

DAILY DRILLING REPORT

REPORT NO.

DATE *Sept 2, 1965*

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Peel R.</i>	
CONTRACTOR <i>Regent Drilling Ltd</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS				CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL BUSHER <i>[Signature]</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	
					1.	<i>Lucas</i>	<i>D 800</i>	<i>14</i>	
					2.				
					3.				

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.							
			SINGLS.	DP	FT.	SIZE							
			D.C.	ID		MFG.							
				OD	FT.	TYPE							
			RMR BODY	OD	FT.	NOZ.	NO.						
			STB BODY	OD	FT.	SIZE							
			SUBS	OD	FT.	SER. NO.							
			BIT OR C.B.		FT.	DEPTH OUT							
					FT.	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT.	COND. OF BIT							
			TOTAL		FT.	REAMER CUTTER NO.							
			WT. OF STRING		LBS.	TYPE							
			DRILLER		<i>R. Pacholek</i>								

*Back of Log Report 1000
2. 5' at Cement Plug + Well
on Casing Cap 9'-10'*

*10. Jam out Rig 10'
Load out Rockwells 8'*

TIME SUMMARY (OFFICE USE ONLY)			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
CONTRACTOR'S TIME HRS.	OPERATOR'S TIME	HRS. W/D.P.	STANDS	DP	FT.	RUN NO.							
			SINGLS.	DP	FT.	SIZE							
			D.C.	ID		MFG.							
				OD	FT.	TYPE							
			RMR BODY	OD	FT.	NOZ.	NO.						
			STB BODY	OD	FT.	SIZE							
			SUBS	OD	FT.	SER. NO.							
			BIT OR C.B.		FT.	DEPTH OUT							
					FT.	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT.	COND. OF BIT							
			TOTAL		FT.	REAMER CUTTER NO.							
			WT. OF STRING		LBS.	TYPE							
			DRILLER										

WIRE LINE RECORD			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
REEL NO	NO OF LINES	SIZE	STANDS	DP	FT.	RUN NO.							
			SINGLS.	DP	FT.	SIZE							
			D.C.	ID		MFG.							
				OD	FT.	TYPE							
			RMR BODY	OD	FT.	NOZ.	NO.						
			STB BODY	OD	FT.	SIZE							
			SUBS	OD	FT.	SER. NO.							
			BIT OR C.B.		FT.	DEPTH OUT							
					FT.	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT.	COND. OF BIT							
			TOTAL		FT.	REAMER CUTTER NO.							
			WT. OF STRING		LBS.	TYPE							
			DRILLER										

DATE Sept 2, 1965

TWP. RGE. W. WELL NAME Shell Peel R. No. YT-5-21 PROVINCE Yukon

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.												
2.	<u>Braco</u>	<u>D 800</u>	<u>14</u>									
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.				
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION													FLTR. CK							
REMARKS: <u>Back of Log Report</u> <u>5 sk Cement Plug + Weld on Casing Cap</u> <u>10. Jam Out Rig Load Out McSwells</u>													PH							
<u>9⁰⁰-10⁰⁰</u> <u>10⁰⁰</u> <u>8⁰⁰</u>													SD. CONT.							
<u>12 hr</u>													MUD & CHEMICALS ADDED TYPE AMT. TYPE AMT.							
<u>(12 hr) 1 Stealer working w/ Corps</u>																				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.	
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION													FLTR. CK				
REMARKS													PH				
SD. CONT.													MUD & CHEMICALS ADDED TYPE AMT. TYPE AMT.				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.	
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION													FLTR. CK				
REMARKS													PH				
SD. CONT.													MUD & CHEMICALS ADDED TYPE AMT. TYPE AMT.				

DAILY DRILLING REPORT

REPORT NO. 33

DATE Sept 1, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION LSD.		SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Peel River</i>	
CONTRACTOR <i>Regent Drilling Ltd.</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT		OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>P. Maffrick</i>		TYPE THD.	NO.	MANUFACTURER <i>Emaco</i>	TYPE <i>D300</i>	STROKE LENGTH <i>14</i>	

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
	D.C.	ID		MFG.										
	RMR BODY	OD	FT.	NO.										
	STB BODY	OD	FT.	NOZ. SIZE										
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT. OF STRING		LBS.	TYPE										
DRILLER <i>P. Pacholek</i>				WOC Run for a Fall Plug # 3 Run Plug IV Plug IV 550 450 60 20 Plug down										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P:			
HRS WO/D.P:			
HRS STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
	D.C.	ID		MFG.										
	RMR BODY	OD	FT.	NO.										
	STB BODY	OD	FT.	NOZ. SIZE										
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT. OF STRING		LBS.	TYPE										
DRILLER <i>J. Trilchowski</i>				Finish running Plug IV W.O.C										

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
	D.C.	ID		MFG.										
	RMR BODY	OD	FT.	NO.										
	STB BODY	OD	FT.	NOZ. SIZE										
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT OF STRING		LBS.	TYPE										
DRILLER				Feel Plug IV Set Plug IV after this Then set BOP Rig released										

33 DATE Sept 1, 1965
 TWP. RGE. W. WELL NAME Shell Peal River No. VT 521 PROVINCE Yukon

PUMPS	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
				FROM	TO	FROM	TO		
NO. 1. <u>Emaco</u>									
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.														
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: <u>WDC</u> <u>Run for & Fall Plug # 3 @ 1055</u> <u>12⁰⁰ - 7⁰⁰</u> <u>Run Plug IV</u> <u>7³⁰ - 8¹⁵</u> <u>Plug IV 550 450 60 wt cement + 3% Cell</u> <u>Plug down 8:15 PM</u>																														
													MUD & CHEMICALS ADDED																	
													TYPE	AMT	TYPE	AMT.														

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.														
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: <u>Finish running Plug IV</u> <u>8 - 8:15</u> <u>W.O.C</u> <u>8:15 - 4:00</u>																														
													MUD & CHEMICALS ADDED																	
													TYPE	AMT	TYPE	AMT.														

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.														
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: <u>Feel Plug IV</u> <u>4⁰⁰ - 4¹⁵</u> <u>Set Plug IV after this @ 4:20'</u> <u>Then set 30 P.</u> <u>Plug released</u> <u>4:15 - 8:00</u> <u>Head 8:00 PM Sept. 1, 65.</u>																														
													MUD & CHEMICALS ADDED																	
													TYPE	AMT	TYPE	AMT.														

DAILY DRILLING REPORT

REPORT NO. **32**

DATE **Aug 31 - 1965**

OPERATOR SHELL CANADA LIMITED		LOCATION LSD. SEC. TWP. RGE. W.			WELL NAME Shell Peel K	
CONTRACTOR Repat Drilling Ltd		RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT OD	PUMPS	
OPERATOR'S REPRESENTATIVE W. Scott		CONTRACTOR'S TOOLPUSHER P. Muffich			NO.	MANUFACTURER
					1.	INOCO
					2.	
					3.	

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
DRILLING ACTUAL	MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.								
				1	SNGLS.	DP 3980.61 FT.	SIZE								
					ID		MFG.								
					D.C.		FT. TYPE								
					RMR BODY	OD	FT. NOZ. NO.								
					STB BODY	OD	FT. SIZE								
					SUBS	OD	FT. SER. NO.								
					BIT OR C.B.		FT. DEPTH OUT								
							FT. CUMULATIVE HOURS RUN								
					KELLY DOWN	20.00 FT.	COND. OF BIT								
					TOTAL	4000.61 FT.	REAMER CUTTER NO.								
					WT. OF STRING	LBS.	TYPE								
				DRILLER		R. Pacholek									

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
DRILLING ACTUAL	MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.								
				4	SNGLS.	DP 2500 FT.	SIZE								
					ID		MFG.								
					D.C.		FT. TYPE								
					RMR BODY	OD	FT. NOZ. NO.								
					STB BODY	OD	FT. SIZE								
					SUBS	OD	FT. SER. NO.								
					BIT OR C.B.		FT. DEPTH OUT								
							FT. CUMULATIVE HOURS RUN								
					KELLY DOWN		FT. COND. OF BIT								
					TOTAL	2800 FT.	REAMER CUTTER NO.								
					WT. OF STRING	LBS.	TYPE								
				DRILLER		D. Lichtowoff									

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
DRILLING ACTUAL	MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.								
					SNGLS.	DP	FT. SIZE								
					ID		MFG.								
					D.C.		FT. TYPE								
					RMR BODY	OD	FT. NOZ. NO.								
					STB BODY	OD	FT. SIZE								
					SUBS	OD	FT. SER. NO.								
					BIT OR C.B.		FT. DEPTH OUT								
							FT. CUMULATIVE HOURS RUN								
					KELLY DOWN		FT. COND. OF BIT								
					TOTAL		FT. REAMER CUTTER NO.								
					WT. OF STRING	LBS.	TYPE								
				DRILLER		W. O. C.									

MORNING TOUR
DAY TOUR
EVENING TOUR

8 Circulate - Wait

Circulate Wait on Order
Plug up to Run Plug
Run plug 4000 3900
down
Plug # 1 at 2800 down
Abandonment Plug No. I 4000 -
PLUG NR II 2800-26

Set Plug II after 6 hrs et
Plug No III 45 sec cement

Pull Out and lay down
Run in D.C. and lay
Wait on Plug
Set Plug # 2 @ 2665
Run Plug # 3
W.O.C.

32 DATE Aug 31 - 1965

TWP.	RGE.	N.	WELL NAME	No.	PROVINCE
			Shell Peel River	YT 521	Alaska V.T.

PUMPS			STROKE LENGTH	CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE						
1.	EmSCO	D30	14					
2.								
3.								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
											TIME	6.00		
											WEIGHT	9.5		
											VISC	85		
											W.L.C.C.			

DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS

8 Circulate - Wait on Orders 12⁰⁰ - 8⁰⁰.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
											TIME			
											WEIGHT			
											VISC			
											W.L.C.C.			

DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS

Circulate Wait on Order 7³⁰ 2³⁰
 Plug up to Run Plug 2³⁰ 2⁰⁰
 Run plug 4000 3900 30 Sky
 down at 300
 Plug # 1 at 2800 down at 400
 Abandonment Plug No. I 4000 - 3900 30 SAX CEMENT 116 URNN 2⁰⁰ PM
 Plug No. II 2800 - 2650 40 mix cement, 3% latex 200 PM

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
											TIME			
											WEIGHT			
											VISC			
											W.L.C.C.			

DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS

Pull Out and lay down 40 singles 400 5⁰⁰
 Run in D.C. and lay down 5 5⁰⁰
 Wait on Order Plug 5 30 1030 5
 Seal Plug # 2 @ 2665 1030 - 1100 1/2
 Run Plug # 3 1100 - 1130 1/2
 WOC 1130 - 1200 1/2

DAILY DRILLING REPORT

REPORT NO. 30 DATE Aug 30-65

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Peel River</i>
CONTRACTOR	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>J. Scott</i>		CONTRACTOR'S TOOLPUSHER <i>P. Muffrich</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Emoco</i>	<i>D-300</i>	<i>14</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS		MORN	DAY	EVE
DRILLING ACTUAL				
REAMING				
CIRCULATING				
TRIPS				
DEVIATION SURVEY				
TEST B.O.P				
CUT OFF DRILL LINE				
REPAIR RIG				
CORING				
WIRE LINE LOGGING				
OTHER				
FISHING				
COMPLETING (A) PERFORATING				
(B) RUNNING TUBING				
(C) SWABBING				
(D) TESTING				
(E) ACIDIZING				
(F) ADDITIONAL				
TOTALS				

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
52	1	SNGLS. DP	2229.76	FT.								
		ID										
		D.C.										
		OD	716.03	FT.								
		RMR BODY	1110	FT.								
		STB BODY		FT.								
		SUBS		OD								
		BIT OR C.B.		FT.								
				FT.								
		KELLY DOWN	3400	FT.								
		TOTAL	4000.89	FT.								
		WT. OF STRING	60	LBS.								
		DRILLER	<i>B. Pacholik</i>									

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P:	
HRS WO/D.P:	
HRS STANDBY	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
64	1	SNGLS. DP	3930.6	FT.								
		ID										
		D.C.										
		OD										
		RMR BODY		FT.								
		STB BODY		FT.								
		SUBS		OD								
		BIT OR C.B.		FT.								
				FT.								
		KELLY DOWN	2000	FT.								
		TOTAL	4000.6	FT.								
		WT. OF STRING	44000	LBS.								
		DRILLER	<i>D. Lickowsky</i>									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	T.	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
64	1	SNGLS. DP	3980.6	FT.								
		ID										
		D.C.										
		OD										
		RMR BODY		FT.								
		STB BODY		FT.								
		SUBS		OD								
		BIT OR C.B.		FT.								
				FT.								
		KELLY DOWN	2000	FT.								
		TOTAL	4000.6	FT.								
		WT OF STRING		LBS.								
		DRILLER										

Clean Out to Bit

*Run in Clean Budget 15ft
2300 2400 Clean to Bit
3930 to 4000 809
Circulate thru Clean 94
Pull Out to Log
Rig in Log and Log 102
Run in Open End 2*

*Picked up 24 singles
Replace D.C.
Circulate Open End
W.O.*

31 DATE Aug 30-65
 TWP. RGE. W. WELL NAME Shell Peel River No. VT 5-21 PROVINCE ~~VT~~ V.T.

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	Emoco	D300	14									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
													12	2	94	94	135	
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
Clean Out to Bit - mix Mud 12 ⁰⁰ .													SD. CONT					
													MUD & CHEMICALS ADDED					
													TYPE	AMT	TYPE	AMT		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
													8	10	115	95	200	215
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
Run In Clean Budget 15 ⁰⁰													SD. CONT					
2300 2400 Clean to bit													MUD & CHEMICALS ADDED					
39:30 to 40:00 8 ⁰⁰ 9 ⁴⁵													TYPE	AMT	TYPE	AMT		
Circulate Pull Out this log 10 ³⁰ 12 ⁰⁰																		
Rig up loger and log 12 ⁰⁰ 2 ³⁰																		
Run In Open End 2 ³⁰ 3 ⁰⁰																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.	
DEVIATION RECORD:													FLTR. CK				
REMARKS													PH				
Picked up 2 nd singles to													SD. CONT				
Replace D.G. 4 ⁰⁰													MUD & CHEMICALS ADDED				
Circulate Open End 12 ⁰⁰													TYPE	AMT	TYPE	AMT	
W.O.D.																	

DAILY DRILLING REPORT

REPORT NO. 30

DATE

Aug 29-65

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME Shell Peel River	
CONTRACTOR Regent Drilling SA		RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE J. Scott		CONTRACTOR'S TOOL PUSHER D. Macphick		TYPE THD.		NO.	MANUFACTURER Emoco	TYPE D300	STROKE LENGTH 14

TIME DISTRIBUTION—HOURS				
	MORN	DAY	EVE	
DRILLING ACTUAL				
REAMING				
CIRCULATING				
TRIPS				
DEVIATION SURVEY				
TEST B.O.P				
CUT OFF DRILLS. LINE				
REPAIR RIG				
CORING				
WIRE LINE LOGGING				
OTHER	WOO	8		
FISHING				
COMPLETING (A) PERFORATING				
(B) RUNNING TUBING				
(C) SWABBING				
(D) TESTING				
(E) ACIDIZING				
(F) ADDITIONAL				
TOTALS				

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
52	1	SNGLS.	DP	3239.76	FT.								
		D.C.	ID										
			OD	716.03	FT.								
		RMR BODY	OD	11.10	FT.								
		STB BODY	OD		FT.								
		SUBS	OD		FT.								
		BIT OR C.B.			FT.								
					FT.								
		KELLY DOWN		3400	FT.								
		TOTAL		4000.89	FT.								
		WT. OF STRING		60000	LBS.								
		DRILLER		P. Pacholek									

TIME SUMMARY (OFFICE USE ONLY)				
CONTRACTOR'S TIME HRS:				
OPERATOR'S TIME:				
HRS. W/D.P.:				
HRS WO/D.P.:				
HRS STANDBY				

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
52	1	SNGLS.	DP	3239.76	FT.								
		D.C.	ID										
			OD	711.03	FT.								
		RMR BODY	OD	11.10	FT.								
		STB BODY	OD		FT.								
		SUBS	OD		FT.								
		BIT OR C.B.			FT.								
					FT.								
		KELLY DOWN		3400	FT.								
		TOTAL		4000.89	FT.								
		WT. OF STRING		60000	LBS.								
		DRILLER		D. Tichowsky									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SHIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TOP MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
52	1	SNGLS.	DP	3239.76	FT.								
		D.C.	ID										
			OD	716.03	FT.								
		RMR BODY	OD	11.10	FT.								
		STB BODY	OD		FT.								
		SUBS	OD		FT.								
		BIT OR C.B.			FT.								
					FT.								
		KELLY DOWN		3400	FT.								
		TOTAL		4000.89	FT.								
		WT. OF STRING		60000	LBS.								
		DRILLER		2 Logging w/ Schlumberger Pensacola Clean Out Bridges 3310, 3360. Bridge @ 33 6 Stop tripping & raise Jvs to clean out.									

30 DATE Aug 29-65

TWP.	RGE.	W.	WELL NAME <i>Shell Peet River</i>	No. <i>Y7 521</i>	PROVINCE <i>Y.T.</i>							
PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER			
NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM			TO		
1.	<i>Enoco</i>	<i>D300</i>		<i>14</i>								
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
<i>8 Wait on Velocity Survey Tools 12⁰⁰ - 12⁰⁰ 12⁰⁰ - 8⁰⁰</i>													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
<i>Wait on Velocity Survey Tools 8⁰⁰ - 2⁰⁰ Pull Out to Log 2⁰⁰ - 1⁰⁰</i>													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
<i>2 Logging w/ Schlumberger Velocity Survey 2⁰⁰ - 6⁰⁰ Run clean out bridges @ 2400, 2500, 2600, 3310, 3360. Bridge @ 3360 keeps coming in</i>													SD. CONT.						
<i>6 Stop tripping & raise VSS to 105. Proceed to clean out. 6⁰⁰ - 12⁰⁰</i>													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			
															<i>Gel</i>	<i>30 lbs.</i>			

DAILY DRILLING REPORT

REPORT NO. 29 DATE Aug 28/63

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME Shell Peelo River
CONTRACTOR Regent Drilling Ltd		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT 4 3/4 OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE J. Leath		CONTRACTOR'S TOOL PUSHER D. Magnan			NO.	MANUFACTURER Emaco	TYPE D-300	STROKE LENGTH 17

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	SIZE					DEPTH	DEV.	DIRECTION	
52	1	3239.76					4000					
24	2	716.03										
TOTAL		4000.89										
DRILLER		P. Pecholik										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS WO/D.P.			
HRS STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	SIZE					DEPTH	DEV.	DIRECTION	
52	1	3239.76					4000					
24	2	716.03										
TOTAL		4000.89										
DRILLER		D. Lichtowsky										

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	SIZE					DEPTH	DEV.	DIRECTION	
52	1	3239.76										
24	2	716.03										
TOTAL		4000.89										
DRILLER		D. Lichtowsky										

29 DATE Aug 28/52
 TWP. RGE. W. WELL NAME Shell Falls River YFJ-21 No. PROVINCE W.V. V.T.

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1.	<u>Emaco</u>	<u>D-300</u>	<u>14</u>							
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
		<u>4000</u>																
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: <u>Log with Schlumberger 12⁰⁰ 8⁰⁰</u> <u>RAN 500 1ST RUN. 1ES 3981-497 2 1/2" scale</u> <u>BHC-5GR 3977-497 2 1/2" scale 2' SPAN</u> <u>MCC 3979-497 5" scale</u> <u>FOL 3979-497</u>													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
		<u>4000</u>																
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: <u>Log with Schlumberger 8⁰⁰ 8⁰⁰ - 2⁰⁰</u> <u>Cut well cores at following depths</u>													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT					
		<u>1 3979</u>	<u>6 2691</u>	<u>11 2317</u>	<u>16 1707</u>	<u>21 1196</u>												
		<u>2 3497</u>	<u>7 2598</u>	<u>12 2207</u>	<u>17 1617</u>	<u>22 1174</u>												
		<u>3 3205</u>	<u>8 2591</u>	<u>13 2067</u>	<u>18 1491</u>	<u>23 1132</u>												
		<u>4 2990</u>	<u>9 2493</u>	<u>14 1891</u>	<u>19 1406</u>	<u>24 1099</u>												
		<u>5 2804</u>	<u>10 2405</u>	<u>15 1793</u>	<u>20 1302</u>													

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: <u>Wait on Velocity Survey tools 4⁰⁰-12⁰⁰</u>													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT					

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W. 27	WELL NAME
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE		TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE <i>W.B. Kumb</i>		CONTRACTOR'S TOOL PUSHER <i>R. Magnusson</i>		TYPE THD.		NO. MANUFACTURER TYPE STROKE LENGTH		CASING & LINER RECORD
						1. <i>Emoco</i> D 300 14		
						2.		
						3.		

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	3 1/2	2	
REAMING	1 1/2		
CIRCULATING		5 1/2	
TRIPS	2 1/4		
DEVIATION SURVEY			
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
52	1	SINGLS.	DP	3239.76	42		3944	39						
	24	D.C.	ID	716.03	HW									
	2	RMR BODY	OD	11.10	3									
		STR BODY	OD		9/16									
		SUBS	OD		94992									
		BIT OR C.B.												
		KELLY DOWN												
		TOTAL		37839										
		WT. OF STRING		37839										
		DRILLER	<i>P. Pacholek</i>											

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
52	1	SINGLS.	DP	3239.76	42		3978	4000						
	24	D.C.	ID	716.03	HW									
	2	RMR BODY	OD	11.10	3									
		STR BODY	OD		9/16									
		SUBS	OD		94992									
		BIT OR C.B.												
		KELLY DOWN												
		TOTAL		3400										
		WT. OF STRING		4000										
		DRILLER	<i>D. Tschkowsky</i>											

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
52	1	SINGLS.	DP	3239.76	42		4000							
	24	D.C.	ID	716.03	HW									
	2	RMR BODY	OD	11.10	3									
		STR BODY	OD		9/16									
		SUBS	OD		94992									
		BIT OR C.B.												
		KELLY DOWN												
		TOTAL		3400										
		WT. OF STRING		4000										
		DRILLER	<i>D. Tschkowsky</i>											

REMARKS

1 Pull Core # 2
 1/2 Retrieve Core
 1/4 Lay down Core Barrel
 1 1/4 Ream for clean 10' fill about
 1 1/2 Ream Bot hole
 3 1/2 Drill

REMARKS

Drill 800 - 1000
 Core to logg 1000
 Survey 345 80 - 45

REMARKS

1 1/4 Pull Out to logg
 1/4 Rig up loggers
 1 1/2 logg 5 24 12

27 DATE *Aug 24-65* TWP. RGE. W. 27 WELL NAME No. PROVINCE *Yukon.*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<i>Emeco</i>	<i>D 300</i>	<i>14</i>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
<i>3 1/2</i>		<i>3944</i>	<i>39</i>		<i>65</i>	<i>25</i>	<i>1000</i>	<i>5 1/2</i>	<i>54</i>										
DEVIATION RECORD:													FLTR. CK.	PH	SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED						
<i>1 Pull Core # 2 1200-100</i> <i>1/2 Retrieve Core 100-200 130</i> <i>1/4 Lay down Core Barrel 100-125</i> <i>1 1/4 Run to clean 10' fill above Rat hole 145-300</i> <i>1 1/2 Ream Rat hole 300-430</i> <i>3 1/2 Drill 430-800</i>													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.								
<i>2</i>		<i>3978</i>	<i>4000</i>		<i>60</i>	<i>25</i>	<i>1000</i>	<i>5 1/2</i>	<i>54</i>				<i>8</i>	<i>10</i>	<i>2</i>	<i>9.4</i>	<i>9.4</i>	<i>9.4</i>	<i>110</i>	<i>100</i>	<i>100</i>	<i>10.8</i>	<i>10.8</i>	<i>10.8</i>
DEVIATION RECORD:													FLTR. CK.	PH	SD. CONT.									
REMARKS													MUD & CHEMICALS ADDED											
<i>Drill 800-1000</i> <i>Core to logg 1000-345</i> <i>Survey 345-400</i>													TYPE	AMT.	TYPE	AMT.								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.								
		<i>4000</i>																						
DEVIATION RECORD:													FLTR. CK.	PH	SD. CONT.									
REMARKS													MUD & CHEMICALS ADDED											
<i>1 1/4 Pull Out to logg 4000 5 1/2</i> <i>1/4 Rig up loggers 5 1/2 5 1/2</i> <i>6 1/2 logg 5 1/2 1200</i>													TYPE	AMT.	TYPE	AMT.								

26 DATE Aug 26/65
 TWP. RGE. J Well Name Shell Lake River YT-J-21 No. PROVINCE N.W.T. Yukon

PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.	Emsco	D-300	14								
2.											
3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT.	TIME	AMT.		
5		3790	3843		65	25	950	5/2	60				4:00	6:00	9.3	9.3	44	42
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
1/4 Pull out 12:00 1:15													SD. CONT					
1/4 Check Bop & Rig SER. 1:15 1:30																		
1/4 Run IN 1:30 2:45																		
1/4 Clean To Bottom 15' Fill 2:45 3:00																		
5" DRILL 3:00 8:00																		
													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
															WATER			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT.	TIME	AMT.			
7 1/2		3843	3914		10	20	750	5/2	60				3	10	2	9.3	9.3	44	60
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
Drill 8 8:30													SD. CONT						
See log Clean Mud Tank 8:30 8:45																			
Drill 8 8:45 3:45																			
Air sampler 3:45 4																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			
															15	SK			
															Caustic	300			
															Super Lig	150			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT.	TIME	AMT.		
PH 2		3934	3944		65	8	775	5/2	34				4	10	9.3	9.3	60	58
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
2 Pull Out and Tally 400 6													SD. CONT					
1 Pick up C. B. 6 7																		
1/2 Run In 700-8:30																		
1/4 Clean 50' pipe 8:30-9:05																		
3/4 Cor Prior. to Core 9:05-9:30																		
1 3/4 Cut Core # 2 9:30-11:15																		
3/4 Pull Out 11:15-11:30																		
													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
															RECOVERED	100%		
															3 BOXES.			
															SLM	3935.65		
															P.T.	3939.26		
															OK			

DAILY DRILLING REPORT

REPORT NO.

DATE Aug 25/65

OPERATOR SHELL CANADA LIMITED
 CONTRACTOR *Recent Drilling Ltd.*
 OPERATOR'S REPRESENTATIVE *M. Cummins*
 CONTRACTOR'S TOOL PUSHER *P. Magnus*
 LOCATION LSD. SEC. TWP. RGE. W. WELL NAME *Shell Pad River 3*
 DRILL PIPE STRING NO. SIZE *4 3/4* OD
 TOOL JOINT TYPE THD. *I.F.*
 PUMPS
 1. MANUFACTURER *Emsco* TYPE *D-300* STROKE LENGTH *14"*
 2.
 3.

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL	1/2	5 1/2	8
REAMING		2	
CIRCULATING			
TRIPS		2 1/2	
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER	1/2		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
47	STANDS DP 2901.4 FT.	RUN NO. 40					
	SINGLS. DP FT.	SIZE 1 3/4	7 1/2		3546	3646	
	ID	MFG. SEC					
24	D.C. 4 1/2 OD 716.03 FT.	TYPE M4N					
2	RMR BODY OD 11.10 FT.	NO. 3					
	STB BODY OD FT.	SIZE 9/16					
	SUBS OD FT.	SER. NO. 7854					
	BIT OR C.B. FT.	DEPTH OUT	1/2				
		CUMULATIVE HOURS RUN	7 1/2				
	KELLY DOWN 19.00 FT.	COND. OF BIT					
	TOTAL 3646.60 FT.	REAMER CUTTER NO.					
	WT. OF STRING 56,000 LBS.	TYPE					
	DRILLER <i>P. Pechak</i>						

REMARKS: CLEAN SHAKER TANK & SER T
DRILL 1230 900

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
48	STANDS DP 296172 FT.	RUN NO. 39 40					
	SINGLS. DP FT.	SIZE 6 3/4 6 3/4	5 1/2		3646	3718	
	ID	MFG. SEC JFC					
24	D.C. 4 1/2 OD 716.03 FT.	TYPE M4N M4L					
	RMR BODY OD 11.10 FT.	NO. 3 3					
	STB BODY OD FT.	SIZE 9/16 9/16					
	SUBS OD FT.	SER. NO. 82164 63346					
	BIT OR C.B. FT.	DEPTH OUT 39.00					
		CUMULATIVE HOURS RUN					
	KELLY DOWN 30.00 FT.	COND. OF BIT					
	TOTAL 3718.3 FT.	REAMER CUTTER NO.					
	WT. OF STRING 58,000 LBS.	TYPE					
	DRILLER <i>D. Tschorecky</i>						

REMARKS: Drill 8 12:15
Pull Out 12:5 1:20
Clean Shaker tank and
Rig Sec 1
Run in 1:30 2:30
Break Cir and Ream Bridge
Drill 3:00 4:00

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
49	STANDS DP 3023.48 FT.	RUN NO. 40					
	SINGLS. DP FT.	SIZE 1 3/4	8		3718	3790	
	ID	MFG. SEC					
24	D.C. 4 1/2 OD 716.03 FT.	TYPE M4L					
	RMR BODY OD 11.10 FT.	NO. 3					
	STB BODY OD FT.	SIZE 9/16					
	SUBS OD FT.	SER. NO. 683486					
	BIT OR C.B. FT.	DEPTH OUT	8				
		CUMULATIVE HOURS RUN	9				
	KELLY DOWN 40.00 FT.	COND. OF BIT					
	TOTAL 3790.6 FT.	REAMER CUTTER NO.					
	WT OF STRING 60,000 LBS.	TYPE					
	DRILLER						

REMARKS: Drill 4:00 - 12:00

DATE *Aug 25/65*

TWP. RGE. W. WELL NAME *Shell Pad River 3TJ-21* No. PROVINCE *N.W.T. Yukon*

PUMPS	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
				FROM	TO	FROM	TO		
NO. MANUFACTURER TYPE STROKE LENGTH									
1. <i>Emsco</i> <i>D-300</i> <i>14"</i>									
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<i>7 1/2</i>		<i>3546</i>	<i>3646</i>		<i>60</i>	<i>20</i>	<i>950</i>	<i>5 1/2</i>	<i>65</i>				<i>12 00</i>	<i>2 00</i>	<i>4 00</i>			
													<i>9.1</i>	<i>9.1</i>	<i>9.1</i>			
													<i>44</i>	<i>42</i>	<i>38</i>			
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
<i>1/2 CLEAN SHAKER TANK & SER RIG 12 00 12 30</i>													SD. CONT					
<i>7/16 DRILL 12 30 8 00</i>													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
													<i>WATER</i>					
													<i>GEL</i>	<i>10</i>	<i>SAXS</i>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<i>5 1/4</i>		<i>3646</i>	<i>3718</i>		<i>60</i>	<i>20</i>	<i>950</i>	<i>5 1/2</i>	<i>60</i>				<i>8</i>	<i>10</i>	<i>1</i>			
													<i>9.2</i>	<i>9.2</i>	<i>9.2</i>			
													<i>47</i>	<i>45</i>	<i>44</i>			
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
<i>Drill 8 12 15</i>													SD. CONT	<i>60</i>	<i>16</i>	<i>60</i>		
<i>Pull Out 12 15 1 30</i>													MUD & CHEMICALS ADDED					
<i>Clean Shaker Tank and Rig Sec 1</i>													TYPE	AMT.	TYPE	AMT.		
<i>Run In 1 30 2 30</i>													<i>gel</i>	<i>20</i>	<i>500</i>			
<i>Break Cir and Ream Bridge 2 30 3 00</i>																		
<i>Drill 3 00 4 00</i>																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<i>8</i>		<i>3718</i>	<i>3790</i>		<i>65</i>	<i>25</i>	<i>950</i>	<i>5 1/2</i>	<i>60</i>				<i>6</i>	<i>8</i>	<i>10</i>			
													<i>92</i>	<i>93</i>	<i>93</i>			
													<i>55</i>	<i>47</i>	<i>46</i>			
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
<i>8 Drill 4 00 - 12 00</i>													SD. CONT					
													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

DAILY DRILLING REPORT

REPORT NO.

DATE **AUG 24/65**

OPERATOR SHELL CANADA LIMITED		LOCATION LSD. SEC. TWP. RGE. W.			WELL NAME SHELL PEELRIU				
CONTRACTOR Regent Drilling LTD 21		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT 4 3/4 OD	PUMPS				
OPERATOR'S REPRESENTATIVE <i>MS Lamb</i>		CONTRACTOR'S TOOL PUSHER <i>D Magowan</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD
					1.	EMSCO	D-300	17	
					2.				
					3.				

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
7	7	5	1	SINGLS.	DP	30.27	39	6 3/4	7	3300	3386					
4		11	24	D.C.	OD	716.03	H.T.									
			2	RMR BODY	OD	11.10	W7									
				STB BODY	OD		NO. 3	9/16								
				SUBS	OD		SIZE									
				BIT OR C.B.			SER. NO.	50024								
				KELLY DOWN			DEPTH OUT									
				TOTAL			CUMULATIVE HOURS RUN									
				WT. OF STRING		55000	COND. OF BIT									
				DRILLER			REAMER CUTTER NO.									

REMARKS:
3/4 Finish IN 12'00 12'
1/4 CLEAN TO BOTTOM 12'45 100'
7 DRILL 1:00 - 8'

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
				SINGLS.	DP	2718.04	38	6 3/4	7 1/2	3386	3435					
			24	D.C.	OD	71603	H.T.									
			2	RMR BODY	OD	1114	W7									
				STB BODY	OD		NO. 3	9/16								
				SUBS	OD		SIZE									
				BIT OR C.B.			SER. NO.	51024								
				KELLY DOWN		40.00	DEPTH OUT									
				TOTAL		348512	CUMULATIVE HOURS RUN									
				WT. OF STRING		56000	COND. OF BIT									
				DRILLER			REAMER CUTTER NO.									

REMARKS:
Drill 8' 8 1/2
Ser Rig 8' 5 8 30
Drill 8' 30 4

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
			15	SINGLS.	DP	2778.92	38	6 3/4	5 1/2	3485	3546					
			24	D.C.	OD	716.03	800									
			2	RMR BODY	OD	11.10	M4N									
				STB BODY	OD		NO. 3	9/16								
				SUBS	OD		SIZE									
				BIT OR C.B.			SER. NO.	18754								
				KELLY DOWN		40.00	DEPTH OUT									
				TOTAL		3546.05	CUMULATIVE HOURS RUN									
				WT. OF STRING		56000	COND. OF BIT									
				DRILLER			REAMER CUTTER NO.									

REMARKS:
PULL OUT 4' 00 5' 15
Run IN 5' 15 6' 15
CLEAN TO BOTTOM 6' 15 6' 30
DRILL 6' 30 12'

DATE **AUG 24/65**

TWP. RGE. W. WELL NAME **SHELL PEEL RIVER** No. **YT-J-21** PROVINCE **North Yukon.**

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	EMSCO	D-300	17									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC						
7		3300	3386		65	20	980	5 1/2	60				2:00	4:00	6:00	9.1	9.1	9.1	50	45	46

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT

REMARKS
3/4 FINISH IN 12:00 12:45
1/4 CLEAN TO BOTTOM 12:45 1:00
7 DRILL 1:00 - 8:00

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
GEL	10	SALS	
WATER			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC					
7 1/2		3386	3495		60	20	900	5 1/2	60											

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT

REMARKS
Drill 8:00 8:15
See Rig 8:15 8:30
Drill 8:30 4

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC				
5 1/2		3485	3546		60	20	950	5 1/2	60				8:00	10:00	9.1	9.1	45	43	

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT

REMARKS
1 1/4 PULL OUT 4:00 5:15
1 RUN IN 5:15 6:15
1/4 CLEAN TO BOTTOM 6:15 6:30
5 1/2 DRILL 6:30 12:00

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
WATER			

DAILY DRILLING REPORT

REPORT NO. 22

DATE

Aug 22/65

OPERATOR SHELL CANADA LIMITED		LOCATION LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PREL T	
CONTRACTOR REGENT DRILLING LTD		RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT 4 3/4 OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>M. Cumber</i>		CONTRACTOR'S TOOL PUSHER <i>R. Magowan</i>			NO.	MANUFACTURER	TYE	STROKE LENGTH
					1.	Emeco	D-300	14
					2.			
					3.			

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
DRILLING ACTUAL	MORN	DAY	24	STANDS DP	2349.09	RUN NO.	34	35			
REAMING	1/4	3/4		SINGLS. DP		FT. SIZE	6 3/4	6 3/4	3067	3107	
CIRCULATING				ID		MFG.	H.T.	REED			
TRIPS	1 3/4	1 1/2	24	D.C.	1 1/2	OD	71603				
DEVIATION SURVEY	1/4			RMR BODY OD	11.10	FT.					
TEST B.O.P.		3/4		STB BODY OD		FT.			3070	90	
CUT OFF DRILL LINE				SUBS OD		FT.					
REPAIR RIG				BIT OR C.B.		FT.			4 1/2		DRILL 1200 - 430
CORING						FT.			1/4		Seto 430 - 445
WIRE LINE LOGGING				KELLY DOWN	21.00	FT.			1 3/4		Trip for Bit 445 - 630
OTHER				TOTAL	3107.20	FT.			1/4		Ream to Btm 630 - 645
FISHING				WT. OF STRING		LBS.			1 1/4		Drill 645 - 800
COMPLETING (A) PERFORATING				DRILLER							<i>R. Scholt</i>

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
(B) RUNNING TUBING			39	STANDS DP	2379.99	FT.					
(C) SWABBING				SINGLS. DP		FT. SIZE	6 3/4	6 3/4	3107	3137	
(D) TESTING				ID		MFG.					
(E) ACIDIZING				D.C.	1 1/2	OD	71603				
(F) ADDITIONAL				RMR BODY OD	11.10	FT.					
TOTALS				STB BODY OD		FT.			3100	90	
TIME SUMMARY (OFFICE USE ONLY)				SUBS OD		FT.					
CONTRACTOR'S TIME HRS.				BIT OR C.B.		FT.					Drill 8 - 245
OPERATOR'S TIME:						FT.					Pull Out 245 - 4
MRS. W/D.P.:				KELLY DOWN	30.00	FT.					
MRS. WO/D.P.:				TOTAL	3107.20	FT.					
MRS. STANDBY				WT. OF STRING		LBS.					
WIRE LINE RECORD				DRILLER							<i>D. S. Mowbray</i>

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
NO OF LINES	SIZE		39	STANDS DP	2410.35	FT.					
FEET SLIPPED				SINGLS. DP		FT. SIZE	6 3/4	6 3/4	3137	3160	
FEET CUT OFF				ID		MFG.	H.T.	H.T.			
PRESENT LENGTH				D.C.	1 1/2	OD	716.09				
TON MI. or TRIPS SINCE LAST CUT				RMR BODY OD	11.10	FT.					
CUMULATIVE TON MI. or TRIPS				STB BODY OD		FT.					
NO. OF DAYS FROM SPUD				SUBS OD		FT.					
CUMULATIVE ROTATING HRS.				BIT OR C.B.		FT.			1 1/4		Run IN REAM 4'
						FT.			3		DRILL 5'
				KELLY DOWN	23.00	FT.			1 1/4		PULL OUT 8'
				TOTAL	3160.15	FT.			3/4		CHANGE REAMERS CUTTERS
				WT OF STRING	65.000	LBS.			1		Run IN 1'
				DRILLER					3/4		REAM TO BOTTOM UNDER

22 DATE Aug 22/65

TWP. RGE. W. WELL NAME SHELL PEEK RIVER No. YJ-21 PROVINCE N.W.T. Yukon

VOD	PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM		
F	1.	Emsco D-300	D-300	14						
	2.									
	3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
19 1/2	5 1/4	3067	3107		65	2000	850	5 1/2	60				1200	200	400				
DEVIATION RECORD:													FLTR. CK.						
DEPT. 3070													PH						
DEV. 90													SD. CONT.						
DIRECTION																			
REMARKS																			
4 1/2 DRILL 1200 - 430																			
1/4 JOTED 430 - 445																			
13/4 Trip for Bit 445 - 630																			
1/4 Ream to Btm 630 - 645																			
1 1/4 Drill 645 - 800																			
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT.			
													Gel	1200					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
6 1/2		3107	3137		65	2000	700						2	82	2				
DEVIATION RECORD:													FLTR. CK.						
DEPT. 3100													PH						
DEV. 7.0													SD. CONT.	60	60	60			
DIRECTION																			
REMARKS																			
Drill 8" 245																			
Pull Out 245 - 4																			
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
7 3/4	3	3137	3160		65	25	850	5 1/2	60				600	800					
DEVIATION RECORD:													FLTR. CK.						
DEPT.													PH						
DEV.													SD. CONT.						
DIRECTION																			
REMARKS																			
1 1/4 Run IN REAM 4' 400 5'15"																			
3 DRILL 5'15 8'15"																			
1 1/4 Pull out 8'15 9'30"																			
3/4 Change Reamers Cutters Check BOP 9'30 10'5"																			
3/4 Run IN 10'5 11'5"																			
3/4 Ream to Bottom Under Gauge Hole 11'5 12'00"																			
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT.			
													WATER						

DATE **Aug 21-65**

TWP.	RGE.	WELL NAME	No.	PROVINCE
		SHELL PEEB RIVER	YT-J-21	N.W.T. Yukon

PUMPS				CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH		FROM	TO	FROM	TO		
1.	EMSCO	D-300	14"							

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT	TIME	AMT			
6		2929	2970		60	18	850	5 1/2	60				12:00	2:00	4:00				
													WEIGHT	9.1	9.1	9.1			
													VISC	43	40	47			
													W.L.C.C.						

DEVIATION RECORD:	DEPTH			DEV.			DIRECTION			DEPTH			DEV.			DIRECTION			
	1/4	FINISH	IN	12:00				12:15											
1/2	BREAK	CIR	+	REAM	TO	BTM.	12:15				12:45								
6	DRILL						12:45				6:45								
1/4	TOTCO						6:45				7:00								
	Pull Out						7:00				8:00								

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
GEL	1000	LBS	

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT	TIME	AMT			
6 1/2		2970	3034		65	25	850	5 1/2	60				8	11	4				
													WEIGHT	9.1	9.2	9.2			
													VISC	43	43	45			
													W.L.C.C.						

DEVIATION RECORD:	DEPTH			DEV.			DIRECTION			DEPTH			DEV.			DIRECTION			

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
Water			

REMARKS																			

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT	TIME	AMT			
4		3034	3067		65	20	850	5 1/2	60				4:00	6:00	10:00				
													WEIGHT	9.2	9.2	9.2			
													VISC	43	43	42			
													W.L.C.C.						

DEVIATION RECORD:	DEPTH			DEV.			DIRECTION			DEPTH			DEV.			DIRECTION			

REMARKS																			
2 1/2																			
1 1/2																			
1																			
1/4																			
2 3/4																			

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
WATER			

DAILY DRILLING REPORT

REPORT NO.

DATE Aug 20 - 65

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Reef Riv</i>
CONTRACTOR <i>Regent Drilling Co. Ltd. 21</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT <i>4 3/4 OD</i>	PUMPS			CASING & LINER RECORD	SIZE
OPERATOR'S REPRESENTATIVE <i>AB Lumber</i>	CONTRACTOR'S TOOL PUSHER <i>R. Mayhew</i>		TYPE THD. I.F.	NO.	MANUFACTURER <i>Emoco</i>	TYPE <i>D30</i>	STROKE LENGTH <i>14</i>	

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	3	5 1/2	5 1/2
REAMING	1/2	1/2	
CIRCULATING			
TRIPS	3	2	2
DEVIATION SURVEY			
TEST B.O.P.	1/4		
CUT OFF DRILL LINE	1/4		
REPAIR RIG		1/2	
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
24	2 1/2	716.03 FT.	30	6 3/4	3		2898	2907						
	D.C. 4 1/2 OD			MFG. REED										
	RMR BODY OD	11.10 FT.	NO. 3	TYPE WIA-2										
	STB BODY OD		NOZ. SIZE 9/16											
	SUBS OD		SER. NO. E65732		1 1/2									
	BIT OR C.B.		DEPTH OUT 2907		1/4									
			CUMULATIVE HOURS RUN 3		1 1/4									
	KELLY DOWN	18.00 FT.	COND. OF BIT		1/2									
	TOTAL	2967.26 FT.	REAMER CUTTER NO.		1/2									
	WT. OF STRING		LBS. TYPE		3									
	DRILLER				1									

REMARKS: Finish Out & Run for
See Log Check BOP
Slip & Cut Drill line
Run in
Break Cr Ream 3' to B
Drill
Pull Out

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
35	0	716.03 FT.	31	6 3/4	3 1/2	X	2907	2913						
	D.C. 4.5 OD			MFG. HUGHES										
	RMR BODY OD	11.10 FT.	NO. 3	TYPE RE-67X										
	STB BODY OD		NOZ. SIZE 7/16											
	SUBS OD		SER. NO. 25315											
	BIT OR C.B.		DEPTH OUT 2913											
			CUMULATIVE HOURS RUN 3 1/2											
	KELLY DOWN	24 FT.	COND. OF BIT GOOD											
	TOTAL	2913.27 FT.	REAMER CUTTER NO.											
	WT. OF STRING	48 M LBS.	TYPE											
	DRILLER													

REMARKS: Finish pulling in with (S.O. - 3.30)
CLEAN SLICKER PATH 19 30-9
REAM 11 FEET TO BOTTOM 24
PULL OUT (V.T. - 3.28) RUN

WIRE LINE RECORD	
REEL NO.	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
36	1	2162.13 FT.	32	6 3/4	5 1/2		2913	2929					
	D.C. 4 1/2 OD			MFG. H.T.									
	RMR BODY OD	11.10 FT.	NO. 3	TYPE WIA-2									
	STB BODY OD		NOZ. SIZE 9/16										
	SUBS OD		SER. NO. 1291		1/2								
	BIT OR C.B.		DEPTH OUT 2929		1/2								
			CUMULATIVE HOURS RUN 5		5								
	KELLY DOWN	19.00 FT.	COND. OF BIT		1								
	TOTAL	2929.66 FT.	REAMER CUTTER NO.		1								
	WT. OF STRING	30 M LBS.	TYPE										
	DRILLER												

REMARKS: DRILL
WORK ON DRAW WORK
DRILL
PULL OUT
Run IN

DATE Aug 20 - 65

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			<u>Shell Reel River</u>	<u>4R 5-21</u>	<u>W.V. T. Union</u>

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<u>Emasco</u>	<u>D300</u>	<u>14</u>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>3</u>		<u>2898</u>	<u>2907</u>		<u>70</u>	<u>18</u>	<u>900</u>	<u>5 1/2</u>	<u>60</u>									
DEVIATION RECORD: <u>2860</u> <u>8 1/4</u>													FLTR. CK					
REMARKS: <u>Finish Out & Run for DC's.</u>													PH					
<u>1/2</u> <u>See Log Check BOP</u>													SD. CONT					
<u>1/4</u> <u>Slip & Cut Drill Line</u>																		
<u>1/2</u> <u>Run In</u>																		
<u>1/2</u> <u>Break Cir Ream 3' to Btm</u>																		
<u>3</u> <u>Drill</u>																		
<u>1</u> <u>Pull Out</u>																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>3 1/2</u>	<u>X</u>	<u>2907</u>	<u>2913</u>	<u>X</u>	<u>45</u>	<u>18</u>	<u>2000</u>	<u>5 1/2</u>	<u>60</u>									
DEVIATION RECORD: <u>2913</u> <u>8</u>													FLTR. CK					
REMARKS: <u>Finish pulling out (8.00-8.30) Rig Service, Check BOP</u>													PH					
<u>CLEAN SLACKED TANK (8.30-9.00) RUN IN (9.00-9.45)</u>													SD. CONT					
<u>REAM 11 FEET TO BOTTOM (9.45-10.15) DRILL (10.15-1.45)</u>																		
<u>PULL OUT (1.45-3.00) RUN IN (3.00-4.00)</u>																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>5 1/2</u>		<u>2913</u>	<u>2929</u>		<u>70</u>	<u>18</u>	<u>850</u>	<u>5 1/2</u>	<u>60</u>									
DEVIATION RECORD:													FLTR. CK					
REMARKS: <u>4:00 - 4:30</u>													PH					
<u>1/2</u> <u>DRILL</u>													SD. CONT					
<u>1/2</u> <u>WORK ON DRAW WORK</u>																		
<u>5</u> <u>DRILL</u>																		
<u>1</u> <u>Pull out</u>																		
<u>1</u> <u>Run In</u>																		

DAILY DRILLING REPORT

REPORT NO.

DATE

Aug 19

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W	WELL NAME <i>Skull Peat</i>
CONTRACTOR <i>Regent Drilling</i>	RIG No.	DRILL PIPE STRING NO. SIZE <i>2 3/2</i>	TOOL JOINT <i>4 3/4 OD</i>	PUMPS		MANUFACTURER <i>Emoco</i>		TYPE <i>0.300</i>
OPERATOR'S REPRESENTATIVE <i>M.B. Lamb</i>		CONTRACTOR'S TOOL PUSHER <i>D. M. ...</i>		NO.	STROKE LENGTH <i>10"</i>	CASING & LINER RECORD		SIZE <i>9 5/8</i>

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	5 1/4	6 1/2	7
REAMING			
CIRCULATING			
TRIPS	2	2 3/4	
DEVIATION SURVEY	1/4	1/4	
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER	1/2	1/4	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
MRS. W/D.P.:			
MRS. WO/D.P.:			
MRS. STANDBY:			
WIRE LINE RECORD			
REEL NO.			
NO OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. or TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. or TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH
				27								
				6 3/4	5 1/4		2816	2838				
24	D.C.	OD	7160 FT.	MFG. See								
				TYPE H7U.								
2	RMR BODY	OD	1110 FT.	NO. 3								
	STB BODY	OD		NOZ. SIZE 9/16			2800	7 1/2				
	SUBS	OD		SER. NO. 82039								
	BIT OR C.B.			DEPTH OUT	4 1/4							
				CUMULATIVE HOURS RUN	1 1/2							
	KELLY DOWN			COND. OF BIT	2							
	TOTAL			REAMER CUTTER NO.	1 1/2							
	WT. OF STRING		LBS.	TYPE	1							
	DRILLER	<i>E. Wilton</i>										

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH
34			2100 FT.	23								
				6 3/4	5 1/4		2838	2867				
24	D.C.	OD	7160 FT.	MFG. See								
				TYPE JHW2								
	RMR BODY	OD	1110 FT.	NO. 3								
	STB BODY	OD		NOZ. SIZE 9/16			2800	7 1/2				
	SUBS	OD		SER. NO. E6517								
	BIT OR C.B.			DEPTH OUT	2 3/4							
				CUMULATIVE HOURS RUN	8 3/4							
	KELLY DOWN		40.00 FT.	COND. OF BIT								
	TOTAL		2267 FT.	REAMER CUTTER NO.								
	WT. OF STRING		4700 LBS.	TYPE								
	DRILLER	<i>D. J. Tchikowsky</i>										

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH
34			2131 FT.	29								
				6 3/4	7		2811	2875				
24	D.C.	OD	7160 FT.	MFG. See								
				TYPE H7U								
	RMR BODY	OD	1110 FT.	NO. 3								
	STB BODY	OD		NOZ. SIZE 9/16								
	SUBS	OD		SER. NO. 820351	7 1/4							
	BIT OR C.B.			DEPTH OUT	1 1/4							
				CUMULATIVE HOURS RUN	3 1/4							
	KELLY DOWN			COND. OF BIT								
	TOTAL			REAMER CUTTER NO.								
	WT. OF STRING		4700 LBS.	TYPE								
	DRILLER	<i>D. J. Tchikowsky</i>										

DATE *Aug 14*

TWP. RGE. W. WELL NAME *Well Reel R* No. *YT-J21* PROVINCE *Yukon*

PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE							
1.	<i>Emaco</i>	<i>Drum</i>	<i>14"</i>			<i>498</i>			
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<i>5 1/2</i>		<i>2737</i>	<i>2780</i>		<i>60</i>	<i>18</i>	<i>900</i>	<i>5 1/2 64</i>			TIME	<i>12</i>	<i>2</i>	<i>6</i>
											WEIGHT	<i>92</i>	<i>92</i>	<i>92</i>
											VISC	<i>40</i>	<i>40</i>	<i>38</i>
											W.L.C.C.			
DEVIATION RECORD:											FLTR. CK.			
REMARKS											PH			
<i>3 Drill 1200 - 300</i> <i>1 Pull out 300 - 450</i> <i>1/4 Saw rig chd 300 ft. change reamer cutters 450 - 475</i> <i>1 Run in 475 - 515</i> <i>1/4 Clean system 515 - 530</i> <i>2 1/2 Drill 530 - 800</i>											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT
											<i>Water</i>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<i>3 3/4</i>		<i>2780</i>	<i>2792</i>		<i>65</i>	<i>18</i>	<i>900</i>	<i>5 1/2 64</i>			TIME	<i>10</i>		
											WEIGHT	<i>12</i>		
											VISC	<i>48</i>		
											W.L.C.C.			
DEVIATION RECORD:											FLTR. CK.			
REMARKS											PH			
<i>Drill 8 = 9 1/2</i> <i>Ch 9 1/2 = 11</i> <i>Pull out to Test 11 - 12 00</i> <i>Tally Drift</i> <i>Make up Test 12 00 - 2 = 8 HRS</i> <i>Run ch to Test 2 - 3</i> <i>Test 3 = 4</i> <i>AST #1 2720 - 2792</i>											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT
											<i>Sal. 1600</i>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<i>3 1/4</i>		<i>2792</i>	<i>2816</i>		<i>65</i>	<i>18</i>	<i>800</i>	<i>5 1/2 60</i>			TIME	<i>10</i>		
											WEIGHT	<i>9.2</i>		
											VISC	<i>42</i>		
											W.L.C.C.			
DEVIATION RECORD:											FLTR. CK.			
REMARKS											PH			
<i>1 1/2 Test 400 - 530</i> <i>1 1/2 Pull out 530 - 700</i> <i>1/2 Lay down test 700 - 730</i> <i>1 Run in 730 - 830</i> <i>1/4 Clean & Btm 830 - 900</i> <i>3 1/4 Drill 840 - 1200</i>											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT
											<i>Water</i>			

DAILY DRILLING REPORT

REPORT NO.

DATE

Aug 17

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME Shell Peet R	
CONTRACTOR Regent Drilling	RIG NO. 21	DRILL PIPE NO. SIZE 2 3/4	TOOL JOINT 4 3/4 OD	PUMPS				CASING & LINER RECORD	SIZE 9 3/4
OPERATOR'S REPRESENTATIVE H.S. Cumbe		CONTRACTOR'S TOOL PUSHER R. Magowan		TYPE THD. JF		MANUFACTURER Emaco		TYPE D35	STROKE LENGTH 12"

TIME DISTRIBUTION—HOURS	
MORN	DAY EVE
DRILLING ACTUAL	5 3/4
REAMING	
CIRCULATING	
TRIPS	2
DEVIATION SURVEY	
TEST B.O.P.	
CUT OFF DRILL LINE	
REPAIR RIG	
CORING	
WIRE LINE LOGGING	
OTHER	1/4
FISHING	
COMPLETING (A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	
TOTALS	8
TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.:	
HRS. WO/D.P.:	
HRS. STANDBY:	
WIRE LINE RECORD	
REEL NO.	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS	
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.		DIRECTION
1	SINGLS.	DP	1882.5	FT.	23		534	2619	2654				
2	D.C.	OD	7160	FT.									
2	RMR BODY	OD	11.10	FT.									
	STB BODY	OD		FT.									
	SUBS	OD		FT.									
	BIT OR C.B.			FT.									
				FT.									
	KELLY DOWN		4020	FT.									
	TOTAL		26500	FT.									
	WT. OF STRING		455	LBS.									
DRILLER		P. Willoughby											

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS	
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.		DIRECTION
2	SINGLS.	DP	1913	FT.	24		534	2650	2672				
	D.C.	OD	7160	FT.									
	RMR BODY	OD	11.10	FT.									
	STB BODY	OD		FT.									
	SUBS	OD		FT.									
	BIT OR C.B.			FT.									
				FT.									
	KELLY DOWN		2300	FT.									
	TOTAL			FT.									
	WT. OF STRING		45	LBS.									
DRILLER		H. J. ...											

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS	
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.		DIRECTION
3	SINGLS.	DP	1973.6	FT.	25		7 1/2	2672	2737				
2	D.C.	OD	7160	FT.									
2	RMR BODY	OD	11.10	FT.									
	STB BODY	OD		FT.									
	SUBS	OD		FT.									
	BIT OR C.B.			FT.									
				FT.									
	KELLY DOWN		3700	FT.									
	TOTAL		2237	FT.									
	WT. OF STRING		45	LBS.									
DRILLER		...											

DATE Aug 17
 TWP. RGE. W. WELL NAME Shell Peed R YT-521 No. PROVINCE Yukon

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET	PERFORATIONS	CEMENT USED	OTHER
					9 7/8	36 JS5 0	298	FROM TO		
1.	Emeco	D300	15"							
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	
5 3/4		2619	2654		65	18	900	5 1/2	64				12	2	✓	
													9.1	9.1	9.1	
													40	40	38	
DEVIATION RECORD:													FLTR. CK.			
REMARKS													PH			
5 3/4 Drill 1200 - 54'													SD. CONT.			
2 Trig 545 - 74'																
1/4 Clean & Set 745 - 80'																
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	
5 1/2		2656	2672		65	18	750	5 1/2	64							
DEVIATION RECORD:													FLTR. CK.			
REMARKS													PH			
5 1/2 Drill 3' 3" 15'													SD. CONT.			
1/4 Drill 3' 3" 15'																
Survey 1 1/2 hrs = 8 HRS																
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	
7 1/4		2672	2737		60	18	900	5 1/2	64				4	6	10	
													9.2	9.2	9.3	
													40	45	48	
DEVIATION RECORD:													FLTR. CK.			
REMARKS													PH			
1/2 Clean & Set 400 - 430													SD. CONT.			
7 1/4 Drill 4 3/4 - 12 3/4																
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
													2.1 1000 lbs.			

DAILY DRILLING REPORT

REPORT NO.

DATE

Aug 16

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Peet. R.</i>
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE SIZE <i>2 3/4</i>	TOOL JOINT TYPE THD. <i>IF</i>	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>AB Lumber</i>		CONTRACTOR'S TOOL PUSHER <i>D. Morrison</i>		NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE
				1.	<i>Emco</i>	<i>D300</i>	<i>14"</i>	<i>9 3/4"</i>
				2.				
				3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	8		3 1/2
REAMING			
CIRCULATING			
TRIPS			3 1/2
DEVIATION SURVEY			
TEST B.O.P			1 1/2
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			1 1/2
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8		8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	
29	STANDS DP	1820.69	21	6 3/4	8		2570	2566				
24	D.C. ID	716.03		Sec								
2	RMR BODY OD	11.10	3	H7								
	STB BODY OD											
	SUBS OD		75968									
	BIT OR C.B.											
			12 1/2									
	KELLY DOWN	190 FT.										
	TOTAL	2566.84										
	WT. OF STRING	2										
	DRILLER	<i>E. Willoughby</i>										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	
30	STANDS DP	1351.61	21	6 3/4	5		2566	2610				
24	D.C. ID	716.03		Sec								
2	RMR BODY OD	11.10	3	H7								
	STB BODY OD											
	SUBS OD		75968									
	BIT OR C.B.											
			2 1/2									
	KELLY DOWN	32 FT.										
	TOTAL	2610.74										
	WT. OF STRING	4500										
	DRILLER	<i>D. J. Nowosky</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	
30	STANDS DP	1882.59	22	6 3/4	3 3/4		2610	2619				
24	D.C. ID	716.03		HT								
2	RMR BODY OD	11.10	3	HT								
	STB BODY OD											
	SUBS OD		36689									
	BIT OR C.B.											
			2615									
	KELLY DOWN	10 FT.										
	TOTAL	2619.72										
	WT OF STRING	25										
	DRILLER	<i>H</i>										

Drill 120-80

Drill 3.810

Survey 3.310

Pull Out 3.901

Run 7.415

8 HRS

Clean to Bottom

D. 4.10

pull 1.10

Pullout. 400-500

Run in 500-545

clean to botm 545-610

Drill 610-915

Pull out 915-1010

serv. rig about 1010

Run in 1010-1115

DATE

Aug 16

TWP. RGE. W. WELL NAME

Shell Peck R.

No. 47-521

PROVINCE Yukon

PUMPS

NO.	MANUFACTURER	TYPE	STROKE LENGTH
1.	Emeco	D300	14"
2.			
3.			

CASING & LINER RECORD

SIZE	WT. & GR.	DEPTH SET FROM	TO	PERFORATIONS FROM	TO
9 7/8	36.355	0	298		

CEMENT USED	OTHER

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN
8		2570	2566		65	18	950	5 1/2	64			

MUD RECORD			
TIME	WEIGHT	VISC	W.L.C.C.
12 2 6	9.1 9.1 9.1	40 42 38	

DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS Drill 12⁰⁰ - 8⁰⁰

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
WATER	1600 lbs.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN
5		2566	2610		65	13	900	5 1/2	64			

MUD RECORD			
TIME	WEIGHT	VISC	W.L.C.C.
2 12 4	7.1 9.1 12	40 40 30	

DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
2560	7°							

REMARKS
 Drill 8. 8¹⁰ 1/4
 Survey 8. 3³⁰ 1/4
 Pull Out 8⁰⁰ 9⁰⁰ 1/4
 Run 9⁰⁰ 1/5 1/4 8 HRS
 Clean to Bottom 1/4
 D. 10¹⁰ 3/4
 Pull 1⁰⁰ 1/4

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
WATER	40 SKS		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN
3 3/4		2610	2619		60	18	900	5 1/2	64			

MUD RECORD			
TIME	WEIGHT	VISC	W.L.C.C.
8 8	9.1 9.1	44 42	

DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS Pullout. 4⁰⁰ - 5⁰⁰ Drill 11⁰⁰ - 12⁰⁰ 3/4

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN
3 1/4												
1/2												
3												
3 1/4												
1 1/2												
1												

REMARKS
 Run in 5⁰⁰ - 5⁴⁵
 Clean to Btm 5⁴⁵ - 6⁰⁰
 Drill 6⁰⁰ - 9¹⁵
 Pull out 9⁰⁰ - 10⁰⁰
 Serv. rig about 10⁰⁰ - 10¹⁵
 Run in 10¹⁵ - 11⁰⁰

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.

DATE Aug 15

TWP. RGE. W. WELL NAME

Shell Point R

No. YT-J21

PROVINCE Yukon

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH FROM	SET TO	PERFORATIONS FROM	TO	CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH									
1.	Emasco	2030	14"		9 7/8	36	55	0	498			
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.								
534		2338	2384		65	18	1000	5 3/4	64				12	2	6	9.2	9.2	9.1	45	45	40			
DEVIATION RECORD:													FLTR. CK											
REMARKS:													PH											
2 Drill 12' - 25'													SD. CONT											
1/4 Survey 25' - 2'15"																								
3/4 Pullout 2'15" - 3'50"																								
1/4 Clean Bore 3'50" - 3'15"																								
1 Run in 3'15" - 4'5"																								
3/4 Drill 4'5" - 8'50"																								
													MUD & CHEMICALS ADDED											
													TYPE	AMT	TYPE	AMT								
																	Water		Leak 1500 lb					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.								
11 3/4		2384	2449		70	18	900	5 3/4	64				3	12	2	9.1	9.1	9.1	40	40	40			
DEVIATION RECORD:													FLTR. CK											
REMARKS:													PH											
24-0													SD. CONT	64	64	64								
Drill 8 to 8 HAS																								
													MUD & CHEMICALS ADDED											
													TYPE	AMT	TYPE	AMT	WATER							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.								
534		2449	2500		65	18	950	5 3/4	64				4	8	10	9.2	9.2	9.2	39	42	20			
DEVIATION RECORD:													FLTR. CK											
REMARKS:													PH											
2452 6 1/2													SD. CONT											
3/4 Drill 4'00" - 4'45"																								
1/4 Survey 4'45" - 5'00"																								
1 Pullout 5'00" - 6'00"																								
1 Run in 6'00" - 7'00"																								
1/4 Clean to 3'00" 7'00" - 7'15"																								
3/4 Drill 7'15" - 8'00"																								
1/4 Serv. rig change gland packing 8'00" - 8'15"																								
3/4 Drill 8'15" - 12'00"																								
													MUD & CHEMICALS ADDED											
													TYPE	AMT	TYPE	AMT	Water							

Aug 14

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pool</i>	
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE <i>2 3/4</i>	TOOL JOINT <i>4 3/4 OD</i>	PUMPS				CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.B. Cummins</i>		CONTRACTOR'S TOOL PUSHER <i>D. Magnuson</i>		NO.	MANUFACTURER <i>Linco</i>	TYPE <i>20300</i>	STROKE LENGTH <i>14"</i>		

TIME DISTRIBUTION—HOURS			
MORN	DAY	EVE	
8	4 1/2	7 1/2	
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES SIZE			
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. or TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. or TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
2	STANDS DP	1512.48	FT.	18	8		2198	2270				
1	SINGLS. DP		FT.	6 3/4								
	ID		FT.	MFG.								
24	D.C.	716.03	FT.	TYPE								
2	RMR BODY OD	11.10	FT.	NO.								
	STB BODY OD		FT.	NOZ.								
	SUBS OD		FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN	31.0	FT.	COND. OF BIT								
	TOTAL	2270.6	FT.	REAMER CUTTER NO.								
	WT. OF STRING	4	LBS.	TYPE								
DRILLER <i>E. Willoughby</i>												

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
25	STANDS DP	1522.50	FT.	13 19	4 1/2		2270	2287				
	SINGLS. DP		FT.	6 3/4 6 3/4								
	ID		FT.	MFG.								
24	D.C.	716.03	FT.	TYPE								
2	RMR BODY OD	11.10	FT.	NO								
	STB BODY OD		FT.	NOZ.								
	SUBS OD		FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DD/H	18.00	FT.	COND. OF BIT								
	TOTAL	2287.43	FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
DRILLER <i>D. J. Wick</i>					<i>Drill 3 1/2 Hrs</i> <i>Swamp 2 1/2</i> <i>See logs</i> <i>Shell Pool 3 1/2</i> <i>Work on D/W 2 1/2 Hrs</i> <i>Run 1 1/2</i> <i>Drill 3 1/2 = 8 Hrs</i>							

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
25	STANDS DP	1573.25	FT.	19	7 3/4		2287	2338				
	SINGLS. DP		FT.	6 3/4								
	ID		FT.	MFG.								
24	D.C.	716.03	FT.	TYPE								
2	RMR BODY OD	11.10	FT.	NO								
	STB BODY OD		FT.	NOZ.								
	SUBS OD		FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN	34.0	FT.	COND. OF BIT								
	TOTAL	2338.35	FT.	REAMER CUTTER NO.								
	WT. OF STRING	24.5	LBS.	TYPE								
DRILLER					<i>Drill 4 1/2 Hrs</i> <i>Swamp 2 1/2 Hrs</i> <i>Drill 4 1/2 = 12 Hrs</i>							

DATE *Aug 14*
 TWP. RGE. W. WELL NAME *Shell Pool R.* No. *YT-521* PROVINCE *Yukon*

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1.	<i>Emacs</i>	<i>D300</i>	<i>14"</i>							
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.					
<i>8</i>		<i>2198</i>	<i>2270</i>			<i>6518</i>	<i>1000</i>	<i>5764</i>					<i>12</i>	<i>2</i>	<i>6</i>	<i>9.1</i>	<i>9.1</i>	<i>9.0</i>	<i>40</i>	<i>40</i>	<i>40</i>
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>Drill 12⁰⁰ - 8⁰⁰</i>													SD. CONT								
													MUD & CHEMICALS ADDED								
													TYPE AMT TYPE AMT								
													<i>Gal. 600 ll</i>								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.					
<i>7 1/2</i>		<i>2270</i>	<i>2287</i>										<i>9</i>	<i>12</i>		<i>9.1</i>	<i>9.1</i>	<i>9.1</i>	<i>40</i>	<i>40</i>	<i>43</i>
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>Drill 3/4 Hrs</i>													SD. CONT								
<i>Lower 2 1/4</i>																					
<i>ser pipe</i>																					
<i>Pull out 3/4</i>																					
<i>Work on D.W 2 1/2 Hrs</i>																					
<i>Run for 1 1/2</i>																					
<i>Drill 3 1/2 = 8 Hrs</i>																					
													MUD & CHEMICALS ADDED								
													TYPE AMT TYPE AMT								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.					
<i>7 3/4</i>		<i>2287</i>	<i>2338</i>			<i>6518</i>	<i>1000</i>	<i>5764</i>					<i>4</i>	<i>8</i>	<i>10</i>	<i>9.1</i>	<i>9.2</i>	<i>9.2</i>	<i>43</i>	<i>45</i>	<i>45</i>
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>Drill 4⁰⁰ - 8⁰⁰</i>													SD. CONT								
<i>1/4</i>																					
<i>3 3/4</i>																					
<i>Drill 4⁰⁰ - 12⁰⁰</i>																					
													MUD & CHEMICALS ADDED								
													TYPE AMT TYPE AMT								

DAILY DRILLING REPORT

REPORT NO.

DATE Aug 13

OPERATOR SHELL CANADA LIMITED	LOCATION LSD.	SEC.	TWP.	RGE.	WELL NAME <i>Shell P...</i>
CONTRACTOR <i>Regent Drilling</i>	RIG No. 21	DRILL PIPE STRING NO. & SIZE 3 1/2	TOOL JOINT 4 3/4 OD	PUMPS	
OPERATOR'S REPRESENTATIVE <i>M.S. Cummins</i>	CONTRACTOR'S TOOL PUSHER <i>R. Morrison</i>		TYPE THD. I.F.	NO.	MANUFACTURER
				1.	<i>Emeco</i>
				2.	
				3.	

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS DP	FT.	RUN NO.	SIZE					
8	8	5 3/4	22	SINGLS. DP	1358.3	16	6 3/4			2062	2125	
			24	D.C. ID	716.0		Reed					
			2	RMR BODY OD	11.10	NO. 3	YHW					
		1 1/2	2	STB BODY OD		NO. 3	9 1/6					
		4 1/2	2	SUBS OD	6.9	SER. NO. 71524						
		1 1/2		BIT OR C.B.		DEPTH OUT				8	Drill 12" - 8"	
						CUMULATIVE HOURS RUN	10					
				KELLY DOWN	336	COND. OF BIT						
				TOTAL	2125.0	REAMER CUTTER NO.						
				WT. OF STRING	4400	LBS. TYPE						
				DRILLER	<i>E. W. Duggan</i>							

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS DP	FT.	RUN NO.	SIZE					
			24	SINGLS. DP	1420.7	16 17	6 3/4 6 3/4			2125	2163	
			14	D.C. ID	716.0		Reed Reed					
			1	RMR BODY OD		NO. 3	YHW					
			1	STB BODY OD		NO. 3	9 1/6					
				SUBS OD	11.10	SER. NO. 71500						
				BIT OR C.B.		DEPTH OUT						
						CUMULATIVE HOURS RUN	11					
				KELLY DOWN	15.00	COND. OF BIT						
				TOTAL	2163.0	REAMER CUTTER NO.						
				WT. OF STRING	4400	LBS. TYPE						
				DRILLER	<i>D. Tulkowsky</i>							

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS DP	FT.	RUN NO.	SIZE					
			23	SINGLS. DP	1451.7	17 18	6 3/4 6 3/4			2163	2198	
			24	D.C. ID	716.0		Reed See					
			2	RMR BODY OD	11.10	NO. 3	YHW					
			2	STB BODY OD		NO. 3	9 1/6			2150	431.5	
				SUBS OD		SER. NO. 76897						
				BIT OR C.B.		DEPTH OUT						
						CUMULATIVE HOURS RUN	9					
				KELLY DOWN	1909	COND. OF BIT						
				TOTAL	2198.0	REAMER CUTTER NO.						
				WT. OF STRING	4400	LBS. TYPE						
				DRILLER	<i>E. W. Duggan</i>							

REEL NO.	NO. OF LINES	SIZE
FEET SLIPPED	FEET CUT OFF	PRESENT LENGTH
TON MI. OF TRIPS SINCE LAST CUT	CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	CUMULATIVE ROTATING HRS.	

DATE Aug 13

TWP. RGE. WY WELL NAME Shell Peck R No. Y7-121 PROVINCE Yukon

PUMPS	CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
				FROM	TO	FROM	TO		
1. Enasco	O300	12"	9 3/4	36	155	0	498		
2.									
3.									

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC						
		2062	2125		60	15	1000	5 1/2	60				12	2	6	9.0	9.0	9.0	40	40	
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT						
REMARKS													MUD & CHEMICALS ADDED								
8 Drill 12" - 8"													TYPE	AMT	TYPE	AMT.					
													Gel	500	60						

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC						
7 3/4		2125	2163		75	18	100	5 1/2	64				8	12	4	9.1	9.1	9.1	45	45	42
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT						
REMARKS													MUD & CHEMICALS ADDED								
E34314 Drill 8" - 11"													TYPE	AMT	TYPE	AMT.					
Pull Out 9" - 10"																					
Log big close N.O.P.P. 10" - 11" 1045 2nd																					
Run in 11" - 11" 2nd																					
Drill 11" - 11" 3 H.R.																					

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC						
6 3/4	534	2163	2198		65	18	900	5 1/2	64				4	6	8	9.1	9.1	9.2	42	50	55
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT						
REMARKS													MUD & CHEMICALS ADDED								
768977 Drill 4" - 8"													TYPE	AMT	TYPE	AMT.					
11/4 Sparker 4" - 8"																					
3/4 Pull out 4" - 9 3/4"																					
4/4 Log in & Check 30' 9 3/4" - 9 1/2"																					
3/4 Run in 9 1/4" - 10 3/4"																					
1/4 Clean to After 10 3/4" - 10 1/2"																					
11/4 Drill 10 1/4" - 12"																					

DAILY DRILLING REPORT

REPORT NO.

DATE

Aug 12

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W	WELL NAME <i>Shell Paul</i>	
CONTRACTOR	RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS				CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>Robert Smith</i>	CONTRACTOR'S TOOL PUSHER <i>A. McGowan</i>				NO.	MANUFACTURER	TYPE	STROKE LENGTH	
					1.	<i>Emas</i>	<i>D30</i>	<i>14"</i>	
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING	<i>1 1/2</i>		
CIRCULATING	<i>1/2</i>		
TRIPS	<i>1 3/4</i>		
DEVIATION SURVEY			
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING	<i>3 1/4</i>		
WIRE LINE LOGGING			
OTHER	<i>1</i>		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
27	STANDS DP	FT.	RUN NO.	13 14					
1	SNGLS. DP	135 9.3 FT.	SIZE	<i>4 1/2 6 3/4</i>	<i>3 1/2</i>	<i>I</i>	<i>2017</i>	<i>2027</i>	
	ID		MFG.	<i>HT</i>					
20	D.C.	60 3 FT.	TYPE	<i>W7R</i>					
	RMR BODY OD	FT.	NOZ. NO.	<i>3</i>					
	STB BODY OD	FT.	SIZE	<i>9/16</i>					
	SUBS OD	FT.	SER. NO.	<i>EC-558 9612</i>					
	BIT OR C.B.	FT.	DEPTH OUT	<i>2027</i>	<i>1/2</i>				<i>circled core 12" - 12 3/4"</i>
		FT.	CUMULATIVE HOURS RUN	<i>3 1/2</i>	<i>3 1/2</i>				<i>cut core 17" - 17 3/4"</i>
	KELLY DOWN	<i>35</i> FT.	COND. OF BIT		<i>1</i>				<i>Break force pull out 3"</i>
	TOTAL	<i>2027.3</i> FT.	REAMER CUTTER NO.		<i>1</i>				<i>Handle core lay down B</i>
	WT. OF STRING	LBS.	TYPE		<i>3/4</i>				<i>Run in 545 - 630</i>
	DRILLER	<i>E. Wiltongley</i>			<i>1 1/2</i>				<i>Ream rat hole. 6"</i>

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
	STANDS DP	FT.	RUN NO.	<i>14</i>					
	SNGLS. DP	FT.	SIZE	<i>6 3/4</i>	<i>3 1/2</i>		<i>2027</i>	<i>2048</i>	
	ID		MFG.	<i>HT</i>					
	D.C.	FT.	TYPE	<i>W7R</i>					
	RMR BODY OD	FT.	NOZ. NO.	<i>3</i>					
	STB BODY OD	FT.	SIZE	<i>9/16</i>					
	SUBS OD	FT.	SER. NO.	<i>96121</i>	<i>1/2</i>				<i>Ream rat hole. 8"</i>
	BIT OR C.B.	FT.	DEPTH OUT	<i>2048</i>	<i>3 1/2</i>				<i>Line 930 - 915</i>
		FT.	CUMULATIVE HOURS RUN	<i>7 1/2</i>	<i>1 1/2</i>				<i>Low. reg. elect 201"</i>
	KELLY DOWN	FT.	COND. OF BIT	<i>96121</i>	<i>2 1/4</i>				<i>Drill 792 - 12"</i>
	TOTAL	1 FT.	REAMER CUTTER NO.		<i>3 1/4</i>				<i>Pull out 12" - 10"</i>
	WT. OF STRING	LBS.	TYPE		<i>1/2</i>				<i>Work on down work. 10"</i>
	DRILLER	<i>A. Padalich</i>			<i>1 1/2</i>				<i>Pick up 4 1/2" CS. Run in</i>
					<i>1 1/4</i>				<i>Ream under gauge hole</i>

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
21	STANDS DP	129 6.3 FT.	RUN NO.	15 16					
	SNGLS. DP	FT.	SIZE	<i>6 3/4 6 3/4</i>	<i>2 1/4</i>		<i>2048</i>	<i>2052</i>	
	ID		MFG.	<i>HT Red</i>					
24	D.C.	716 0.3 FT.	TYPE	<i>RG7X YHW</i>					
	RMR BODY OD	FT.	NOZ. NO.	<i>3</i>					
	STB BODY OD	FT.	SIZE	<i>9/16</i>					
	SUBS OD	FT.	SER. NO.	<i>R.A.M. 91526</i>	<i>1 3/4</i>				<i>Ream under gauge hole</i>
	BIT OR C.B.	FT.	DEPTH OL.	<i>2052</i>	<i>3 1/4</i>				<i>Line 1585 - 5"</i>
		FT.	CUMULATIVE HOURS RUN	<i>4</i>	<i>1 1/2</i>				<i>Survey 620 - 655</i>
	KELLY DOWN	<i>320</i> FT.	COND. OF BIT	<i>Good</i>	<i>1</i>				<i>Pull out 655 - 745</i>
	TOTAL	<i>2062.4</i> FT.	REAMER CUTTER NO.		<i>1 1/2</i>				<i>Pick up reamer. 10"</i>
	WT. OF STRING	<i>4650</i> LBS.	TYPE		<i>3/4</i>				<i>Clear to 915 - 10"</i>
	DRILLER				<i>2</i>				<i>Line 1020 - 12"</i>

DATE Aug 12
 TWP. W1 RGE. W1 WELL NAME Shell' Pad A No. YT-521 PROVINCE Yukon

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE							
1.	<u>Ensus</u>	<u>O357</u>	<u>10"</u>		<u>7 3/4</u>	<u>36-355</u>	<u>0</u>	<u>498</u>		
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD												
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.									
<u>3 1/2</u>	<u>3K4 I</u>	<u>2017</u>	<u>2027</u>			<u>60</u>	<u>65</u>	<u>650</u>	<u>5 1/2</u>	<u>60</u>															
DEVIATION RECORD:													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD. CONT.	
													<u>1740</u>	<u>40</u>											
REMARKS																									
<u>Core Core #1</u>																									
<u>2017-2027 (10')</u>																									
<u>Rec 10</u>																									
<u>1/2</u> <u>Line core 12' - 12 3/4'</u>																									
<u>3/4</u> <u>Line core #1 10 3/4' - 3 1/2'</u>																									
<u>1</u> <u>Break force pull out 3 1/2' - 4 1/2'</u>																									
<u>1</u> <u>Handle core lay down Blk. 4 1/2' - 4 1/2'</u>																									
<u>3/4</u> <u>Run in 5 1/2' - 6 3/4'</u>																									
<u>1 1/2</u> <u>Beam rat hole. 6 3/4' - 8'</u>																									
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.								
<u>3 1/2</u>		<u>2027</u>	<u>2048</u>			<u>80</u>	<u>15</u>	<u>700</u>	<u>5 1/2</u>	<u>60</u>														
DEVIATION RECORD:													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD. CONT.
REMARKS																								
<u>1/2</u> <u>Beam rat hole. 8' - 8 3/4'</u>																								
<u>3/4</u> <u>Line 8 3/4' - 9 1/2'</u>																								
<u>1 1/4</u> <u>Low. plg. check 8 3/4' - 9 1/2'</u>																								
<u>2 1/4</u> <u>Line 9 1/2' - 12 1/2'</u>																								
<u>3/4</u> <u>Pull out 12 1/2' - 1'</u>																								
<u>1/2</u> <u>Work on draw works. 10' - 1 3/4'</u>																								
<u>1 1/4</u> <u>Pick up 4 1/2' Blk. Run in 12' - 2 1/2'</u>																								
<u>1 1/4</u> <u>Beam under gauge hole. 2 1/2' - 4'</u>																								
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.								
													<u>GEL</u>	<u>500</u>	<u>LBS.</u>									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.								
<u>1 1/2</u>	<u>2 1/4</u>	<u>2048</u>	<u>2052</u>			<u>60</u>	<u>15</u>	<u>850</u>	<u>5 1/2</u>	<u>60</u>														
DEVIATION RECORD:													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD. CONT.
													<u>2052</u>	<u>5°</u>										
REMARKS																								
<u>1 3/4</u> <u>Beam under gauge hole. 4' - 5 1/2'</u>																								
<u>3/4</u> <u>Line 5 1/2' - 5 1/2'</u>																								
<u>1 1/4</u> <u>Survey. 6 1/2' - 6 1/2'</u>																								
<u>1</u> <u>Pull out 6 1/2' - 7 1/2'</u>																								
<u>1 1/4</u> <u>Pick up reamer. 7 1/2' - 9 1/2'</u>																								
<u>3/4</u> <u>Clear to Blk. 9 1/2' - 10'</u>																								
<u>2</u> <u>Line 10' - 12'</u>																								
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.								

DAILY DRILLING REPORT

REPORT NO.

DATE

Aug 11

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Park R.</i>
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE <i>2 3/4</i>	TOOL JOINT <i>4 3/4 OD</i>	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>B. C. Hanger</i>		CONTRACTOR'S TOOL PUSHER		NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE
				1.	<i>Emco</i>	<i>2300</i>	<i>14"</i>	<i>99</i>

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.							
6	14	3 1/2	21	1	1324.37	19	12	6	1913	1939			
	1/2		20	D.C.	603.0								
				RMR BODY	OD	FT.	NO.	3					
				STB BODY	OD	FT.	NOZ.	9/16	9/16		1900	144	
				SUBS	OD	FT.	SER. NO.	E3436	E3435				
				BIT OR C.B.		FT.	DEPTH OUT	1929		2 3/4			
						FT.	CUMULATIVE HOURS RUN	10 1/2	3 1/2	1 1/2			
				KELLY DOWN		FT.	COND. OF BIT	Dull		1/2			
				TOTAL	1939.37		REAMER CUTTER NO.			1/2			
				WT. OF STRING	39	LBS.	TYPE			1/2			
				DRILLER	<i>P. Willinger</i>						1/2		
										3/4			

REMARKS:
 Drill 12" - 2"
 Survey 24" - 300
 Pull out 300 - 330
 Logging & check BOP?
 Run in 300 - 415
 Clean to 190m. 11" - 405
 Drill 415 - 8"

TIME SUMMARY (OFFICE USE ONLY)			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
CONTRACTOR'S TIME HRS.	OPERATOR'S TIME	HRS. W/D.P.	STANDS	DP	FT.	RUN NO.							
		24	22	1	1528.32	12	13	3	1939	1944			
			20	D.C.	603.0								
				RMR BODY	OD	FT.	NO.	3					
				STB BODY	OD	FT.	NOZ.	9/16	9/16				
				SUBS	OD	FT.	SER. NO.	E3436	2531	3/4			
				BIT OR C.B.		FT.	DEPTH OUT	1941		3/4			
						FT.	CUMULATIVE HOURS RUN	4		1/4			
				KELLY DOWN		FT.	COND. OF BIT	Dull		3/4			
				TOTAL	1944.32		REAMER CUTTER NO.			1/2			
				WT. OF STRING		LBS.	TYPE			5			
				DRILLER	<i>P. Pochold</i>								

REMARKS:
 Drill
 Pull Out
 See Log - BOP Check
 Run in
 Run Under Gauge hole
 1030 - 1100
 1100 - 400

WIRE LINE RECORD			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
REEL NO	NO OF LINES	SIZE	STANDS	DP	FT.	RUN NO.							
			27	1	1349.3	13		3 3/4	1944	2017			
			20	D.C.	603.0								
				RMR BODY	OD	FT.	NO.						
				STB BODY	OD	FT.	NOZ.						
				SUBS	OD	FT.	SER NO	2535		3 3/4			
				BIT OR C.B.		FT.	DEPTH OUT	2017		1			
						FT.	CUMULATIVE HOURS RUN	4 3/4		3 1/4			
				KELLY DOWN		FT.	COND. OF BIT			1 1/2			
				TOTAL	2017.32		REAMER CUTTER NO.			3/4			
				WT OF STRING	39	LBS.	TYPE						
				DRILLER									

REMARKS:
 Drill 40 - 70 53
 Sign to gear
 Pull out (mess up)
 Pick up core bit.
 Run in 11" - 12"
 Cut Core #1

DATE *Aug 10/65*

TWP. RGE. W. WELL NAME *Shell Prod. P.* No. *YT-521* PROVINCE *YUKON.*

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CFMENT USED	OTHER
					9 3/4	36	25	0	2	8		
1.	<i>Conoco</i>	<i>D300</i>	<i>10'</i>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.					
<i>4 1/2</i>		<i>1770</i>	<i>1811</i>		<i>70</i>	<i>15</i>	<i>600</i>	<i>5 1/2</i>	<i>60</i>				<i>12</i>	<i>2</i>	<i>8</i>	<i>8.9</i>	<i>8.9</i>	<i>9.0</i>	<i>45</i>	<i>38</i>	<i>36</i>
DEVIATION RECORD:													FLTR. CK.								
REMARKS													PH								
<i>Survey rig 1200-1215</i> <i>Drill 1215-245</i> <i>Survey 245-300</i> <i>Drill 300-420</i> <i>Drill 420-615</i> <i>Trips 615-800</i>													SD. CONT.								
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.					
													<i>Gel</i>	<i>1000 lbs.</i>							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.					
<i>5 1/2</i>		<i>1811</i>	<i>1852</i>		<i>40</i>	<i>15</i>	<i>600</i>	<i>5 1/2</i>	<i>60</i>				<i>9.</i>	<i>10.</i>	<i>12.</i>	<i>9.0</i>	<i>9.0</i>	<i>9.0</i>	<i>45</i>	<i>40</i>	<i>38</i>
DEVIATION RECORD:													FLTR. CK.								
REMARKS													PH								
<i>Drill 400-115</i> <i>Log 115-120</i> <i>Pullout 120-200</i> <i>High up repair core bit. 200-300</i> <i>Run in 300-400</i>													SD. CONT.								
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.					
													<i>CAUSTIC</i>	<i>25 lbs.</i>							
													<i>Gel</i>	<i>1000 lbs.</i>							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.					
<i>7 3/4</i>		<i>1852</i>	<i>1913</i>		<i>65</i>	<i>15</i>	<i>600</i>	<i>5 1/2</i>	<i>60</i>				<i>6</i>	<i>8</i>	<i>10</i>	<i>8.7</i>	<i>8.9</i>	<i>8.9</i>	<i>38</i>	<i>37</i>	<i>37</i>
DEVIATION RECORD:													FLTR. CK.								
REMARKS													PH								
<i>Survey rig shell BOP? Kelly log 400-415</i> <i>Drill 415-1200</i>													SD. CONT.								
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.					

August 9 - 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME <i>Shell Pool A</i>
CONTRACTOR <i>Regent Drilling Ltd</i>	RIG NO. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT <i>4 3/4 OD</i>	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>Ed Hennessey</i>		CONTRACTOR'S TOOL PUSHER <i>D. Wierzbicki</i>		NO.	MANUFACTURER <i>EMSCO</i>	TYPE <i>D 300</i>	STROKE LENGTH <i>14</i>
		TYPE THD. <i>F</i>		1.			
				2.			
				3.			

TIME DISTRIBUTION - HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	9	6	6
REAMING			
CIRCULATING			
TRIPS	1 1/2	1 1/2	
DEVIATION SURVEY	1/4	1/4	
TEST B.O.P	1/4	1/4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER	1/4	1/4	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	4	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT. R.P.
	STANDS DP	FT.	RUN NO	SIZE						
15	STANDS DP	9229	FT.	6						
1	SINGLS. DP		FT.	6 3/4	8		1503	1595		4
	ID			MFG.						
20	D.C.	60300	FT.	TYPE						
	RMR BODY OD		FT.	NO.						
	STB BODY OD		FT.	NO.						
	SUBS OD		FT.	NO.						
	BIT OR C.B.		FT.	SIZE						
			FT.	SER. NO.						
			FT.	DEPTH OUT						
			FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN	40.00	FT.	COND. OF BIT						
	TOTAL	1595.80	FT.	REAMER CUTTER NO.						
	WT. OF STRING		LBS.	REMARKS						
	DRILLER	<i>P. Pacholik</i>								

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS.		
OPERATOR'S TIME:		
MRS. W/D.P.	24	
MRS. WO/D.P.		
MRS. STANDBY		
WIRE LINE RECORD		
REEL NO		
NO OF LINES		SIZE
FEET SLIPPED		
FEET CUT OFF		
PRESENT LENGTH		
TON MI. OF TRIPS SINCE LAST CU.		
CUMULATIVE TON MI. OF TRIPS		
NO. OF DAYS FRL. A SPUD		
CUMULATIVE ROTATING HRS.		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT. R.P.
	STANDS DP	FT.	RUN NO	SIZE						
17	STANDS DP	104527	FT.	6 7						
1	SINGLS. DP		FT.	6 3/4 6 3/4 6			1595	1680		12
	ID			MFG.						
20	D.C.	60300	FT.	TYPE						
	RMR BODY OD		FT.	NO.						
	STB BODY OD		FT.	NO.						
	SUBS OD		FT.	NO.						
	BIT OR C.B.		FT.	SIZE						
			FT.	SER. NO.						
			FT.	DEPTH OUT						
			FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN	32.00	FT.	COND. OF BIT						
	TOTAL	1680.27	FT.	REAMER CUTTER NO.						
	WT. OF STRING	32.00	LBS.	REMARKS						
	DRILLER	<i>P. Willoughby</i>								

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT. R.P.
	STANDS DP	FT.	RUN NO	SIZE						
17	STANDS DP	1128.46	FT.	7 8						
1	SINGLS. DP		FT.	6 3/4 6 3/4	6		1680	1770		9
	ID			MFG.						
20	D.C.	603.00	FT.	TYPE						
	RMR BODY OD		FT.	NO.						
	STB BODY OD		FT.	NO.						
	SUBS OD		FT.	NO.						
	BIT OR C.B.		FT.	SIZE						
			FT.	SER. NO.						
			FT.	DEPTH OUT						
			FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN	29.00	FT.	COND. OF BIT						
	TOTAL	1770.46	FT.	REAMER CUTTER NO.						
	WT. OF STRING	35	LBS.	REMARKS						
	DRILLER	<i>P. Willoughby</i>								

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT. R.P.
	STANDS DP	FT.	RUN NO	SIZE						
17	STANDS DP	1128.46	FT.	7 8						
1	SINGLS. DP		FT.	6 3/4 6 3/4	6		1680	1770		9
	ID			MFG.						
20	D.C.	603.00	FT.	TYPE						
	RMR BODY OD		FT.	NO.						
	STB BODY OD		FT.	NO.						
	SUBS OD		FT.	NO.						
	BIT OR C.B.		FT.	SIZE						
			FT.	SER. NO.						
			FT.	DEPTH OUT						
			FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN	29.00	FT.	COND. OF BIT						
	TOTAL	1770.46	FT.	REAMER CUTTER NO.						
	WT. OF STRING	35	LBS.	REMARKS						
	DRILLER	<i>P. Willoughby</i>								

DATE August 9 - 1965

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			Gold Bell	YT J-21	Yukon

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH							
1.	EmSCO	D 300	14				0	476		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
9		1503	1595		40	15	600	5/2	60				12'	2:00	4:00	8.6	8.5	8.5	40	40	40

DEVIATION RECORD:											REMARKS	MUD & CHEMICALS ADDED			
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.		DIRECTION	TYPE	AMT.	TYPE
1600	2 3/4														
3 3/4 1/4 Sp. mix 8:00 3 3/4 1/4 Drill 8:15 - 11:00 1/4 Survey 11:00 - 11:15 1/2 Pull out 11:15 - 11:45 1/4 Check BOP. & Kelly Cock 11:45 - 12:00 3 3/4 Run in place to Blm 12:00 - 12:15 3 3/4 Drill 12:15 - 12:30												GEL 25 lbs CAUSTIC 50 lbs			

DEVIATION RECORD:											REMARKS	MUD & CHEMICALS ADDED			
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.		DIRECTION	TYPE	AMT.	TYPE
1710	30														
1/4 Sa Rig 4:00 - 4:15 3 Drill 4:15 - 7:15 1/4 Loter 7:15 - 7:30 1/2 Pull Out 7:30 - 8:00 1/4 Clean mud tank, close Kelly Cock check BOP 8:00 - 8:15 1/2 Run in 8:15 - 8:45 1/4 Clean to Blm 8:45 - 9:00 - 3 Drill 9:00 - 12:00												Gel 500 lbs Caustic 25 lbs			

OPERATOR: SHELL CANADA LIMITED
 LOCATION: LSD. SEC. TWP. RGE. W. WELL NAME: Shell Peel River
 CONTRACTOR: Regent Drilling Ltd. RIG No. 21
 DRILL PIPE STRING NO. SIZE: TOOL JOINT 4 3/4 OD TYPE THD. IF
 OPERATOR'S REPRESENTATIVE: G. Ettinger CONTRACTOR'S TOOL PUSHER: R. Mefferts
 PUMPS: MANUFACTURER: Benco TYPE: DBCO STROKE LENGTH: 14
 CASING & LINER RECORD: SIZE: 9 5/8

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL	6 1/4	5 1/2	4 3/4
REAMING			3/4
CIRCULATING			
TRIPS	1/4	1 1/4	2 1/4
DEVIATION SURVEY	1/4	1 1/2	1/4
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING B.A. CIR	1/4	3/4	
WIRE LINE LOGGING			
OTHER			1/4
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8 1/4	9	9
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.: 24..			
HRS WO/D.P.:			
HRS STANDBY			
WIRE LINE RECORD			
REEL NO			
NO OF LINES SIZE			
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
12	STANDS DP 732.06 FT.	RUN NO 3						
	SNGLS. DP FT.	SIZE 6 3/4	6 1/4		1257	1340		
	ID	MFG. See						
20	D.C. OD 603.00 FT.	TYPE S-4						
	RMR BODY OD FT.	NOZ. NO. 3						
	STB BODY OD FT.	SIZE 9 1/16						
	SUBS OD FT.	SER. NO. 825668	1/4					12'-12'5" TRIP
	BIT OR C.B. FT.	DEPTH OUT 1 1/4						Block Cir (Plugged Bit) 12'5" - 130
		CUMULATIVE HOURS RUN 6 1/4	3					Drill 130 - 430
	KELLY DOWN 40.00 FT.	COND. OF BIT	1/4					Survey 430 - 445
	TOTAL 1380.06 FT.	REAMER CUTTER NO.	3 1/4					Drill 445 - 800
	WT. OF STRING LBS.	TYPE						
	DRILLER	P. Pochodler						

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
14	STANDS DP 861.0 FT.	RUN NO. 3 4						
	SNGLS. DP FT.	SIZE 6 3/4 6 3/4	5 1/2		1340	1481		
	ID	MFG. See HT						
20	D.C. OD 603.0 FT.	TYPE S-4 OSC						
	RMR BODY OD FT.	NOZ. NO. 3 3						
	STB BODY OD FT.	SIZE 9 1/16 5/8						
	SUBS OD FT.	SER. NO. 825668 84943	1/4					Seam. rig 800 - 815
	BIT OR C.B. FT.	DEPTH OUT 1 1/4	2 1/2					Drill 815 - 1045
		CUMULATIVE HOURS RUN 8 3/4	1 1/4					Survey 1045 - 1100
	KELLY DOWN 17.00 FT.	COND. OF BIT Dull	1 1/4					Trly check BOP's & K
	TOTAL 1481.0 FT.	REAMER CUTTER NO.	3 1/4					Drill 1000 - (Plugged Bit)
	WT. OF STRING 365 LBS.	TYPE	3					Drill 1000 - (Plugged Bit)
	DRILLER	E. Wilton Gray						

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
14	STANDS DP 861.00 FT.	RUN NO 4 5						
	SNGLS. DP FT.	SIZE 6 3/4 6 3/4	4 3/4		1481	1503		
	ID	MFG. HW See						
20	D.C. 4 1/2 OD 603.05 FT.	TYPE OSC M4L						
	RMR BODY OD FT.	NOZ. NO. 3 3						
	STB BODY OD FT.	SIZE 5/8 5/8						
	SUBS OD FT.	SER. NO. 84943 622179	1					Drill
	BIT OR C.B. FT.	DEPTH OUT 1 1/4	1/4					Survey
		CUMULATIVE HOURS RUN 4 3/2	1/4					Prep to change bit
	KELLY DOWN 29.00 FT.	COND. OF BIT Dull Dull	1/4					clean to Btm
	TOTAL 1503.00 FT.	REAMER CUTTER NO.	3 1/4					Drill
	WT OF STRING 360 LBS.	TYPE	1 1/4					Prep for bit, check BOP
	DRILLER		1/2					Return to Btm
			1/4					Drill

DATE August 9-1965

TWP. RGE. T.W. WELL NAME Shell Pool River No. YT J-21 PROVINCE Yukon

PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET FROM TO	PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE					STROKE LENGTH	FROM		
1.	<u>Emeco</u>	<u>DBW</u>	<u>14</u>	<u>9 3/8</u>	<u>3 1/2</u>	<u>0</u>	<u>498</u>		<u>500 ± 2% each</u>	
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC									
<u>6 1/4</u>		<u>1257</u>	<u>1340</u>		<u>80</u>	<u>9 1/2</u>	<u>700</u>	<u>5 1/2</u>	<u>60</u>				<u>2:00</u>	<u>4:00</u>	<u>6:00</u>	<u>8.8</u>	<u>9.4</u>	<u>8.5</u>	<u>40</u>	<u>40</u>	<u>40</u>			
DEVIATION RECORD:													FLTR. CK.	PH	SD. CONT.	MUD & CHEMICALS ADDED								
REMARKS													TYPE			AMT.	TYPE		AMT.					
<u>1/4 Trip</u> <u>1 1/4 Break cir (Plugged Bit)</u> <u>3 Drill</u> <u>1/4 Survey</u> <u>3 1/4 Drill</u>													<u>1300</u>			<u>1 1/4</u>				<u>8EL</u>	<u>153MKS</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC									
<u>3 1/2</u>	<u>5 1/2</u>	<u>1340</u>	<u>1481</u>		<u>90</u>	<u>1 1/2</u>	<u>300</u>	<u>5 1/2</u>	<u>62</u>				<u>8</u>	<u>10</u>	<u>2</u>	<u>8.8</u>	<u>8.8</u>	<u>8.8</u>	<u>48</u>	<u>45</u>	<u>22</u>			
DEVIATION RECORD:													FLTR. CK.	PH	SD. CONT.	MUD & CHEMICALS ADDED								
REMARKS													TYPE			AMT.	TYPE		AMT.					
<u>1/4 Saw. rig</u> <u>2 1/2 Drill</u> <u>1 1/4 Survey</u> <u>1 1/4 Trip chkd BOP's & Kelly Cck.</u> <u>3 1/4 Break circ. (Plugged Bit) chkd BOP's</u> <u>3 Drill</u>													<u>1420</u>			<u>1 3/4</u>				<u>water</u>	<u>20 gal</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC									
<u>2 1/4</u>	<u>4 3/4</u>	<u>1481</u>	<u>1503</u>		<u>60</u>	<u>10 1/2</u>	<u>600</u>	<u>5 1/2</u>	<u>60</u>				<u>8</u>	<u>10</u>	<u>8.6</u>	<u>8.4</u>	<u>8.4</u>	<u>40</u>	<u>40</u>					
DEVIATION RECORD:													FLTR. CK.	PH	SD. CONT.	MUD & CHEMICALS ADDED								
REMARKS													TYPE			AMT.	TYPE		AMT.					
<u>1 Drill</u> <u>1/4 Survey</u> <u>1 Trip to change bit</u> <u>1/4 clean to Btm</u> <u>2 1/4 Drill</u> <u>1 1/4 Trip for bit chkd BOP</u> <u>1/2 Return to Btm</u> <u>1/4 Drill</u>													<u>1480</u>			<u>2</u>				<u>Gel</u>	<u>25 pax</u>			

DAILY DRILLING REPORT

REPORT NO.

DATE

August 7, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME <i>Shell Peel River</i>	
CONTRACTOR <i>Regard Drill & Ste</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>E. E. Hanger</i>		CONTRACTOR'S TOOL PUSHER <i>A. Whiffick</i>			NO.	MANUFACTURER <i>Busco</i>	TYPE <i>230V</i>	STROKE LENGTH <i>14</i>

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY		EVE	STANDS	DP	FT.					RUN NO.	SIZE	DEPTH
			8	STANDS	DP	491.16	2						
				SINGLS.	DP								
				D.C.	ID								
					OD	603.00							
				RMR BODY	OD		NO.	3					
				STB BODY	OD		NOZ.	SIZE					
				SUBS	OD		SER. NO.	97138					
				BIT OR C.B.			DEPTH OUT						
							CUMULATIVE HOURS RUN						
				KELLY DOWN		13.00	COND. OF BIT						
				TOTAL		1107.16	REAMER CUTTER NO.						
				WT. OF STRING		24	LBS.						
				DRILLER									

Remarks: Haul mud from River hq location to run for plug, mix mud

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY		EVE	STANDS	DP	FT.					RUN NO.	SIZE	DEPTH
			11	STANDS	DP	676.43	2						
				SINGLS.	DP								
				D.C.	ID								
					OD	482.29							
				RMR BODY	OD		NO	Cut					
				STB BODY	OD		NOZ.	SIZE					
				SUBS	OD		SER. NO.	97138					
				BIT OR C.B.			DEPTH OUT						
							CUMULATIVE HOURS RUN						
				KELLY DOWN		20.00	COND. OF BIT						
				TOTAL		1178.25	REAMER CUTTER NO.						
				WT. OF STRING			LBS.						
				DRILLER									

Remarks: Run in work plug for 1 1/2 hrs, Run 9:30-11:00, Run Clean to Btm, Drill 12" - 1 1/2

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY		EVE	STANDS	DP	FT.					RUN NO.	SIZE	DEPTH
			12	STANDS	DP	732.06	2						
				SINGLS.	DP								
				D.C.	ID								
					OD	482.29							
				RMR BODY	OD		NO.	0					
				STB BODY	OD		NOZ.	SIZE					
				SUBS	OD		SER. NO.	97138					
				BIT OR C.B.			DEPTH OUT						
							CUMULATIVE HOURS RUN						
				KELLY DOWN		38.00	COND. OF BIT						
				TOTAL		1257.35	REAMER CUTTER NO.						
				WT. OF STRING			LBS.						
				DRILLER									

Remarks: Run 4:00-5:30, Run 5:30-5:45, Drill 5:45-8:30, Run hq check BOB, Drill, Trip for Bit

MORNING TOUR

DAY TOUR

EVENING TOUR

TIME DISTRIBUTION—HOURS

DRILLING ACTUAL

REAMING

CIRCULATING

TRIPS

DEVIATION SURVEY

TEST B.O.P.

CUT OFF DRILL LINE

REPAIR R'G

CORING

WIRE LINE LOGGING

OTHER

FISHING

COMPLETING (A) PERFORATING

(B) RUNNING TUBING

(C) SWABBING

(D) TESTING

(E) ACIDIZING

(F) ADDITIONAL

TOTALS

TIME SUMMARY (OFFICE USE ONLY)

CONTRACTOR'S TIME HRS:

OPERATOR'S TIME:

HRS. W/D.P.: 24 hrs

HRS WO/D.P.:

HRS STANDBY:

WIRE LINE RECORD

REEL NO

NO OF LINES SIZE

FEET SLIPPED

FEET CUT OFF

PRESENT LENGTH

TON MI. OF TRIPS SINCE LAST CWT

CUMULATIVE TON MI. OF TRIPS

NO. OF DAYS FROM SPUD

CUMULATIVE ROTATING HRS.

DATE August 7, 1965
 TWP. RGE. W. WELL NAME Shell Peel River No. YT I-21 PROVINCE Yukon.
 PUMPS CASING & LINER RECORD SIZE WT & GP DEPTH SET PERFORATIONS CEMENT USED OTHER

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT & GP	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.	WESCO	330V	14									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT				
REMARKS													MUD & CHEMICALS ADDED						
Haul mud from River landing to rig location to run gel & diesel plug, mix mud 12 ⁰⁰ - 8 ⁰⁰													TYPE	AMT	TYPE	AMT.			
													Gel	15					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
3 1/4		1107	1178		100	12	250	5 1/2	55										
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT				
REMARKS													MUD & CHEMICALS ADDED						
1 1/2 Run in work plug bit 8 ⁰⁰ - 9 ³⁰													TYPE	AMT	TYPE	AMT.			
1 1/2 Run 9 ³⁰ - 11 ⁰⁰ - (FOR PLUGGED BIT)																			
1 3/4 Run clean & plug 11 ⁰⁰ - 12 ⁰⁰													Gel	2000					
1 Drill 12 ⁰⁰ - 1 ¹⁵																			
1/2 Clean & run tanks 1 ¹⁵ - 1 ⁴⁵																			
2 1/4 Drill 1 ⁴⁵ - 4 ⁰⁰																			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
6 1/2		1178	1257		100	10	300	5 1/2	56				6	8	10				
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT				
REMARKS													MUD & CHEMICALS ADDED						
1 1/2 Drill 4 ⁰⁰ - 5 ³⁰													TYPE	AMT	TYPE	AMT.			
1/4 Run 5 ³⁰ - 5 ⁴⁵																			
2 3/4 Drill 5 ⁴⁵ - 8 ³⁰																			
1/4 Set rig chuck B.O.B. 8 ³⁰ - 9 ⁴⁵																			
2 1/4 Drill 9 ⁴⁵ - 11 ⁰⁰																			
1 Trip for Bit 11 ⁰⁰ - 12 ⁰⁰																			

DAILY DRILLING REPORT

REPORT NO.

DATE

August 12, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME <i>Shell Pipe River</i>
CONTRACTOR <i>Regent Drilling Ltd 21</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT <i>4 3/4 OD</i>	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>E. Lottman</i>	CONTRACTOR'S TOOL PUSHER <i>R. Hoffmeyer</i>		TYPE THD. <i>1F</i>	NO.	MANUFACTURER	TYPE	STROKE LENGTH
				1.	<i>Knoco</i>	<i>D300</i>	<i>14</i>
				2.			
				3.			

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
			9			491.16 FT.									
				SINGLS.	DP	FT.	SIZE								
				D.C.	ID		MFG.								
			20		OD	6000 FT.	TYPE								
				RMR BODY	OD	FT.	NO.								
				STB BODY	OD	FT.	NOZ. SIZE								
				SUBS	OD	FT.	SER. NO.								
				BIT OR C.B.		FT.	DEPTH OUT								
						FT.	CUMULATIVE HOURS RUN								
				KELLY DOWN		13.00 FT.	COND. OF BIT								
				TOTAL		1107.16 FT.	REAMER CUTTER NO.								
				WT. OF STRING		24,000 LBS.	TYPE								
				DRILLER											

Pump alternately into 3 Bbl of Fluid every 10 on 9' class

Checked motor shut-offs -

TIME SUMMARY (OFFICE USE ONLY)			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
CONTRACTOR'S TIME HRS.	OPERATOR'S TIME	HRS. W/D.P.		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
		<i>24 hrs</i>													
				SINGLS.	DP	FT.	SIZE								
				D.C.	ID		MFG.								
					OD	FT.	TYPE								
				RMR BODY	OD	FT.	NO.								
				STB BODY	OD	FT.	NOZ. SIZE								
				SUBS	OD	FT.	SER. NO.								
				BIT OR C.B.		FT.	DEPTH OUT								
						FT.	CUMULATIVE HOURS RUN								
				KELLY DOWN		FT.	COND. OF BIT								
				TOTAL		FT.	REAMER CUTTER NO.								
				WT. OF STRING		LBS.	TYPE								
				DRILLER											

1 1/4 W.O.O. Pump alternately Pipe 3 Bbl every 10'

1/2 Run to 9' 45" - 10' 15"

2 1/4 Pull out work through 3 1/2 min mud + loss air

WIRE LINE RECORD			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
REEL NO	NO OF LINES	SIZE		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
				SINGLS.	DP	FT.	SIZE								
				D.C.	ID		MFG.								
					OD	FT.	TYPE								
				RMR BODY	OD	FT.	NO.								
				STB BODY	OD	FT.	NOZ. SIZE								
				SUBS	OD	FT.	SER. NO.								
				BIT OR C.B.		FT.	DEPTH OUT								
						FT.	CUMULATIVE HOURS RUN								
				KELLY DOWN		FT.	COND. OF BIT								
				TOTAL		FT.	REAMER CUTTER NO.								
				WT. OF STRING		LBS.	TYPE								
				DRILLER											

Build Bridge across and haul mud w/ it from landing to rig

DATE August 6, 1962

TWP. RGE. WELL NAME Shell Case River No. 131 PROVINCE #157 V.T.

PUMPS	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
		FROM	TO	FROM	TO		
1. MANUFACTURER INSCO TYPE D300 STROKE LENGTH 14		0	496				
2.							
3.							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
Pump alternately into Annulus and Pipe 3 Bbl of Fluid every 10 min. while waiting on Order													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			
Checked Motor Shut-offs - All worked O.K.																			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
1 1/2 W.O.O. Pump alternately into Annulus & Pipe 3 Bbl every 10 min. 8:50-9:45													SD. CONT						
17 Run in 9:45-10:15													MUD & CHEMICALS ADDED						
2 1/4 Pull out work through tight hole 10:55-12:30													TYPE	AMT.	TYPE	AMT.			
3 1/2 Mix Mud & loss Circ material 12:30-4:00													Cell	500	Opac				
													Centric	100	Hyd. 400	60 S.M.			
													Practical	2 gal					
													S. 400	60 S.M.					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
Build Bridge across Creek 4:00 and haul mud w/ mudwheel from landing to rig location 8:00													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

DAILY DRILLING REPORT

REPORT NO.

DATE July 29 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE	WY	WELL NAME <i>Shell Peel</i>	
CONTRACTOR	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	SIZE
OPERATOR'S REPRESENTATIVE <i>Resent (211)</i> <i>E. Kottungu</i>		CONTRACTOR'S TOOL PUSHER <i>H. Schaffick</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	
					1.	<i>Emco</i>	<i>D 300</i>	<i>14</i>	
					2.				
					3.				

TIME DISTRIBUTION - HOURS	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
DRILLING ACTUAL		SINGLS.	DP	FT.	NO.								
REAMING		D.C.	ID	FT.	MFG.								
CIRCULATING			OD	FT.	TYPE								
TRIPS		RMR BODY	OD	FT.	NO.								
DEVIATION SURVEY		STB BODY	OD	FT.	NOZ. SIZE								
TEST B.C.P		SUBS	OD	FT.	SER. NO.								
CUT OFF DRILL LINE		BIT OR C.B.		FT.	DEPTH OUT								
REPAIR RIG				FT.	CUMULATIVE HOURS RUN								
CORING		KELLY DOWN		FT.	COND. OF BIT								
WIRE LINE LOGGING		TOTAL		FT.	REAMER CUTTER NO.								
OTHER		WT. OF STRING		LBS.	TYPE								
FISHING		DRILLER <i>H. Pacholik</i>											
COMPLETING (A) PERFORATING		8" Drag Conductor pipe (Conductor pipe hole is big due to large rock ground). 8" Digging and pipe hole 12 hrs - 8"											
(B) RUNNING TUBING													
(C) SWABBING													
(D) TESTING													
(E) ACIDIZING													
(F) ADDITIONAL													
TOTALS													

TIME SUMMARY (OFFICE USE ONLY)	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
CONTRACTOR'S TIME HRS:		SINGLS.	DP	FT.	NO.								
OPERATOR'S TIME:		D.C.	ID	FT.	MFG.								
HRS. W/D.P.:			OD	FT.	TYPE								
HRS. WO/D.P.:		RMR BODY	OD	FT.	NO.								
HRS. STANDBY:		STB BODY	OD	FT.	NOZ. SIZE								
		SUBS	OD	FT.	SER. NO.								
		BIT OR C.B.		FT.	DEPTH OUT								
				FT.	CUMULATIVE HOURS RUN								
		KELLY DOWN		FT.	COND. OF BIT								
		TOTAL		FT.	REAMER CUTTER NO.								
		WT. OF STRING		LBS.	TYPE								
		DRILLER <i>C. Truhovicki</i>											

WIRE LINE RECORD	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
REEL NO		SINGLS.	DP	FT.	NO.								
NO. OF LINES SIZE		D.C.	ID	FT.	MFG.								
FEET SLIPPED			OD	FT.	TYPE								
FEET CUT OFF		RMR BODY	OD	FT.	NO.								
PRESENT LENGTH		STB BODY	OD	FT.	NOZ. SIZE								
TON MI. or TRIPS SINCE LAST CUT CUMULATIVE		SUBS	OD	FT.	SER. NO.								
TON MI. or TRIPS		BIT OR C.B.		FT.	DEPTH OUT								
				FT.	CUMULATIVE HOURS RUN								
NO. OF DAYS FROM SPUD		KELLY DOWN		FT.	COND. OF BIT								
CUMULATIVE ROTATING HRS.		TOTAL		FT.	REAMER CUTTER NO.								
		WT. OF STRING		LBS.	TYPE								
		DRILLER <i>H. Pacholik</i>											

DATE July 29, 1965

TWP. RGE WY	WELL NAME	No.	PROVINCE
	Shell Peck River 7.21		Y.T.

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.	Enso	D 301	14									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
8 hrs																		
Deviation RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: 8 hrs. Drag Conductor pipe hole 12 ⁰⁰ -8 ⁰⁰ (Conductor pipe hole is very difficult to dig due to large roots bedded in frozen ground). Driller: J. Pacholek Lev: J. Lazarenko for: J. Jenkins													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
8 ⁰⁰																		
Deviation RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: 8 ⁰⁰ Digging mud pipe hole 12 hrs. Driller: E. Nishkornik Lev: E. Harms for: J. Hukler for: J. Smoyes for: E. Wize													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
Deviation RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION REMARKS: 8 ⁰⁰ Driller: E. Nishkornik Lev: J. Harms for: J. Hukler for: J. Smoyes for: E. Wize													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

DAILY DRILLING REPORT

REPORT NO. *21*

DATE *July 28 - 1965*

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME	
CONTRACTOR <i>Regent 21</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W. B. ...</i>		CONTRACTOR'S TOOL PUSHER <i>R. Muffich</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Emco</i>	<i>D300</i>	<i>10</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
		STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL													
REAMING													
CIRCULATING													
TRIPS													
DEVIATION SURVEY													
TEST B.O.P.													
CUT OFF DRILL LINE													
REPAIR RIG													
CORING													
WIRE LINE LOGGING													
OTHER													
FISHING													
COMPLETING (A) PERFORATING													
(B) RUNNING TUBING													
(C) SWABBING													
(D) TESTING													
(E) ACIDIZING													
(F) ADDITIONAL													
TOTALS													
TIME SUMMARY (OFFICE USE ONLY)													
CONTRACTOR'S TIME HRS:													
OPERATOR'S TIME:													
HRS. W/D.P.:													
HRS. WO/D.P.:													
HRS. STANDBY:													

*Run up to drill bit
Drill bit hole*

R. Pacholik

TIME DISTRIBUTION—HOURS	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
		STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL													
REAMING													
CIRCULATING													
TRIPS													
DEVIATION SURVEY													
TEST B.O.P.													
CUT OFF DRILL LINE													
REPAIR RIG													
CORING													
WIRE LINE LOGGING													
OTHER													
FISHING													
COMPLETING (A) PERFORATING													
(B) RUNNING TUBING													
(C) SWABBING													
(D) TESTING													
(E) ACIDIZING													
(F) ADDITIONAL													
TOTALS													
TIME SUMMARY (OFFICE USE ONLY)													
CONTRACTOR'S TIME HRS:													
OPERATOR'S TIME:													
HRS. W/D.P.:													
HRS. WO/D.P.:													
HRS. STANDBY:													

*8" Drilling to drill without
Tripping
Wear up bit*

TIME DISTRIBUTION—HOURS	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
		STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL													
REAMING													
CIRCULATING													
TRIPS													
DEVIATION SURVEY													
TEST B.O.P.													
CUT OFF DRILL LINE													
REPAIR RIG													
CORING													
WIRE LINE LOGGING													
OTHER													
FISHING													
COMPLETING (A) PERFORATING													
(B) RUNNING TUBING													
(C) SWABBING													
(D) TESTING													
(E) ACIDIZING													
(F) ADDITIONAL													
TOTALS													
TIME SUMMARY (OFFICE USE ONLY)													
CONTRACTOR'S TIME HRS:													
OPERATOR'S TIME:													
HRS. W/D.P.:													
HRS. WO/D.P.:													
HRS. STANDBY:													

TIME DISTRIBUTION—HOURS	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
		STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL													
REAMING													
CIRCULATING													
TRIPS													
DEVIATION SURVEY													
TEST B.O.P.													
CUT OFF DRILL LINE													
REPAIR RIG													
CORING													
WIRE LINE LOGGING													
OTHER													
FISHING													
COMPLETING (A) PERFORATING													
(B) RUNNING TUBING													
(C) SWABBING													
(D) TESTING													
(E) ACIDIZING													
(F) ADDITIONAL													
TOTALS													
TIME SUMMARY (OFFICE USE ONLY)													
CONTRACTOR'S TIME HRS:													
OPERATOR'S TIME:													
HRS. W/D.P.:													
HRS. WO/D.P.:													
HRS. STANDBY:													

DATE *July 28 - 1965*
 W.P. RGE. WELL NAME No. PROVINCE *N.W.T.*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<i>Emco</i>	<i>D300</i>	<i>14</i>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION			FLTR. CK.	PH	SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED						
<i>Run up to drill Rat hole 8" - 12" wood</i> <i>Drill Rat hole 12" - 8" Lm.</i>																			
<i>Drill J. Picholek</i> <i>Dr. E. Stems S. Carabon</i> <i>Trn S. Jenkins</i> <i>Trn W. Jerome</i>													<i>12 Lm</i>						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION			FLTR. CK.	PH	SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED						
<i>8" Drilling to drill rubble</i> <i>Trn nipping bitbars etc.</i> <i>- 8" Clean up hole</i>																			
<i>Drill J. Picholek</i> <i>Dr. E. Stems</i> <i>Trn L. Klein</i> <i>Trn E. Smoyes</i> <i>Trn E. Wise</i>													<i>12 Lm</i>						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION			FLTR. CK.	PH	SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED						

DAILY DRILLING REPORT

REPORT NO.

DATE

July 27

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE	W.	WELL NAME <i>Shell Peel</i>
CONTRACTOR <i>Regent.</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>C. D. Hanger</i>		CONTRACTOR'S TOOL PUSHER <i>P. Hoffmeyer</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION
	SNGLS.	DP	FT.									
	D.C.	ID			MFG.							
	RMR BODY	OD	FT.	NO.	NO.							
	STB BODY	OD	FT.	NOZ.	SIZE							
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
DRILLER <i>P. Reebok</i>												

2amba Up to floor, fast to mud line in sub by swirl and kelly. In 9pm 4" unions on swirl lines. Adjust string. General Rig Up

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS WO/D.P.:			
HRS STANDBY			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION
	SNGLS.	DP	FT.									
	D.C.	ID			MFG.							
	RMR BODY	OD	FT.	NO.	NO.							
	STB BODY	OD	FT.	NOZ.	SIZE							
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
DRILLER <i>D. Tichkowsky</i>												

Rig up mud pump pump water in mud tanks dry water and fuel lines

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FET SLIPPED	
FET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION
	SNGLS.	DP	FT.									
	D.C.	ID			MFG.							
	RMR BODY	OD	FT.	NO.	NO.							
	STB BODY	OD	FT.	NOZ.	SIZE							
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT OF STRING		LBS.	TYPE								
DRILLER												

DATE *July 27*

TWP. RGE *W* WELL NAME *Shell Peel River* No. PROVINCE

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.											
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			

Remarks: *Bank up top floor, install new sub & kelly. Install new 4" unions on sund and mud lines. Adjust string line. Stand rig up.*

12 hr.

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			

Remarks: *Rig up mud pump. Pump water in mud tanks. Add water and fuel lines.*

12 hr.

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			

Remarks:

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

DATE July 26 65 Shell Rock Pool

TWP. RGE. WELL NAME No. PROVINCE

Table with columns: PUMPS (NO., MANUFACTURER, TYPE, STROKE LENGTH), CASING & LINER RECORD, SIZE, WT. & GR., DEPTH SET (FROM, TO), PERFORATIONS (FROM, TO), CEMENT USED, OTHER.

MUD RECORD table with columns: HRS. DRILD., CORE NO., FROM, TO, FORMATION, ROTA-RY R.P.M., WT. ON BIT 1000#, PUMP PRESS., PUMP NO. 1 (LINER SIZE, S.P.M.), PUMP NO. 2 (LINER SIZE, S.P.M.), METHOD PUMPS RUN, TIME, WEIGHT, VISC, W.L.-C.C., FLTR. CK., PH, SD. CONT., REMARKS, MUD & CHEMICALS ADDED (TYPE, AMT).

Work on mud tanks and mixing pump Put in heads and liners Drill D J edkovsky 12 hrs by E Harris 12" Not L Selzler 12" Nor J D esnyser 12"

MUD RECORD table with columns: HRS. DRILD., CORE NO., FROM, TO, FORMATION, ROTA-RY R.P.M., WT. ON BIT 1000#, PUMP PRESS., PUMP NO. 1 (LINER SIZE, S.P.M.), PUMP NO. 2 (LINER SIZE, S.P.M.), METHOD PUMPS RUN, TIME, WEIGHT, VISC, W.L.-C.C., FLTR. CK., PH, SD. CONT., REMARKS, MUD & CHEMICALS ADDED (TYPE, AMT).

Rig up floor matting and floor plates Jack Derrick & Sub Setting up Catwalk and pipe down rocks Drill P. Peabody 12 hrs by E Weise Not S. S. Not J. Jenkins to Jurasica

MUD RECORD table with columns: HRS. DRILD., CORE NO., FROM, TO, FORMATION, ROTA-RY R.P.M., WT. ON BIT 1000#, PUMP PRESS., PUMP NO. 1 (LINER SIZE, S.P.M.), PUMP NO. 2 (LINER SIZE, S.P.M.), METHOD PUMPS RUN, TIME, WEIGHT, VISC, W.L.-C.C., FLTR. CK., PH, SD. CONT., REMARKS, MUD & CHEMICALS ADDED (TYPE, AMT).

DATE *July 25/65* *Steel Pool*

TWP.	RGE.	WELL NAME	No.	PROVINCE

OD	PUMPS				CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
	1.												
	2.												
	3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
<i>Key up mud tank Pump and mixing Pump</i> <i>Do Tuckersky 12 Wess</i> <i>E Harris 12"</i> <i>Floor L Seliger 12"</i> <i>Floor I D Langford 12"</i>													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
<i>Work on Derrick, Put Up Ditch h Pecholt</i> <i>Monkey Board Prefabs</i> <i>Metal Boom & Liner Floor</i> <i>Raise Derrick</i> <i>Spot tool house & Doghouse</i> <i>Put Up Derrick Light</i>													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

DAILY DRILLING REPORT

REPORT NO.

DATE

July 24, 1962

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	WY	WELL NAME <i>Shell Pool B...</i>	
CONTRACTOR <i>Regent 21</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	SIZE
OPERATOR'S REPRESENTATIVE <i>Boettinger</i>		CONTRACTOR'S TOOL PUSHER <i>R. Blufford</i>			TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.				
					2.				
					3.				

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL															
REAMING															
CIRCULATING															
TRIPS															
DEVIATION SURVEY															
TEST B.O.P.															
CUT OFF DRILL LINE															
REPAIR RIG															
CORING															
WIRE LINE LOGGING															
OTHER															
FISHING															
COMPLETING (A) PERFORATING															
(B) RUNNING TUBING															
(C) SWABBING															
(D) TESTING															
(E) ACIDIZING															
(F) ADDITIONAL															
TOTALS															
TIME SUMMARY (OFFICE USE ONLY)															
CONTRACTOR'S TIME HRS:															
OPERATOR'S TIME:															
HRS. W/D.P.:															
HRS WO/D.P.:															
HRS STANDBY															

DRILLER: R. Pacholek

REMARKS: Raise A logs string line General Rig Up.

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL															
REAMING															
CIRCULATING															
TRIPS															
DEVIATION SURVEY															
TEST B.O.P.															
CUT OFF DRILL LINE															
REPAIR RIG															
CORING															
WIRE LINE LOGGING															
OTHER															
FISHING															
COMPLETING (A) PERFORATING															
(B) RUNNING TUBING															
(C) SWABBING															
(D) TESTING															
(E) ACIDIZING															
(F) ADDITIONAL															
TOTALS															
TIME SUMMARY (OFFICE USE ONLY)															
CONTRACTOR'S TIME HRS:															
OPERATOR'S TIME:															
HRS. W/D.P.:															
HRS WO/D.P.:															
HRS STANDBY															

DRILLER: R. Pacholek

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL															
REAMING															
CIRCULATING															
TRIPS															
DEVIATION SURVEY															
TEST B.O.P.															
CUT OFF DRILL LINE															
REPAIR RIG															
CORING															
WIRE LINE LOGGING															
OTHER															
FISHING															
COMPLETING (A) PERFORATING															
(B) RUNNING TUBING															
(C) SWABBING															
(D) TESTING															
(E) ACIDIZING															
(F) ADDITIONAL															
TOTALS															
TIME SUMMARY (OFFICE USE ONLY)															
CONTRACTOR'S TIME HRS:															
OPERATOR'S TIME:															
HRS. W/D.P.:															
HRS WO/D.P.:															
HRS STANDBY															

DRILLER: D. Pichowsky

REMARKS: Work on Base Camp string drill line Hunt logs and chips T. P. operators work on Shell Base Camp

DATE *July 24 1968*

TWP.	RGE. <i>W</i>	WELL N/NAME <i>Shell Pool River</i>	No.	PROVINCE		
PUMPS		CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
OD NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR.	
1.						
2.						
3.						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD						
													TIME						
													WEIGHT						
													VISC						
													W.L.C.C.						
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION			FLTR. CK.						
													PH						
													SD. CONT.						
REMARKS												MUD & CHEMICALS ADDED							
<i>Raise A legs</i>												TYPE				AMT.			
<i>String Line</i>																			
<i>General Rig Up.</i>																			
<i>Dr. N. Becholt - 12 hrs</i>																			
<i>Dr. S. Lazarenko - 12 "</i>																			
<i>Mr. L. Jenkins 12 "</i>																			
<i>Mr. W. Furman 12 "</i>																			
<i>Mr. E. White 12 "</i>																			
<i>Mr. [unclear] 12 "</i>																			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD						
													TIME						
													WEIGHT						
													VISC						
													W.L.C.C.						
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION			FLTR. CK.						
													PH						
													SD. CONT.						
REMARKS												MUD & CHEMICALS ADDED							
												TYPE				AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD						
													TIME						
													WEIGHT						
													VISC						
													W.L.C.C.						
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION			FLTR. CK.						
													PH						
													SD. CONT.						
REMARKS												MUD & CHEMICALS ADDED							
<i>Work on Base Camp</i>												TYPE				AMT.			
<i>Dr. D. Tulkowsky - 12 hrs</i>																			
<i>String Drill Line</i>																			
<i>Mr. E. H. Jones - 12 "</i>																			
<i>Work logs and Chaps</i>																			
<i>Mr. S. J. Taylor 12 "</i>																			
<i>Mr. J. D. [unclear] 12 "</i>																			
<i>T. P. [unclear] work on Shell Base Camp</i>																			

DAILY DRILLING REPORT

REPORT NO.

DATE

July 23 / 65

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME Peel Base
CONTRACTOR Regent Rig 21		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		
OPERATOR'S REPRESENTATIVE W. Gittinger		CONTRACTOR'S TOOL PUSHER R. Muffuck			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
DRILLING ACTUAL	REAMING	CIRCULATING	TRIPS	STANDS DP	FT.	RUN NO.							
1				SNGLS. DP	FT.	SIZE							
				D.C. ID	FT.	MFG.							
				RMR BODY OD	FT.	NOZ. NO.							
				STB BODY OD	FT.	SIZE							
				SUBS OD	FT.	SER. NO.							
				BIT OR C.B.	FT.	DEPTH OUT							
				KELLY DOWN	FT.	CUMULATIVE HOURS RUN							
				TOTAL	FT.	COND. OF BIT REAMER CUTTER NO.							
				WT. OF STRING	LBS.	TYPE							
				DRILLER	D. J. Ichniowski								

Work on Base Camp
Hual logs for Chipper 'D'
and Chipp work on Derrick 'D'
Work on mud pump 'F'
J Desnyots. work on Shee D Flo
Base Camp

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
COMPLETING (A) PERFORATING	(B) RUNNING TUBING	(C) SWABBING	(D) TESTING	STANDS DP	FT.	RUN NO.							
				SNGLS. DP	FT.	SIZE							
				D.C. ID	FT.	MFG.							
				RMR BODY OD	FT.	NOZ. NO.							
				STB BODY OD	FT.	SIZE							
				SUBS OD	FT.	SER. NO.							
				BIT OR C.B.	FT.	DEPTH OUT							
				KELLY DOWN	FT.	CUMULATIVE HOURS RUN							
				TOTAL	FT.	COND. OF BIT REAMER CUTTER NO.							
				WT. OF STRING	LBS.	TYPE							
				DRILLER	P. Pacholik								

Rig Up
Rin Derrick
Derrick
L1
M20
L10

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
NO. OF LINES	SIZE	FEET SLIPPED	FEET CUT OFF	STANDS DP	FT.	RUN NO.							
				SNGLS. DP	FT.	SIZE							
				D.C. ID	FT.	MFG.							
				RMR BODY OD	FT.	NOZ. NO.							
				STB BODY OD	FT.	SIZE							
				SUBS OD	FT.	SER. NO.							
				BIT OR C.B.	FT.	DEPTH OUT							
				KELLY DOWN	FT.	CUMULATIVE HOURS RUN							
				TOTAL	FT.	COND. OF BIT REAMER CUTTER NO.							
				WT. OF STRING	LBS.	TYPE							
				DRILLER									

CONTRACTOR'S TIME HRS.	
OPERATOR'S TIME:	
HRS. W/D.P.	
HRS WO/D.P.	
HRS STANDBY	
WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DATE *July 23 / 65*

TWP. RGE. *W* WELL NAME *Peel Base Camp* No. PROVINCE

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.											
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
<i>Work on Base Camp</i> <i>Hual logs for Chipper "Driller D Tichowsky 12 Hrs"</i> <i>and Chipp Work on Derrick "Derrick E Harris 12"</i> <i>Work on mud Pump "Floor L Selzer 12"</i> <i>Floor B. Tulassa 12"</i> <i>J Desnyors. Work on Shee Floor J Desnyors 12"</i> <i>Base Camp</i>													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
<i>Ry Up</i> <i>Pin Derrick</i>													SD. CONT.						
<i>Dulk. C. Pochelt 12 hrs</i> <i>li E. Wital 12 "</i> <i>Floor S. Sazoreto 12 "</i> <i>Flon S. Jenkins 12 "</i>																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME <i>Shell Peel 1</i>
CONTRACTOR <i>Regent Drilling</i>		RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE <i>E. G. ...</i>		CONTRACTOR'S TOOL PUSHER <i>P. ...</i>		TYPE THD.		NO.	MANUFACTURER
						1.	<i>Smoco</i>
						2.	<i>D 3.0</i>
						3.	<i>14</i>

TIME DISTRIBUTION—HOURS		
	MORN	EVE
DRILLING ACTUAL	<i>2 3/4</i>	<i>7 1/2</i>
REAMING		
CIRCULATING		
TRIPS	<i>3/4</i>	<i>1</i>
DEVIATION SURVEY		<i>3 1/4</i>
TEST B.O.P	<i>2 1/4</i>	
CUT OFF DRILL LINE	<i>D</i>	<i>L</i>
REPAIR RIG	<i>R</i>	<i>S</i>
CORING	<i>L</i>	<i>S</i>
WIRE LINE LOGGING	<i>O</i>	<i>C</i>
OTHER	<i>2 1/4</i>	<i>R</i>
FISHING	<i>2 1/4</i>	<i>R</i>
COMPLETING (A) PERFORATING		<i>H</i>
(B) RUNNING TUBING		
(C) SWABBING		
(D) TESTING		
(E) ACIDIZING		
(F) ADDITIONAL		
TOTALS	<i>4 1/2</i>	<i>9</i>

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
<i>18</i>			<i>1</i>	<i>6 3/4</i>			<i>502</i>	<i>582</i>	
	D.C.	ID	MFG.	<i>HW</i>					
	RMR BODY OD	542.4 FT.	TYPE	<i>OSC 3</i>					
	NOZ.	NO.	NO.	<i>3</i>					
	STB BODY OD	FT.	SIZE	<i>5/8</i>					
	SUBS OD	FT.	SER. NO.	<i>92213</i>					
	BIT OR C.B.	FT.	DEPTH OUT						
	KELLY DOWN	40.00 FT.	CUMULATIVE HOURS RUN						
	TOTAL	FT.	REAMER CUTTER NO.						
	WT. OF STRING	582.9 LBS.	TYPE						
DRILLER <i>P. ...</i>									

MORNING TOUR		
DRILLING ACTUAL	<i>2 3/4</i>	<i>7 1/2</i>
REAMING		
CIRCULATING		
TRIPS	<i>3/4</i>	<i>1</i>
DEVIATION SURVEY		<i>3 1/4</i>
TEST B.O.P	<i>2 1/4</i>	
CUT OFF DRILL LINE	<i>D</i>	<i>L</i>
REPAIR RIG	<i>R</i>	<i>S</i>
CORING	<i>L</i>	<i>S</i>
WIRE LINE LOGGING	<i>O</i>	<i>C</i>
OTHER	<i>2 1/4</i>	<i>R</i>
FISHING	<i>2 1/4</i>	<i>R</i>
COMPLETING (A) PERFORATING		<i>H</i>
(B) RUNNING TUBING		
(C) SWABBING		
(D) TESTING		
(E) ACIDIZING		
(F) ADDITIONAL		
TOTALS	<i>4 1/2</i>	<i>9</i>

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
<i>5</i>			<i>1</i>	<i>6 3/4</i>			<i>582</i>	<i>965</i>	
<i>2</i>		<i>338.4</i>		<i>HW</i>					
	D.C.	ID	MFG.	<i>HW</i>					
<i>20</i>	RMR BODY OD	603.0 FT.	TYPE	<i>OSC 3</i>					
	NOZ.	NO.	NO.	<i>3</i>					
	STB BODY OD	FT.	SIZE	<i>5/8</i>					
	SUBS OD	FT.	SER. NO.	<i>92213</i>					
	BIT OR C.B.	FT.	DEPTH OUT						
	KELLY DOWN	24.0 FT.	CUMULATIVE HOURS RUN						
	TOTAL	965.4 FT.	REAMER CUTTER NO.						
	WT. OF STRING	245.0 LBS.	TYPE						
DRILLER <i>E. ...</i>									

WIRE LINE RECORD	
REEL NO.	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
<i>8</i>		<i>491.1</i>	<i>1</i>	<i>6 3/4</i>			<i>965</i>	<i>1107</i>	
	D.C.	ID	MFG.	<i>HW</i>					
<i>20</i>	RMR BODY OD	603.0 FT.	TYPE	<i>OSC 3</i>					
	NOZ.	NO.	NO.	<i>3</i>					
	STB BODY OD	FT.	SIZE	<i>5/8</i>					
	SUBS OD	FT.	SER. NO.	<i>92213</i>					
	BIT OR C.B.	FT.	DEPTH OUT	<i>1107</i>					
	KELLY DOWN	13.00 FT.	CUMULATIVE HOURS RUN	<i>13</i>					
	TOTAL	1007.1 FT.	REAMER CUTTER NO.						
	WT. OF STRING	250.0 LBS.	TYPE						
DRILLER <i>E. ...</i>									

DATE August 5-65

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			Shell Peel River	41 J-21	West VT.

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1.	Senoco	D 3.0	14							

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT.ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD				
		502	582		30	10	350	5 1/2	65				TIME	6:00			
													WEIGHT	8.3			
													VISC	29			
													W.L.C.C.				

DEVIATION RECORD:											DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK.	PH	SD. CONT.	
											610	1/4	730	1/2			850	3/4					

REMARKS										
3/4 Pick Up 2 DC + Pump										
1/4 Pres test Hydrul + Pipe Rammer to 1500 PSI										
1/4 Hold OK 1245-1.30 1 1/2 hrs R-repairs to Kelly Cook										
1 Install a Pres test Kelly Cook to 1500 PSI 1.30-3.00										
2 1/4 Drill Out 300-515										
2 3/4 Drill 515-800										

REMARKS										
1/4 Saw. rig 8' - 4 1/2'										
3/4 Drill 12 1/2' - 4 1/2'										
1/4 Survey 445-900										
2 Drill 900-1100										
1/4 Survey 1100-1115										
2 1/4 Drill 1115-145'										
1/4 Survey 145-325'										
2 Drill 200-400										

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT.ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD				
3		965	1107		90	10	550	5 1/2	68				TIME	4	6		
													WEIGHT	4.8	8.5		
													VISC	32	32		
													W.L.C.C.				

DEVIATION RECORD:											DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK.	PH	SD. CONT.

REMARKS										
3 Drill 400-700										
1 Loss size pull up. 700-800 @ 11' ~ 100 Bbls										
4 W.O.O. - Pump down 3 Bbls at once by into casing and drill pipe every 10 min										

MUD & CHEMICALS ADDED										
Gel 20 SACS.										
Caustic 100#										
Sodash 100#										

DAILY DRILLING REPORT

REPORT NO.

DATE August 4 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME <i>Shell Pool R1</i>	
CONTRACTOR <i>Regent Drilling Ltd</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>E. Ettinger</i>		CONTRACTOR'S TOOL PUSHER <i>R. Whiffen</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Enco</i>	<i>D300</i>	<i>14</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			<i>11</i>
TRIPS			<i>1</i>
DEVIATION SURVEY			<i>1</i>
TEST B.O.P.			<i>1</i>
CUT OFF DRILL LINE			<i>2</i>
REPAIR RIG	<i>1</i>	<i>1</i>	<i>1</i>
CORING	<i>0</i>	<i>0</i>	<i>4</i>
WIRE LINE LOGGING	<i>0</i>	<i>0</i>	<i>1</i>
OTHER	<i>8</i>	<i>8</i>	<i>8</i>
FISHING			<i>8</i>
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.: <i>2 1/2</i>			
HRS WO/D.P.:			
HRS STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES		SIZE	
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SNGLS.	DP	FT.	SIZE										
	D.C.	ID	FT.	MFG.										
		OD	FT.	TYPE										
	RMR BODY	OD	FT.	NOZ.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	STB BODY	OD	FT.	NOZ.	SIZE									
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT. OF STRING		LBS.	TYPE										
DRILLER <i>P. Pocholt</i>														

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SNGLS.	DP	FT.	SIZE										
	D.C.	ID	FT.	MFG.										
		OD	FT.	TYPE										
	RMR BODY	OD	FT.	NOZ.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	STB BODY	OD	FT.	NOZ.	SIZE									
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT. OF STRING		LBS.	TYPE										
DRILLER <i>P. Walloway</i>														

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SNGLS.	DP	FT.	SIZE										
	D.C.	ID	FT.	MFG.										
		OD	FT.	TYPE										
	RMR BODY	OD	FT.	NOZ.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	STB BODY	OD	FT.	NOZ.	SIZE									
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT. OF STRING		LBS.	TYPE										
DRILLER														

W.D.P. nipple per J. Open - Check (OPS w/ nipple controls) Pres sent blind 15 min. Held OK. Say of In Ho6 - 1200 Tested casing + BOP + H. G. well (OK 50) (16)

DATE August 4 1965

TWP. RGE. WELL NAME No. PROVINCE

Sholl Pool River

No. 1-21

Province

OD	PUMPS				CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE	STROKE LENGTH		FROM	TO	FROM	TO		
1F	1.	Emco	D300	14							
	2.										
	3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
8 WOC 12 ⁰⁰ - 8 ⁰⁰													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
4 hrs W.O.R. nipple up. 4 ⁰⁰ - 5 ⁰⁰													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
Open w. O.R. nipple up. 4 ⁰⁰ Open - Close (OPS) w/ hydrolic cord manual Controls. Pres test blind homo to 1500 PSI for 15 min. Hold OK. Say flow line. Rig to run In H.O.B. - 12 ⁰⁰ Tested casing + B.O.P. (1600 PSI) + Hydrul (OK BG)													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

1 1/2 hrs Repair

DAILY DRILLING REPORT

REPORT NO.

DATE

August 3, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION LSD.		SEC.	TWP.	RGE.	W.	WELL NAME <i>Shed Pool River</i>	
CONTRACTOR <i>Regent. Reg 21</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>B. H. Homan</i>		CONTRACTOR, TOOL PUSHER		TYPE THD.	1. <i>Emeco</i>			2. <i>D 300</i>	STROKE LENGTH <i>14</i>

TIME DISTRIBUTION - HOURS	
MORNING	DAY
DRILLING ACTUAL <i>6 1/2</i>	
REAMING	
CIRCULATING <i>3 1/4</i>	
TRIPS <i>1 1/4</i>	
DEVIATION SURVEY <i>1/2</i>	
TEST B.O.P	
CUT OFF DRILL LINE	
REPAIR RIG	
CORING	
WIRE LINE LOGGING	
OTHER <i>23 1/2</i>	
FISHING	
COMPLETING (A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	
TOTALS <i>8 8</i>	
TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.: <i>4 1/2 hrs.</i>	
HRS. WO/D.P.:	
HRS. STANDBY	
WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.						
15	STANDS	DP	FT.	RUN NO.	6 1/2		309	489		
	SNGLS.	DP	FT.	SIZE						
	D.C.	ID		MFG.						
	RMR BODY	OD	4 1/4	53						
NOZ.	NO.		3							
STB BODY	OD		3/4							
SUBS	OD	4.60	FT.	SER. NO.						
BIT OR C.B.			FT.	DEPTH OUT						
			FT.	CUMULATIVE HOURS RUN						
KELLY DOWN		40.00	FT.	COND. OF BIT						
TOTAL		489.35	FT.	REAMER CUTTER NO.						
WT. OF STRING			LBS.	TYPE						
DRILLER	<i>R. Pacholek</i>									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.						
16	STANDS	DP	FT.	RUN NO.	1/2		489	502		
	SNGLS.	DP	FT.	SIZE						
	D.C.	ID		MFG.						
	RMR BODY	OD	4 7/8	5-3						
NOZ.	NO.		3							
STB BODY	OD		3/4							
SUBS	OD	4.60	FT.	SER. NO.						
BIT OR C.B.			FT.	DEPTH OUT						
			FT.	CUMULATIVE HOURS RUN						
KELLY DOWN		23.00	FT.	COND. OF BIT						
TOTAL		502.49	FT.	REAMER CUTTER NO.						
WT. OF STRING		1200	LBS.	TYPE						
DRILLER	<i>E. Willoughby</i>									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.						
	STANDS	DP	FT.	RUN NO.						
	SNGLS.	DP	FT.	SIZE						
	D.C.	ID		MFG.						
	RMR BODY	OD		TYPE						
NOZ.	NO.									
STB BODY	OD									
SUBS	OD			SER. NO.						
BIT OR C.B.				DEPTH OUT						
				CUMULATIVE HOURS RUN						
KELLY DOWN				COND. OF BIT						
TOTAL				REAMER CUTTER NO.						
WT. OF STRING				LBS.						
DRILLER										

1/2 Run casing 400 - 430
1/2 Live casing 430 - 530
Cement & pump plug 530
W.O.P. 630
Run 506 ft of 9 1/8 36
Cemented w/ 450 SA
Plug down 6:30 PM.

DATE August 3, 1965

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			Shed Peel River 5-21		YT

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	Emasco	D 300	14									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
6 1/2		309	489		120	9	500	7/16	60									
DEVIATION RECORD:													FLTR. CK.	PH	SD. CONT.			
REMARKS													MUD & CHEMICALS ADDED					
2 1/4 Drill 120° - 2' 15"													measured out					
1/4 Survey @ 350 2'5" - 2'30"													measured gally 444.80					
3 Drill 230 - 5'30"													Pipe gally 444.75					
1/4 Survey 530 - 5'45"													no change diff .05					
1/2 Drill 545 - 6'15"																		
1 Trip to Concretion Lab 6'15" - 7'15"																		
3/4 Drill 7'15" - 8'00"																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
1/2		489	502		120	10	600	7/16	60									
DEVIATION RECORD:													FLTR. CK.	PH	SD. CONT.			
REMARKS													MUD & CHEMICALS ADDED					
1/8 Survey 8'00" - 8'15"																		
1/2 Drill 8'15" - 8'45"																		
1/4 Line 8'45" - 9'00"																		
1 Trip 9'00" - 10'00"																		
1/2 Line & run casing 10'00" - 10'30"																		
1/4 Survey 10'30" - 10'45"																		
3/4 Pull out 10'45" - 11'15"																		
4/10 Rig & run casing - run casing 11'15" - 4'00"																		

1/2 Run casing 4'00" - 4'20"
 1/4 Line casing 4'20" - 5'30"
 1 Cement & pump plug 5'30" - 6'30"
 w.o.c. 6'30"
 Ran 506 lb of 9 1/8 36" J 57+C. L and at 498.92 KB.
 Cemented w/ 450 SA Portland Cement + 2/10 GAGG.
 Plus down 6.30 PM. 6'6".

DAILY DRILLING REPORT

REPORT NO.

DATE August 2, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME <i>Shell Peel R</i>	
CONTRACTOR <i>Regent Drilling Ltd 21</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT		PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>E. L. Tenger</i>		CONTRACTOR'S TOOL PUSHER <i>R. Muffin</i>		TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Emco</i>		
					2.			
					3.			

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY	EVE			STANDS	DP	FT.	RUN NO.	SIZE						DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL		2																
REAMING																		
CIRCULATING																		
TRIPS																		
DEVIATION SURVEY																		
TEST B.O.P.																		
CUT OFF DRILL LINE																		
REPAIR RIG																		
CORING																		
WIRE LINE LOGGING																		
OTHER																		
FISHING																		
COMPLETING (A) PERFORATING																		
(B) RUNNING TUBING																		
(C) SWABBING																		
(D) TESTING																		
(E) ACIDIZING																		
(F) ADDITIONAL																		
TOTALS																		
TIME SUMMARY (OFFICE USE ONLY)																		
CONTRACTOR'S TIME HRS.																		
OPERATOR'S TIME:																		
HRS. W/D.P.: <i>24 hrs.</i>																		
HRS. WO/D.P.:																		
HRS. STANDBY																		
WIRE LINE RECORD																		
REEL NO																		
NO OF LINES																		
SIZE																		
FEET SLIPPED																		
FEET CUT OFF																		
PRESENT LENGTH																		
TON MI. OF TRIPS SINCE LAST CUT																		
CUMULATIVE TON MI. OF TRIPS																		
NO. OF DAYS FROM SPUD																		
CUMULATIVE ROTATING HRS.																		

MORNING TOUR

DAY TOUR

EVENING TOUR

1/2 Cement 24' of 16" Cond
 1/2 Ground Level w/ 200 Sa
 Calcium Chloride 12"
 7/2 W O C 12³⁰ - 8⁰⁰

8 W.O.C. 8⁰⁰ - 8⁰⁰

41 W.O.C. 4⁰⁰ - 8⁰⁰
 2 Drill Out Cement 8⁰⁰ - 10⁰⁰
 2 Drill 10⁰⁰ - 12

R. P. ...

S. W. ...

NO.	DRILLING ASSEMBLY	BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS DP	FT.	RUN NO.								
	SNGLS. DP	FT.	SIZE								
	D.C. ID	FT.	MFG.								
9	OD 264.48	FT.	TYPE								
	RMR BODY OD	FT.	NOZ. NO.								
	STB BODY OD	FT.	SIZE								
	SUBS OD	4.60	FT. SER NO.								
	BIT OR C.B.	FT.	DEPTH OUT								
		FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN	40.00	FT. COND. OF BIT								
	TOTAL	309.08	FT. REAMER CUTTER NO.								
	WT OF STRING	LBS.	TYPE								
	DRILLER										

DATE August 2, 1965

TWP. RGE. WELL NAME Shell Peel River No. J-21 PROVINCE ~~Ohio~~ VT

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.		Emaco										
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
REMARKS													FLTR. CK						
1/ Cement 24' of 16" conductor Pipe Below													PH						
1/2 Ground Level w/ 200 Sac Cement + 300# Calcium Oxide 12 ⁰⁰ -12 ³⁰													SD. CONT.						
7/2 W.O.C. 12 ³⁰ -8 ⁰⁰													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
REMARKS													FLTR. CK						
8 W.O.C. 8 ⁰⁰ -													PH						
													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
2		268	309		120	5.8	400	7/4	56				8	10	9.1	9.1	200	200
REMARKS													FLTR. CK					
4 W.O.C. 4 ⁰⁰ -8 ⁰⁰													PH					
2 Drill Out Cement 8 ⁰⁰ -10 ⁰⁰													SD. CONT.					
2 Drill 10 ⁰⁰ -12													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

Top of Cement @ 35' KB
Bot of Cement @ 92' KB.

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Peel River</i>		
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	
OPERATOR'S REPRESENTATIVE <i>E. Lattin</i>		CONTRACTOR'S REPRESENTATIVE <i>R. Pacholik</i>	TYPE THD.		NO. MANUFACTURER TYPE STROKE LENGTH			1. <i>Emoco</i> <i>D 300</i> <i>14</i>		
						2.			3.	

TIME DISTRIBUTION - HOURS			
	MORNING	DAY	EVE
DRILLING ACTUAL	<i>3 1/4</i>		
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
4					<i>2A</i>	<i>3 1/4</i>		<i>102</i>	<i>157</i>	
					<i>13 3/4</i>					
		ID			MFG. <i>See</i>					
		OD	<i>112.24</i>		TYPE <i>S3</i>					
		RMR BODY		FT.	NO. <i>3</i>					
		STB BODY		FT.	SIZE <i>3/4</i>					
		SUBS	OD	<i>3.20</i>	FT. SER. NO. <i>582593</i>					
		BIT OR C.B.		<i>1.40</i>	FT. DEPTH OUT					
					CUMULATIVE HOURS RUN <i>3 1/4</i>					
		KELLY DOWN		<i>41.00</i>	FT. COND. OF BIT					
	TOTAL		<i>157.94</i>	FT. REAMER CUTTER NO.						
	WT. OF STRING			LBS. TYPE						
DRILLER <i>R. Pacholik</i>						DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV.				
						<i>1 Change bits, try make core</i>				
						<i>1 1/2 Min mud clean out plugged</i>				
						<i>1/2 Work through gravel</i>				
						<i>1/2 Clean gravel out of mud</i>				
						<i>3/4 Work through gravel</i>				
						<i>2 1/4 Drill 3 1/2" 6" clean out</i>				
						<i>1/2 Clean out D 300 - 16 32700</i>				
						<i>Drill - 700</i>				

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:	<i>24 hrs</i>		
HRS. WO/D.P.:			
HRS. STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES		SIZE	
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
8					<i>2A</i>	<i>2 3/4</i>		<i>157</i>	<i>268</i>	
					<i>13 3/4</i>					
		ID			MFG. <i>See</i>					
		OD	<i>233.84</i>		TYPE <i>S3</i>					
		RMR BODY		FT.	NO. <i>2</i>					
		STB BODY		FT.	SIZE <i>3/4</i>					
		SUBS	OD	<i>1.40</i>	FT. SER. NO. <i>582578</i>					
		BIT OR C.B.		<i>3.20</i>	FT. DEPTH OUT <i>268</i>					
					CUMULATIVE HOURS RUN <i>6</i>					
		KELLY DOWN		<i>30.00</i>	FT. COND. OF BIT					
	TOTAL		<i>268.40</i>	FT. REAMER CUTTER NO.						
	WT. OF STRING		<i>12.00</i>	LBS. TYPE						
DRILLER <i>E. Willoquet</i>						DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV.				
						<i>1/4 Survey party rig</i>				
						<i>1 1/4 Drill 8:15 - 9:30</i>				
						<i>1 1/4 Clean out pump. 9:30 - 9:45</i>				
						<i>3/4 Drill 9:45 - 10:30</i>				
						<i>1/2 Try to make core 10:30 - 11:00</i>				
						<i>1/2 Drill 11:00 - 11:30</i>				
						<i>1/4 Survey 11:30 - 11:45</i>				
						<i>1/4 Drill 11:45 - 12:00</i>				

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
		ID			MFG.					
		OD			TYPE					
		RMR BODY		FT.	NO.					
		STB BODY		FT.	SIZE					
		SUBS	OD		FT. SER. NO.					
		BIT OR C.B.			FT. DEPTH OUT					
					FT. CUMULATIVE HOURS RUN					
		KELLY DOWN			FT. COND. OF BIT					
	TOTAL			FT. REAMER CUTTER NO.						
	WT. OF STRING			LBS. TYPE						
DRILLER						DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV.				
						<i>4 Rig to run liner. 4</i>				
						<i>2 Clean out 10' to 17" hole</i>				
						<i>1 Well liner 10:00 - 11:00</i>				
						<i>1 Rig up to cement</i>				

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
		ID			MFG.					
		OD			TYPE					
		RMR BODY		FT.	NO.					
		STB BODY		FT.	SIZE					
		SUBS	OD		FT. SER. NO.					
		BIT OR C.B.			FT. DEPTH OUT					
					FT. CUMULATIVE HOURS RUN					
		KELLY DOWN			FT. COND. OF BIT					
	TOTAL			FT. REAMER CUTTER NO.						
	WT. OF STRING			LBS. TYPE						
DRILLER						DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV.				
						<i>4 Rig to run liner. 4</i>				
						<i>2 Clean out 10' to 17" hole</i>				
						<i>1 Well liner 10:00 - 11:00</i>				
						<i>1 Rig up to cement</i>				

DATE August 1, 1965

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			Shell Peel River	1-21	Y.T.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.																	
3 1/4		102	157		120	6-8	300	7/4	60				12	2.00	3.00																		
DEVIATION RECORD: <table border="1"> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION										FLTR. CK	PH	SD. CONT
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																									
REMARKS 1 Change bits, try make cones 17" - 10" 1 1/2 Min mud clean out Plugged flow line 100 1/2 Work through gravel 230 1/2 Clean Gravel out of mud pump 230 - 300 3/4 Work through gravel 300 - 350 2 1/4 Drill 3 1/2" - 6" clean out hole - 6" - 6 3/4" (1/2) 1/2 Clean out D 300 - 6 3/4" 700 Drill - 700													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT GEL 168 LBS CAUSTIC 25 LBS LIME 50 LBS																				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.																	
2 3/4		157	268		120	10	500	7/4	60				8	10	12																		
DEVIATION RECORD: <table border="1"> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> </tr> <tr> <td>150</td> <td>7/4</td> <td></td> <td>250</td> <td>3/4</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	150	7/4		250	3/4					FLTR. CK	PH	SD. CONT
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																									
150	7/4		250	3/4																													
REMARKS 1/4 Survey pass rig 8' conductor pipe casing rig to run lines 12" 74" 1/4 Drill 8 1/2" - 9 3/4" 1/4 Clean out pump 9 3/4" - 9 1/2" 3/4 Drill 9 1/2" - 10 3/4" 1/2 Try to make cone 10 3/4" - 11" 1/2 Drill 11" - 11 3/4" 1/4 Survey 11 3/4" - 11" 1/4 Drill 11" - 12"													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT Gel 150 lbs Caustic 100 lbs																				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.																	
4																																	
DEVIATION RECORD: <table border="1"> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION										FLTR. CK	PH	SD. CONT
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																									
REMARKS 4 Rig to run lines 4" 800 2 Clean out 17" hole 800 - 1000 1 Weld longer 1000 - 1100 1 Rig up to cement 1100 - 1200													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT																				

DAILY DRILLING REPORT

REPORT NO.

DATE July 31, 1965

OPERATOR SHELL CANADA LIMITED LOCATION LSD. SEC. TWP. RGE. W. WELL NAME Shell Peel Riv

CONTRACTOR (REGENT 21) RIG No. 21 DRILL PIPE STRING NO. SIZE TOOL JOINT OD TYPE THD. PUMPS MANUFACTURER Gmsco TYPE D302 STROKE LENGTH 14 CASING & LINER RECORD

OPERATOR'S REPRESENTATIVE [Signature] CONTRACTOR'S TOOL PUSHER [Signature]

TIME DISTRIBUTION - HOURS

	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP FT.	RUN NO						
	SINGLS. DP FT.	SIZE						
	D.C. ID MFG.							
	OD FT.	TYPE						
	RMR BODY OD FT.	NOZ. NO.						
	STB BODY OD FT.	SIZE						
	SUBS OD FT.	SER. NO.						
	BIT OR C.B. FT.	DEPTH OUT						
		CUMULATIVE HOURS RUN						
	KELLY DOWN FT.	COND. OF BIT						
	TOTAL FT.	REAMER CUTTER NO.						
	WT. OF STRING LBS.	TYPE						
	DRILLER							

W.O.C. R.g to Spend

DAY TOUR

TIME SUMMARY (OFFICE USE ONLY)

CONTRACTOR'S TIME HRS:

OPERATOR'S TIME:

HRS. W/D.P. 24

HRS WO/D.P.:

HRS STANDBY:

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP FT.	RUN NO. 1A						
	SINGLS. DP FT.	SIZE 13 1/4						
	D.C. ID MFG. HW							
	OD 28 1/2 FT.	TYPE REIN 2502						
	RMR BODY OD FT.	NOZ. NO.						
	STB BODY OD FT.	SIZE						
	SUBS OD FT.	SER. NO.						
	BIT OR C.B. FT.	DEPTH OUT						
		CUMULATIVE HOURS RUN 4						
	KELLY DOWN 41.20 FT.	COND. OF BIT						
	TOTAL 74 FT.	REAMER CUTTER NO.						
	WT. OF STRING 6000 LBS.	TYPE						
	DRILLER P. Wulloughby							

1/4 sawing 4' - 8' 1/2
 1 1/4 Drill 12 1/4 hole 4' - 9'
 1 1/4 Extend conductor pipe
 1/4 Drill 11' - 11 1/2
 3/4 work on pumps (picking up)
 2 Drill 12 1/2
 2 working through gravel

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP FT.	RUN NO. 1A						
	SINGLS. DP FT.	SIZE 13 3/4	5 1/4		74	102		
	D.C. ID MFG. HW							
	OD 56 1/2 FT.	TYPE OSC3						
	RMR BODY OD FT.	NOZ. NO. 3						
	STB BODY OD FT.	SIZE 3 1/4						
	SUBS OD FT.	SER. NO. 43094	3 1/4					
	BIT OR C.B. FT.	DEPTH OUT 102	4					
	IF 490 1.40 FT.	CUMULATIVE HOURS RUN 9 1/4	2 1/4					
	KELLY DOWN 4.00 FT.	COND. OF BIT Dull						
	TOTAL 102.30 FT.	REAMER CUTTER NO.						
	WT. OF STRING	LBS. TYPE						
	DRILLER							

Working through gravel.
 Summary: 4 1/2 - 15 00
 Drill in gravel. 5 00
 Clear Gravel

DATE *July 31, 1965*
 TWP. RGE. W. WELL NAME *Shell Peol River* No. PROVINCE *West T. Y.T.*

OD	PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM		
	1.	<i>Emsco</i>	<i>D300</i>	<i>14</i>						
	2.									
	3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
<i>W.O.C. R.g to Spud. 12⁰⁰ - 8⁰⁰</i>													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
					<i>120</i>	<i>46</i>	<i>200</i>	<i>7"</i>	<i>60</i>				<i>10⁰⁰</i>	<i>17⁰⁰</i>	<i>2⁰⁰</i>	<i>4.6</i>	<i>8.6</i>	<i>7.8</i>	<i>140</i>	<i>125</i>	<i>100</i>
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>1/4 Sawing 4⁰⁰ - 8¹⁵ Spud 8¹⁵ AM</i>													SD. CONT								
<i>1 1/4 Drill 12 1/4 hole. 8¹⁵ - 9³⁰</i>													MUD & CHEMICALS ADDED								
<i>1 1/4 Engr'd conductor pipe 9³⁰ - 11⁰⁰</i>													TYPE	AMT.	TYPE	AMT.					
<i>1/4 Drill 11⁰⁰ - 11⁰⁰</i>																					
<i>3/4 work on pump (picking up rocks) 11⁰⁰ - 12⁰⁰</i>																					
<i>2 Drill 12⁰⁰ - 2⁰⁰</i>																					
<i>2 Working through gravel 2⁰⁰ - 4⁰⁰</i>																					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>5 1/4</i>		<i>74</i>	<i>102</i>		<i>120</i>	<i>4⁰⁰</i>	<i>300</i>	<i>7 1/4"</i>	<i>60</i>				<i>11⁰⁰</i>	<i>8⁰⁰</i>	<i>10⁰⁰</i>	<i>9.0</i>	<i>9.0</i>	<i>9.0</i>	<i>100</i>	<i>100</i>	<i>95</i>
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>3/4 Working through gravel. 4⁰⁰ - 4¹⁵</i>													SD. CONT								
<i>1/4 Survey. 4¹⁵ - 15⁰⁰</i>													MUD & CHEMICALS ADDED								
<i>3/4 Drill in gravel. 5⁰⁰ - 8¹⁵</i>													TYPE	AMT.	TYPE	AMT.					
<i>Clear Gravel</i>																					

DAILY DRILLING REPORT

REPORT NO.

DATE July 30

OPERATOR SHELL CANADA LIMITED
CONTRACTOR Regent Drilling Ltd
RIG No. 21
OPERATOR'S REPRESENTATIVE E. E. Hutter
CONTRACTOR'S TOOL PUSHER R. Whiffen

LOCATION LSD. SEC. TWP. RGE.
WELL NAME Shell Peel River

PUMPS
NO. MANUFACTURER TYPE STROKE LENGTH
1.
2.
3.

CASING & LINER RECORD
SIZE

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			

MORNING TOUR

NO. DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS	
STANDS	DP	FT.	RUN NO.								
SINGLS.	DP	FT.	SIZE								
D.C.	ID		MFG.								
RMR BODY	OD	FT.	TYPE								
STB BODY	OD	FT.	NOZ. NO.	NO.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
SUBS	OD	FT.	SIZE								
BIT OR C.B.		FT.	SER. NO.								
		FT.	DEPTH OUT								
KELLY DOWN		FT.	CUMULATIVE HOURS RUN								
		FT.	COND. OF BIT								
TOTAL	25'	FT.	REAMER CUTTER NO.								
WT. OF STRING		LBS.	TYPE								
DRILLER											

R. Pocholik

4 hrs Cement Conductor Pipe
4 hrs W.O.C. - mix mud for Rig to Speed
Set and Cemented 25' below ground level. w/ 150# on ch

DAY TOUR

NO. DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS	
STANDS	DP	FT.	RUN NO.								
SINGLS.	DP	FT.	SIZE								
D.C.	ID		MFG.								
RMR BODY	OD	FT.	TYPE								
STB BODY	OD	FT.	NOZ. NO.	NO.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
SUBS	OD	FT.	SIZE								
BIT OR C.B.		FT.	SER. NO.								
		FT.	DEPTH OUT								
KELLY DOWN		FT.	CUMULATIVE HOURS RUN								
		FT.	COND. OF BIT								
TOTAL		FT.	REAMER CUTTER NO.								
WT. OF STRING		LBS.	TYPE								
DRILLER											

E. Willoughby

Shaking Rig to speed. W.O.C.

WIRE LINE RECORD

REEL NO.	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

EVENING TOUR

NO. DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS	
STANDS	DP	FT.	RUN NO.								
SINGLS.	DP	FT.	SIZE								
D.C.	ID		MFG.								
RMR BODY	OD	FT.	TYPE								
STB BODY	OD	FT.	NOZ. NO.	NO.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
SUBS	OD	FT.	SIZE								
BIT OR C.B.		FT.	SER. NO.								
		FT.	DEPTH OUT								
KELLY DOWN		FT.	CUMULATIVE HOURS RUN								
		FT.	COND. OF BIT								
TOTAL		FT.	REAMER CUTTER NO.								
WT. OF STRING		LBS.	TYPE								
DRILLER											

E.H. Rig to Speed W

DATE July 30

TWP. RGE. WELL NAME Shell Peed River No. 1-21 PROVINCE VT.

OD	PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
	1.												
	2.												
	3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK						
4 HRS Cement Conductor Pipe Hole 12' - 8'													PH						
4 HAS W.O.C. - mix mud for surface hole Rig to Spud.													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			
													BEH	60	SAXS				
													Carate	100	lb.				
													Set and Cemented 22' Conductor Pipe Below Ground level. w/ 75 par Cement + 150# Ca Ch						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK						
Rig to spud. W.O.C. 8' - 4'													PH						
													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK						
Rig to Spud W.O.C.													PH						
													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			