



CANADA

Drilling Authority No. 183  
Date Issued July 14, 1965

DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES  
RESOURCES DIVISION

### WELL COMPLETION DATA

(To be submitted in duplicate within thirty days after the completion rework, abandonment, recompletion or suspension of every well.)

Well name and number **Shell Peel R Y T J-21**

Permit No. **3609**

Lease No.

**Shell Canada Limited**  
(Permittee, Licensee, Lessee)

Exploratory Licence No. **698**

**Shell Canada Limited**  
(Operator)

Exploratory Licence No. **698**

Location: Unit **J**

Section **21**

Grid **66°40' 134°00'**

Latitude **66° 30' 31.9"**

Longitude **134° 04' 23.3"**

From Established Reference Marker

	DATE	DEPTH
Spudded	7/31/65	
Suspended		
Resumed		
Finished Drilling	8/24/65	4000
Deepened		
Complete (gas/oil)		
Abandoned	9/1/65	4000
Rig released	9/1/65	4000

Pool (s)

Interval(s) open to production

Elevation: Gr. **137**

K.B. **150'**

Drilling Contractor & Rig No. **Regent Drilling Rig. 21**

Contractor's Licence No. **A1172**

#### CASING RECORD

Casing Size (Inches)	Weight	Amount	Set at—	Sacks of Cement	Method
1.20" Conductor Pipe			22	7 sacks + 150 pounds	30% CL <sub>2</sub>
2.16" Conductor Pipe			48	200 sacks + 300 Pounds	30% CL <sub>2</sub>
3. 9-5/8	36	506 Jts.	408.92KB	450 sacks + 2%	30% CL <sub>2</sub>
4.					
5.					
6.					

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depths	Sub-Sea	From	To	Rec.	From	To	Rec.
Mississippian	1158	(-1018)	2017	2027	10.3'			
			3934	3944	10.7'			
Upper Devonian (Imperial)	2500	(-2350)	Side wall cores					
			1/ 3979	10/2405		19/1406		
			2/ 3497	11/2317		20/1302		
			3/ 3205	12/2207		21/1196		
			4/ 2990	13/2067		22/1174		
			5/ 2804	14/1891		23/1132		
			6/ 2621	15/1793		24/1099		
			7/ 2598	16/1707		Full Recovery		
			8/ 2591	17/1617				
			9/ 2493	18/1406				

#### LOG RECORD

Run No.	Type of Log	From	To

CEMENTING RECORD (Plug, Squeeze, etc.)

PERFORATING RECORD (Bullet, Jet)

SERVICING RECORD (Acidizing, Fracing, etc.)

CEMENTING RECORD (Plug, Squeeze, etc.)		PERFORATING RECORD (Bullet, Jet)		SERVICING RECORD (Acidizing, Fracing, etc.)			
Date	From	To	Remarks	Date	From	To	Remarks
8/31/65	4000	3900	With 30 sacks + 3% CaCl <sub>2</sub> With 40 sacks + 3% CaCl <sub>2</sub> Felt plug at 2665 With 45 sacks + 3% CaCl <sub>2</sub> Felt plug at 1055 With 60 sacks + 3% CaCl <sub>2</sub> Felt plug at 430 5 sacks and weld on steel plate				
8/31/65	2800	2630					
8/31/65	1220	1050					
9/1/65	550	450					
9/21/65	surface	casing					
9/2/65	Rat Hole & Mouse Hole	5 sacks in each					

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Mins.	I.S.I. Mins.	F.S.I. Mins.	I.S.I.B.H.P.	F.S.I.B.H.P.	I.F.B.H.P.	F.F.B.H.P.	I.H.P.	F.H.P.	REMARKS
1	8/18/65	Upper Devonian	2720	2792	60	13	57	1191	1080	71	128	1289	1285	recovered 115 Ft. mu dy salt water 180' drilling mud

Lab. No.	Sample	From	To	Source	PRESENT STATUS OF WELL			
					Oil	Gas	Dry and abandoned	Susp.
	Formation water	2720	2792	Drilling test #1				

Company: Shell Canada Limited  
 Signed by: [Signature]  
 Title: Manager - Edmonton Division Product  
 Date: September 13, 1965

Forms to be prepared in duplicate and forwarded to  
 Conservation Engineer, Calgary, Alberta.