

WELL

S.M.W.M. ELLEN YTC-24 TEST No. 4



Size Drill Pipe
 5 inches O.D.
 19.5#/foot

Bottom of Rubber
 at 4826 feet

ft. perforations
 74 ft. Interval Tested

Top of Rubber
 at 4900 feet

Depth 4900 feet

Laid Down
 Down on Kelly

D.C.

26.10
 95.77

121.87

Total
 Picked Up
 Test Tool

59.96

2 singles

62.48

Total 122.44

Picked Up 122.44

Laid Down 121.85

Feet up on bottom

Type Test Tool Lyon United

Type and Size of Packers 2 PACKERS

Jars Bowen ETCO

SAMPLE DATA:

Gas Sampled _____ at _____ psi. container pressure

Oil sample taken _____ ft. and _____ ft. above packer

Water sample taken N ft. above packer

Disposal of samples _____

REMARKS:

RECORDERS FAILED TO FUNCTION - BORDON TUBES
 WERE FILLED W/ DRIED DRILLING FLUID
 AND WOULD NOT RESPOND TO PRESSURE.
 TEST WAS CONSIDERED SUCCESSFUL AS FLUID WAS RECOVERED
 AND NO OIL WAS LOST FROM JAN 29 1949.

H. Pickett

SOCONY MOBIL OIL OF CANADA, LTD.
DRILL STEM TEST REPORT

7337

No. 4

WELL SMWM ELLEN YT C-24 DATE Feb 2/65

TESTING COMPANY Socony OPERATOR _____

HOLE DATA:

13 3/8 " casing to 780 ft. Interval tested 4826 ft. to 4900 ft.
8 5/8 " hole to 4900 ft. Formation tested ?
 " hole from _____ ft. to _____ ft. Formation top _____ ft.

MUD: Viscosity _____ secs. Weight _____ lbs./gal. W/L _____ cc/30 min.

TEST DATA:

Started in 8:30 (A.M.) Oil to surface _____
 On bottom 11:48 AM Shut in 1:21
 Tool open 12:18 PM Pulled Loose 2:36
 Gas to surface _____ Out of hole _____

Mud level dropped? 0 ft.
 PIPE RECOVERY 700' fluid. (mud & mud filtrate)

Mud 700' Water _____ p.p.m. NaCl _____
 Oil _____ Gravity _____ °API at 60°F Shake out _____

GAS FLOW:

Time	Riser O.D. (ins.)	Side Pressure (psi.)	Pilot Differential (Inches Hg/H2O)	Flow Rate (MCF/day)
	<u>N/A.</u>			

PRESSURES:

SEE REMARKS!

FBHP from _____ psi. to _____ psi.
 SIBHP from _____ psi. to _____ psi.
 Hydrostatic head _____ psi. Choke size _____ ins.

Engineer