

WELL HISTORY REPORT

Murphy Mesa BP S Whitestone YT N-58

Unit N Section 58 Grid 66-00-138-15

Yukon Territory



WELL HISTORY REPORT

063-11-02-017

Murphy Mesa BP S Whitestone YT N-58

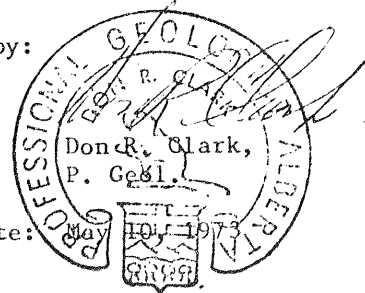
Unit N, -Section 58, Grid 66-00-138-15 ✓
Lat. 65° 57' 50" N. Long. 138° 25' 30" W.

Yukon Territory

WELLSITE GEOLOGIST

DON R. CLARK

Submitted by:



Date:

SECTION 1 - Summary of Well Data

(a) Well Name:

Murphy Mesa BP S Whitestone YT N-58 ✓

(b) Permittee:

Imperial Oil Enterprises, Ltd. ✓

(c) Operator:

Murphy Oil Company Ltd. ✓
700 Aquitaine Tower,
540 - 5th Avenue S.W.,
Calgary, Alberta,
T2P 2M7.

(d) Location:

Unit N, Section 58, Grid 66-00-138-15 ✓
Latitude 65° 57' 50" North, Longitude 138° 25' 30" West ✓
Unique Well Identifier 300 N 586600138150 ✓
Universal Well Location Reference: Lat. 65.96389° N. ✓
Long. 138.42500° W. ✓

(e) Co-ordinates:

(f) Permit No.:

5748 ✓

(g) Drilling Contractor:

Westburne Drilling Ltd.
G. P. Drilling Rig No. 24 - Rotary ✓

(h) Drilling Authority:

No. 645 ✓

- (i) Classification:
New Field Wildcat. ✓
- (j) Elevations:
K.B. 2918' ✓
Ground 2907' ✓
- (k) Spudded:
February 10, 1973 ✓
- (l) Completed Drilling:
April 10, 1973 ✓
- (m) Total Depth:
6993' ✓
- (n) Status:
Dry and abandoned ✓
- (o) Rig Released:
April 17, 1973 ✓
- (p) Hole Sizes:
17½" to 957' ✓
8-3/4" to 6993' ✓
- (q) Casing:
957' 13-3/8" 48# H40 ✓

SECTION 11 - Geological Summary

(a) Formation Tops: (K.B. Elev. 2918') ✓

<u>Formation</u>	<u>Sample Depth</u>	<u>E-log Depth</u>	<u>Sub-Sea</u>
Cretaceous	Surface		
Blackie Sandstone	2350'	2353'	+ 565'
Shale	3030'	3000'	- 82'
Paleozoic			
Jungle Creek	5900'	5898'	-2980'
Ettrain	6150'	6150'	-3232'
Total Depth:	6993'	6963' (fill)	

(b) Cored Intervals:

None.

(c) Core Descriptions:

N.A.

(d) Sample Descriptions:

See Page 4.

(e) Paleontological Determinations:

None.

Murphy Mesa BP S Whitestone YT N-58

SAMPLE DESCRIPTION

0-10'	Sandstone, coarse grained, salt-and-pepper, weathered yellow - brown.
10-30'	Siltstone, light grey, micro-micaceous, weathered yellow - brown in part.
30-70'	No cuttings.
70-80'	Siltstone, as above.
80-100'	Shale, grey, in part weathered yellow - brown.
100-120'	Siltstone, black, micro-micaceous, in part weathered yellow - brown.
120-130'	Sandstone, coarse grained, poorly sorted, sub-angular, salt-and-pepper.
130-140'	No sample, lost circulation.
140-160'	Shale, dark grey, micro-micaceous, (partial returns only to 210 feet).
160-170'	Sandstone, coarse grained, poorly sorted, sub-angular, salt-and-pepper.
170-190'	Shale, dark grey, micro-micaceous.
190-200'	Sandstone, coarse grained, poorly sorted, sub-angular, salt-and-pepper. In part weathered yellow - brown.
200-210'	Siltstone, black, micaceous.
210-220'	Shale, dark grey.
220-240'	Siltstone, black, micaceous.
240-250'	Shale, medium grey.
250-260'	Shale, black, carbonaceous.
260-270'	Siltstone, black, micaceous.
270-280'	Shale, light grey.

- 280-290' Siltstone, black, micaceous.
- 290-300' Shale, dark grey, micro-micaceous, trace greywacke siltstone.
- 300-320' No sample.
- 320-350' Sandstone, very fine grained, silty. In part weathered yellow-brown. Claystone, weathered yellow - brown.
- 350-360' Claystone, weathered yellow - brown.
- 360-380' Sandstone, medium grained greywacke, in part weathered yellow - brown. Interbedded, weathered claystone, yellow - brown.
- 380-420' Shale, dark grey, micro-micaceous, with thin interbeds of greywacke, argillaceous.
- 420-470' Shale, dark grey, micro-micaceous, with siltstone interbeds.
- 470-500' Sandstone, medium grained, sub-angular, poorly sorted, kaolinitic, in part weathered yellow - brown.
- 500-510' Shale, dark grey, micro-micaceous.
- 510-530' Sandstone, medium grained, sub-angular, poorly sorted, in part weathered yellow - brown.
- 530-570' Sandstone, greywacke, coarse grained, sub-angular, poorly sorted, slightly calcareous.
- 570-670' Conglomerate, composed of quartz chert, greenstone, mafics, many loose grains. Porosity probably fair.
- 670-710' Sandstone, medium grained, composition as conglomerated above. Interbeds of dark grey shale.
- 710-730' Siltstone, with dark grey shale interbeds.
- 730-740' Sandstone, medium grained, salt and pepper, poorly sorted, silty and argillaceous.
- 740-790' Sandstone, greywacke, silty and argillaceous. Fair porosity in part.
- 790-860' Shale, dark grey, trace of coal.

- 860-900' Shale, dark grey, micro-micaceous, with siltstone interbeds. Trace coal.
- 900-920' Sandstone, greywacke, fine grained, sub-angular, poorly sorted. Trace of porosity.
- 920-950' Shale, dark grey, silty. Trace of coal, slickensides.
- 950-960' No sample.
- 960-1080' Cement from casing. Ccs! at 1000-1010'.
- 1080-1090' Coal.
- 1090-1700' Shale, dark grey. Traces of coal in very thin stringers. Slickensided shale in all samples. Notable lack of iron pyrite.
- 1700-1710' Coal.
- 1710-1720' No sample.
- 1720-1800' Shale, dark grey, with traces of coal, and slickensides common.
- 1800-1820' Siltstone, dark grey, argillaceous.
- 1820-2350' Shale, dark grey, with traces of coal, and slickensides common. Calcite coating of slickensides at 1940 - 1950'. No sample 2100', 2140' and 2160'.
- 2350-2360' Sandstone, fine grained, sub-angular, moderately well sorted, salt-and-pepper type with kaolinite. Trace of glauconite, slightly siliceous 2380-2400'. Trace of porosity 2390-2460'. Sample missing 2420-2430'.
- 2360-2370' Siltstone, salt-and-pepper and quartzose, clean, well compacted.
- 2370-2520' Sandstone and siltstone, interbedded. Sandstone, medium grained, salt-and-pepper; sandstone, fine grained, quartzose; and siltstone, black, greywacke, micro-micaceous. Pyrobitumen along some bedding planes and free chunks of bitumen.
- 2520-2600' Sandstone, fine grained, salt-and-pepper sandstone, and very fine grained greywacke. Trace glauconite. Sandstone, well compacted, silty. Some interbedded black, micro-micaceous shale. Siltstone, in part micro-micaceous. All sandstone and siltstone have flattened or preferred orientation.

- 2600-2610' Shale, dark grey; and shale, black, micro-micaceous. Trace of coal, slickensides abundant.
- 2610-2650' Interbedded sandstone and shale; sandstone, very fine grained, silty quartzose sandstone. Shale, dark grey, in part black. Abundant slickensides.
- 2650-2690' Sandstone, fine grained, salt and pepper, well compacted. Sub-angular, moderately sorted, no porosity.
- 2690-2700' Sandstone and siltstone, interbedded. Sandstone, quartzose to salt-and-pepper, very light colored. Siltstone, dark brown - grey, argillaceous.
- 2700-2710' Sandstone, siltstone and shale. Sandstone and siltstone, as above. Shale, black, micro-micaceous.
- 2710-2730' Sandstone and siltstone, interbedded. Sandstone, salt-and-pepper to quartzose, very fine grained. Siltstone, dark brown - grey, all well compacted.
- 2730-2740' Siltstone, dark brown - grey; and shale, black, micro-micaceous.
- 2740-2800' Sandstone and siltstone. Sandstone, very fine grained, quartzose to salt-and-pepper, tight, well compacted, with trace of glauconite. Siltstone, dark brown - grey, argillaceous. Siltstone tends to be laminar bedded. Occasional bed of black, micro-micaceous, hard shale.
- 2800-2820' Siltstone and shale, as above.
- 2820-2840' Sandstone and siltstone; sandstone, very fine grained, as above.
- 2840-2880' Siltstone and shale, as above.
- 2880-2940' Very fine grained sandstone and siltstone, as above.
- 2940-3030' Siltstone and shale. Siltstone, salt-and-pepper, to very fine grained quartzose sandstone. Siltstone, dark brown - grey, with laminar bedding. Shale, black, hard, micro-micaceous.
- 3030-3430' Distinct lith. break to shale, black, hard, micro-micaceous, with a high luster. At 3210', decreasing micro-micaceous, and becoming in part dark grey.
- 3430-3490' Siltstone, dark brown - grey, argillaceous, with black shale interbedded. Trace of pyrite.
- 3490-3590' Siltstone, quartzose, micro-micaceous, tight. Siliceous 3520-3530', becoming dark, argillaceous below 3530' with black shale interbeds.

- 3590-3980' Shale, black, hard, micro-micaceous, with high luster.
 3690-3700' Sample missing.
 3850-3860' Trace slickensides.
 3930-3940' Trace carbonaceous twigs or tree needles.
 Trace slickensides.
- 3980-4100' Shale, as above, and shale, dark grey, micro-micaceous, but smoother than the black shale. Slickensides abundant.
- 4100-4210' Shale, dark grey, micro-micaceous. Trace calcite-coated fracture 4200-4210'.
- 4210-4530' Shale, dark grey, as above; and shale, black, as above.
 4410-4420' Sample missing.
 4510-4520' Trace coarse crystalline dolomite, black and white, scattered slickensides.
- 4530-5830' Shale, black, hard, micro-crystalline, slickensides common, traces of ironstone and pyrite. Glauconite, trace in 4770'. Trace of olive-green bentonite in 4860'.
 5760' Trace massive chert.
 5800' Dispersed pyrite common.
- 5830-5880' Shale, black, with a trace of dark brown, argillaceous limestone. Some black, calcareous shale. Some very glauconitic shale. Trace carbonaceous material.
 5870-5880' Limestone stringer, dark brown, coarse crystalline. Stringers of glauconite and pyrite. Crinoid (?).
- 5880-5900' Siltstone, black, very glauconitic and pyritic.
- 5900-5920' Sandstone, coarse grained, angular, well sorted, composed of black chert and clear quartz. Sparry calcite cement fills pore space estimated greater than 20%. Diagenesis order: 1) calcite cement, 2) fracturing, 3) siliceous in fracture. Disseminated pyrite common. No porosity.
- 5920-5970' Conglomerate, composed of black chert and white chert, with quartz and chert sandstone. Sparry calcite cement. Disseminated pyrite common. Trace of porosity, no oil stain, spotty bright fluorescence. Trace of pyrobitumen. Trace of glauconite.
- 5970-5990' Sandstone, white, quartzose to greywacke, with trace of tripolite. Sub-rounded, moderately well sorted, no porosity. Disseminated pyrite common. Sparry calcite cement. Brachiopod fragments.

- 5990-6020' Conglomerate, as above.
- 6020-6040' Sandstone, very fine grained quartz to greywacke, with well rounded, black chert and white chert pebbles. Sub-angular, well sorted, sparry calcite cement. Fragment of brachiopod. Disseminated pyrite common. Trace of pyrobitumen.
- 6040-6050' Sandstone, quartzose, very fine grained, with well rounded chert pebbles, sub-angular, well sorted. Sparry calcite cement. Trace of porosity. Trace of pyrobitumen. No oil stain.
- 6050-6060' Poor sample - Trip trash.
- 6060-6100' Sandstone, fine grained, sub-angular, well sorted, chert and quartz grains, with occasional well rounded chert pebble, abundant disseminated pyrite. Trace of glauconite. Trace of pyrobitumen. Complete sparry, calcite cement. Abundant tripolitic chert 6080-6090'. Trace porosity 6090-6100'. No oil stain, no fluorescence.
- 6100-6130' Conglomerate, well rounded chert pebbles in fine grained sandstone matrix. Abundant disseminated pyrite. Trace of porosity, trace of pyrobitumen. Trace of glauconite. Nearly complete sparry calcite cement.
- 6130-6140' Sandstone, coarse grained, sub-rounded, well-sorted cherty grains. Disseminated pyrite abundant. Complete calcareous cement.
- 6140-6150' Sandstone, as above, and limestone. Limestone, white, sparry, with fossil fragments. Brachiopods, echinoids (?), spines and spicules.
- 6150-6160' Limestone, sandy (limestone 50%). Limestone, dark brown, coarse crystalline, in part fragmental (spines, brachiopod, echinoid ?).
- 6160-6170' Siltstone, green, very glauconitic.
- 6170-6180' Limestone, light brown, fragmental and pelletal (?), in part slightly sandy, medium granular.
- 6180-6190' Sandstone, medium grained, angular, well-sorted with large white chert pebbles or massive chert.

- 6190-6200' Limestone, light buff, sparry, grading to sandy limestone to limy sandstone.
- 6200-6220' Sandstone, medium grained, angular, calcareous, with sparry limestone stringers. Scattered round chert pebbles, trace of tripolitic chert. Glauconite common.
- 6220-6450' Limestone, light brown to grey, coarse granular, in part skeletal, at times pelletal, with abundant white, sparry calcite. It is arenaceous throughout, the grains often being flakes or grains of chert. Insoluble residue of pyrite. Becoming glauconitic below 6420'.
- 6450-6470' Limestone, fine granular, light brown, slightly dolomitic, cherty, pyritic.
- 6470-6490' Limestone, as above, with some interbedded, non-calcareous, dark grey shale.
- 6490-6590' Limestone, light brown to light grey, fine granular, with massive chert. Interbeds of black, very sandy limestone, very glauconitic and cherty.
- 6590-6600' Sandstone, fine grained, calcareous, glauconitic, tight.
- 6600-6610' Limestone, as before.
- 6610-6620' Limestone, light brown. The extremely sandy portions are dark grey, with abundant glauconite grains.
- 6620-6630' Sparry calcite and calcite crystals. Probably fractures.
- 6630-6860' Limestone, light brown, medium granular, strongly arenaceous, pelletal, faintly skeletal, with bedded chert. Glauconite throughout. Abundant sparry calcite 6660-6680' and 6810-6820'. Trace brachiopod 6810-6820'.
- 6860-6910' Limestone, dark, extremely cherty, glauconitic, pyritic, with scattered large chert pebbles below 6890'. Spicules in 6910' sample.
- 6910-6930' Sandstone, very fine grained, well sorted, dolomitic, possibly slightly siliceous, medium and dark brown. Glauconitic.
- 6930-6940' Siltstone, brown, dolomitic, glauconitic, slightly argillaceous, possibly slightly siliceous.

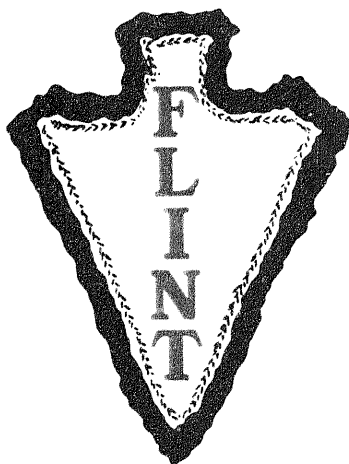
- 6940-6960' Sandstone, very fine grained, brown, glauconitic, slightly argillaceous, with calcareous and siliceous cement.
- 6960-6970' Trip trash.
- 6970-6980' Sandstone, as above, with abundant calcite crystals as fracture filling.
- 6980-6993' Limestone, medium granular, white to grey, arenaceous. Abundant calcite crystals as fracture fill, pyrite common. Limestone is mostly pelletal.

FLINT Engineering & Construction, Ltd.

DRILLING SUMMARY

for

MURPHY MESA B.P. SOUTH WHITSTONE Y.T. N58



Prepared for

MURPHY OIL COMPANY LTD.

by

Flint Engineering & Construction, Ltd.

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SPECIAL OPERATIONS REPORTS

1. General Data:

Location - Latitude - 65° 57' 50" North ✓
Longitude - 133° 25' 30" West ✓
Ground elevation 2907 ✓
K. B. elevation 2918 ✓
Spud date February 10, 1973 ✓
Rig release date April 17, 1973 ✓
Final total depth 6993 ✓

2. Coring Data:

No cores were taken. ✓

3. Logging Data:

Logged by Schlumberger.
Dual Induction Laterolog - 6950 to 955. ✓
B.H.C. Sonic - G.R. - Caliper - 6947 to 954. ✓
Formation Density - 6938 to 4900 and 3100 to 2250. ✓
T.D. Schlumberger - 6956. T.D. Driller - 6993.
Note: approximately 40' of fill on bottom.

4. D.S.T. Data:

D.S.T. #1 - 5930 to 6002. ✓
Single straddle with bypass using sidewall - anchor by Johnston.
Prewell - 5mins., I.S.I. - 60 mins. ✓ T.O. - 90 mins., F.S.I. - 90 mins. ✓
Fair I.P. followed by fair air blow decreasing to weak at end of 90 mins. ✓
Recovered 420' muddy fresh water. ✓
I.H.P. 282³⁹, F.H.P. 282³⁹, I.S.I.P. 205³⁹, F.S.I.P. 199⁵⁷, I.F.P. 226. ✓
D.S.T. #2 - 2360 to 2450. ✓
Single straddle with bypass using sidewall anchor by Johnston.
Misrun - packer seat failed.
D.S.T. #3 - 235⁵⁵ to 2450. ✓
Single straddle with bypass using sidewall anchor by Johnston.
Misrun - packer seat failed.
D.S.T. #4 - 2361 to 2454. ✓
Dual straddle with bypass using sidewall anchor by Johnston.
Misrun - packer seat failed. ✓

5. Casing Data:

Ran 25 jts., 958.92' of 13-3/8", 43# H40, S.T. & C., rge. 2 and 3 surface casing. Shoe landed at 957 K.B. Float landed at 926 K.B. Cemented with 1050 sacks of construction cement with 50 lbs. of Cellex lost circulation material added by B. J. Cementing. P.O.B. at 12 noon, February 19, 1973. Estimated cement returns - 60 bbls. Used guide shoe, float collar and 4 centralizers.

Total casing used - 25 jts.	958.92
Guide shoe	1.30
Float collar	1.58
Total length of string	<u>961.80</u>
Length of cut-off	17.00
Casing left in hole	<u>944.80</u>

Distance K.B. to casing bowl flange 12.20

Shoe landed at 957 K.B.
Float landed at 926 K.B.

Note: 1 joint left on lease was damaged. It was used to make a road drag.

6. Bit Data:

Date	No.	Size	Type	Jet Size	Depth Out	Feet	Hours	Condition			Wt. 1000#	RPM	Pump Press.	Pump Size	SPM	Jet Velocity	
1973,																	
2/13	1A	17-1/2	OSC3	3-15	405	405	45	4	4	I	10	100	900	5 1/2 x 16	60	200	
2/14	2A	17-1/2	OSC3	1-18	610	205	23	6	6	I	20	100	600	5 1/2 x 16	60	180	
				2-15													
2/15	RR	17-1/2	OSC3	1-18	632	22	3-3/4	6	5	I	20	100	600	5 1/2 x 16	60	180	
	1A			2-15													
2/16	3A	12-1/4	X1G	3-16	790	158	17	6	3	I	15	120	600	5 1/2 x 16	60	175	
2/17	4A	17-1/2	OSC3	1-18	906	116	17	8	8	I	25	100	800	5 1/2 x 16	60	180	
				2-15													
2/18	5A	12-1/4	X1G	3-16	957	51	7-3/4				10	130	600	5 1/2 x 16	60	175	
2/18	RR	17-1/2	OSC3	Reamed hole to 957					7	5	I	10	130	600	5 1/2 x 16	60	
	1A																
2/24	1	8-3/4	X1G	3-10	1508	551	25	6	1	I	15	160	1400	5 1/2 x 16	64	480	
2/27	2	8-3/4	X1G	3-10	2107	599	24 1/2				15	160	1300	5 1/2 x 16	56	420	
3/2	3	8-3/4	X1G	3-10	2350	253	27-3/4	8	1	I	20	160	1300	5 1/2 x 16	56	420	
3/3	4	8-3/4	XDV	3-10	2432	72	17-3/4	3	1	0	30	60	1300	5 1/2 x 16	56	420	
3/6	5	8-3/4	X44	3-10	2615	183	36-1/4	4	2	I	25	50	1300	5 1/2 x 16	56	420	
3/7	6	8-3/4	J08	3-11	2686	71	15-1/4	5	5	I	25	60	1300	5 1/2 x 16	56	350	
3/8	7	8-3/4	J08	3-11	2744	58	19	6	1	I	25	60	1300	5 1/2 x 16	56	350	
3/9	8	8-3/4	J08	3-11	2842	98	20	6	1	I	30	60	1300	5 1/2 x 16	56	350	
3/14	9	8-3/4	J44	3-11	4033	1191	110	6	1	I	15-30	50-60	1250	5 1/2 x 16	52	325	
3/19	10	8-3/4	J44	3-11	4750	717	84	1	1	I	20-30	60	1000	5 1/2 x 15	52	300	
3/25	11	8-3/4	J44	3-11	5600	850	113	1	1	I	15-20	60	1000	5 1/2 x 15	48	285	
3/26	12	8-3/4	X0V	1-12	5717	117	16	2	2	I	15	70	1200	5 1/2 x 16	52	310	
				2-11													
3/30	13	8-3/4	J44	1-12	6055	338	68	7	5	0	15-30	40-60	1200	5 1/2 x 16	52	310	
				2-11													

Bit Data Continued

Date	No.	Size	Type	Jet Size	Depth Out	Feet	Hours	Condition			Wt. 1000 ⁴	RPM	Pump Press.	Pump Size	SPM	Jet Velocity
								T	B	G						
4/4	14	8-3/4	X55R	1-12 2-11	6456	401	89-3/4	6	1	I	25-35	50-60	1200	5 1/2 x 16	52	310
4/7	15	8-3/4	J44	1-12 2-11	6958	512	77-1/4	7	3	I	25-33	60	1200	5 1/2 x 16	52	310
4/11	16	8-3/4	J44	3-12	6993	25	5-1/4				30	60	1150	5 1/2 x 16	50	265

7. Mud Data:

Depth Interval	Date 1973	Wght	Funnel Fisc.	P.V.	Y.P.	Gels Inft/10m.	W.L.	pH	Solids	Annul. Velocity
0 - 300	2/10	8.9	Heavy - mixed lost circulation material							
300 - 957	2/14	10	60					9.5		
957 - 1600	2/25	8.4	29							
1600 - 2100	2/26	9.0	40							
2100 - 2300	2/28	9.9	50	20	12	5/9	11	9.5	--	148
2300 - 2500	3/2	9.2	60	18	22	5/9	10	9.0	2	140
2500 - 2600	3/5	9.1	58	20	20	5/9	7.8	9.5	2	140
2600 - 3000	3/6	8.9	50	20	13	3/6	8.5	9.5	6	130
3000 - 4000	3/10	9.0	60	23	14	3/8	6.8	10.5	5	130
4000 - 4600	3/14	9.0	57	23	15	3/8	6.0	10	6	130
4600 - 5400	3/18	9.2	63	27	18	7/16	7.2	10	6	100
5400 - 6000	3/24	9.1	67	32	26	4/8	7.2	9.5	6	120
6000 - 6400	3/30	9.1	65	30	24	3/8	6.4	9.5	6	120
6400 - 6900	4/3	9.0	62	33	22	3/15	6.8	9.5	4	120
6900 - 6993	4/7	9.0	90	42	41	12/18	6.4	9.0	4	120
Log & Test	4/12	9.0	175	58	74	15/20	5.2	9.0	6	--

8. Deviation Surveys:

Depth	Deviation	Depth	Deviation
81	7/8	2260	7/8
140	7/8	2325	1
200	3/4	2358	1-1/8
263	7/8	2390	1
325	1	2430	1
387	1	2500	2
448	7/8	2530	1-3/4
510	1	2562	2
634	1/2	2594	1-1/2
697	1/2	2659	1-3/4
760	3/4	2691	2
823	1	2744	2
885	1-1/4	2791	2-1/8
957	1	2842	2-1/8
1104	1-1/8	2883	2
1250	1-1/8	2980	2-1/2
1400	1-1/4	3076	2-7/8
1508	1-3/4	3171	2-1/2

8. Deviation Surveys Continued ...

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
1600	1-3/4	3262	2-3/4
1700	1-1/2	3353	3
1800	1-1/2	3452	2
1910	1	3547	2-1/3
2013	1	3642	2-1/2
2103	1-3/4	3737	3
2200	1-1/4		
<hr/>			
3831	3-3/4	6034	5-3/4
3925	3	6097	6
4020	3-1/2	6160	6
4110	1-1/4	6223	6
4170	2-1/2	6318	6-3/4
4270	2-1/2	6349	5-3/4
4363	2	6411	6-3/4
4459	2	6456	6-3/4
4550	2	6539	6-3/4
4648	2-1/8	6633	7-1/4
4741	2-1/4	6968	8-3/4
4870	3		
4964	3-1/4		
5059	3		
5154	4		
5248	3-3/4		
5340	4		
5435	4		
5562	4-1/3		
5653	4-3/4		
5717	4-1/2		
5781	4-1/2		
5876	5-1/2		
5939	5-1/2		
6000	6		

9. Abandonment Data:

Plug #1 - 6993 to 6700.
 Used 100 sacks cement. Displaced with 95 bbls. P.O.B. at 11:25 p.m., April 15th, 1973.

Plug #2 - 6200 to 5800.
 Used 225 sacks cement. Displaced with 74 bbls. P.O.B. at 12:45 a.m., April 16th, 1973. Felt for Plug #2 at 9:15 a.m., April 16th, 1973. Found top at 5820 K.B.

Plug #3 - 2650 to 2300.
 Used 200 sacks cement. Displaced with 27 bbls. P.O.B. at 10:30 a.m., April 16th, 1973. Felt for Plug #3 at 6:30 a.m., April 16th, 1973. Found top at 2340 K.B.

9. Abandonment Data continued

Plug #4 - 1007 - 907.

Used 120 sacks cement. Displaced with 10 bbls. P.O.B. at 8 p.m., April 16th, 1973. Felt for Plug #4 at 4 a.m., April 17th, 1973. Found top at 908 K.B.

Cut casing off. Placed 5 sacks cement in top. Welded on plate. Welded piece of 2" pipe to plate and welded identification sign on to the pipe.

10. Services and Suppliers Used:

Drilling Contractor	G.P.
Road and Lease Construction	Nahanni Construction
Airplane Charter	MacKenzie Airways
Trucking (rig move)	Falcon Transport
Trucking (supplies)	Whitepass & Yukon
Trucking (water)	Toron Construction
Cementing	B. J.
Logging	Schlumberger
Testing	Johnston
Mud	Magcobar



PIPE TALLY

Date FEBRUARY 19, 1973

Customer MURPHY OIL COMPANY LTD

Location MURPHY ET AL S WHITESTONE Y T N58

Size & Description SUREFL - 13 3/8 42" H40 ST-4C

FEET	10ths	FEET	10ths	FEET	10ths	FEET	10ths	FEET	10ths
28	86	21	39	07				Casing Summary	
40	70	41	55						
40	52	38	92			Casing Used 25 ft	9.58	92	
36	48	39	70			Grade Shoe	1	30	
36	38	39	82			Float Collar	1	58	
36	25	26	*36	00		Tool String	9.61	80	
40	50								
36	12								
38	71					Line Land	9.57	K.B.	
36	24					Float Land	9.26	K.B.	
38	10								
39	78					K.B. to ground	13.80		
41	25								
32	58					K.B. to C.B.F.	12.20		
36	02								
40	68								
39	94								
39	83								
41	62								
33	39	20							
759	86	233	00						

Total This Sheet			Tallied By <u>C.P.D. King</u>
No. Of Pieces	FEET	10ths	Checked By <u>J. Stinson</u>
26	994	92	* 5 ft 20" damaged

LOG SHOWING DAILY PROGRESS

February 11 - 8 a.m. Report:

Spudded in at 7 p.m., February 10, 1973.
Drilled 17½" hole to 109'.

February 12 - 8 a.m. Report:

Drilled 17½" hole to 160. Lost circulation for 15½ hours.
Mixed gel and lost circulation material.

February 13 and 14 - 8 a.m. Reports:

Drilled 17½" hole to 556.

February 15 - 8 a.m. Report:

Drilled 17½" hole to 632. Drilled 12¼" hole to 668.

February 16 - 8 a.m. Report:

Drilled 12¼" hole to 790. Began reaming hole to 17½" at 632.

February 17 - 8 a.m. Report:

Reamed 12¼" hole to 17½" to 790. Continued drilling 17½"
hole to 952.

February 18 - 8 a.m. Report:

Drilled 17½" hole to 906. Drilled 12¼" hole to 957 (reduced size
because deviation more than 1 degree).

February 19 - 8 a.m. Report:

Reamed hole to 17½" to 957. Began running surface casing.

February 20 - 8 a.m. Report:

Ran and cemented 13-3/8" surface casing. P.O.B. at 12 noon,
February 19, 1973. Circulated hot water inside casing to
prevent cement from freezing.

February 21 - 8 a.m. Report:

Circulated hot water inside casing to prevent cement from freezing.

February 22 - 8 a.m. Report:

Circulated hot water inside casing (total circulating time -
48 hours). Welded on 13-3/8" casing bowl.

February 23 - 8 a.m. Report:

Installed B.O.P.'s and manifold. Changing rubbers on 4½" pipe rams.

February 24 - 8 a.m. Report:

Pressure tested Blind Rams to 1500 psi - okay. Pressure tested Hydriil to 1500 psi - okay. Working on hydraulic system for 4½" Pipe Rams.

February 25 - 8 a.m. Report:

Repaired 4½" Pipe Ram system. Pressure tested Pipe Rams to 1500 psi - okay. (pressure tested Kelly cock). Found top of cement at 927. Drilled out plug, cement and shoe. Drilled 8-3/4" hole to 1173.

February 26 - 8 a.m. Report:

Drilled 8-3/4" hole to 1508. Tripped for new bit - hole good with 20' of fill. Drilled 8-3/4" hole to 1571.

February 27 and 28 - 8 a.m. Report:

Drilled 8-3/4" hole to 2103. Tripped for new bit. First 4 stands pulled tight on trip out. Had to start reaming tight hole at 1700 on trip in.

March 1 - 8 a.m. Report:

Finished reaming to bottom - total time - 7½ hours. Mixed mud and raised viscosity to 45. Drilled 8-3/4" hole to 2245.

March 2 - 8 a.m. Report:

Drilled 8-3/4" hole to 2352. Tripped for new bit. First 2 stands pulled tight on trip out. On trip in - bridge 150' off bottom and 30' of fill on bottom - total time - 1½ hours.

March 3 and 4 - 8 a.m. Report:

Drilled 8-3/4" hole to 2430. Tripped for new bit - hole good. Layed down 9 washed drill collars. Installed near bit 3 - point reamer above bit on trip in.

March 5 and 6 - 8 a.m. Report:

Drilled 8-3/4" hole to 2615. Tripped to find washout in string. Layed down 5 washed drill collars. Tripped in with near bit reamer in string.

March 7 - 8 a.m. Report:

Drilled 8-3/4" hole to 2626. Tripped for new bit - hole good.

March 8 - 8 a.m. Report:

Drilled 8-3/4" hole to 2744. Tripped for new bit - hole good. Bottom hole assembly - bit, N.B. Reamer, 2 - 7-3/4" collars, Blade Stabilizer, 8 - 7" collars.

March 9 - 8 a.m. Report:

Drilled 8-3/4" hole to 2842. Tripped for new bit - hole good.
Bottom hole assembly - bit, H.B. Reamer, 1 - 10' - 7-3/4" collar,
Blade Stabilizer, 1 - 7-3/4" collar, 1 - 7" collar, Blade
Stabilizer, 13 - 7" collars.

March 10 to 14 - 8 a.m. Report:

Drilled 8-3/4" hole to 3938.

March 15 - 8 a.m. Report:

Drilled 8-3/4" hole to 4033. Tripped for new bit. Cleaned 270'
to bottom. Drilled 8-3/4" hole to 4048. Bottom hole assembly -
bit, H.B. Reamer, 1 - 10' - 7-3/4" collar, Blade Stabilizer, 1 -
7-3/4" collar, 1 - 7" collar, Blade Stabilizer, 13 - 7" collars.

March 16 to 19 - 8 a.m. Report:

Drilled 8-3/4" hole to 4750. Tripped out for new bit.

March 20 - 8 a.m. Report:

Tripped in. Bit plugged. Tripped to unplug bit. Cleaned 180'
to bottom. Drilled 8-3/4" hole to 4793. Bottom hole assembly -
bit, H.B. Reamer, 1 - 10' - 7-3/4" collar, Blade Stabilizer,
1 - 7-3/4" collar, 1 - 7" collar, Blade Stabilizer, 13 - 7" collars.

March 21 to 25 - 8 a.m. Report:

Drilled 8-3/4" hole to 5600. Tripped out for new bit.

March 26 - 8 a.m. Report:

Changed 4 - 7" collars. Tripped in - cleaned 150' to bottom.
Drilled 8-3/4" hole to 5684. Bottom hole assembly - bit, H.B.
Reamer, 1 - 10' - 7-3/4" collar, Blade Stabilizer, 1 - 7-3/4"
collar, 1 - 7" collar, Blade Stabilizer, 13 - 7" collars.

March 27 - 8 a.m. Report:

Drilled 8-3/4" hole to 5717. Tripped for new bit - cleaned 75'
to bottom. Drilled 8-3/4" hole to 5750. Bottom hole assembly -
bit, H.B. Reamer, 1 - 10' - 7-3/4" collar, Blade Stabilizer,
1 - 7-3/4" collar, 1 - 7" collar, Blade Stabilizer, 13 - 7" collars.

March 28 to 30 - 8 a.m. Report:

Drilled 8-3/4" hole to 6055. Tripped out for new bit.

March 31 - 8 a.m. Report:

Tripped in. Cleaned 120' to bottom. Drilled 8-3/4" hole to 6115. Bottom hole assembly - bit, H.B. Reamer, 1 - 10' - 7-3/4" collar, Blade Stabilizer, 1 - 7-3/4" collar, 1 - 7" collar, Blade Stabilizer, 13 - 7" collars.

April 1 to 3 - 3 a.m. Report:

Drilled 8-3/4" hole to 6421.

April 4 - 8 a.m. Report:

Drilled 8-3/4" hole to 6456. Tripped for new bit. Layed down 3 - 7" collars. Cleaned 90' to bottom. Drilled 8-3/4" hole to 6460. Bottom hole assembly - bit, H.B. Reamer, 1 - 10' - 7-3/4" collar, Blade Stabilizer, 1 - 7-3/4" collar, 1 - 7" collar, Blade Stabilizer, 10 - 7" collars.

April 5 - 8 a.m. Report:

Drilled 8-3/4" hole to 6587. Hole taking some mud - mixed sawdust.

April 6 - 8 a.m. Report:

Drilled 8-3/4" hole to 6722. Loss of mud stopped. Rig checked by Conservation Board representative.

April 7 - 8 a.m. Report:

Drilled 8-3/4" hole to 6906.

April 8 - 3 a.m. Report:

Drilled 8-3/4" hole to 6963. Tripped for new bit. Cleaning out bridge at 5300.

April 9 - 3 a.m. Report:

Working tight hole. Pipe stuck intermittently. Lost mud to formation and had to mix new tank of mud.

April 10 - 8 a.m. Report:

Working stuck pipe. Cleaning out hole.

April 11 - 8 a.m. Report:

Cleaned to bottom and conditioned hole. Drilled 8-3/4" hole to 6993 (final total depth).

April 12 - 8 a.m. Report:

Tripped to condition hole to log. Circulated and conditioned mud. Tripped out to log.

April 13 - 8 a.m. Report:

Logged hole by Schlumberger.

April 14 - 8 a.m. Report:

Ran D.S.T. #1 by Johnston.

April 15 - 8 a.m. Report:

Attempt D.S.T. 2, 3 and 4 by Johnston. All misruns - packer seat failed.

April 16 - 8 a.m. Report:

Set 2 abandonment plugs by B. J.

April 17 - 8 a.m. Report:

Complete abandonment. Began dismantling rig at 4 a.m., April 17, 1973.



CORE LABORATORIES - CANADA LTD.
 PETROLEUM RESERVOIR ENGINEERING
 WATER ANALYSIS



File 7021-3648 Page 1 of 1

Company Murphy Oil Company Ltd.
 Well Murphy Mesa BP S Whitestone YT N-58 K.B. _____ Grd. 2800'
65° 57' 50.00 N.L.
 Location 138° 25' 30.00 W.L. Field Whitestone River Province Yukon Territories
 Formation Paleozoic Interval 5930' - 6002'
 Sampled from DST #1 (Top of Tool) by Johnston Testers
 Date sampled _____ Date analysed May 4/73 Analyst L. Kinsella
 Recovery _____
 _____ Mud type _____ Water cushion _____

Total Solids:

Resistivity 2.09 Ohm-meters @ 70 of Calculated 4,467 mg/liter
 Specific gravity 1.0033 @ 60°F By evaporation @ 110°C - mg/liter
 pH 8.2 H₂S Absent By evaporation @ 180°C - mg/liter
 Refractive Index 1.3330 @ 70°F At ignition - mg/liter

MILLIGRAMS PER LITER

Na + K	Ca	Mg	Fe	Ba	Br	I	Cl	HCO ₃	SO ₄	CO ₃	OH
1290	25	3	Trace	Abs.	-	-	442	2577	130	0	0

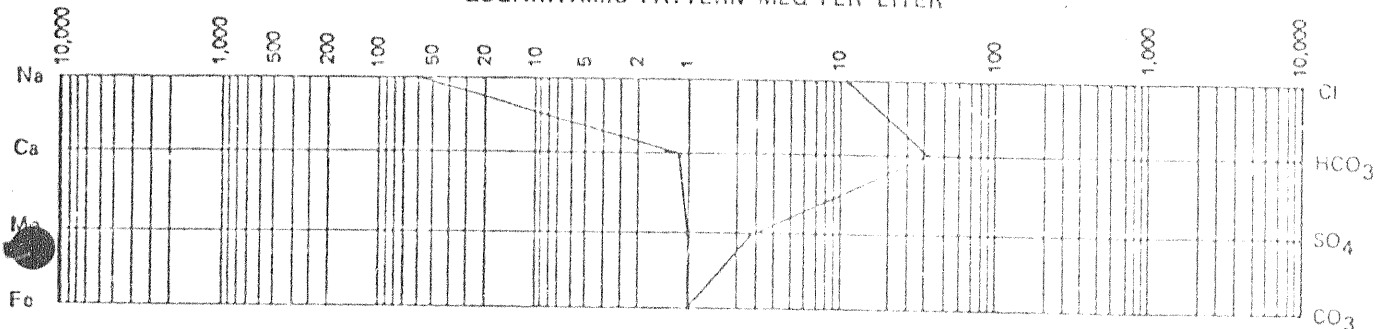
PER CENT CALCULATED SOLIDS

28.9	.6	.1	Trace	Abs.	-	-	9.9	57.7	2.9	.0	.0
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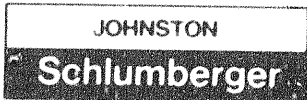
MEQ PER LITER

56.1	1.2	.2	Trace	Abs.	-	-	12.5	42.3	2.7	.0	.0
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LOGARITHMIC PATTERN MEQ PER LITER



2523. 1290.0



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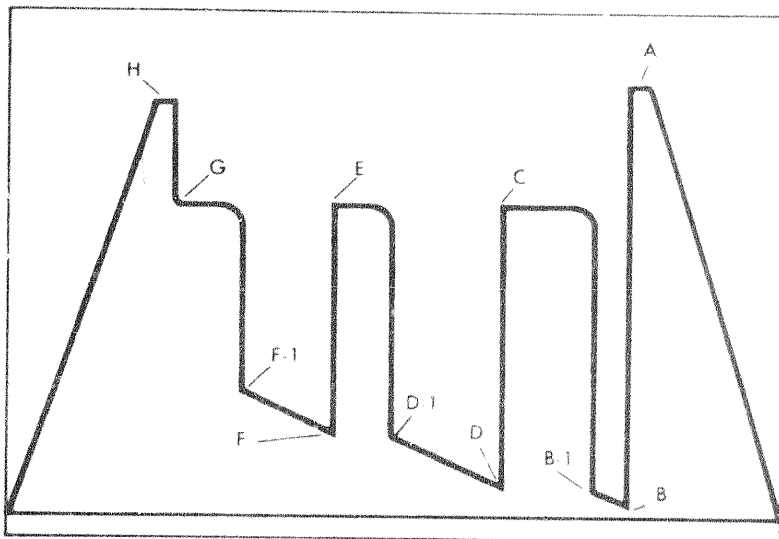
GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS

FIELD REPORT NO

RECORDER NO.

D08043

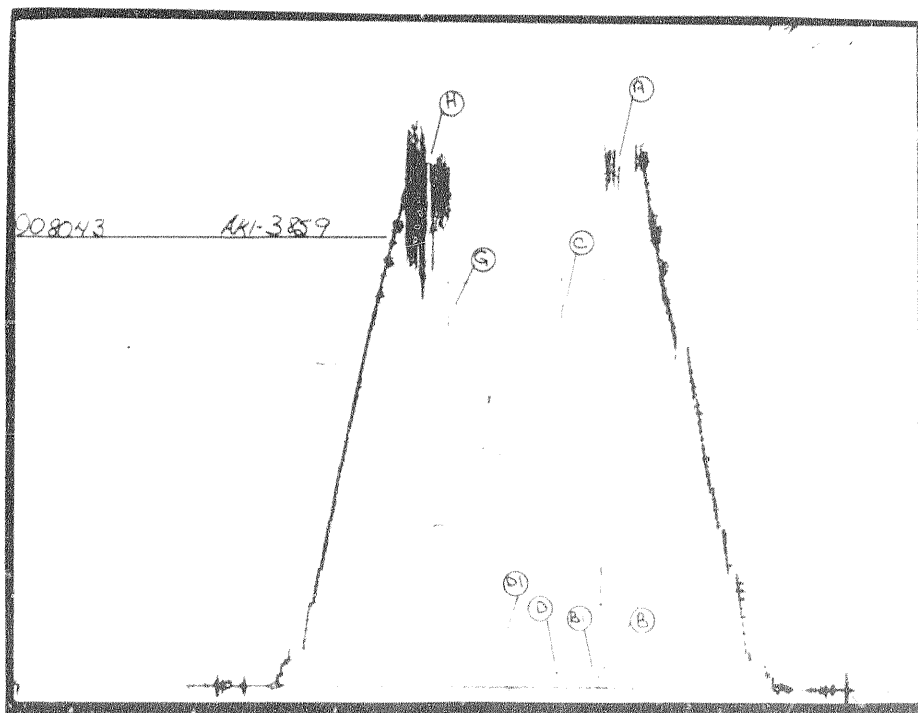
AK1-3859

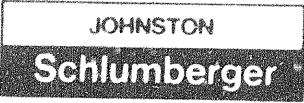


- A. Initial Hyd. Mud
- B. First Flow
- C. Initial Shut-In
- D. Second Flow
- E. Second Shut-In
- F. Third Flow
- G. Final Shut-In
- H. Final Hyd. Mud

The following points are either fluctuating pressures or points indicating other packer settings (testing different zones).

A-1, A-2, A-3, etc. Initial Hyd. Pressures
 Z - Special pressure points such as pumping pressures recorded for formation breakdown.





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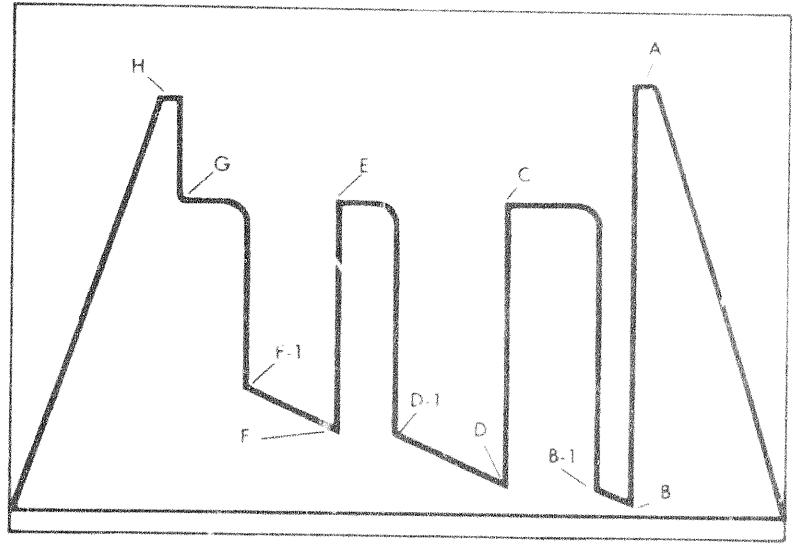
GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS

FIELD REPORT NO

RECORDER NO

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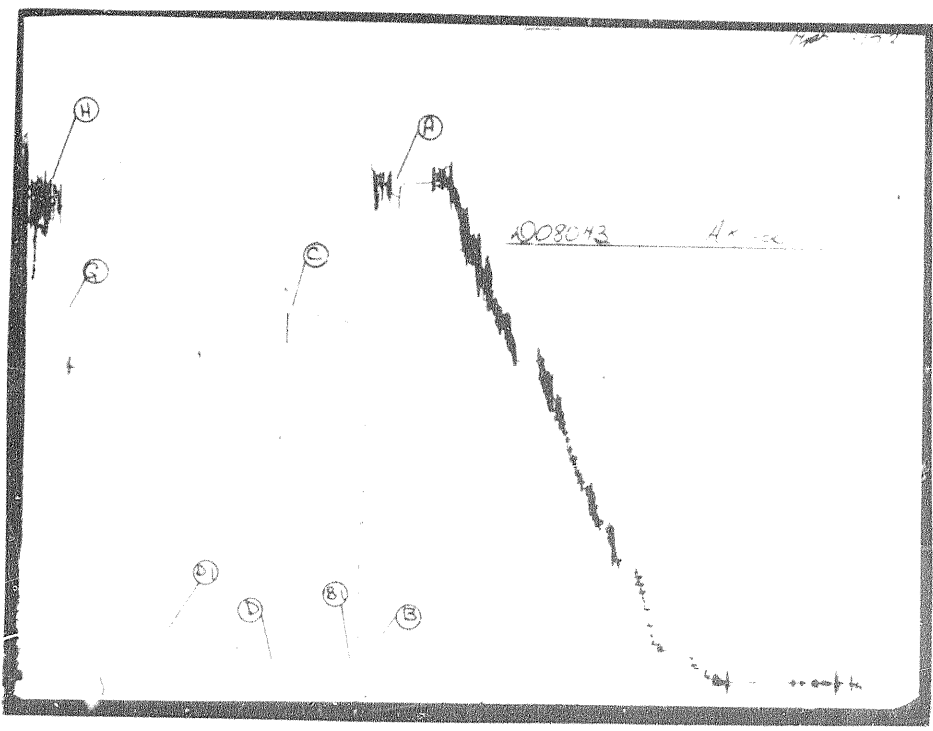
AK1-2111



- A. Initial Hyd. Mud
- B. First Flow
- C. Initial Shut-In
- D. Second Flow
- E. Second Shut-In
- F. Third Flow
- G. Final Shut-In
- H. Final Hyd. Mud

The following points are either fluctuating pressures or points indicating other packer settings (testing different zones).

A-1, A-2, A-3, etc. Initial Hyd. Pressures
Z — Special pressure points such as pumping pressures recorded for formation breakdown.



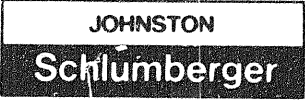
JOHNSTON

Schlumberger

JOHNSTON TESTERS

A DIVISION OF SCHLUMBERGER CANADA LIMITED
321 - 50th AVENUE S.E. CALGARY, ALBERTA T2G 2R3

TEST DATA						TOOL SEQUENCE			
Type of Test	Open hole, Straddle, Bypass.					Tool	Length	O.D.	
Time Started in Hole	1430	Hrs.	Tool Opened		Hrs.	P.O. Sub	1.00		
First Flow		Min.	Initial Shut-In		Min.	D.P. Sub	1.00		
Second Flow		Min.	Second Shut In		Min.	MFE Tool	9.10		
Third Flow		Min.	Final Shut In		Min.	Bypass Tool	2.95		
Pulled Loose @		Hrs.	Out of Hole	2000	Hrs.	Jars	8.50		
Wt. Set/on Packers	40,000	#	Pulled Loose Wt.		#	Hanger Sub	.80		
Description of Blow During Test						Safety Joint	1.75		
						S.S. & Packer	8.25	7 3/4"	
NIL						Total	33.35		
FLUID RECOVERY Was Test Reverse Circulated Yes <input type="checkbox"/> No <input type="checkbox"/>						Stub	1.00		
						Total Fluid Recovered		Ft.	Perfs
Description of Fluid Recovered						Receiver Sub	1.85		
									Recorder
NIL						Recorder	4.40		
									Sub
						Drill Collars	60.35		
									Sub
						Travel Collar	3.50		
									Total Interval
GAS BLOW MEASUREMENT						Packer	2.90	7 3/4"	
						Measured With			
Time	Sfcs. Choke		M Cubic Feet/Day			Selec. Zone Tool	1.00		
TOTAL LENGTH						Elevation G.L.	N/A	K.B. 13.80	
						Bottom Hole Choke Size	1/2"		
REMARKS: Misrun, seat failure. Tools were skidding slowly the first couple of tries, total 3'. Finally stopped skidding, but mud still dropped slowly.						Fluid Cushion Type	Nil	Amt.	
Mud Type	Gel Chem			W.L.	6.6				
Filter Cake	2/32 Visc.			100	Wt. 9.0				
Time Taken									
Contractor	G.P. Drilling			Rig No.	24				
Drill Pipe Size	4 1/2" FH								
Drill Collar Size	2 7/8" ID			&					
Drill Collar Length	337'			&					
Main Hole Size	8 3/4"			Rat Hole					
RESISTIVITY SALT CONTENT						Recovery Water @	°F.	ppm.	
						Mud Pit sample filtrate @	°F.	ppm.	
District	Tnuvik	Ticket No.	D08044	Date	April 14, 1973	Test No.	2	J.T. No.	2
Company	Murphy Oil Company Ltd.			Address	700 Aquitaine Tower 540 - 5 Ave. S.W.				
Well Name	Murphy Mesa BP S Whitestone YT			N-58	Box 2721 Calgary, Alberta				
Number	65°17'50"N 138°25'30"W			Field	Wildcat Province N.W.T.				
Formation	Blackie			Thickness	Co. Rep. E. Stevenson				
Interval	2360 - 2460			T.D.	6993' Technician N. Young				
Distribution of Reports						14 - Calgary Attention: E. Van Wieren			



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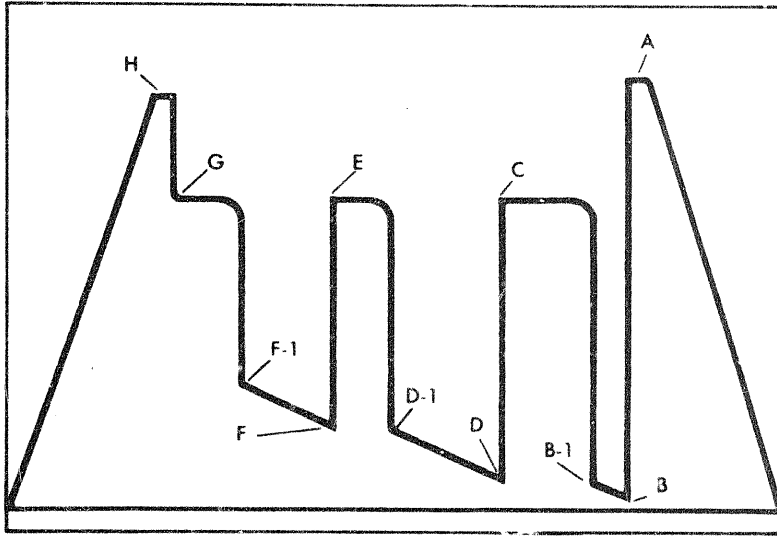
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FIELD REPORT NO.

RECORDER NO.

D08044

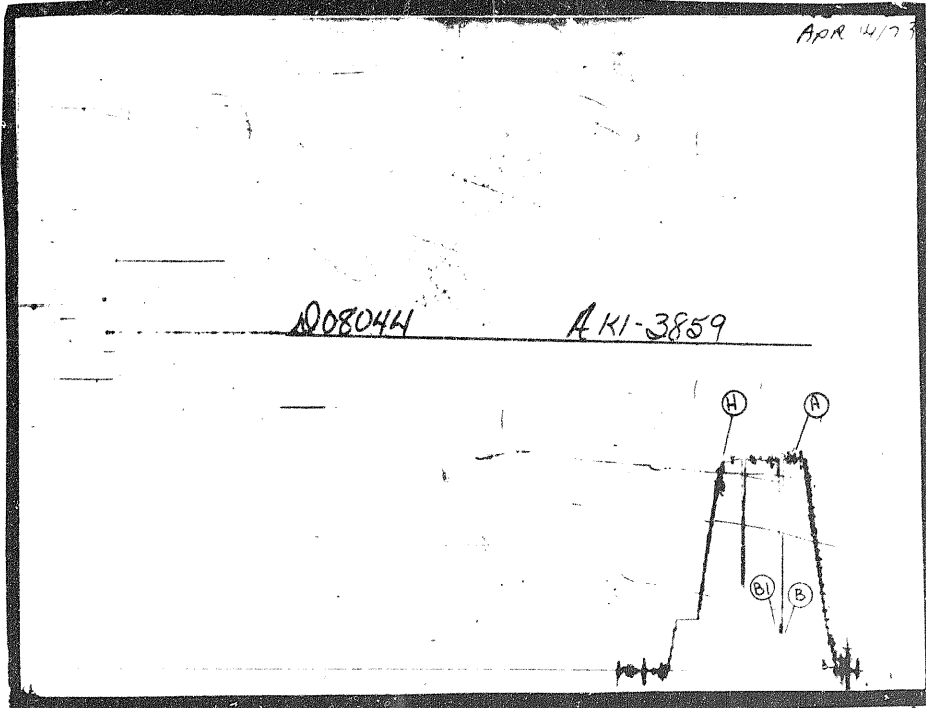
AK1-3859



- A. Initial Hyd. Mud
- B. First Flow
- C. Initial Shut-In
- D. Second Flow
- E. Second Shut-In
- F. Third Flow
- G. Final Shut-In
- H. Final Hyd. Mud

The following points are either fluctuating pressures or points indicating other packer settings (testing different zones).

A-1, A-2, A-3, etc. Initial Hyd. Pressures
 Z — Special pressure points such as pumping pressures recorded for formation breakdown.



JOHNSTON

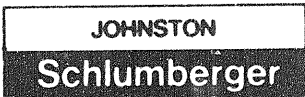
Schlumberger

JOHNSTON TESTERS

A DIVISION OF SCHLUMBERGER CANADA LIMITED
321 50th AVENUE S.E. CALGARY, ALBERTA T2G 2B3

TEST DATA				TOOL SEQUENCE			
Type of Test	Open hole, Straddle, Bypass			Tool	Length	O.D.	
Time Started in Hole	2115	Hrs	Tool Opened	Hrs	P.O. Sub	1.00	
First Flow		Min	Initial Shut-In	Min.	D.P. Sub	1.00	
Second Flow		Min.	Second Shut In	Min.	MFF Tool	9.10	
Third Flow		Min.	Final Shut In	Min.	Bypass Tool	2.95	
Pulled Loose @	2345	Hrs.	Out of Hole	0130	Hrs.	Jars	8.50
Wt. Set/on Packers	35,000	#	Pulled Loose Wt.		#	Hanger Sub	.80
Description of Blow During Test				Safety Joint			1.75
NIL				S.S. & Packer			8.25 7 3/4"
				Total			33.35
				Stub			1.00
				Perfs			29.00
FLUID RECOVERY Was Test Reverse Circulated Yes <input type="checkbox"/> No <input type="checkbox"/>				Receiver Sub			.85
Total Fluid Recovered				Recorder			4.40
Description of Fluid Recovered				Recorder			4.40
NIL				Sub			.90
				Drill Collars			60.35
				Sub			1.00
				Travel Collar			3.50
				Total Interval			105.40
				Packer			2.90 7 3/4"
				Perf			5.00
				Selec. Zone Tool			1.00
				TOTAL LENGTH			
				Elevation G.L.			N/A K.B. 1380
				Bottom Hole Choke Size			1/2"
				Fluid Cushion Type			Nil Amt.
				MUD AND HOLE DATA			
				Mud Type			Gel Chem W.L. 6.6
				Filter Cake			2/32 Visc. 109 Wt. 9.0
				Time Taken			
				Contractor			G.P. Drilling Rig No. 24
				Drill Pipe Size			4 1/2" FH
				Drill Collar Size			2 7/8" ID &
				Drill Collar Length			337' &
				Main Hole Size			8 3/4" Rat Hole
RESISTIVITY				SALT CONTENT			
Recovery Water	@	°F.	ppm.				
Mud Pit sample filtrate	@	°F.	ppm.				
District	Inuvik	Ticket No.	D08045	Date	April 14, 1973	Test No. 3 J.T. No. 3	
Company	Murphy Oil Company Ltd.			Address	700 Aquitaine Tower, 540 - 5th Ave. S.W.		
Well Name	Murphy Mesa BP S Whitestone YT N-58			Box	2721, Calgary, Alberta		
Number	65°17'50"N 138°25'30"W			Field	Wildcat Province N.W.T.		
Formation	Blackie	Thickness		Co. Rep.	E. Stevenson		
Interval	2355 - 2460	T.D.	6993'	Technician	N. Young		
Distribution of Reports 14 - Calgary				Attention: E. Van Wieren			

REMARKS: Misrun, set packer and mud dropped immediately.



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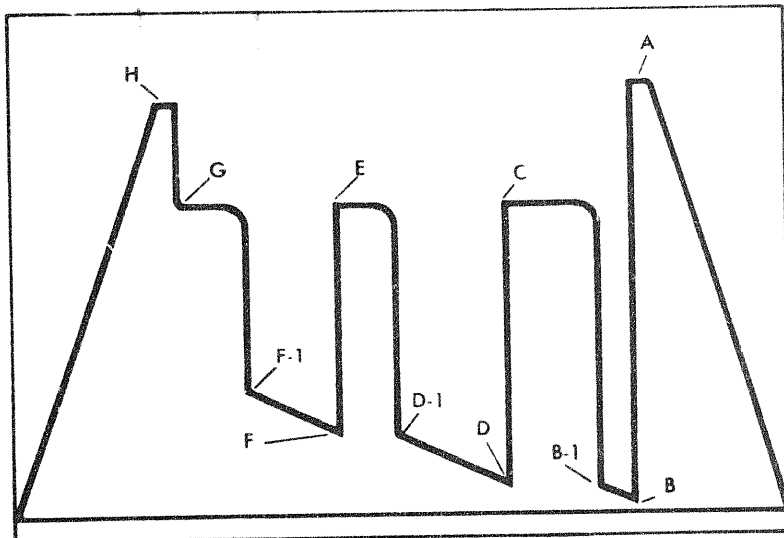
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FIELD REPORT NO.

RECORDER NO.

D08045

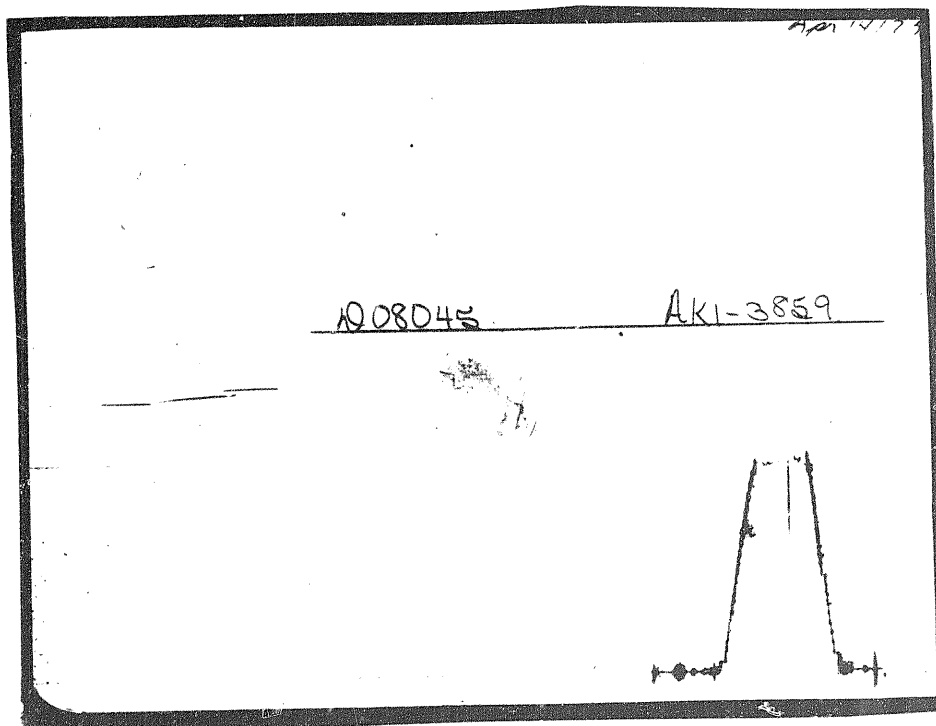
AK1-3859



- A. Initial Hyd. Mud
- B. First Flow
- C. Initial Shut-In
- D. Second Flow
- E. Second Shut-In
- F. Third Flow
- G. Final Shut-In
- H. Final Hyd. Mud

The following points are either fluctuating pressures or points indicating other packer settings (testing different zones).

A-1, A-2, A-3, etc. Initial Hyd. Pressures
 Z - Special pressure points such as pumping pressures recorded for formation breakdown.

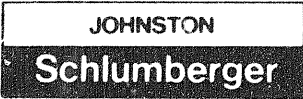


JOHNSTON

Schlumberger**JOHNSTON TESTERS**A DIVISION OF SCHLUMBERGER CANADA LIMITED
321 50th AVENUE S.E. CALGARY, ALBERTA T2G 2B3

TEST DATA				TOOL SEQUENCE			
Type of Test	Open hole, Straddle, Bypass			Tool	Length	O.D.	
Time Started in Hole	0345	Hrs.	Tool Opened	Hrs.	P.O. Sub	1.00	
First Flow		Min.	Initial Shut-In	Min.	D.P. Sub	1.00	
Second Flow		Min.	Second Shut In	Min.	HFE Tool	9.10	
Third Flow		Min.	Final Shut In	Min.	Bypass Tool	2.95	
Pulled Loose @	0630	Hrs.	Out of Hole	0900	Hrs.	Jars	8.50
Wt. Set/on Packers	40,000	#	Pulled Loose Wt.		#	Hanger Sub	.80
Description of Blow During Test				Safety Joint			1.75
NIL				S.S. & Packer			9.25
				T.C. & Packer			5.40
				Total			39.75
				Stub			1.00
				Perfs			17.00
				Receiver Sub			.85
				Recorder			4.40
				Recorder			4.40
				Sub			.90
				Drill Collars			60.35
				Sub			1.00
				Travel Collar			3.50
				Total Interval			93.40
				Packer			2.90
				T.C. & Packer			6.40
				Selec. Zone Tool			1.00
				TOTAL LENGTH			
				Elevation G.L.			N/A
				K.B.			13.80
				Bottom Hole Choke Size			1/2"
				Fluid Cushion Type			Nil
				Amt.			
				MUD AND HOLE DATA			
				Mud Type			Gel Chem
				W.L.			6.6
				Filter Cake			2/32 Visc. 109
				Wt.			9.0
				Time Taken			
				Contractor			G.P. Drilling
				Rig No.			24
				Drill Pipe Size			4 1/2" FH
				Drill Collar Size			2 7/8" ID &
				Drill Collar Length			337' &
				Main Hole Size			8 3/4" Rat Hole
				RESISTIVITY			
				SALT CONTENT			
				Recovery Water @ °F.			ppm.
				Mud Pit sample filtrate @ °F.			ppm.
				District			Inuvik
				Ticket No.			D08046
				Date			April 15, 1973
				Test No.			4
				J.T. No.			4
				Company			Murphy Oil Company Ltd.
				Address			700 Aquitaine Tower 540 - 5 Ave. S.W.
				Well Name			Murphy Mesa BP S Whitestone YT N-58
				Box			2721 Calgary, Alberta
				Number			65°17'50"N 138°25'30"W
				Formation			Blackie
				Thickness			
				Co. Rep.			E. Stevenson
				Interval			2361 - 2454
				T.D.			6993'
				Technician			N. Young
				Distribution of Reports			14 - Calgary
				Attention:			E. Van Wieren

REMARKS: Misrun, packer did not hold.
Opened tool and slid about 7'.



JOHNSTON TESTERS

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 371 50th AVENUE S.E. CALGARY, ALBERTA T2G 1Z5

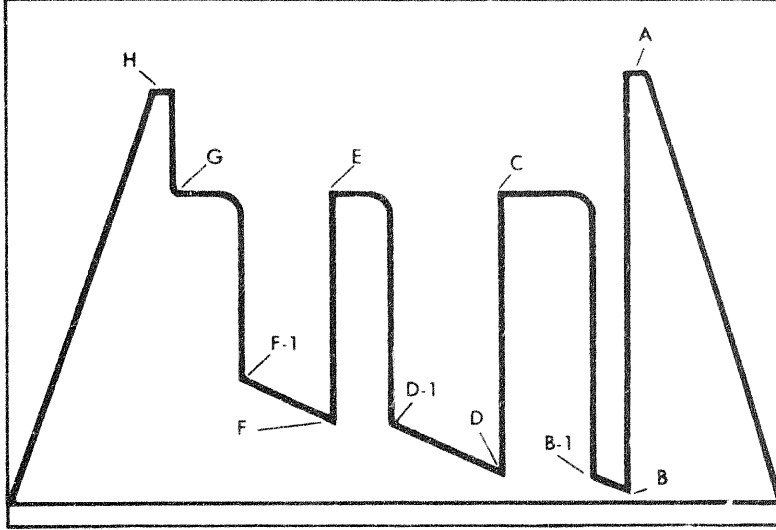
GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS

FIELD
 REPORT NO.

RECORDER NO.

D08046

AK1-3859



- A. Initial Hyd. Mud
- B. First Flow
- C. Initial Shut-In
- D. Second Flow
- E. Second Shut-In
- F. Third Flow
- G. Final Shut-In
- H. Final Hyd. Mud

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