Recorder No. 8538
Capacity 5950
Depth 9395

1 5108
2a 1556
2b 1534
3 3666
4a
4b
4c
5 1534
6 1571
7 3670
8 5108



Inside Outside X
Recorder No. 5118
Capacity 6000
Depth 9425

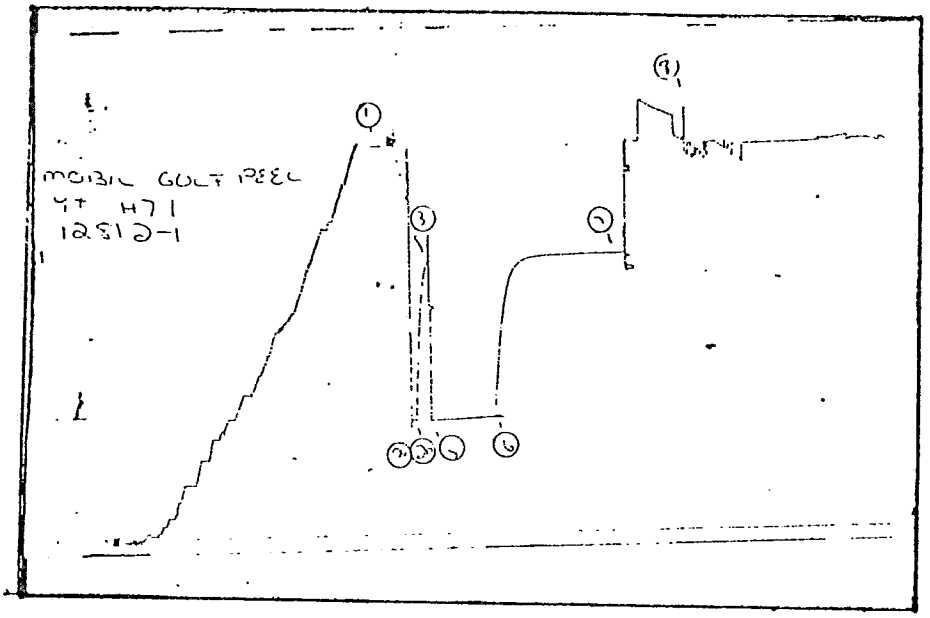
1 5138
2a 1561
2b 1546
3 3670
4a
4b
4c
5 1541
6 1580
7 3660
8 5138

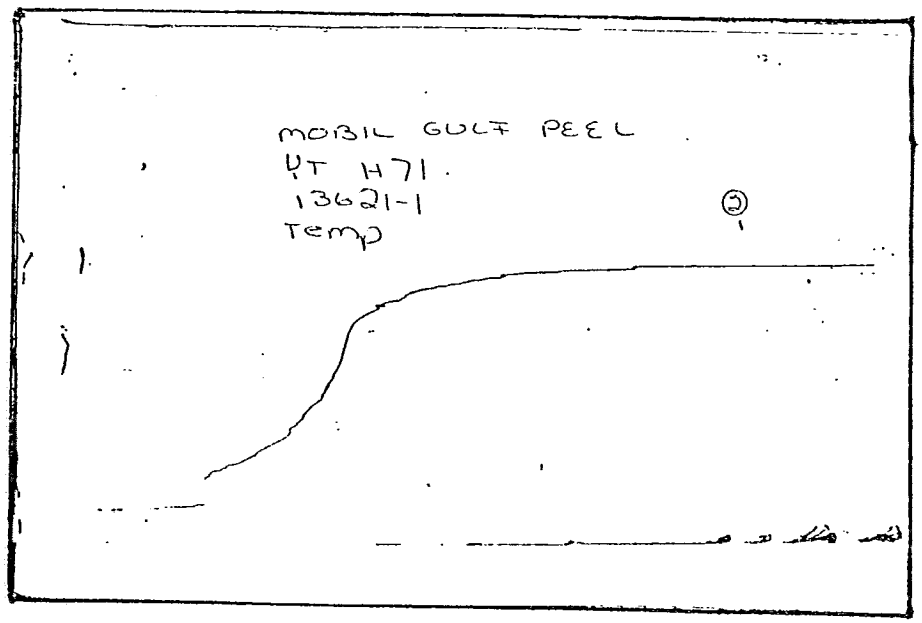


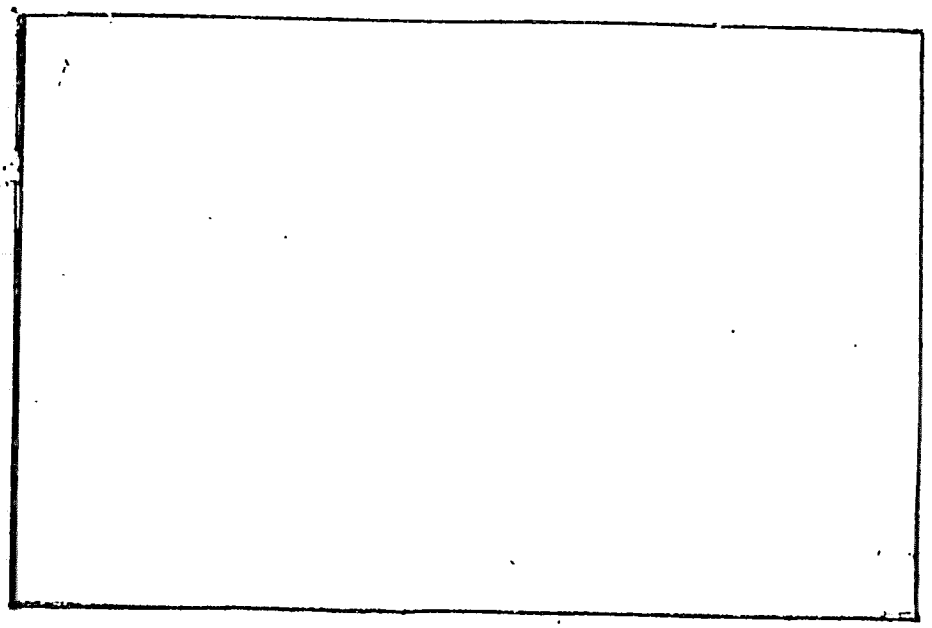
Inside Outside
Recorder No.
Capacity
Depth

1
2a
2b
3
4a
4b
4c
5
6
7
8

FORM 250A







Location YT H71
DST # 1

Inside ____ Outside X
Recorder No. 12812
Capacity 6100
Depth 9425

1 5134
2a 1551
2b 1536
3 3598
4a
4b
4c
5 1538
6 1564
7 3672
8 5134

Inside ____ Outside X
Recorder No. 13621
Capacity 50°-265°
Depth 9425

1
2a
2b 207°
3
4a
4b Clock ran out.
4c
5
6
7
8

Inside ____ Outside ____
Recorder No. ____
Capacity ____
Depth ____

1
2a
2b
3
4a
4b
4c
5
6
7
8

FORM 250A

PETCO SERVICES (1973) LTD.

WELL DATA

Well Name	MOBIL GULF PEEL YT H-71	Date	MAY 10,1977
Well Location	H-71	Test No.	ONE
Customer	MOBIL OIL CANADA LTD.	Formation	RONNING
Customer Rep	MR. DENNIS MOORE	Interval	9415-9475
Testing Company	LYNES UNITED LTD.	Total Depth	9475
Test Type	INFLATE BOTTOM HOLE	KB Elev	1680 (EST.)

TIME PRESSURE DATA

Preflow 13 mins. ISI 60 mins. Flow 120 mins. FSI 240 mins.

	In X Out	In Out X	In Out
	Rec. No. 8538	Rec. No. 5118	Rec. No.
	Range 0-5950	Range 0-6000	Range
	Depth 9395	Depth 9425	Depth
Initial Hydrostatic Pressure	5123	5133	
Initial Shut-In Pressure	3683	3665	
Initial Flow Pressure	1432	1427	
Final Flow Pressure	1591	1575	
Final Shut-In Pressure	3691	3655	
Final Hydrostatic Pressure	5131	5130	

FLUID RECOVERY

Total Recovery	1200	Feet	
Recovered		Feet of	
Recovered	1200	Feet of	WATER
Recovered		Feet of	
Recovered		Feet of	

GAS RECOVERY

Measured with

Flow Time Minutes	Reading PSI	Temperature °F	Orifice Size Inches	Flow Rate MCFD

TEST DATA

Feet of Net Pay	25	Percentage Porosity	3
Drill Pipe Size	4.5 XH	Drill Pipe Weight	
Drill Collar ID		Feet of Collars Above Tool	213.08
Main Hole Size	8.5	Packer Size	7.875
Rathole Size		Rathole Length	
Cushion Amount	4,000	Cushion Type	WATER
Weight to Set Packer		Weight to Pull Loose	
Bottom Hole Temperature	206	Bottom Choke Size	1
Mud Type KCL	Vis 42	F/C 2/32	W.L. Wt. 10.3

TOOL DATA

P.O. Sub	
D.P. Sub	
Shut-In	
Hydraulic	
Sampler	
Sampler	
Jars	
Recorder	
Recorder	
Safety Jt.	
By-Pass	
Packer	
Packer	
Perfs.	
X Over	
DP or DC	
X Over	
Perfs.	
By-Pass	
Blank	
Recorder	
Packer	
Recorder	
Perfs.	
Recorder	
X Over	
DP or DC	
X Over	
Perfs.	
Bullnose	

REMARKS

AFTER DEFLATING PACKER WE LET TOOLS SIT AT THE ENGINEERS REQUEST TO SEE IF ANY GAS WOULD WORK TO SURFACE. AFTER 2 HOURS WE WERE STUCK IN THE HOLE. FILLED PIPE FULL OF MUD ON TOP OF THE WATER CUSHION.

MR. DENNIS MOORE — RALPH SAND

Customer Representative _____ Tester _____

Well Name: MOBIL GULF PEEL YT H-71

Well Location: H-71

Test No.: ONE

Date: MAY 10, 1977

WELL NAME: MOBIL GULF PEEL YT H71
WELL LOCATION: H71
FORMATION: RONNING

REC NO. 8538
DST NO. 1
DEPTH 9395

TIME - PRESSURE INCREMENTS

REMARKS	TIME MIN.	PRESSURE PSIG	T+DELTA(T)/ DELTA(T)
RUNNING IN HOLE	0.	0.	
	444.0	5123.4	
INITIAL HYDROSTATIC PRESSURE	542.0	5123.4	
FIRST FLOW PERIOD	0.	1317.6	
	1.0	1573.2	
	6.0	1568.2	
	11.0	1555.8	
FINAL FLOWING PRESSURE	13.0	1545.9	
BUILD-UP AFTER FIRST FLOW	0.	1545.9	
	5.0	2734.0	3.60
	10.0	3221.9	2.30
	15.0	3468.8	1.87
	20.0	3576.1	1.65
	25.0	3625.9	1.52
	30.0	3650.9	1.43
	35.0	3665.8	1.37
	40.0	3670.8	1.33
	45.0	3675.8	1.29
	50.0	3679.6	1.26
	55.0	3680.8	1.24
INITIAL SHUT-IN PRESSURE	60.0	3683.3	1.22
SECOND FLOW PERIOD	0.	3683.3	
INITIAL FLOWING PRESSURE	1.0	1431.8	
	1.0	1550.9	
	5.0	1545.9	
	10.0	1545.9	
	15.0	1550.9	
	20.0	1552.1	

WELL NAME: MOBIL GULF PEEL YT H71
WELL LOCATION: H71
FORMATION: RONNING

REC NO. 8538
DST NO. 1
DEPTH 9395

TIME - PRESSURE INCREMENTS

REMARKS	TIME MIN.	PRESSURE PSIG	T+DELTA(T)/ DELTA(T)
	25.0	1554.6	
	30.0	1557.1	
	35.0	1560.8	
	40.0	1563.3	
	45.0	1565.8	
	50.0	1568.2	
	55.0	1569.5	
	60.0	1570.7	
	65.0	1573.2	
	70.0	1574.4	
	75.0	1575.7	
	80.0	1575.7	
	85.0	1576.9	
	90.0	1578.2	
	95.0	1579.4	
	100.0	1583.1	
	105.0	1583.1	
	110.0	1585.6	
	115.0	1585.6	
FINAL FLOWING PRESSURE	120.0	1590.6	
BUILD-UP AFTER SECOND FLOW	0.	1590.6	
	5.0	2234.0	27.60
	10.0	2613.3	14.30
	15.0	2918.7	9.87
	20.0	3143.4	7.65
	25.0	3299.3	6.32
	30.0	3411.5	5.43
	35.0	3483.8	4.80
	40.0	3534.9	4.32
	45.0	3569.8	3.96
	50.0	3593.5	3.66
	55.0	3611.0	3.42
	60.0	3623.4	3.22
	65.0	3633.4	3.05
	70.0	3640.9	2.90
	75.0	3643.4	2.77
	80.0	3645.9	2.66
	85.0	3648.4	2.56
	90.0	3650.9	2.48
	100.0	3655.9	2.33

WELL NAME: MOBIL GULF PEEL YT H71
WELL LOCATION: H71
FORMATION: RONNING

REC NO. 8538
DST NO. 1
DEPTH 9395

TIME - PRESSURE INCREMENTS

REMARKS	TIME MIN.	PRESSURE PSIG	T+DELTA(T)/ DELTA(T)
	110.0	3658.4	2.21
	120.0	3662.1	2.11
	130.0	3668.3	2.02
	140.0	3673.3	1.95
	150.0	3675.8	1.89
	160.0	3675.8	1.83
	170.0	3678.3	1.78
	180.0	3680.8	1.74
	190.0	3682.0	1.70
	200.0	3684.5	1.67
	210.0	3685.8	1.63
	220.0	3688.3	1.60
	230.0	3689.5	1.58
SECOND SHUT-IN PRESSURE	240.0	3690.8	1.55
PULLING OUT OF HOLE	0.	3690.8	
FINAL HYDROSTATIC PRESSURE	1.0	5131.0	
	69.0	5131.0	
CHART ENDS	498.0	0.	

WELL NAME: MOBIL GULF PEEL YT H71
WELL LOCATION: H71
FORMATION: RONNING
RECOVERY TYPE USED IN CALCULATIONS: WATER

REC NO. 8538
DST NO. 1
DEPTH 9395
INTERVAL 9415-9475

SUMMARY OF CALCULATIONS

1 FIRST SHUT-IN

EXTRAPOLATED FORMATION PRESSURE	3707.5 PSIG
SLOPE OF EXTRAPOLATED LINE	285.29 PSI/CYCLE
ROOT MEAN SQUARE DEVIATION OF FITTED LINE	0.42 PSI
NUMBER OF POINTS IN SHUT-IN	13
NUMBER OF POINTS USED FOR EXTRAPOLATION	4

2 SECOND SHUT-IN

EXTRAPOLATED FORMATION PRESSURE	3732.5 PSIG
SLOPE OF EXTRAPOLATED LINE	217.08 PSI/CYCLE
ROOT MEAN SQUARE DEVIATION OF FITTED LINE	0.27 PSI
NUMBER OF POINTS IN SHUT-IN	34
NUMBER OF POINTS USED FOR EXTRAPOLATION	5
DIFFERENCE (2ND-1ST EXTRAPOLATION)	24.9 PSI

RESERVOIR AND FLUID PROPERTIES

NET PAY	25.00 FT
RESERVOIR POROSITY	3.00 PERCENT
PRODUCTION RATE	170.5 BPD
FORMATION VOLUME FACTOR	1.000 RB/STB
FLUID VISCOSITY	0.250 C.P.
TOTAL COMPRESSIBILITY X 10-6	11.500 /PSI
RESERVOIR TEMPERATURE	206.0 F
FINAL FLOWING PRESSURE	1590.6 PSIG
TOTAL FLOW TIME	133.0 MIN

4 CALCULATION RESULTS

ESTIMATED DAMAGE RATIO	1.90
PERMEABILITY THICKNESS	31.9 MD FT
PERMEABILITY	1.28 MD
SKIN FACTOR	5.38
APPROXIMATE DRAINAGE RADIUS	185.4 FT
PRODUCTIVITY INDEX	0.080 BPD/PSI
PRODUCTION WITH DAMAGE REMOVED	324.3 BPD

WELL NAME: MOBIL GULF PEEL YT H71
WELL LOCATION: H71
FORMATION: RONNING
RECOVERY TYPE USED IN CALCULATIONS: WATER

REC NO. 8533
DST NO. 1
DEPTH 9395
INTERVAL 9415-9475

SUMMARY OF CALCULATIONS

1 FIRST SHUT-IN

EXTRAPOLATED FORMATION PRESSURE	3707.5 PSIG
SLOPE OF EXTRAPOLATED LINE	285.29 PSI/CYCLE
ROOT MEAN SQUARE DEVIATION OF FITTED LINE	0.42 PSI
NUMBER OF POINTS IN SHUT-IN	13
NUMBER OF POINTS USED FOR EXTRAPOLATION	4

2 SECOND SHUT-IN

EXTRAPOLATED FORMATION PRESSURE	3732.5 PSIG
SLOPE OF EXTRAPOLATED LINE	217.08 PSI/CYCLE
ROOT MEAN SQUARE DEVIATION OF FITTED LINE	0.27 PSI
NUMBER OF POINTS IN SHUT-IN	34
NUMBER OF POINTS USED FOR EXTRAPOLATION	5
DIFFERENCE (2ND-1ST EXTRAPOLATION)	24.9 PSI

3 RESERVOIR AND FLUID PROPERTIES

NET PAY	25.00 FT
RESERVOIR POROSITY	3.00 PERCENT
PRODUCTION RATE	42.2 BPD
FORMATION VOLUME FACTOR	1.000 RB/STB
FLUID VISCOSITY	0.250 C.P.
TOTAL COMPRESSIBILITY X 10-6	11.500 /PSI
RESERVOIR TEMPERATURE	206.0 F
FINAL FLOWING PRESSURE	1590.6 PSIG
TOTAL FLOW TIME	133.0 MIN

4 CALCULATION RESULTS

ESTIMATED DAMAGE RATIO	2.15
PERMEABILITY THICKNESS	7.9 MD FT
PERMEABILITY	0.32 MD
SKIN FACTOR	6.08
APPROXIMATE DRAINAGE RADIUS	92.2 FT
PRODUCTIVITY INDEX	0.020 BPD/PSI
PRODUCTION WITH DAMAGE REMOVED	90.9 BPD

WELL NAME: MOBIL GULF PEEL YT H71
WELL LOCATION: H71
FORMATION: RONNING
RECOVERY TYPE USED IN CALCULATIONS: GAS

REC NO. 8538
DST NO. 1
DEPTH 9395
INTERVAL 9415-9475

SUMMARY OF CALCULATIONS

1 FIRST SHUT-IN

EXTRAPOLATED FORMATION PRESSURE	3707.5 PSIG
SLOPE OF EXTRAPOLATED LINE	285.29 PSI/CYCLE
ROOT MEAN SQUARE DEVIATION OF FITTED LINE	0.42 PSI
NUMBER OF POINTS IN SHUT-IN	13
NUMBER OF POINTS USED FOR EXTRAPOLATION	4

2 SECOND SHUT-IN

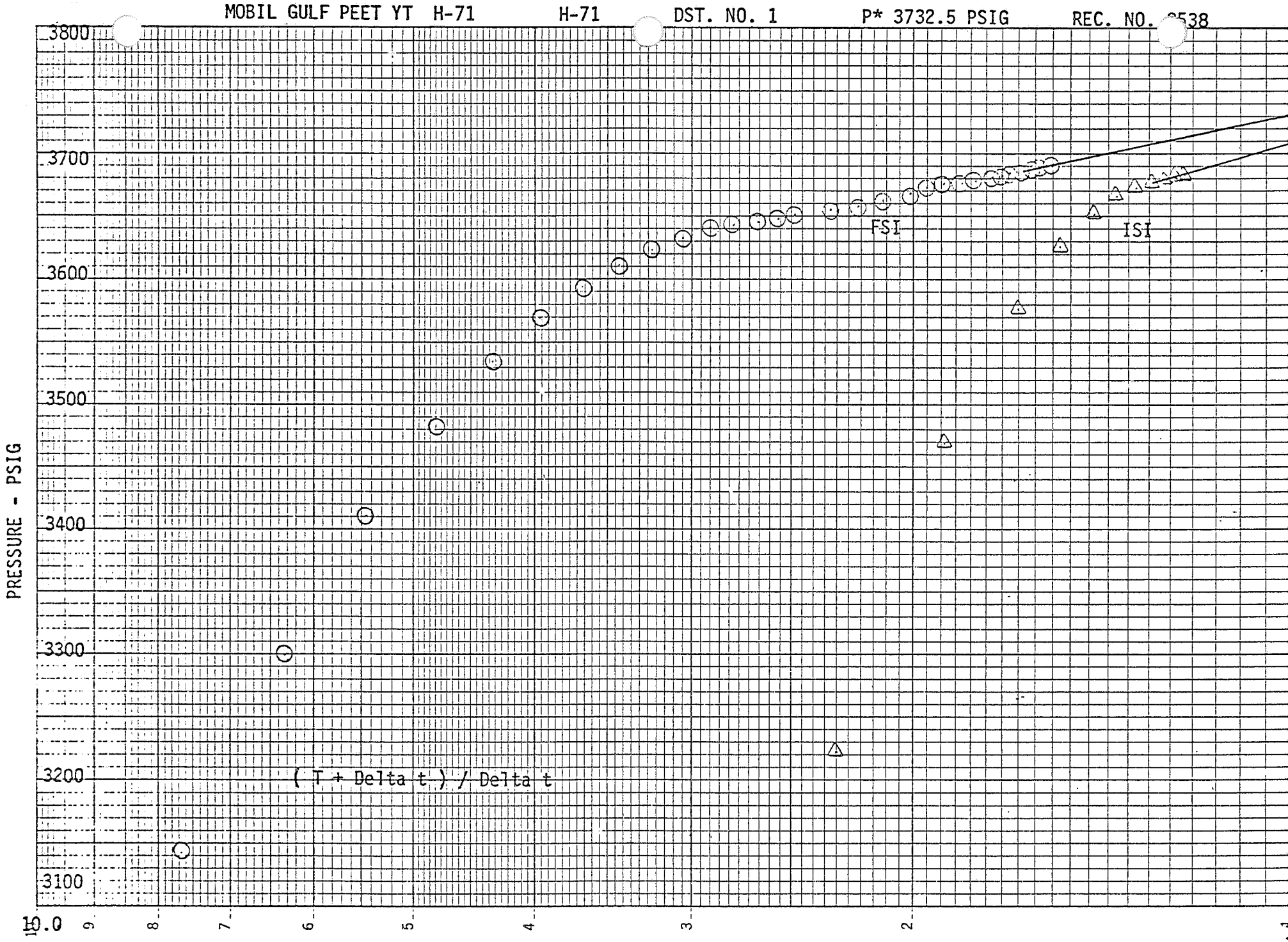
EXTRAPOLATED FORMATION PRESSURE	3732.5 PSIG
SLOPE OF EXTRAPOLATED LINE	217.08 PSI/CYCLE
ROOT MEAN SQUARE DEVIATION OF FITTED LINE	0.27 PSI
NUMBER OF POINTS IN SHUT-IN	34
NUMBER OF POINTS USED FOR EXTRAPOLATION	5
DIFFERENCE (2ND-1ST EXTRAPOLATION)	24.9 PSI

3 RESERVOIR AND FLUID PROPERTIES

NET PAY	25.00 FT
RESERVOIR POROSITY	3.00 PERCENT
PRODUCTION RATE	285.0 MCFD
FORMATION VOLUME FACTOR	1.105 RB/MCF
SUPERCOMPRESSIBILITY FACTOR	0.900
GAS SPECIFIC GRAVITY	0.600
FLUID VISCOSITY	0.015 C.P.~
TOTAL COMPRESSIBILITY X 10-6	308.062 /PSI
RESERVOIR TEMPERATURE	206.0 F
FINAL FLOWING PRESSURE	1590.6 PSIG
TOTAL FLOW TIME	133.0 MIN

4 CALCULATION RESULTS

ESTIMATED DAMAGE RATIO	2.37
PERMEABILITY THICKNESS	3.5 MD FT
PERMEABILITY	0.14 MD
SKIN FACTOR	6.35
APPROXIMATE DRAINAGE RADIUS	48.7 FT
PRODUCTIVITY INDEX	0.133 MCFD/PSI
FLOWING PRESSURE CORRECTED FOR TURBULENCE	1660.5 PSI



WELL NAME: MOBIL GULF PEEL YT H-71
WELL LOCATION: H-71
FORMATION: RONNING

REC NO. 5118
DST NO. 1
DEPTH 9425

TIME - PRESSURE INCREMENTS

REMARKS	TIME MIN.	PRESSURE PSIG	T+DELTA(T)/ DELTA(T)
RUNNING IN HOLE	0.	0.	
	439.0	5132.5	
INITIAL HYDROSTATIC PRESSURE	531.0	5132.5	
FIRST FLOW PERIOD	0.	1348.1	
	1.0	1555.6	
	6.0	1550.6	
FINAL FLOWING PRESSURE	13.0	1540.7	
BUILD-UP AFTER FIRST FLOW	0.	1540.7	
	1.0	1869.1	14.00
	2.0	2073.4	7.50
	3.0	2246.3	5.33
	4.0	2393.0	4.25
	5.0	2557.2	3.60
	10.0	3116.1	2.30
	15.0	3401.0	1.87
	20.0	3542.8	1.65
	25.0	3605.1	1.52
	30.0	3629.6	1.43
	35.0	3644.3	1.37
	40.0	3651.6	1.33
	45.0	3657.7	1.29
	50.0	3661.4	1.26
	55.0	3663.8	1.24
INITIAL SHUT-IN PRESSURE	60.0	3665.0	1.22
SECOND FLOW PERIOD	0.	3665.0	
INITIAL FLOWING PRESSURE	1.0	1427.2	
	1.0	1538.3	
	5.0	1530.9	

WELL NAME: MOBIL GULF PEEL YT H-71
WELL LOCATION: H-71
FORMATION: RONNING

REC NO. 5113
DST NO. 1
DEPTH 9425

TIME - PRESSURE INCREMENTS

REMARKS	TIME MIN.	PRESSURE PSIG	T+DELTA(T)/ DELTA(T)
	10.0	1533.3	
	15.0	1535.8	
	20.0	1538.3	
	25.0	1540.7	
	30.0	1543.2	
	35.0	1545.7	
	40.0	1548.1	
	45.0	1551.9	
	50.0	1553.1	
	55.0	1555.6	
	60.0	1555.6	
	65.0	1558.0	
	70.0	1559.3	
	75.0	1561.7	
	80.0	1564.2	
	85.0	1566.7	
	90.0	1569.1	
	95.0	1570.4	
	100.0	1572.8	
	105.0	1572.8	
	110.0	1574.1	
	115.0	1575.3	
FINAL FLOWING PRESSURE	120.0	1575.3	
BUILD-UP AFTER SECOND FLOW	0.	1575.3	
	1.0	1733.3	134.00
	2.0	1834.6	67.50
	3.0	1940.7	45.33
	4.0	2026.1	34.25
	5.0	2111.9	27.60
	10.0	2542.3	14.30
	15.0	2873.1	9.87
	20.0	3107.6	7.65
	25.0	3275.1	6.32
	30.0	3386.3	5.43
	35.0	3462.1	4.80
	40.0	3513.4	4.32
	45.0	3548.9	3.96
	50.0	3574.6	3.66
	55.0	3590.5	3.42
	60.0	3602.7	3.22

WELL NAME: MOBIL GULF PEEL YT H-71
WELL LOCATION: H-71
FORMATION: RONNING

REC NO. 5118
DST NO. 1
DEPTH 9425

TIME - PRESSURE INCREMENTS

REMARKS	TIME MIN.	PRESSURE PSIG	T+DELTA(T)/ DELTA(T)
	65.0	3611.2	3.05
	70.0	3616.1	2.90
	75.0	3621.0	2.77
	80.0	3624.7	2.66
	90.0	3630.8	2.48
	100.0	3634.5	2.33
	110.0	3636.9	2.21
	120.0	3640.6	2.11
	130.0	3643.0	2.02
	140.0	3643.0	1.95
	150.0	3644.3	1.89
	160.0	3646.7	1.83
	170.0	3647.9	1.78
	180.0	3649.1	1.74
	190.0	3650.4	1.70
	200.0	3652.8	1.67
	210.0	3654.0	1.63
	220.0	3655.3	1.60
	230.0	3655.3	
SECOND SHUT-IN PRESSURE	240.0	3655.3	
PULLING OUT OF HOLE	0.	3655.3	
FINAL HYDROSTATIC PRESSURE	1.0	5130.0	
	67.0	5130.0	
CHART ENDS	477.0	0.	

WELL NAME: MOBIL GULF PEEL YT H-71
WELL LOCATION: H-71
FORMATION: RONNING
RECOVERY TYPE USED IN CALCULATIONS: WATER

REC NO. 5118
DST NO. 1
DEPTH 9425
INTERVAL 9415-9475

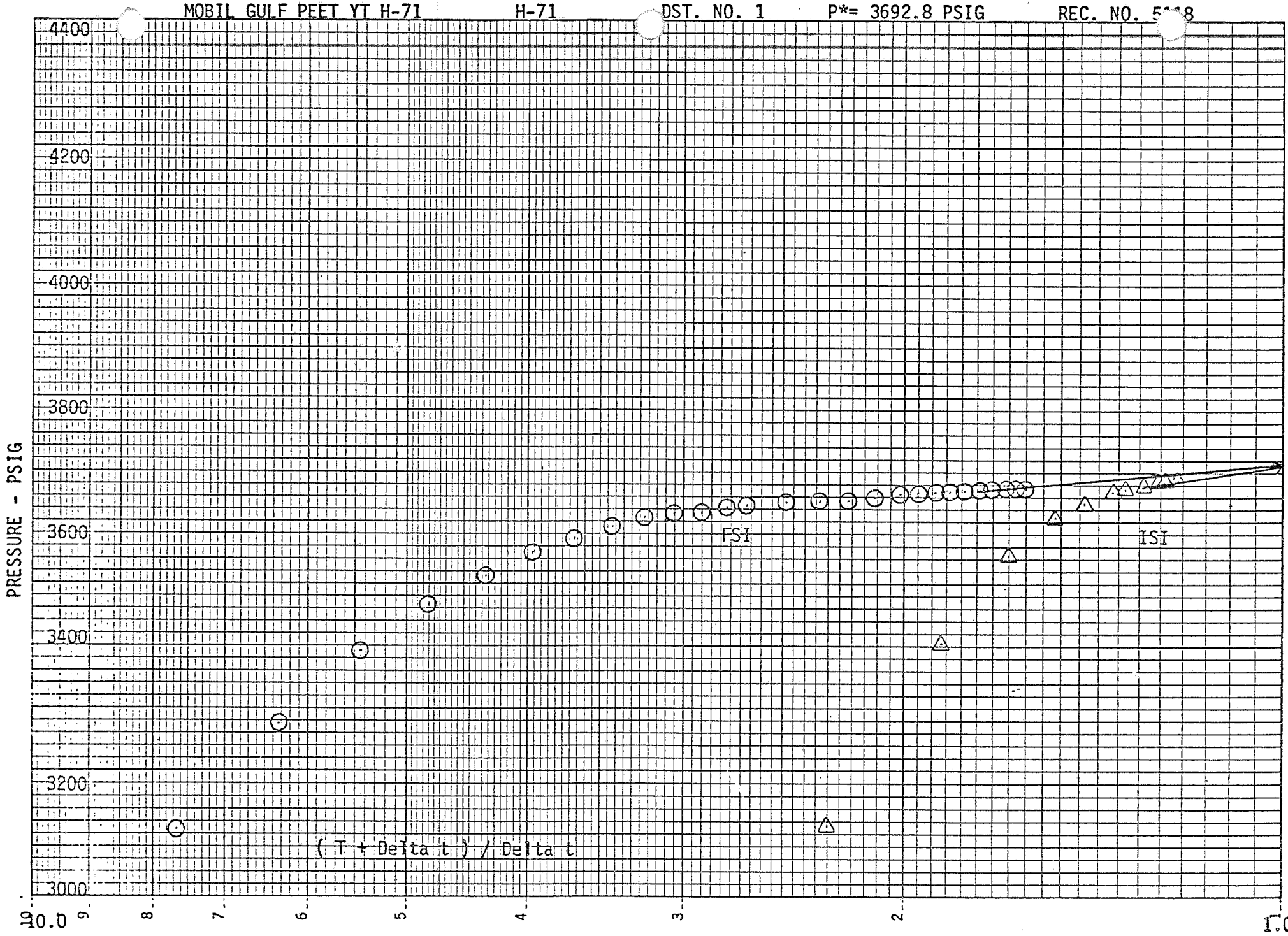
SUMMARY OF CALCULATIONS

1 FIRST SHUT-IN

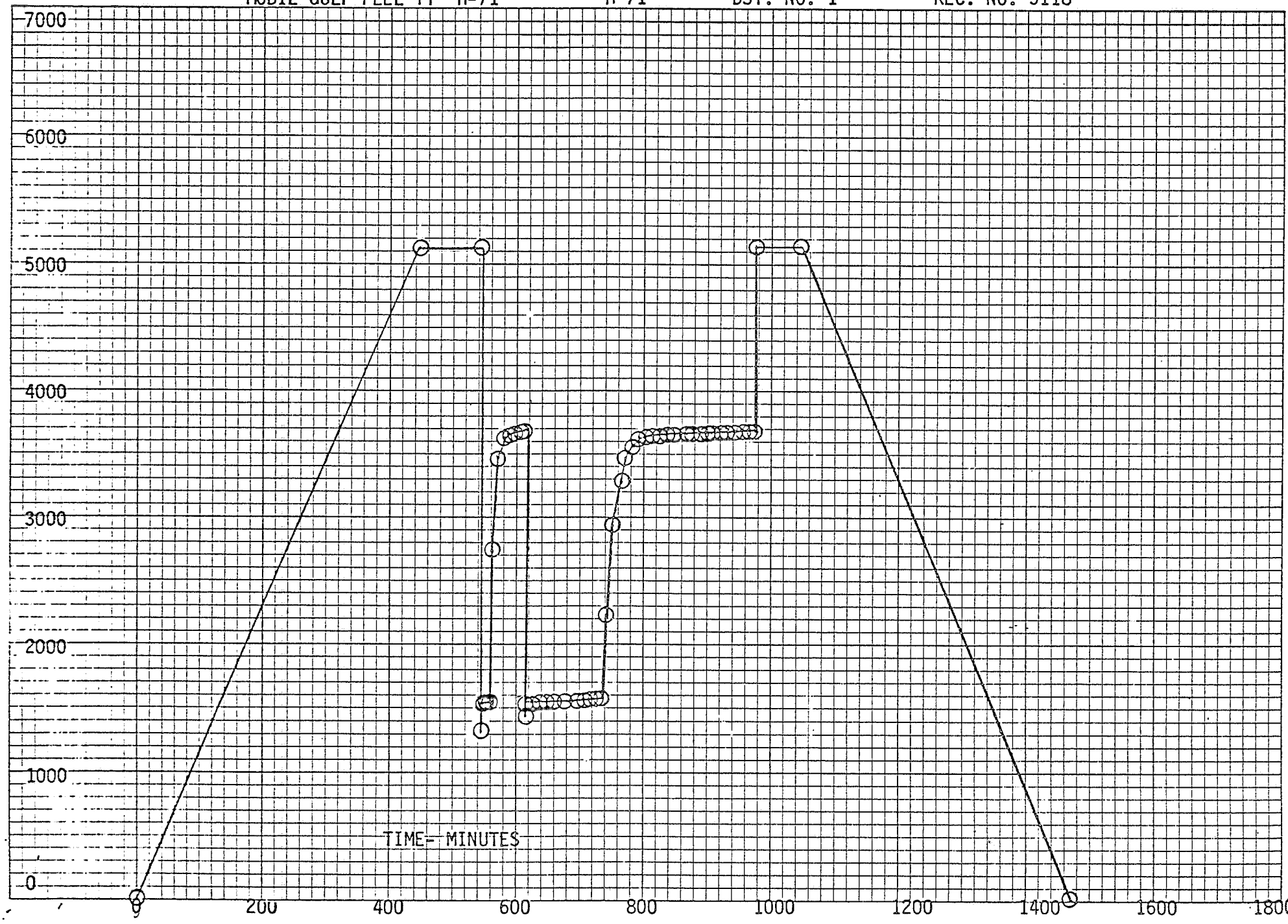
EXTRAPOLATED FORMATION PRESSURE	3690.7 PSIG
SLOPE OF EXTRAPOLATED LINE	296.61 PSI/CYCLE
ROOT MEAN SQUARE DEVIATION OF FITTED LINE	0.40 PSI
NUMBER OF POINTS IN SHUT-IN	17
NUMBER OF POINTS USED FOR EXTRAPOLATION	4

2 SECOND SHUT-IN

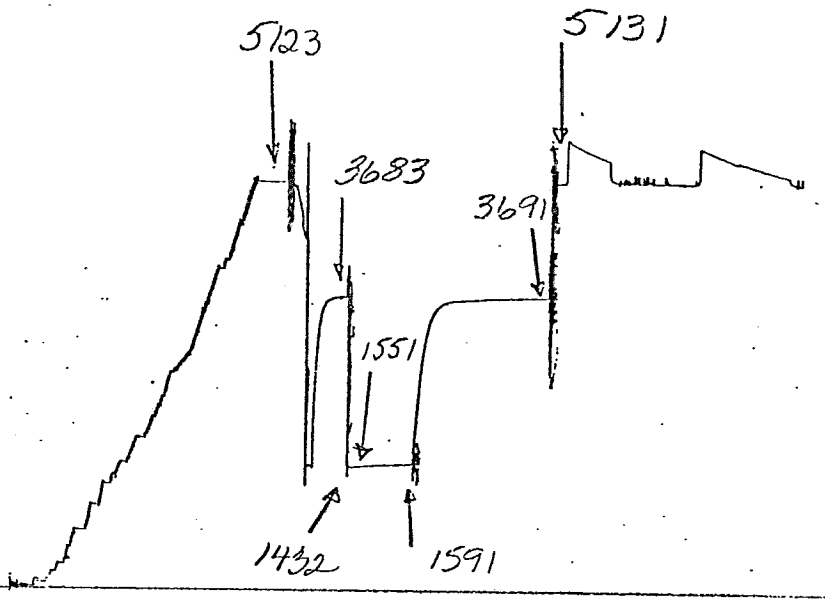
EXTRAPOLATED FORMATION PRESSURE	3692.8 PSIG
SLOPE OF EXTRAPOLATED LINE	182.35 PSI/CYCLE
ROOT MEAN SQUARE DEVIATION OF FITTED LINE	0.27 PSI
NUMBER OF POINTS IN SHUT-IN	35
NUMBER OF POINTS USED FOR EXTRAPOLATION	5
DIFFERENCE (2ND-1ST EXTRAPOLATION)	2.1 PSI



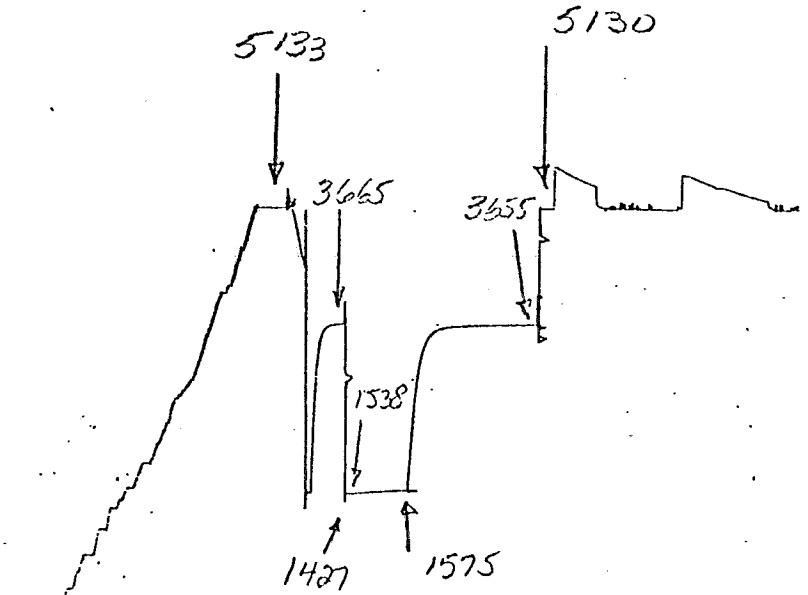
MOBIL GULF PEEL YT H-71 H-71 DST. NO. 1 REC. NO. 5118



MOBIL GULF PEET YT H-71
DST. NO. 1
INSIDE REC. NO. 8538
DEPTH 9395



MOBIL GULF PEET YT H-71
DST. NO. 1
OUTSIDE REC. NO. 5118
DEPTH 9425



TEST DATA	Test No. 2	Lynes Test 2
Formation	Gossage	T.D. 9490 Ft.
Interval Tested	8940	Ft. to 9490 Ft.
Interval Tested	550 Ft.	Net Pay Tested Ft.
Type of Test	Bottom Hole Conventional	
Cushion		Amount 570 Ft.
Started in Hole at	1330 Hrs.	Tool Open at 1820 Hrs.
Pre-Flow	Mins.	Initial Shut-in Mins.
2nd Flow	Mins.	Second Shut-in Mins.
3rd Flow	Mins.	Third Shut-in Mins.
Final Flow	130 Mins.	Final Shut-in 60 Mins.

Blow: Description

Good air blow on valve opening gas to surface in 32 minutes, five feet lazy surging flame.

GAS BLOW MEASUREMENTS

Measured with Manifold.

Time	Surface Choke	Reading psi/in	mcf/day
After			
1 hour			
open	24/64"	10	65

RECOVERY

TOTAL FLUID RECOVERED 83 bbls.

5 bbls. of cushion. (Sub)
47 bbls. of gasified drilling mud. (Sub)
31 bbls. of gasified salt water. (Sub)
of

Test was/was not Reverse Circulated Was.

Oil Recovery A.P.I. Water: Specific Gravity

Solinity 140,000 PPM Gas: Specific Gravity

NaCl.

WT. 9.1 lbs/gal.

AS BOMB # Sent To:

No. of Fluid Samples Taken Sent To:

BOTTOM HOLE SAMPLER No. Sent To:

GENERAL INFORMATION	
Company	Mobil Oil Canada Ltd.
Address	330 - 5 Avenue S.W
	Calgary, Alberta
Well Name	MOBIL GULF PEEL
Well Number	YT H71
K.B. Elevation	1683 Ground Elevation
Area	Peel River Province Yukon
Company Rep.	G. Berreth
Tester	A. Bohn
Contractor	Adeco Rig No. 5
Ticket No.	Date June 9, 1977
Service Reports To:	
	8 Above address.

MUD HOLE DATA	
Hole Condition at Test Time:	
Excellent ☐ Good ☐ Fair ☐ Poor ☐	
Caliper Log Run Prior to Test: Yes ☐ No ☐	
Calipered Hole Size at Test Depth	Max. In.
Hole Conditioned Prior to Test: Yes ☐ No ☐	
Mud Type	XKB Polymer
Weight	10.2 Viscosity 48 Water Loss
Filter Cake	1/32 Bottom Hole Temperature 232°
Drill Pipe Size	4 1/2"XH Weight 16.6
Drill Collars	5"H90 I.D. Feet Run 371
Drill Collars	I.D. Feet Run
Main Hole or Casing Size	8 1/2"
Rothole or Liner Size	No. of Feet
Bottom Hole Choke Size	1"
Surface Choke Size	Adjustable
Packer Rubber Size	7 3/4"

REMARKS

Well shut in at surface during first 5 minutes of flow and also during last 5 minutes of flow - equivalent to 40 mcf/d.

Surface pressures during first 5 minutes of flow = 0.8 psi per minute.

Surface pressure build up during last 5 minutes of flow = 0.9 psi per minute.

Test results indicate high permeability within the interval tested.

Point A=highest reading during the time the test was shut in at surface at the end of flow.

Point B=maximum pressure reading during first 5 minutes of valve opening when the test was shut in at surface.

NUMBER KEY:

1 - INITIAL HYDROSTATIC 3 - INITIAL SHUT-IN 4b - 2nd FINAL FLOW 5 - 3rd INITIAL FLOW 7 - FINAL SHUT-IN
2 - PRE-FLOW 4a - 2nd INITIAL FLOW 4c - 2nd SHUT-IN 6 - FINAL FLOW 8 - FINAL HYDROSTATIC

COMPANY: Mobil Oil Canada Ltd.
WELL NAME AND DESCRIPTION: MOBIL GULF PEEL YT H71
TEST NO.: 2
DATE OF TEST: June 9, 1977

LYNES UNITED SERVICE REPORT 9 - 76

WELL NAME - MOBIL GULF PEEL

WELL LOCATION - YTH71

DST NUMBER - 2

INTERVAL TESTED - 8940 TO 9490

RECORDER NUMBER - 8952

DEPTH - 8954

Final SHUT IN PRESSURE

TIME(MIN) PHI	(T+PHI) /PHI	PSIG
0.0	0.0000	2904
5.0	27.0000	3226
10.0	14.0000	3249
15.0	9.6667	3264
20.0	7.5000	3276
25.0	6.2000	3285
30.0	5.3333	3293
35.0	4.7143	3299
40.0	4.2500	3305
45.0	3.8889	3311
50.0	3.6000	3317
55.0	3.3636	3320
60.0	3.1667	3323

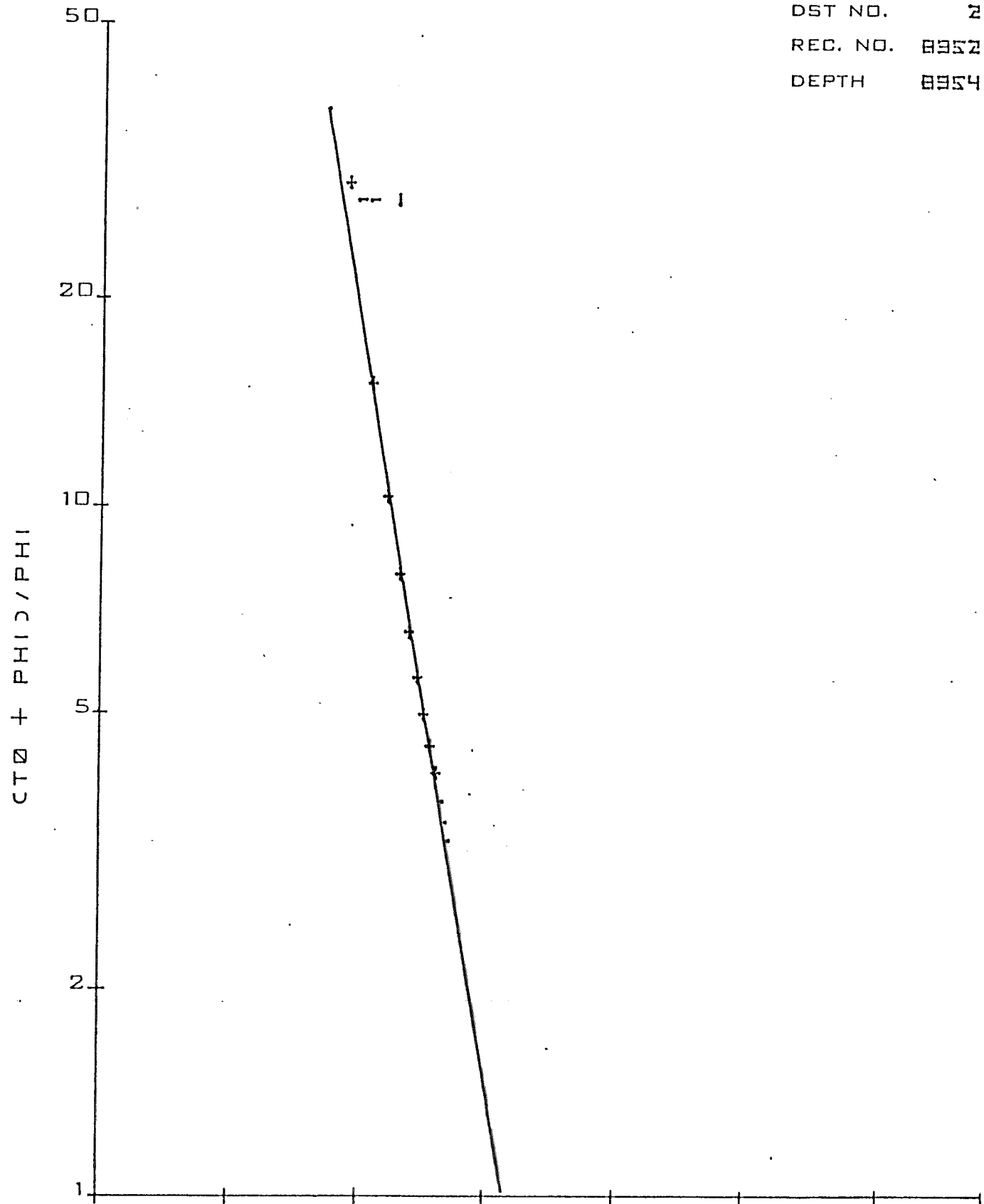
FITTED LINE: LOG((TO+PHI)/PHI) = -0.00910 PSIG + 30.74243

EXTRAPLN OF FINAL SHUT IN = 3378.0 M = 109.9

LYNES UNITED SERVICES LTD.

WELL: MOBIL GULF PEEL LOCN:YTH71 DATE: 06-06-77

DST NO. 2
REC. NO. 8352
DEPTH 8354



PRESSURE EXTRAPOLATION PLOT

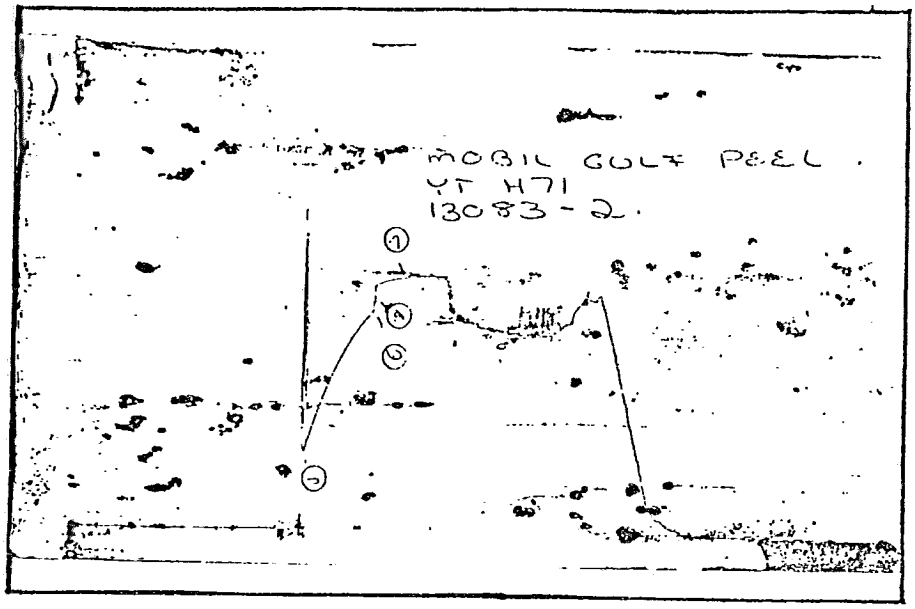
MOBIL OIL CANADA LTD.

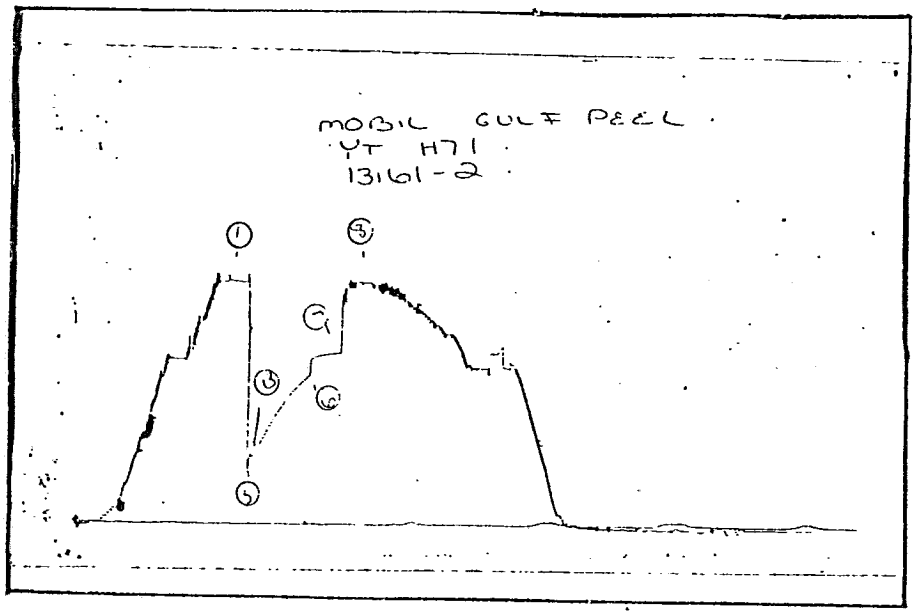
WELL NAME - MOBIL GULF PEEL
LOCATION - YT H71
DST - 2
INTERVAL - 8940 - 9490

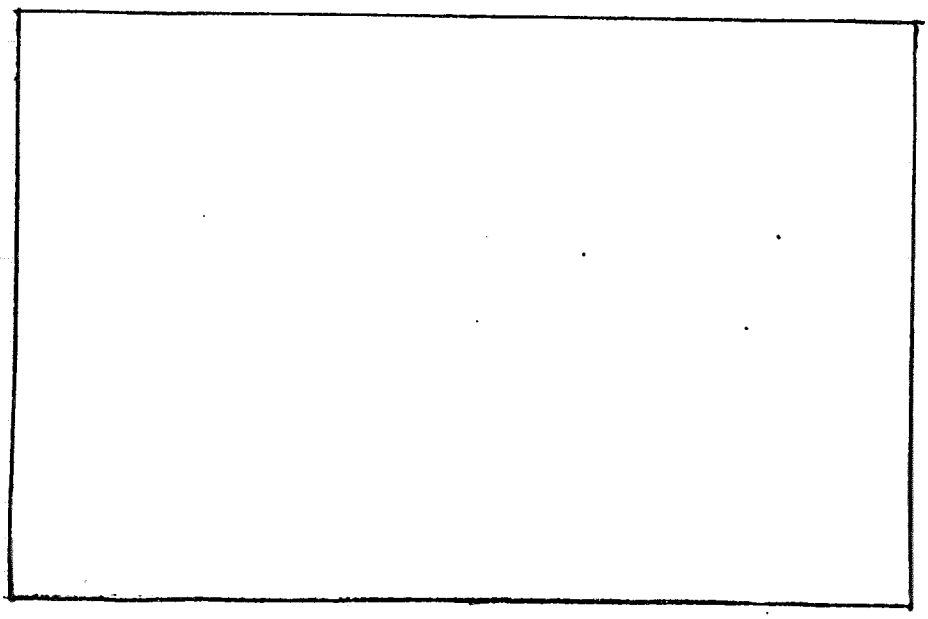
RECORDER - 13083
CAPACITY - 6150
DEPTH - 8920

FINAL FLOW

TIME	PRESSURE	TIME	PRESSURE
0	1010	70	2240
5	1054	75	2306
10	1156	80	2367
15	1255	85	2431
20	1370	90	2495
25	1477	95	2551
30	1577	100	2599
35	1666	105	2651
40	1753	110	2699
45	1839	115	2742
50	1923	120	2786
55	2010	125	2832
60	2094	130	2870
65	2168		







Location YT H71
DST # 2

Inside X Outside
Recorder No. 13083
Capacity 6150
Depth 8928

1
2a
2b
3 Above
4a Hydraulic
4b Tool
5 1010
6 2870
A 3005
7 3312
8

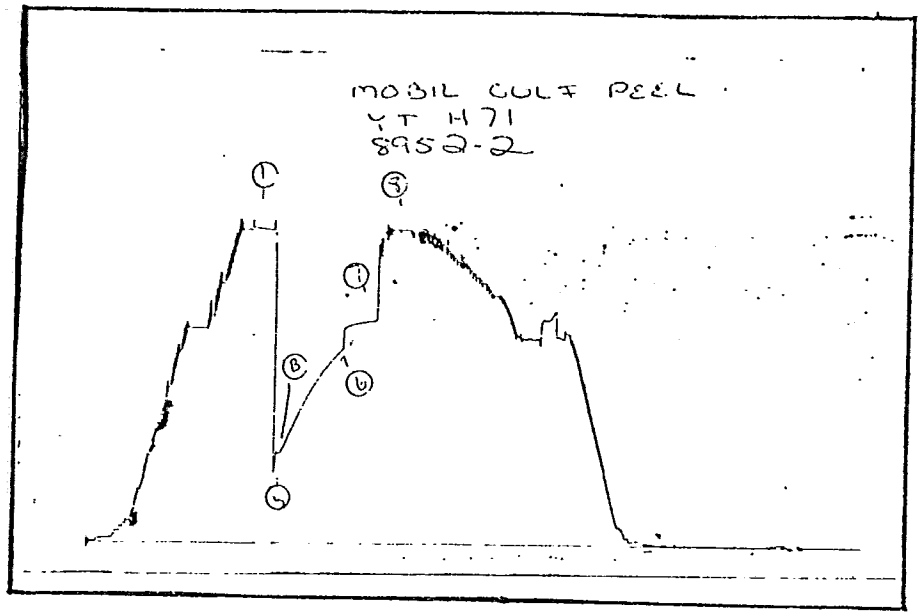
Inside Outside X
Recorder No. 13161
Capacity 9000
Depth 8954

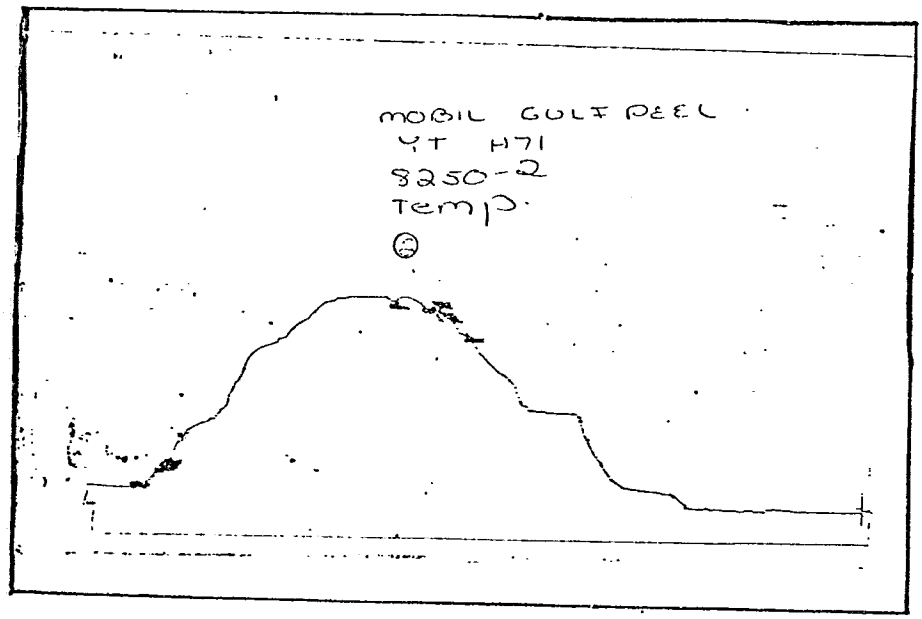
1 4693
2a
2b
3
4a
4b
5 1082
B 1295
6 2884
7 3320
8 4693

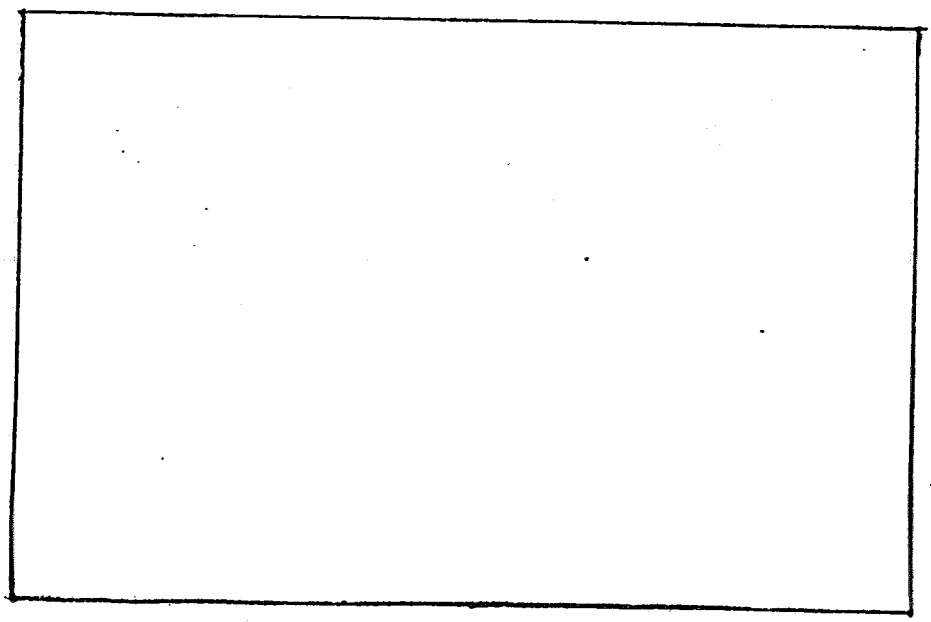
Inside Outside
Recorder No.
Capacity
Depth

1
2a
2b
3
4a
4b
4c
5
6
7
8

FORM 250A







Location YT H71
DST # 2

Inside ____ Outside X
Recorder No. 8952
Capacity 7000
Depth 8954

1 4705 IH
2a
2b
3
4a
4b
5 1108 IF
B 1334
6 2904 FF
7 3323 FSIP
8 4705 FH

Inside ____ Outside X
Recorder No. 8250
Capacity 40-2470
Depth 8954

1
2a 232°
2b
3
4a
4b
4c
5
6
7
8

Inside ____ Outside ____
Recorder No. ____
Capacity ____
Depth ____

1
2a
2b
3
4a
4b
4c
5
6
7
8

FORM 250A