

DAILY DRILLING REPORT

REPORT NO.

DATE

Nov 27 / 1965

OPERATOR SHELL CANADA LIMITED			LOCATION LSD	SEC	FWD	RGE	WELL NAME
CONTRACTOR <i>Pregeant Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE TMD	CD	PUMPS	
OPERATOR'S REPRESENTATIVE		CONTRACTOR'S TOOL PUSHER		NO		MANUFACTURER	TYPE
				1		STROKE LENGTH	
				2		CASING & LINER RECORD	
				3			

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS DRLD	CORE NO	FROM	TO	FORMATION
MORN	DAY	EVE	STANDS	DP	FT	RUN	NO						SHOW CORE RECOVERY
DRILLING ACTUAL			SINGLS	DP	FT	SIZE							
REAMING			D.C.	ID		MFG							
CIRCULATING			RMR BODY	OD	FT	TYPE							
TRIPS			STB BODY	OD	FT	NOZ	NO	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
DEVIATION SURVEY			SUBS	OD	FT	SER	NO						
TEST B.O.P.			BIT OR CB		FT	DEPTH	OUT						
CUT OFF DRILL LINE					FT	CUMULATIVE HOURS RUN							
REPAIR RIG			KELLY DOWN		FT	COND OF BIT							
CORRECT			TOTAL		FT	REAMER CUTTER NO							
WIRE LINE LOGGING			WT OF STRING		LBS	TYPE							
DRILLER			<i>D. Jickowski</i>										

*lay down Derrick
nose pump and mud
10:45 of base 8 to 8:00*

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS DRLD	CORE NO	FROM	TO	FORMATION
MORN	DAY	EVE	STANDS	DP	FT	RUN	NO						SHOW CORE RECOVERY
DRILLING ACTUAL			SINGLS	DP	FT	SIZE							
REAMING			D.C.	ID		MFG							
CIRCULATING			RMR BODY	OD	FT	TYPE							
TRIPS			STB BODY	OD	FT	NOZ	NO	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
DEVIATION SURVEY			SUBS	OD	FT	SER	NO						
TEST B.O.P.			BIT OR CB		FT	DEPTH	OUT						
CUT OFF DRILL LINE					FT	CUMULATIVE HOURS RUN							
REPAIR RIG			KELLY DOWN		FT	COND OF BIT							
CORRECT			TOTAL		FT	REAMER CUTTER NO							
WIRE LINE LOGGING			WT OF STRING		LBS	TYPE							
DRILLER			<i>J. S. [unclear]</i>										

*lay out
with 3' of base
11:00 of base 10 to 10:00
11:00 of base 10 to 10:00*

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS DRLD	CORE NO	FROM	TO	FORMATION
MORN	DAY	EVE	STANDS	DP	FT	RUN	NO						SHOW CORE RECOVERY
DRILLING ACTUAL			SINGLS	DP	FT	SIZE							
REAMING			D.C.	ID		MFG							
CIRCULATING			RMR BODY	OD	FT	TYPE							
TRIPS			STB BODY	OD	FT	NOZ	NO	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
DEVIATION SURVEY			SUBS	OD	FT	SER	NO						
TEST B.O.P.			BIT OR CB		FT	DEPTH	OUT						
CUT OFF DRILL LINE					FT	CUMULATIVE HOURS RUN							
REPAIR RIG			KELLY DOWN		FT	COND OF BIT							
CORRECT			TOTAL		FT	REAMER CUTTER NO							
WIRE LINE LOGGING			WT OF STRING		LBS	TYPE							
DRILLER													

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS DRLD	CORE NO	FROM	TO	FORMATION
MORN	DAY	EVE	STANDS	DP	FT	RUN	NO						SHOW CORE RECOVERY
DRILLING ACTUAL			SINGLS	DP	FT	SIZE							
REAMING			D.C.	ID		MFG							
CIRCULATING			RMR BODY	OD	FT	TYPE							
TRIPS			STB BODY	OD	FT	NOZ	NO	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
DEVIATION SURVEY			SUBS	OD	FT	SER	NO						
TEST B.O.P.			BIT OR CB		FT	DEPTH	OUT						
CUT OFF DRILL LINE					FT	CUMULATIVE HOURS RUN							
REPAIR RIG			KELLY DOWN		FT	COND OF BIT							
CORRECT			TOTAL		FT	REAMER CUTTER NO							
WIRE LINE LOGGING			WT OF STRING		LBS	TYPE							
DRILLER													

DATE *Nov 27 / 1965*

Y.T.-K-76

W.P. RGE. W. WELL NAME *Peel River #3* No. *33* PROVINCE *Yukon*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH FROM	SET TO	PERF. RATINGS FROM	TO	CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE									
1												
2												
3												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT
<i>Remarks</i>															

*Log down Derrick Driller = O Tichonovs
 Move pump and mud tanks Derrick A Sankowski
 Floor M Lucka
 Floor B Dahl
 Floor R Brall*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT
<i>Remarks</i>															

*Leaving log 12 hrs
 Miller C. W. Woyty
 Smith C. W. Woyty
 Floor A Torpe
 W Palmer
 J Osborne
 J Denogon*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT
<i>Remarks</i>															

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

Nov 26

OPERATOR: Shell Oil Company of Canada, Limited

LOCATION: Y.T. TWP. 4-16 RGE. W. WELL NAME: Shell Reef

CONTRACTOR: Regent Drilling RIG NO. 21

DRILL PIPE STRING NO. SIZE: 21

TOOL JOINT: TYPE THD.

OPERATOR'S REPRESENTATIVE: B. G. G. T. J. M. J.

CONTRACTOR'S TOOL PUSHER: J. M. J.

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD
1.				
2.				
3.				

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS	
MORN	DAY	EVE			STANDS DP	FT.	RUN NO.	FT.	SIZE								NO.
					SNGLS. DP	FT.	SIZE										
					ID		MFG.										
					D.C. OD	FT.	TYPE										
					RMR BODY OD	FT.	NO.										
					STB BODY OD	FT.	NOZ. SIZE										
					SUBS OD	FT.	SER. NO.										
					BIT OR C.B.	FT.	DEPTH OUT										
						FT.	CUMULATIVE HOURS RUN										
					KELLY DOWN	FT.	COND. OF BIT										
					TOTAL	FT.	REAMER CUTTER NO.										
					WT. OF STRING	LBS.	TYPE										
					DRILLER												

*Take down prefab. tool joint
Order E. Wilkings
Karrick E. Wiers
Floor. J. J. J.
W. R. R.
J. Osborne*

TIME SUMMARY (OFFICE USE ONLY)				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS	
CONTRACTOR'S TIME HRS.	OPERATOR'S TIME:	HRS. W/D.P.	HRS. WO/D.P.		STANDS DP	FT.	RUN NO.	FT.	SIZE								NO.
					SNGLS. DP	FT.	SIZE										
					ID		MFG.										
					D.C. OD	FT.	TYPE										
					RMR BODY OD	FT.	NO.										
					STB BODY OD	FT.	NOZ. SIZE										
					SUBS OD	FT.	SER. NO.										
					BIT OR C.B.	FT.	DEPTH OUT										
						FT.	CUMULATIVE HOURS RUN										
					KELLY DOWN	FT.	COND. OF BIT										
					TOTAL	FT.	REAMER CUTTER NO.										
					WT. OF STRING	LBS.	TYPE										
					DRILLER												

*Driller D. Tichkouski
Derrick A. Stankowski
Floor M. J. J.
B. Dahl
R. B. roll
N. Krall
J. Osborne*

WIRE LINE RECORD				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS	
REEL NO	NO OF LINES	SIZE			STANDS DP	FT.	RUN NO.	FT.	SIZE								NO.
					SNGLS. DP	FT.	SIZE										
					ID		MFG.										
					D.C. OD	FT.	TYPE										
					RMR BODY OD	FT.	NO.										
					STB BODY OD	FT.	NOZ. SIZE										
					SUBS OD	FT.	SER. NO.										
					BIT OR C.B.	FT.	DEPTH OUT										
						FT.	CUMULATIVE HOURS RUN										
					KELLY DOWN	FT.	COND. OF BIT										
					TOTAL	FT.	REAMER CUTTER NO.										
					WT. OF STRING	LBS.	TYPE										
					DRILLER												

*Cut casing
Cement - seal
1/2 Plate - see top*

DATE *Nov 26* # *3*
 TWP. *A-76* RGE. *W* WELL NAME *Shell Peet River* No. *#2 3* PROVINCE *Yukon*
 PUMPS DEPTH SET PERFORATIONS CEMENT US60 OTHER

NO	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH FROM	TO	PERFORATIONS FROM	TO	CEMENT US60	OTHER
1.												
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD			
													TIME			
													WEIGHT			
													VISC			
													W.L.C.C.			
DEVIATION RECORD:												FLTR. CK				
REMARKS												PH				
<i>Take down prefab. tear out rig 12 hrs.</i> <i>Driller E. Wiltonby</i> <i>Harrison E. Wiess</i> <i>Floor J. Torpe</i> <i>W. Raines</i> <i>E. Osborne</i>												SD. CONT				
												MUD & CHEMICALS ADDED				
												TYPE	AMT	TYPE	AMT	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD			
													TIME			
													WEIGHT			
													VISC			
													W.L.C.C.			
DEVIATION RECORD:												FLTR. CK				
REMARKS												PH				
<i>Driller D. Siskowski</i> <i>Derrick A. Siskowski</i> <i>Floor M. Suka</i> <i>B. Dahl</i> <i>R. Broll</i> <i>N. Wroll</i> <i>J. Henningsen</i>												SD. CONT				
												MUD & CHEMICALS ADDED				
												TYPE	AMT	TYPE	AMT	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD			
													TIME			
													WEIGHT			
													VISC			
													W.L.C.C.			
DEVIATION RECORD:												FLTR. CK				
REMARKS												PH				
<i>Cut Casing. Placed 10 sea</i> <i>Cement - seal with mud</i> <i>1/2 Plate on top.</i>												SD. CONT				
												MUD & CHEMICALS ADDED				
												TYPE	AMT	TYPE	AMT	

OPERATOR: Shell Oil Company of Canada, Limited
 LOCATION LSD: V.T. K 76 RGE. W. WELL NAME: Shell Reef
 CONTRACTOR: Regent Drilling 21 RIG No. DRILL PIPE STRING NO. SIZE TOOL JOINT OD
 OPERATOR'S REPRESENTATIVE: [Signature] CONTRACTOR'S TOOL PUSHER: [Signature]
 PUMPS: NO. 1. MANUFACTURER: Emson TYPE: D300 STROKE LENGTH: 140
 2. 3.

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY		STANDS	DP	FT.	RUN NO.	SIZE						
			SNGLS.	DP	FT.	SIZE							
			D.C.	ID	FT.	MFG.							
				OD	FT.	TYPE							
			RMR BODY	OD	FT.	NOZ.	NO.		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	
			STB BODY	OD	FT.	SIZE							
			SUBS	OD	FT.	SER. NO.							
			BIT OR C.B.		FT.	DEPTH OUT							
					FT.	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT.	COND. OF BIT							
			TOTAL		FT.	REAMER CUTTER NO.							
			WT. OF STRING		LBS.	TYPE							
DRILLER: [Signature]													

*6 WOC.
1/2 Run in bit string at 2.4
Pull to 5.30 set Plug no 3
1 1/2 20 sal. Plug down at.*

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY		STANDS	DP	FT.	RUN NO.	SIZE						
			SNGLS.	DP	FT.	SIZE							
			D.C.	ID	FT.	MFG.							
				OD	FT.	TYPE							
			RMR BODY	OD	FT.	NOZ.	NO.		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	
			STB BODY	OD	FT.	SIZE							
			SUBS	OD	FT.	SER. NO.							
			BIT OR C.B.		FT.	DEPTH OUT							
					FT.	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT.	COND. OF BIT							
			TOTAL		FT.	REAMER CUTTER NO.							
			WT. OF STRING		LBS.	TYPE							
DRILLER: [Signature]													

*WOC
This Crew. Work
to completion. [Signature]*

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY		STANDS	DP	FT.	RUN NO.	SIZE						
			SNGLS.	DP	FT.	SIZE							
			D.C.	ID	FT.	MFG.							
				OD	FT.	TYPE							
			RMR BODY	OD	FT.	NOZ.	NO.		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	
			STB BODY	OD	FT.	SIZE							
			SUBS	OD	FT.	SER. NO.							
			BIT OR C.B.		FT.	DEPTH OUT							
					FT.	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT.	COND. OF BIT							
			TOTAL		FT.	REAMER CUTTER NO.							
			WT. OF STRING		LBS.	TYPE							
DRILLER: [Signature]													

*1/2 felt Plug no 3 at 7
Reg released at 12
Reg Released*

REEL NO. NO. OF LINES SIZE FEET SLIPPED FEET CUT OFF PRESENT LENGTH TON MI. or TRIPS SINCE LAST CUT CUMULATIVE TON MI. or TRIPS NO. OF DAYS FROM SPUD CUMULATIVE ROTATING HRS.

DATE

176 RGE. 25 W.

WELL NAME

Shell Rock River 1

No. #2

PROVINCE

Idaho

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	Emsco	D300	14"								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
6 WOC.													SD. CONT.						
1/2 run in bit line up 2. at 1383 = 20000 ft.																			
Pull to 5.30 set Plug no 3. 530 = 430 75 sack cement																			
1/2 2" cal. Plug down at 800																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
WOC													SD. CONT.						
This Crew. Worked 4 hrs. + left for																			
Edmonton. Eh																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
1/2 felt plug no 3 at 720 set wt. 4000 psi													SD. CONT.						
Rig Released at 12.00 midnight.																			
Rig Released next morn																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

2004 24

OPERATOR **Shell Oil Company of Canada, Limited** LOCATION **LSD V.T. SEC. K 76** RGE. **W.** WELL NAME **Small Bell Per**

CONTRACTOR **John Valley** RIG No. **28** DRILL PIPE STRING NO. **SIZE** TOOL JOINT **OD** TYPE **THD.**

OPERATOR'S REPRESENTATIVE **H. Blangie** CONTRACTOR'S TOOL PUSHER **D. Magnus**

NO.	PUMPS		STROKE LENGTH	CASING & LINER RECORD
	MANUFACTURER	TYPE		
1.	<i>Imco</i>		<i>19</i>	
2.				
3.				

TIME DISTRIBUTION—HOURS	
	MORNING DAY EYE
DRILLING ACTUAL	
REAMING	
CIRCULATING	
TRIPS	
DEVIATION SURVEY	
TEST B.O.P.	
CUT OFF DRILL LINE	
REPAIR RIG	
CORING	
WIRE LINE LOGGING	
FISHING	
COMPLETING (A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	
TOTALS	
TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.:	<i>4 1/2</i>
HRS. WO/D.P.:	
HRS. STANDBY	
WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH	D	
	SINGLS.	DP	FT.	SIZE										
	D.C.	ID	FT.	MFG.										
		OD	FT.	TYPE										
	RMR BODY	OD	FT.	NOZ. NO.										
	STB BODY	OD	FT.	SIZE										
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT. OF STRING		LBS.	TYPE										
	DRILLER	<i>E. Willoughby</i>												

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH	D	
	SINGLS.	DP	FT.	SIZE										
	D.C.	ID	FT.	MFG.										
		OD	FT.	TYPE										
	RMR BODY	OD	FT.	NOZ. NO.										
	STB BODY	OD	FT.	SIZE										
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT. OF STRING		LBS.	TYPE										
	DRILLER	<i>A. Pacheco</i>												

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH	D	
	SINGLS.	DP	FT.	SIZE										
	D.C.	ID	FT.	MFG.										
		OD	FT.	TYPE										
	RMR BODY	OD	FT.	NOZ. NO.										
	STB BODY	OD	FT.	SIZE										
	SUBS	OD	FT.	SER. NO.										
	BIT OR C.B.		FT.	DEPTH OUT										
			FT.	CUMULATIVE HOURS RUN										
	KELLY DOWN		FT.	COND. OF BIT										
	TOTAL		FT.	REAMER CUTTER NO.										
	WT. OF STRING		LBS.	TYPE										
	DRILLER	<i>3/2</i>												

1 3/4 Wait on orders.
1 1/4 run plug no 1. 4500 4400
down at 7:00 PM.
Pull out to 15' West Pin
75 rade cement. clean a
WOC.

DATE *Nov 24* RGE. *K-16* W. *W* WELL NAME *Small Bell River* No. *1* PROVINCE *Alaska*

OD	PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
	1.	<i>Emaco</i>		<i>14</i>									
	2.												
	3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
<i>P. Wait on orders.</i>													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
<i>P. Wait on orders.</i>													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
<i>13A Wait on orders.</i>													SD. CONT						
<i>13B run plug no 1. 4500-4400 30 sacks cement 2% sal. down at 7:00 PM.</i>																			
<i>Pull out to 1540 feet plug no 2. 1500-1400.</i>																			
<i>3 25 sacks cement. down at 10:00</i>																			
<i>2 WOC.</i>																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT.			

DAILY DRILLING REPORT

REPORT NO.

DATE Nov 23

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD	SEC	TWP	RGE.	W.	WELL NAME
CONTRACTOR Regent Drilling		RIG No.	DRILL PIPE STRING NO. SIZE		TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE		CONTRACTOR'S TOOL PUSHER		TYPE THD.		NO.	MANUFACTURER	TYPE
						1	Emaco	D 300 14"
						2		
						3		

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO					
				66	4073	73	BB					
					SNGLS.	DP	FT	SIZE				
					ID			MFG				
				11	4 1/2	42229		TYPE				
					RMR BODY	OD	FT	NOZ	NO			
					STB BODY	OD	FT	SIZE				
				1	SUBS	OD	297	FT	SER NO			
					BIT OR C.B.		FT	DEPTH OUT				
					KELLY DOWN		11.00	FT	CUMULATIVE HOURS RUN			
					TOTAL		451.99	FT	COND OF BIT			
					WT. OF STRING			LBS	REAMER CUTTER NO			
					DRILLER							

REMARKS:
1. Run line 12'
1. Cor to clean out 1 1/2"
2. Pull Out L- 14'
2 1/2. Rig to log and log 14'
1 1/2. Run at 4000 6'

ATTEMPTED TO RUN C.D. 14'

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO					
				65	4048	26						
				1	SNGLS.	DP	FT	SIZE				
					ID			MFG				
				11	4 1/2	42229		TYPE				
					RMR BODY	OD	FT	NOZ	NO			
				1	STB BODY	OD	958	FT	SIZE			
					SUBS	OD		FT	SER NO			
					BIT OR C.B.		FT	DEPTH OUT				
					KELLY DOWN		900	FT	CUMULATIVE HOURS RUN			
					TOTAL		4489	13	FT	COND OF BIT		
					WT. OF STRING			LBS	REAMER CUTTER NO			
					DRILLER							

REMARKS:
3 1/4. Pull Out to log 800'
1 1/4. log bridge at 2000'
1. Run in W/ 6 3/4 OD
2 1/2. B. bridges at 2000 and 2300
1 1/4. Cor. Mix mud 12 3/4
1 1/4. Pull Out to log 2 1/4
TRIED SECOND C.D.M. - TO

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO					
				14	4430	9.4						
				1	SNGLS.	DP	FT	SIZE				
					ID			MFG				
					RMR BODY	OD	FT	NOZ	NO			
					STB BODY	OD	FT	SIZE				
					SUBS	OD	FT	SER NO				
					BIT OR C.B.		FT	DEPTH OUT				
					KELLY DOWN		FT	CUMULATIVE HOURS RUN				
					TOTAL		FT	COND OF BIT				
					WT. OF STRING		LBS	REAMER CUTTER NO				
					DRILLER							

REMARKS:
1 1/2. Rig up to log 800'
1 1/2. and log 400' 8 3/4
lay down log and U.C.
2 1/4. push up 13 singles 8 3/4 11 00
1. Run line 11 00 14 00
RAN SW S Gun, BAIKRO
@ 2402.5 OTHER SWRS, 2200, 10

DATE Nov 23

TWP. <u>76</u>	RGE. <u>W</u>	WELL NAME <u>Peel River</u>	No. <u>2</u>	PROVINCE <u>Saskon</u>		
PUMPS		CASING & LINER	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT & GR	
1	<u>Emaco</u>	<u>D 300</u>	<u>14"</u>	<u>9 1/2"</u>	<u>0</u>	<u>470</u>
2						
3						

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY RPM	WT ON BIT 1000Z	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD			
											TIME	WEIGHT	VISC	W L C C
											FLTR CK	PH	SD CONT	

REMARKS
 1 Run for 12'
 1 Cor to clean out 1' - 1"
 2 Pull Out 1' - 1"
 2 1/2 Rig to log and log 4' - 3"
 1 1/2 Run at 2000 6' - 3"

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT
Sel 5 SKS

ATTEMPTED TO RUN C.V.M. - TOOL CRACKED.

8 HRS

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY RPM	WT ON BIT 1000Z	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD			
											TIME	WEIGHT	VISC	W L C C
											FLTR CK	PH	SD CONT	

REMARKS
 3 1/2 Pull Out to log 8' - 2 1/2 HRS
 1 1/2 log bridge at 2000 8' - 10' 10' 00' D. Shot Cor
 2 1/2 B. bridge at 2000 and 2300 10' - 12' 30'
 1 1/2 Cor Max Mud 12' 30' - 2' 1/2
 1 1/2 Pull Out to log 2' - 11' 00'

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT
Sel 20 SKS

TRIED SECOND C.V.M. - TOOL CRACKED.

8 HRS

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY RPM	WT ON BIT 1000Z	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD			
											TIME	WEIGHT	VISC	W L C C
											FLTR CK	PH	SD CONT	

REMARKS
 4 1/2 Rig up to log 8' 30'
 1 1/2 log 4' 30' - 8' 30'
 2 1/2 lay down log and U.C.
 2 1/2 push up 13 singles 8' 30' - 11' 00'
 1 Run for 11' 00' - 12' 00'

RAN SW S GUN, BRIDGED @ 2900'. TOOK T.D. SHOT @ 2402.5 OTHER SHOTS, 2200, 1082, 1517, 1472, 1490, 1382.

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT

DAILY DRILLING REPORT

REPORT NO.

DATE

Nov 22/ 1965
Peel River

OPERATOR SHELL CANADA LIMITED		LOCATION LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR Regent Drilling		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE		CONTRACTOR'S TOOL PUSHER		TYPE THD	NO	MANUFACTURER	TYPE
					1	Emaco	D.300 14"
					2		
					3		

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
DRILLING ACTUAL	REAMING	CIRCULATING	TRIPS	STANDS	DP	FT	RUN NO					
				SNGLS.	DP	FT	SIZE					
				D.C.	ID		MFG					
				RMR BODY	OD	FT	NOZ. NO	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH
				STB BODY	OD	FT	SIZE					
				SUBS	OD	FT	SER NO					
				BIT OR C.B.		FT	DEPTH OUT					
						FT	CUMULATIVE HOURS RUN					
				KELLY DOWN		FT	COND OF BIT					
				TOTAL		FT	REAMER CUTTER NO					
MORNING TOUR				WT. OF STRING		LBS	TYPE	5 1/2 Run Velocity Survey 2 1/2 log to Bend fish RAN S.K.S. SIX LEVELS 3700, 44EC.				
				DRILLER		E. W. Houghley		BHAS				

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
DRILLING ACTUAL	REAMING	CIRCULATING	TRIPS	STANDS	DP	FT	RUN NO					
				SNGLS.	DP <td>FT</td> <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td>	FT	SIZE					
				D.C.	ID		MFG					
				RMR BODY	OD	FT	NOZ. NO	DEVIATION RECORD	DEPTH	DE	DIRECTION	DEPTH
				STB BODY	OD	FT	SIZE					
				SUBS	OD	FT	SER NO					
				BIT OR C.B.		FT	DEPTH OUT					
						FT	CUMULATIVE HOURS RUN					
				KELLY DOWN		FT	COND OF BIT					
				TOTAL		FT	REAMER CUTTER NO					
DAY TOUR				WT. OF STRING		LBS	TYPE	1/4 lay down log tool 3' 2 1/4 Run in to top of full 2 3/4 Clean out full pipe for 1 3/4 Cor at 4 1/2 17 feet in 1 Pull out measure				
				DRILLER		M. T. Houghley		BHAS				

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
DRILLING ACTUAL	REAMING	CIRCULATING	TRIPS	STANDS	DP	FT	RUN NO					
				SNGLS.	DP <td>FT</td> <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td>	FT	SIZE					
				D.C.	ID		MFG					
				RMR BODY	OD	FT	NOZ. NO	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH
				STB BODY	OD	FT	SIZE					
				SUBS	OD	FT	SER NO					
				BIT OR C.B.		FT	DEPTH OUT					
						FT	CUMULATIVE HOURS RUN					
				KELLY DOWN		FT	COND OF BIT					
				TOTAL		FT	REAMER CUTTER NO					
EVENING TOUR				WT. OF STRING		LBS	TYPE	1 Measure Out 4' 6 1/2 log W Schlumberer 2 Run in to clean out				
				DRILLER								

DATE Nov 22 / 1965

TWP. No. 76	RGE. W.	WELL NAME Peel River #	No. 2	PROVINCE Yukon		
PUMPS		CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
OD NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR.	DEPTH SET FROM TO
1.	Emaco	D. 300	14"	9 7/8		0 490
2.						
3.						

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1 LINER SIZE	PUMP NO. 2 LINER SIZE	METHOD PUMPS RUN	MUD RECORD						
											TIME	WEIGHT	VISC	W L C C	FLTR. CK		

5 1/2 Run Velocity Survey 12:00 = 5:30
 2 1/2 log to Bend fish 5:30 = 8:00

RAN S.K.S. SIX LEVELS, 700, 1450, 2000, 2100, 3700, 4400.

8 HRS

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1 LINER SIZE	PUMP NO. 2 LINER SIZE	METHOD PUMPS RUN	MUD RECORD						
											TIME	WEIGHT	VISC	W L C C	FLTR. CK		

1/4 lay down log tool 8:00 = 8:15
 2 1/4 Run in to top of well 4495 8:15 = 10:30
 2 3/4 Clean out full well for fish 10:30 = 1:15
 1 3/4 Cor to 4517 fish in hole 1:15 = 3:00
 1 Pull out measure 3:00 = 4:00

8 HRS

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1 LINER SIZE	PUMP NO. 2 LINER SIZE	METHOD PUMPS RUN	MUD RECORD						
											TIME	WEIGHT	VISC	W L C C	FLTR. CK		

1 Measure Out 4:00 = 5:00
 6 1/2 log W Schlumber 7:00 = 11:20
 1/2 Run in to clean out 11:20 = 12:00

MUD & CHEMICALS ADDED

DAILY DRILLING REPORT

REPORT NO.

DATE Nov 21

OPERATOR Shell Oil Company of Canada, Limited				LOCATION Y.T. K. TWB 76	RGE. W.	WELL NAME <i>Shell Reef</i>						
CONTRACTOR <i>Regent Drilling</i>			RIG No. 21	DRILL PIPE STRING NO. & SIZE	TOOL JOINT TYPE THD. <i>5 1/8</i>	PUMPS				CASING & LINER RECORD		
OPERATOR'S REPRESENTATIVE <i>E. L. T. ...</i>				CONTRACTOR'S TOOL PUSHER <i>D. ...</i>				NO.		MANUFACTURER	TYPE	STROKE LENGTH
							1.	<i>Emaco</i>	<i>0300</i>	<i>10"</i>		
							2.					
							3.					

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY				BIT RECORD				HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
DRILLING ACTUAL	REAMING	CIRCULATING	STANDS	DP	FT.	RUN NO.	SIZE	MFG.	TYPE	NO.	NO.	DEPTH	DEV.	DIRECTION	DEPTH	REMARKS			
			12													2 1/2 Log to find fish.			
							<i>895.76</i>									3 1/2 Fishing @ over slot			
				D.C.	ID														
					OD	FT.													
				RMR BODY	OD	FT.		NOZ.	NO.			DEPTH	DEV.	DIRECTION	DEPTH	MADE 3 TRIPS. TOP			
				STB BODY	OD	FT.		SIZE								COULD FEEL IT BUT			
				SUBS	OD	FT.		SER. NO.											
				BIT OR C.B.		FT.		DEPTH OUT											
				<i>Jods</i>	<i>4.55</i>			CUMULATIVE HOURS RUN											
				KELLY DOWN		FT.		COND. OF BIT											
				TOTAL		FT.		REAMER CUTTER NO.											
				WT. OF STRING		LBS.		TYPE											
				DRILLER		<i>E. Willoughby</i>													

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY				BIT RECORD				HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
DRILLING ACTUAL	REAMING	CIRCULATING	STANDS	DP	FT.	RUN NO.	SIZE	MFG.	TYPE	NO.	NO.	DEPTH	DEV.	DIRECTION	DEPTH	REMARKS			
			13													2 1/4 Fishing @ 895 w/ O			
							<i>4048.28</i>									13/4 Log to find fish			
				D.C.	ID											2 1/2 Wait on fish tool			
					OD	FT.										1/2 Run to W O shot			
				RMR BODY	OD	FT.		NOZ.	NO.			DEPTH	DEV.	DIRECTION	DEPTH	MADE ONE TRIP - FELT			
				STB BODY	OD	FT.		SIZE								FREE AND FEEL D			
				SUBS	OD	FT.		SER. NO.											
				BIT OR C.B.		FT.		DEPTH OUT											
						FT.		CUMULATIVE HOURS RUN											
				KELLY DOWN		FT.		COND. OF BIT											
				TOTAL		FT.		REAMER CUTTER NO.											
				WT. OF STRING		LBS.		TYPE											
				DRILLER		<i>P. Pacholdt</i>													

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY				BIT RECORD				HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
DRILLING ACTUAL	REAMING	CIRCULATING	STANDS	DP	FT.	RUN NO.	SIZE	MFG.	TYPE	NO.	NO.	DEPTH	DEV.	DIRECTION	DEPTH	REMARKS			
			14													1 3/4 Run in @ over slot			
																1 hrs above fish. 5			
				D.C.	ID											3 1/4 Work over slot to			
					OD	FT.										2 Pull out 7:30			
				RMR BODY	OD	FT.		NOZ.	NO.			DEPTH	DEV.	DIRECTION	DEPTH	1 (Log to find fish)			
				STB BODY	OD	FT.		SIZE								2 (and run pilot survey)			
				SUBS	OD	FT.		SER. NO.											
				BIT OR C.B.		FT.		DEPTH OUT											
						FT.		CUMULATIVE HOURS RUN											
				KELLY DOWN		FT.		COND. OF BIT											
				TOTAL		FT.		REAMER CUTTER NO.											
				WT. OF STRING		LBS.		TYPE											
				DRILLER															

OPERATOR **Shell Oil Company of Canada, Limited** LOCATION LSD. **V.T. R 76** SEC. **7** TWP. **R 76** RGE. **W.** WELL NAME **Shell Pad**

CONTRACTOR **Page & Drilling 21** RIG No. **21** DRILL PIPE STRING NO. **52E** TOOL JOINT TYPE THD. **OD** PUMPS MANUFACTURER **Emers** TYPE **10300** STROKE LENGTH **10"** CASING & LINER RECORD

OPERATOR'S REPRESENTATIVE **W. H. Hanger** CONTRACTOR'S TOOL PUSHER **J. Magnuson**

TIME DISTRIBUTION—HOURS	NO. DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	MON	TUE	STANDS DP	FT.					RUN NO	SIZE	DEPTH	DEV.
D.ILLING ACTUAL												
REAMING												
CIRCULATING												
TRIPS												
DEVIATION SURVEY												
TEST B.O.P												
CUT OFF DRILL LINE												
REPAIR RIG												
CORING												
WIRE LINE LOGGING												
FISHING												
COMPLETING (A) PERFORATING												
(B) RUNNING TUBING												
(C) SWABBING												
(D) TESTING												
(E) ACIDIZING												
(F) ADDITIONAL												
TOTALS												

MORNING TOUR

6 Log. 12⁰⁰ - 6⁰⁰

2 Schlumberger left tool in

Ran 1ES 2.5" scale 454

CFOL-GR-C 5" 4538-483

BHC-5GR 2.5" scale 45

SOC Picked BHC-5GR off of 6

DRILLER **P. S. Sill**

TIME DISTRIBUTION—HOURS	NO. DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	MON	TUE	STANDS DP	FT.					RUN NO	SIZE	DEPTH	DEV.
COMPLETING (A) PERFORATING												
(B) RUNNING TUBING												
(C) SWABBING												
(D) TESTING												
(E) ACIDIZING												
(F) ADDITIONAL												
TOTALS												

DAY TOUR

66 SINGLS. DP 4078.75 FT. SIZE

17 RMR BODY 2 OD 422.29 FT. NO. NO. NO.

2 WAIT ON ORDERS

1 1/2 Lay Down 12 D.C. + MEASUR

1 MAKE UP 0 SHOT + RUN

1/4 CIR. x WK. 0 SHOT

1 Pullout w/ chain tongs

REMAKE TOOL + RUN IN

2/4 BREAK CIR @ 3500

DRILLER **P. Sill**

TIME DISTRIBUTION—HOURS	NO. DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	MON	TUE	STANDS DP	FT.					RUN NO	SIZE	DEPTH	DEV.
REEL NO												
NO OF LINES SIZE												
FEET SLIPPED												
FEET CUT OFF												
PRESENT LENGTH												
TON MI. or TRIPS SINCE LAST CUT												
CUMULATIVE TON MI. or TRIPS												
NO. OF DAYS FROM SPUD												
CUMULATIVE ROTATING MRS.												

EVENING TOUR

66 SINGLS. DP 4074.75 FT. SIZE

14 D.C. OD 422.29 FT. TYPE

31/1 Circulate @ 3500' # 3

31/1 30 min on peak up 10'

1 Circulate above fish 3'

1 Fishing 120' + 73'

3 Measure chain tongs su

1 1/2 Rig Schlumberger. to

DRILLER **Top 05 Sill**

DATE *Nov 20*

WELL NO. <i>R76</i>	RGE. W.	WELL NAME <i>Shell Peat River</i>	No. <i>2</i>	PROVINCE <i>Ejukon</i>					
PUMPS			CASING & LINER	SIZE	WT. & GR	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH						
1.	<i>Enasco</i>	<i>10300</i>	<i>14"</i>	<i>RECORD</i>					
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
											TIME	WEIGHT	VISC	W.L.C.C.

DEVIATION RECORD:												DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
REMARKS																		MUD & CHEMICALS ADDED					
												TYPE		AMT.		TYPE		AMT.					
<i>6 Log. 12⁰⁰ - 6⁰⁰</i>																							
<i>2 Schlumberger left tool in hole wait on orders 6⁰⁰ - 8⁰⁰</i>																							
<i>Run IES 2.5" scale 4540-485' MLC 5' 4536-485'</i>																							
<i>CFDL-GR-C 5' 4538-485'</i>																							
<i>BHC-5GR 2.5" scales 4531-960</i>																							
<i>50C Picked BHC-5GR off at 6500' @ 960'</i>																							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
											TIME	WEIGHT	VISC	W.L.C.C.

DEVIATION RECORD:												DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
REMARKS																		MUD & CHEMICALS ADDED					
												TYPE		AMT.		TYPE		AMT.					
<i>2 WAIT ON ORDERS</i>																							
<i>1 1/2 Lay Down 12 D.C. + measure 12 singles</i>																							
<i>1 MAKE UP 0 SHOT + RUN IN</i>																							
<i>1/4 CIR. x WK. 0 SHOT</i>																							
<i>1 Pullout w/ chain tongs</i>																							
<i>RE MAKE TOOL + RUN IN</i>																							
<i>2/4 BREAK CIR @ 3500</i>																							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
											TIME	WEIGHT	VISC	W.L.C.C.

DEVIATION RECORD:												DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
REMARKS																		MUD & CHEMICALS ADDED					
												TYPE		AMT.		TYPE		AMT.					
<i>3 1/2 Circulate @ 350' 450-485'</i>																							
<i>3 1/2 Circulate @ 350' 450-485'</i>																							
<i>1 Circulate above bit 320-630</i>																							
<i>1 Fishing @ 730'</i>																							
<i>3 Measure chain tong out. 730-1030</i>																							
<i>1 1/2 Rig Schlumberger. to start finish 1030'</i>																							
<i>Run MLC for depth det. 4500-485'</i>																							

DAILY DRILLING REPORT

REPORT NO.

DATE Nov. 19

OPERATOR: Shell Oil Company of Canada, Limited
 LOCATION: 4th SD - 1st SEC - 76 TWP. RGE. W. WELL NAME: Shell Peel
 CONTRACTOR: Regent Drilling RIG No. 21
 DRILL PIPE STRING NO. & SIZE: TOOL JOINT: OD: TYPE THD. F.
 OPERATOR'S REPRESENTATIVE: E. Lottman CONTRACTOR'S TOOL PUSHER: R. Maxson

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.					
			61			RR61					
			1	SNGLS.	3737.37	SIZE 6 3/4				4550	
				ID		MFG. HT					
			26	D.C.	772	TYPE W7					
			1	RMR BODY	4.78	NO. NO.					
				STB BODY		NO. NO.					
			1	SUBS	2.97	SER. NO.					
				BIT OR C.B.		DEPTH OUT					
				KELLY DOWN	33.00	COND. OF BIT					
				TOTAL	4554.12	REAMER CUTTER NO.					
				WT. OF STRING	6,000 LBS.	TYPE					
				DRILLER	E. Willopy						

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.					
			60			RR61					
			1	SNGLS.	3737.37	SIZE 6 3/4					
				ID		MFG. HW					
				D.C.	772	TYPE W7					
				RMR BODY	4.78	NO. NO.					
				STB BODY		NO. NO.					
				SUBS	2.97	SER. NO.					
				BIT OR C.B.		DEPTH OUT					
				KELLY DOWN	33.00	COND. OF BIT					
				TOTAL	4550	REAMER CUTTER NO.					
				WT. OF STRING	4550 LBS.	TYPE					
				DRILLER	R. Pochalski						

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.					
			6			RR61					
			1	SNGLS.	3737.37	SIZE 6 3/4					
				ID		MFG. HT					
			26	D.C.	772	TYPE W7					
				RMR BODY	2.78	NO. NO.					
				STB BODY		NO. NO.					
				SUBS	2.97	SER. NO.					
				BIT OR C.B.		DEPTH OUT					
				KELLY DOWN	33.00	COND. OF BIT					
				TOTAL	4554.12	REAMER CUTTER NO.					
				WT. OF STRING	6,000 LBS.	TYPE					
				DRILLER	T						

WIRE LINE RECORD

REEL NO. NO. OF LINES SIZE FEET SLIPPED FEET CUT OFF PRESENT LENGTH TON MI. OF TRIPS SINCE LAST CUT CUMULATIVE TON MI. OF TRIPS NO. OF DAYS FROM SPUD CUMULATIVE ROTATING HRS.

DATE Nov. 19

TWP. RGE. W. WELL NAME Shell Peet River No. # 2 PROVINCE Yukon

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	Inaco	D300	12		4 7/8		0	270				
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.-C.C.	
			4550										2	9.9	550		
DEVIATION RECORD:													FLTR CK				
REMARKS: 1 3/4 Pipe to condition hole 12' - 14'													PH				
2 Pull out 1 1/2" - 3 1/2"													SD. CONT				
4 1/4 Rig to log. & log 30' - 8"																	
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.-C.C.	
DEVIATION RECORD:													FLTR CK				
REMARKS: 6 1/4 Log w/ Schlumberger 8' - 2' 15"													PH				
13/4 Run in 2' - 4' 00"													SD. CONT				
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.-C.C.	
DEVIATION RECORD:													FLTR CK				
REMARKS: 1 1/2 Run in Break core 4' - 20"													PH				
1 1/2 Clean 8' to stem 4' 30" - 5' 50"													SD. CONT				
1 1/4 Log 7' - 6"																	
2 1/4 Pull out 6' - 9' 2"																	
3 1/2 Log & log - 8' 20" - 12"																	
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT	

Nov. 18
 Tank - 76 Shell. Reel. Riv

MUD & CHEMICALS ADDED		SD. CONT.		REMARKS																			
AMT.	TYPE	PH	AMT.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.		
Drilling 21																							
L. H. Hing																							
R. Magman																							
MUD RECORD																							
PUMP NO. 1		PUMP NO. 2		PUMP PRESS.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON	
3757.57		772.00		4.78		HT		W7		3													

MUD & CHEMICALS ADDED		SD. CONT.		REMARKS																					
AMT.	TYPE	PH	AMT.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	
Drilling 21																									
L. H. Hing																									
R. Magman																									
MUD RECORD																									
PUMP NO. 1		PUMP NO. 2		PUMP PRESS.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.	
3300		4550.12		4.78		HT		W7		3															

MUD & CHEMICALS ADDED		SD. CONT.		REMARKS																					
AMT.	TYPE	PH	AMT.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	
Drilling 21																									
L. H. Hing																									
R. Magman																									
MUD RECORD																									
PUMP NO. 1		PUMP NO. 2		PUMP PRESS.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.	
3300		4550.12		4.78		HT		W7		3															

MUD & CHEMICALS ADDED		SD. CONT.		REMARKS																					
AMT.	TYPE	PH	AMT.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	DIR.	DEPT.	DEV.	
Drilling 21																									
L. H. Hing																									
R. Magman																									
MUD RECORD																									
PUMP NO. 1		PUMP NO. 2		PUMP PRESS.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.		PUMP L. W. ON		PUMP R. P. M.	
3300		4550.12		4.78		HT		W7		3															

3
 2
 1
 NO. 1
 MANUFACTURER
 TYPE
 LENGTH
 RECORD
 L. W. ON
 PUMPS
 4
 5
 6
 7
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DAILY DRILLING REPORT

Shell Oil Company of Canada, Limited

CONTRACTOR

CONTRACTOR'S REPRESENTATIVE

OPERATOR'S REPRESENTATIVE

TIME DISTRIBUTION-HOURS

MORN DAY EVE

DRILLING ACTUAL

REAMING

CIRCULATING

TRIPS

DEVIATION

SURVEY

TEST B.O.P.

CUT OFF

DRILL LINE

REPAIR RIG

WIRE LINE

LOGGING

OTHER

FISHING

COMPLETING

(A) PERFORMING

(B) RUNNING

(C) SWABBING

(D) TESTING

(E) ACIDIZING

(F) ADDITIONAL

TOTALS

TIME SUMMARY

(OFFICE USE ONLY)

CONTRACTOR'S TIME MRS.

OPERATOR'S TIME

MRS. W/D.P.

MRS. WO/D.P.

MRS. STANDBY

WIRE LINE RECORD

REEL NO

NO OF LINES

PRET SLIPPED

PRET CUT OFF

PRESENT LENGTH

TON MI. OF LINES

SINCE LAST

CUMULATIVE

TON MI. OF TRIP

EVENING TOUR
DAY TOUR
MORNING TOUR

NO. DRILLING ASSEMBLY			BIT RECORD			NO. DRILLING ASSEMBLY			BIT RECORD			NO. DRILLING ASSEMBLY			BIT RECORD		
STANDS DP	FT	RUN NO	STANDS DP	FT	RUN NO	STANDS DP	FT	RUN NO	STANDS DP	FT	RUN NO	STANDS DP	FT	RUN NO	STANDS DP	FT	RUN NO
9	FT	121	9	FT	121	9	FT	121	9	FT	121	9	FT	121	9	FT	121
SNGLS. DP	FT	SIZE	SNGLS. DP	FT	SIZE	SNGLS. DP	FT	SIZE	SNGLS. DP	FT	SIZE	SNGLS. DP	FT	SIZE	SNGLS. DP	FT	SIZE
ID	FT	MFG.	ID	FT	MFG.	ID	FT	MFG.	ID	FT	MFG.	ID	FT	MFG.	ID	FT	MFG.
D.C.	OD	FT	D.C.	OD	FT	D.C.	OD	FT	D.C.	OD	FT	D.C.	OD	FT	D.C.	OD	FT
RMR. BODY OD	OD	NO.	RMR. BODY OD	OD	NO.	RMR. BODY OD	OD	NO.	RMR. BODY OD	OD	NO.	RMR. BODY OD	OD	NO.	RMR. BODY OD	OD	NO.
STB BODY OD	OD	NOZ. SIZE	STB BODY OD	OD	NOZ. SIZE	STB BODY OD	OD	NOZ. SIZE	STB BODY OD	OD	NOZ. SIZE	STB BODY OD	OD	NOZ. SIZE	STB BODY OD	OD	NOZ. SIZE
SUBS OD	OD	SER. NO.	SUBS OD	OD	SER. NO.	SUBS OD	OD	SER. NO.	SUBS OD	OD	SER. NO.	SUBS OD	OD	SER. NO.	SUBS OD	OD	SER. NO.
BIT OR C.B.	FT	DEPTH OUT	BIT OR C.B.	FT	DEPTH OUT	BIT OR C.B.	FT	DEPTH OUT	BIT OR C.B.	FT	DEPTH OUT	BIT OR C.B.	FT	DEPTH OUT	BIT OR C.B.	FT	DEPTH OUT
CUMULATIVE HOURS RUN	FT	COND. OF BIT	CUMULATIVE HOURS RUN	FT	COND. OF BIT	CUMULATIVE HOURS RUN	FT	COND. OF BIT	CUMULATIVE HOURS RUN	FT	COND. OF BIT	CUMULATIVE HOURS RUN	FT	COND. OF BIT	CUMULATIVE HOURS RUN	FT	COND. OF BIT
KELLY DOWN	FT	REAMER CUTTER NO.	KELLY DOWN	FT	REAMER CUTTER NO.	KELLY DOWN	FT	REAMER CUTTER NO.	KELLY DOWN	FT	REAMER CUTTER NO.	KELLY DOWN	FT	REAMER CUTTER NO.	KELLY DOWN	FT	REAMER CUTTER NO.
TOTAL	LBS.	TYPE	TOTAL	LBS.	TYPE	TOTAL	LBS.	TYPE	TOTAL	LBS.	TYPE	TOTAL	LBS.	TYPE	TOTAL	LBS.	TYPE
WT OF STRING	DRILLER		WT OF STRING	DRILLER		WT OF STRING	DRILLER		WT OF STRING	DRILLER		WT OF STRING	DRILLER		WT OF STRING	DRILLER	

REMARKS

Run in 10 Blm 10⁰⁰-12⁰⁰

4 cr to log (wait on loggers)

2 Pull Out

2 Logging w/ schlemmer

Budget @ 1080

Run in 10 Blm 10⁰⁰-12⁰⁰

4 cr to log (wait on loggers)

2 Pull Out

2 Logging w/ schlemmer

Budget @ 1080

Run in 10 Blm 10⁰⁰-12⁰⁰

4 cr to log (wait on loggers)

2 Pull Out

2 Logging w/ schlemmer

Budget @ 1080

Run in 10 Blm 10⁰⁰-12⁰⁰

4 cr to log (wait on loggers)

2 Pull Out

2 Logging w/ schlemmer

Budget @ 1080

76

Nov. 18

Shell. Peck. River

600

9.8

600

4.1

2

9

12

sewage shed 200'

12⁰⁰-12⁴⁵

12⁰⁰-12⁴⁵

12⁰⁰-12⁴⁵

12⁰⁰-12⁴⁵

12⁰⁰-12⁴⁵

12⁰⁰-12⁴⁵

4 cr to log (wait on loggers)

2 Pull Out

2 Logging w/ schlemmer

Budget @ 1080

1080

1080

1080

1080

1080

1080

Run in 10 Blm 10⁰⁰-12⁰⁰

4 cr to log (wait on loggers)

2 Pull Out

2 Logging w/ schlemmer

Budget @ 1080

1080

1080

1080

1080

DAILY DRILLING REPORT

REPORT NO.

DATE

Nov. 17

OPERATOR Shell Oil Company of Canada, Limited

LOCATION LSD. SEC. TWP. RGE. W. WELL NAME

VT-K-76

Shell Pool

CONTRACTOR Recent Drilling

RIG No. 21 DRILL PIPE STRING NO. SIZE TOOL JOINT OD TYPE THD. IF

PUMPS table with columns: NO., MANUFACTURER, TYPE, STROKE LENGTH

CASING & LINER RECORD

OPERATOR'S REPRESENTATIVE

CONTRACTOR'S TOOL PUSHER

TIME DISTRIBUTION—HOURS table with columns: MORNING, DAY, EVE

MORNING TOUR table with columns: NO., DRILLING ASSEMBLY, BIT RECORD, HRS. DRLD., CORE NO., FROM, TO, FORMATION

DEVIATION RECORD table with columns: DEPTH, DEV., DIRECTION, DEPTH, REMARKS

DAY TOUR table with columns: (A) PERFORATING TUBING, (B) SWABBING, (C) TESTING, (D) ACIDIZING, (E) ADDITIONAL, TOTALS

DAY TOUR table with columns: NO., DRILLING ASSEMBLY, BIT RECORD, HRS. DRLD., CORE NO., FROM, TO, FORMATION

DEVIATION RECORD table with columns: DEPTH, DEV., DIRECTION, DEPTH, REMARKS

WIRE LINE RECORD table with columns: REEL NO, NO OF LINES, SIZE, FEET SLIPPED, FEET CUT OFF, PRESENT LENGTH, TON MI. OF TRIPS SINCE LAST CUT, CUMULATIVE TON MI. OF TRIPS, NO. OF DAYS FROM SPUD, CUMULATIVE ROTATING HRS.

EVENING TOUR table with columns: NO., DRILLING ASSEMBLY, BIT RECORD, HRS. DRLD., CORE NO., FROM, TO, FORMATION

DEVIATION RECORD table with columns: DEPTH, DEV., DIRECTION, DEPTH, REMARKS

DATE *Nov. 17*

TWP. *76* RGE. *W.* W. *WELL NAME* *Shell Peal River* No. *2* PROVINCE *Yukon*

PUMPS				CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH		SIZE	WT. & GR.	FROM	TO		
1.	<i>Emoco</i>	<i>0300</i>	<i>142"</i>		<i>9 7/8</i>		<i>0</i>	<i>490</i>		
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>8</i>		<i>4396</i>	<i>4452</i>		<i>65</i>	<i>78</i>	<i>1400</i>	<i>5</i>	<i>60</i>				<i>42</i>	<i>6</i>	<i>6</i>	<i>9.7</i>	<i>9.8</i>	<i>9.</i>	<i>240</i>	<i>210</i>	<i>4.5</i>
DEVIATION RECORD:													FLTR. CK	<i>3/32</i>							
DEVIATION RECORD:													PH	<i>9.5</i>							
DEVIATION RECORD:													SD. CONT								
REMARKS													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT					
													<i>Latex</i>	<i>50 lb.</i>							
													<i>Water</i>	<i>50 lb.</i>							
													<i>Caustic</i>	<i>50 lb.</i>							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>8</i>		<i>4452</i>	<i>4502</i>		<i>60</i>	<i>23</i>	<i>1400</i>	<i>5</i>	<i>64</i>				<i>10</i>	<i>12</i>	<i>2</i>	<i>9.8</i>	<i>9.8</i>	<i>9.8</i>	<i>240</i>	<i>240</i>	<i>260</i>
DEVIATION RECORD:													FLTR. CK	<i>4/32</i>							
DEVIATION RECORD:													PH	<i>9.5</i>							
DEVIATION RECORD:													SD. CONT								
REMARKS													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT					
													<i>Latex</i>	<i>300#</i>							
													<i>Caustic</i>	<i>125#</i>							
													<i>Gel</i>	<i>120#</i>							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>3 1/2</i>		<i>4503</i>	<i>4520</i>		<i>60</i>	<i>20</i>	<i>1400</i>	<i>5</i>	<i>60</i>				<i>4</i>	<i>6</i>	<i>10</i>	<i>9.8</i>	<i>9.9</i>	<i>9.8</i>	<i>250</i>	<i>285</i>	<i>470</i>
DEVIATION RECORD:													FLTR. CK								
DEVIATION RECORD:													PH								
DEVIATION RECORD:													SD. CONT								
REMARKS													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT					
													<i>Latex</i>	<i>1500 lb.</i>							
													<i>Water</i>	<i>100 lb.</i>							

1 *Change piston rubber. 5'*

2 *Wire completion hole. 9'15" - 10'15"*

3 *1 3/4" Pull out (measure) 10'15" - 12'5"*

OPERATOR: Shell Oil Company of Canada, Limited
 LOCATION: Y-1 - K - 76
 TWP. RGE. W. WELL NAME: Shell Pool
 CONTRACTOR: Regent Drilling
 RIG No. 21
 DRILL PIPE STRING NO. SIZE: 4 1/2
 TOOL JOINT: I.F.
 PUMPS: 1. Emaco D350 18" STROKE LENGTH
 OPERATOR'S REPRESENTATIVE: R. Black
 CONTRACTOR'S TOOL PUSHER: R. Black

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6 1/2	9 1/4	4 1/4
REAMING	1/2		1/2
CIRCULATING			
TRIPS	1 1/4		3
DEVIATION SURVEY			1/2
TEST B.O.P			1/2
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	9	9	9
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES SIZE			
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
5	STANDS	DP	FT.	61	6 1/2					
1	SINGLS.	DP	3459.89	6 3/4	HT	6 1/2		4250	4293	
	ID				W7					
26	D.C.	OD	772.00							
1	RMR BODY	OD	4.78	NO. 3						
	STB BODY	OD		SIZE 9/16						
1	SUBS	OD	2.97	SER. NO. AM951						
	BIT OR C.B.			DEPTH OUT						
				CUMULATIVE HOURS RUN						
	KELLY DOWN		240.00	COND. OF BIT						
	TOTAL		4293.67	REAMER CUTTER NO.						
	WT. OF STRING		6000 LBS.	TYPE						
	DRILLER	J. Willy								

DEVIATION RECORD: Run in 12" - 100'
 1/4 Ream bridge at 3200'
 1/4 finish in 1.5" - 12"
 6 1/2 Drill 130 - 800

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
5	STANDS	DP	FT.	61	6 1/2					
1	SINGLS.	DP	3551.50	6 3/4	HT	8		4293	4358	
	ID				W7					
26	D.C.	OD	772.00							
1	RMR BODY	OD	4.78	NO. 3						
	STB BODY	OD		SIZE 9/16						
1	SUBS	OD	2.97	SER. NO. AM951						
	BIT OR C.B.			DEPTH OUT						
				CUMULATIVE HOURS RUN						
	KELLY DOWN		2200 FT.	COND. OF BIT						
	TOTAL		4358.31	REAMER CUTTER NO.						
	WT. OF STRING		6000 LBS.	TYPE						
	DRILLER	R. Pacholek								

DEVIATION RECORD: 8 Drill 800 - 400

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
5	STANDS	DP	3582.90	61 62	6 1/2 6 3/4					
	SINGLS.	DP						4358	4386	
	ID				HT HT					
26	D.C.	OD	772.00		W7 W7					
1	RMR BODY	OD	4.78	NO. 3 3						
	STB BODY	OD		SIZE 9/16 9/16						
1	SUBS	OD	2.97	SER. NO. AM951 CS63						
	BIT OR C.B.			DEPTH OUT						
				CUMULATIVE HOURS RUN						
	KELLY DOWN		240.00	COND. OF BIT						
	TOTAL		4386.37	REAMER CUTTER NO.						
	WT. OF STRING		6000 LBS.	TYPE						
	DRILLER	2								

DEVIATION RECORD: 1 1/2 Drill 400 - 600
 1/2 Log 600 - 630
 1 3/4 Pull out 630 - 810
 1/4 New rig check B.O.P.s.
 1 1/4 Run in 820 - 940
 1/2 Log 940 - 1300
 2 Drill 1000 - 1200

DATE Nov. 16
 TWP. K-76 RGE. 100 W. 16 WELL NAME Shell Peat River No. #2 PROVINCE Yukon

PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM		
1.	<u>Emaco</u>	<u>D300</u>	<u>12"</u>	<u>978</u>	<u>0</u>	<u>490</u>			
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	2	6																		
<u>6 1/2</u>		<u>4250</u>	<u>4293</u>		<u>50</u>	<u>20</u>	<u>1300</u>	<u>5"</u>	<u>64</u>				<u>2</u>	<u>4</u>	<u>6</u>																		
													<u>WEIGHT</u>	<u>9.7</u>	<u>9.7</u>	<u>9.8</u>																	
													<u>VISC</u>	<u>240</u>	<u>265</u>	<u>235</u>																	
													<u>W.L.C.C.</u>		<u>4.4</u>																		
													<u>FLTR. CK.</u>		<u>2.2</u>																		
													<u>PH</u>		<u>9.5</u>																		
													<u>SD. CONT.</u>																				
DEVIATION RECORD: <table border="1"> <thead> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION										REMARKS <u>1 Run in 12" - 100</u> <u>1/4 Ream bridge at 3250 100 - 115</u> <u>1/4 Finish in 115 - 120</u> <u>6 1/2 Drill 120 - 800</u>		
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																									
MUD & CHEMICALS ADDED <table border="1"> <thead> <tr> <th>TYPE</th> <th>AMT.</th> <th>TYPE</th> <th>AMT.</th> </tr> </thead> <tbody> <tr> <td><u>Water</u></td> <td></td> <td></td> <td></td> </tr> <tr> <td><u>Gal</u></td> <td><u>500 lbs</u></td> <td></td> <td></td> </tr> <tr> <td><u> Bentonite</u></td> <td><u>50 lbs</u></td> <td></td> <td></td> </tr> <tr> <td><u> Pellets</u></td> <td><u>150 lbs</u></td> <td></td> <td></td> </tr> </tbody> </table>													TYPE	AMT.	TYPE	AMT.	<u>Water</u>				<u>Gal</u>	<u>500 lbs</u>			<u> Bentonite</u>	<u>50 lbs</u>			<u> Pellets</u>	<u>150 lbs</u>			
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HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	10	12	2																	
<u>8</u>		<u>4293</u>	<u>4358</u>		<u>60</u>	<u>20</u>	<u>1300</u>	<u>5"</u>	<u>64</u>				<u>10</u>	<u>12</u>	<u>2</u>																		
													<u>WEIGHT</u>	<u>9.7</u>	<u>9.7</u>	<u>9.7</u>																	
													<u>VISC</u>	<u>240</u>	<u>250</u>	<u>250</u>																	
													<u>W.L.C.C.</u>		<u>4.6</u>																		
													<u>FLTR. CK.</u>		<u>2.2</u>																		
													<u>PH</u>		<u>9.5</u>																		
													<u>SD. CONT.</u>																				
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DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																									
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HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	4	6																		
<u>2</u>		<u>4358</u>	<u>4386</u>		<u>60</u>	<u>23</u>	<u>1300</u>	<u>5"</u>	<u>64</u>				<u>4</u>	<u>6</u>																			
<u>3</u>	<u>4 1/4</u>												<u>WEIGHT</u>	<u>9.7</u>	<u>9.7</u>																		
<u>17</u>													<u>VISC</u>	<u>255</u>	<u>285</u>																		
<u>27</u>													<u>W.L.C.C.</u>																				
<u>3</u>													<u>FLTR. CK.</u>																				
<u>11 1/2</u>													<u>PH</u>																				
<u>12 1/2</u>													<u>SD. CONT.</u>																				
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DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																									
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TYPE	AMT.	TYPE	AMT.																														

Nov 15

OPERATOR Shell Oil Company of Canada, Limited		LOCATION YT - K - 76	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME Shell Reef
CONTRACTOR Recent Drilling		RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD. I F	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		NO.	MANUFACTURER	TYPE	STROKE LENGTH	

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
NORM	DAY	EVE		STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
6 1/2	5 1/2	5		55		33972 FT.	59					4193	4222			
				20	D.C.	772.00										
				2	RMR BODY	11.1 FT.	3									
1 1/2	1 1/2	2		1	STB BODY		5/8									
				1	SUBS	29 FT.	84271									
					BIT OR C.B.		4222									
							7 3/4									
					KELLY DOWN	390 FT.	COND. OF BIT	62-1								
					TOTAL	4222.4 FT.	REAMER CUTTER NO.									
					WT. OF STRING	6000 LBS.	TYPE									
					DRILLER	<i>[Signature]</i>										

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
NORM	DAY	EVE		STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
				55		4228 FT.	60					4222	4234			
				1	SINGLS.		6 3/4									
				26	D.C.	772.00										
				2	RMR BODY	11.1 FT.	3									
				1	STB BODY		5/8									
				1	SUBS	29 FT.	941304									
					BIT OR C.B.											
							5 1/2									
					KELLY DOWN	80.00 FT.	COND. OF BIT									
					TOTAL	4234.4 FT.	REAMER CUTTER NO.									
					WT. OF STRING	6000 LBS.	TYPE									
					DRILLER	<i>[Signature]</i>										

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
NORM	DAY	EVE		STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
				55		3428 1/2 FT.	60					4234	4250			
				1	SINGLS.		6 3/4									
				26	D.C.	772.00										
				2	RMR BODY	11.1 FT.	3									
				1	STB BODY		5/8									
				1	SUBS	29 FT.	98304									
					BIT OR C.B.		4250									
							11									
					KELLY DOWN	360 FT.	COND. OF BIT									
					TOTAL	4250.3 FT.	REAMER CUTTER NO.									
					WT. OF STRING	6000 LBS.	TYPE									
					DRILLER	<i>[Signature]</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

MORNING TOUR
DAY TOUR
EVENING TOUR

REMARKS:
Dial 1200 - 615
Survey 615 - 630
Pull out 620 - 800
Pull out
Sample check BOP + Kelly Pack
Run
Ream to Btm 4'
Dial
Dial 400 - 920
Pull out 920 - 1120
Sew. rig work on main

DATE *Nov. 15*

TWP. <i>76</i>	RGE. <i>W.</i>	WELL NAME <i>Shell Peck River</i>	No. <i># 2</i>	PROVINCE <i>Utah</i>					
PUMPS			CASING & LINER RECORD	PERFORATIONS	CEMENT USED	OTHER			
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR	D.P.T.H. SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
1.	<i>Ensis</i>	<i>D300</i>	<i>14'</i>						
2.									
3.									

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.								
<i>6 1/4</i>		<i>4193</i>	<i>4222</i>		<i>50</i>	<i>23</i>	<i>1300</i>	<i>5</i>	<i>63</i>				<i>12</i>	<i>2</i>	<i>6</i>	<i>9.8</i>	<i>9.7</i>	<i>9.8</i>	<i>270</i>	<i>200</i>	<i>300</i>	<i>4.8</i>	<i>3.3</i>	<i>9.5</i>
DEVIATION RECORD:													FLTR. CK											
REMARKS													PH											
													SD. CONT.											
													MUD & CHEMICALS ADDED											
													TYPE	AMT.	TYPE	AMT.								
													<i>water</i>											
													<i>Sels 1000 lbs</i>											
													<i>PelTex 50 lbs</i>											
													<i>Caustic 25 lbs</i>											

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD										
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.							
<i>5 1/2</i>		<i>4222</i>	<i>4234</i>		<i>50</i>	<i>23</i>	<i>1400</i>	<i>5</i>	<i>58</i>				<i>12</i>	<i>2</i>		<i>9.6</i>		<i>300</i>					
DEVIATION RECORD:													FLTR. CK										
REMARKS													PH										
													SD. CONT.										
													MUD & CHEMICALS ADDED										
													TYPE	AMT.	TYPE	AMT.							
													<i>Caustic 50 lbs</i>										
													<i>PelTex 50 lbs</i>										

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD										
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.							
<i>5 1/2</i>		<i>4234</i>	<i>4250</i>		<i>60</i>	<i>23</i>	<i>1300</i>	<i>5</i>	<i>63</i>				<i>6</i>	<i>8</i>		<i>9.7</i>	<i>9.8</i>	<i>9.7</i>	<i>240</i>	<i>250</i>	<i>220</i>		
DEVIATION RECORD:													FLTR. CK										
REMARKS													PH										
													SD. CONT.										
													MUD & CHEMICALS ADDED										
													TYPE	AMT.	TYPE	AMT.							
													<i>Sels 50 lbs</i>										

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		
OPERATOR'S REPRESENTATIVE <i>W. Kumber</i>		CONTRACTOR'S TOOL PUSHER <i>P. Merspeich</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Landis</i>	<i>DBW</i>	<i>14</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	3 3/4		
REAMING	3/4	3/4	
CIRCULATING		1/2	
TRIPS	2 1/2		1/4
DEVIATION SURVEY			1/4
TEST B.O.P.			1/4
CUT OFF DRILL LINE			1/4
REPAIR RIG	3/4		
CORING			
WIRE LINE LOGGING			
FISHING	1/2		
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	6 1/2		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
5	STANDS DP	333549	58	5/8					
	SNGLS. DP			6 3/4			4145	4155	
	ID			MFG. Sec					
2	D.C. OD	77200		TYPE H7UG					
2	RMR BODY OD	11.16	NO. 3	NO. 3					
	STB BODY OD		FT. 11.16	SIZE 5/8					
1	SUBS OD	297	FT. 297	SER. NO. 859982					
	BIT OR C.B.		FT. 297	DEPTH OUT					
			FT. 334	CUMULATIVE HOURS RUN					
	KELLY DOWN	334	FT. 334	COND. OF BIT					
	TOTAL	415508	FT. 4155	REAMER CUTTER NO.					
	WT. OF STRING	6000	LBS. 6000	TYPE					
	DRILLER								

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
	STANDS DP		59	5/8					
	SNGLS. DP			6 3/4	8		4155	4178	
	ID			MFG. Sec					
26	D.C. OD	77200		TYPE H478					
2	RMR BODY OD	11.16	NO. 3	NO. 3					
	STB BODY OD		FT. 11.16	SIZE 5/8					
	SUBS OD	297	FT. 297	SER. NO. 859982					
	BIT OR C.B.		FT. 297	DEPTH OUT					
			FT. 334	CUMULATIVE HOURS RUN					
	KELLY DOWN		FT. 334	COND. OF BIT					
	TOTAL		FT. 334	REAMER CUTTER NO.					
	WT. OF STRING		LBS.	TYPE					
	DRILLER								

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
54	STANDS DP	336625	59	5/8					
	SNGLS. DP			6 3/4			4178	4193	
	ID			MFG. Sec					
6	D.C. OD	77200		TYPE H7UG H7					
2	RMR BODY OD	11.16	NO. 3	NO. 3					
	STB BODY OD		FT. 11.16	SIZE 5/8					
	SUBS OD	297	FT. 297	SER. NO. 859982					
	BIT OR C.B.		FT. 297	DEPTH OUT					
			FT. 334	CUMULATIVE HOURS RUN					
	KELLY DOWN	41200	FT. 4120	COND. OF BIT					
	TOTAL	419338	FT. 4193	REAMER CUTTER NO.					
	WT. OF STRING		LBS.	TYPE					
	DRILLER								

EVENING TOUR

MORNING TOUR

DAY TOUR

REMARKS:
 1 Pull out 1200-100
 1/4 Low. rig 1300-100
 1/2 Change spms in Blm beam
 1/2 Run in main body 1301-100
 1 3/4 Clean up zone 1301-100
 3/4 Change spms in pump 1301-100
 2 Drill 600-800

REMARKS:
 8 Drill 800-400

REMARKS:
 1 1/2 Drill 400-615
 1/4 Trip tool survey 615-630
 1 1/2 Pull out 630-1415
 1/4 Low. rig ahead 1301-100
 1 1/2 Run in 1301-100
 1 1/2 Clean up 1301-100
 1 1/2 Drill 1030-1200

DATE Nov 14, 1965

TWP. <u>K - 76</u>	RGE. <u>W.</u>	WELL NAME <u>Shell Pool River</u>	No. <u>2</u>	PROVINCE <u>Yukon Territory</u>		
PUMPS		CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR.	
1.	<u>Lucas</u>	<u>DBO</u>	<u>14</u>			
2.						
3.						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
		<u>4145</u>	<u>4155</u>		<u>50</u>	<u>23</u>	<u>1300</u>	<u>5</u>	<u>60</u>				<u>2</u>	<u>6</u>				
DEVIATION RECORD:													FLTR. CK.	<u>3/2</u>				
REMARKS													PH	<u>9.1</u>				
1 Pull out 12 ⁰⁰ - 1 ⁰⁰													SD. CONT					
4 1/2 Sew. rig & 1300' 1 ⁰⁰ - 1 ¹⁵																		
4 1/2 Change sp. pins in Blm. camera. 1 ¹⁵ - 1 ⁴⁵ min																		
1 1/2 Run in main bridge at 3 ⁰⁰ - 3 ⁴⁵ 9' 15"																		
1 3/4 Clean up 3 ⁰⁰ - 3 ⁴⁵																		
3/4 Change gears in pump 5 ¹⁵ - 6 ⁰⁰																		
2 Drill 6 ⁰⁰ - 8 ⁰⁰																		
													MUD & CHEMICALS ADDED					
													TYPE	AMT	TYPE	AMT.		
															<u>Polter</u>	<u>100#</u>		
															<u>Caustic</u>	<u>50#</u>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.	
		<u>4155</u>	<u>4178</u>		<u>50</u>	<u>23</u>	<u>1400</u>	<u>5</u>	<u>48</u>				<u>8</u>	<u>10</u>	<u>2</u>		
DEVIATION RECORD:													FLTR. CK.				
REMARKS													PH	<u>9.5</u>	<u>9.5</u>		
8 Drill 2 ⁰⁰ - 4 ⁰⁰													SD. CONT				
													MUD & CHEMICALS ADDED				
													TYPE	AMT	TYPE	AMT.	
															<u>Caustic</u>	<u>100#</u>	
															<u>Gel</u>	<u>400#</u>	
															<u>Polter</u>	<u>300#</u>	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.	
<u>9</u>		<u>4178</u>	<u>4193</u>		<u>50</u>	<u>23</u>	<u>1300</u>	<u>5</u>	<u>60</u>				<u>2</u>	<u>9.9</u>	<u>260</u>		
DEVIATION RECORD:													FLTR. CK.				
REMARKS													PH				
12 1/2 Drill 4 ⁰⁰ - 6 ¹⁵													SD. CONT				
1 1/2 Eng. tool survey. 6 ¹⁵ - 6 ³⁰																	
13/14 Pull out 6 ³⁰ - 8 ¹⁵																	
1 1/4 Sew. rig shed BOSS. 8 ¹⁵ - 8 ³⁰																	
1 1/2 Run in 8 ³⁰ - 10 ⁰⁰																	
1 1/2 Clean up station 10 ⁰⁰ - 10 ³⁰																	
1 1/2 Drill 10 ³⁰ - 12 ⁰⁰																	
													MUD & CHEMICALS ADDED				
													TYPE	AMT	TYPE	AMT.	

Nov. 13

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pal. Riv.</i>
CONTRACTOR <i>Recent Drilling</i>	RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>R. B. ...</i>		CONTRACTOR'S TOOL PUSHER <i>R. ...</i>		TYPE THD.	NO.	MANUFACTURER <i>Emco</i>	TYPE <i>2300</i>	STROKE LENGTH <i>14"</i>

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
DRILLING ACTUAL	4:33	7		5	STANDS DP	3303 94 FT	RUN NO	56		4120	4126					
REAMING	2 1/2	4		1	SINGLS. DP		SIZE	6 3/4								
CIRCULATING				26	D.C. ID		MFG.	SEC								
TRIPS	1 1/2	3 1/2	1	2	OD	772 5/8 FT	TYPE	H746								
DEVIATION SURVEY				2	RMR BODY OD	11 1/2 FT	NOZ.	3								
TEST B.O.P.				1	STB BODY OD		SIZE	7/8								
CUT OFF DRILL LINE				1	SUBS OD	297 FT	SER. NO	881309								
REPAIR RIG					BIT OR C.B.		DEPTH OUT									
CORING							CUMULATIVE HOURS RUN									
WIRE LINE LOGGING					KELLY DOWN	36 00 FT	COND. OF BIT									
COMPLETING (A) PERFORATING					TOTAL	4126 07 FT	REAMER CUTTER NO.									
(B) RUNNING TUBING					WT. OF STRING	60 00 LBS	TYPE									
(C) SWABBING					DRILLER											
(D) TESTING					<i>E. ...</i>											
(E) ACIDIZING																
(F) ADDITIONAL																
TOTALS	8	7	2													

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
DRILLING ACTUAL				53	STANDS DP	3303 94 FT	RUN NO	56 57								
REAMING				1	SINGLS. DP		SIZE	6 3/4		4126	4130					
CIRCULATING				26	D.C. ID		MFG.	SEC HT								
TRIPS				2	OD	772 5/8 FT	TYPE	H746 W782								
DEVIATION SURVEY				2	RMR BODY OD	11 1/2 FT	NOZ.	3 3								
TEST B.O.P.				1	STB BODY OD		SIZE	9/16 9/16								
CUT OFF DRILL LINE				1	SUBS OD	297 FT	SER. NO	881309 CX307								
REPAIR RIG					BIT OR C.B.		DEPTH OUT	4127								
CORING							CUMULATIVE HOURS RUN									
WIRE LINE LOGGING					KELLY DOWN	70 00 FT	COND. OF BIT	F44								
COMPLETING (A) PERFORATING					TOTAL	4130 07 FT	REAMER CUTTER NO.									
(B) RUNNING TUBING					WT. OF STRING	60 00 LBS	TYPE									
(C) SWABBING					DRILLER											
(D) TESTING					<i>R. ...</i>											
(E) ACIDIZING																
(F) ADDITIONAL																
TOTALS																

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
DRILLING ACTUAL				54	STANDS DP	3335 94 FT	RUN NO	57								
REAMING				1	SINGLS. DP		SIZE	6 3/4		4130	4145					
CIRCULATING				26	D.C. ID		MFG.	HT								
TRIPS				2	OD	772 5/8 FT	TYPE	W782								
DEVIATION SURVEY				2	RMR BODY OD	11 1/2 FT	NOZ.	3								
TEST B.O.P.				1	STB BODY OD		SIZE	7/8								
CUT OFF DRILL LINE				1	SUBS OD	297 FT	SER. NO	881309								
REPAIR RIG					BIT OR C.B.		DEPTH OUT	4145								
CORING							CUMULATIVE HOURS RUN									
WIRE LINE LOGGING					KELLY DOWN	24 00 FT	COND. OF BIT	10 1/2								
COMPLETING (A) PERFORATING					TOTAL	4145 67 FT	REAMER CUTTER NO.									
(B) RUNNING TUBING					WT. OF STRING	60 00 LBS	TYPE									
(C) SWABBING					DRILLER											
(D) TESTING					<i>...</i>											
(E) ACIDIZING																
(F) ADDITIONAL																
TOTALS																

DATE <i>Nov. 13</i>		TWP. RGE. W.		WELL NAME <i>Shell Pal. River</i>	No. <i>2</i>	PROVINCE <i>Yukon</i>			
PUMPS			CASING & LINER RECORD	SIZE <i>7 7/8</i>	WT. & GR.	DEPTH SET FROM <i>0</i> TO <i>490</i>	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH						
1.	<i>Emasco</i>	<i>D300</i>	<i>14"</i>						
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000±	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD				
<i>4 1/4</i>		<i>4120</i>	<i>4126</i>		<i>60</i>	<i>23</i>	<i>1300</i>	<i>5</i>	<i>62</i>				TIME	<i>4</i>	<i>6</i>		
													WEIGHT	<i>99</i>	<i>99</i>		
													VISC	<i>260</i>	<i>220</i>		
													W.L.C.C.	<i>4.3</i>			
DEVIATION RECORD:			DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK	<i>2 1/2"</i>			
													PH	<i>9.5</i>			
			REMARKS														
			<i>1 Run in 12⁰⁰ - 21⁰⁰</i>														
			<i>4 1/4 Ream Budget 3300' 1⁰⁰ - 1¹⁵</i>														
			<i>1/2 Finish in 1¹⁵ - 1⁴⁵</i>														
			<i>2 Run to 3⁴⁵ 1⁴⁵ - 3⁴⁵</i>														
			<i>4 1/4 Drill 3⁴⁵ - 8⁰⁰</i>														
												MUD & CHEMICALS ADDED					
												TYPE AMT TYPE AMT					
												<i>Gel 1000 lbs</i>					
												<i>Filter 100 lbs</i>					
												<i>Caustic 50 lbs</i>					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000±	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD				
<i>3 3/4</i>		<i>4126</i>	<i>4130</i>		<i>50</i>	<i>23</i>	<i>1300</i>	<i>5</i>	<i>64</i>				TIME	<i>8⁰⁰</i>			
													WEIGHT	<i>99</i>			
													VISC	<i>270</i>			
													W.L.C.C.				
DEVIATION RECORD:			DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK				
													PH	<i>9.5</i>			
			REMARKS														
			<i>2 DRILL 8⁰⁰ - 10⁰⁰ 2</i>														
			<i>2 Pull out 10⁰⁰ - 12⁰⁰ 2</i>														
			<i>1/4 SER Rig 12⁰⁰ - 12¹⁵ 1/4</i>														
			<i>1 3/4 Run in BRIDGE @ 200 12¹⁵ - 2⁰⁰ 1 3/4</i>														
			<i>1/4 Ream to BTM 2⁰⁰ - 2¹⁵ 1/4</i>														
			<i>1 3/4 DRILL 2¹⁵ - 4⁰⁰ 1 3/4</i>														
												MUD & CHEMICALS ADDED					
												TYPE AMT TYPE AMT					
												<i>GEL 15 JAK</i>					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000±	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD				
<i>7</i>		<i>4130</i>	<i>4145</i>		<i>50</i>	<i>23</i>	<i>1200</i>	<i>5</i>	<i>60</i>				TIME	<i>4</i>	<i>8</i>	<i>10</i>	
													WEIGHT	<i>100</i>	<i>79</i>	<i>98</i>	
													VISC	<i>300</i>	<i>170</i>	<i>250</i>	
													W.L.C.C.				
DEVIATION RECORD:			DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK				
													PH				
			REMARKS														
			<i>7 Drill 7⁰⁰ - 11⁰⁰</i>														
			<i>1 Pull out 11⁰⁰ - 12⁰⁰</i>														
												MUD & CHEMICALS ADDED					
												TYPE AMT TYPE AMT					
												<i>Gel 2400 lbs</i>					

OPERATOR Shell Oil Company of Canada, Limited		LOCATION YT-K-76	SEC.	TWP.	RGE.	W.	WELL NAME Shell Reef	
CONTRACTOR Regent Drilling	RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE R.B. [unclear]		CONTRACTOR'S TOOL PUSHER R. [unclear]			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	Emco	D300	14"
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL		2 1/2	5 3/4
REAMING		3/4	
CIRCULATING			
TRIPS		4	2
DEVIATION SURVEY			
TEST B.O.P			1/4
CUT OFF DRILL LINE		3/4	
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
clean tank			1/4
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS		8.8	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
26	D.C.	772.00	MFG.	lead			4082		
2	RMR BODY OD	11.16	NO.	3					
1	STB BODY OD	2.97	NOZ.	9/16					
1	SUBS OD	2.97	SER. NO.	512780					
	BIT OR C.B.		DEPTH OUT						
	KELLY DOWN	16.00	CUMULATIVE HOURS RUN						
	TOTAL	4106.07	COND. OF BIT						
	WT. OF STRING	60	REAMER CUTTER NO.						
DRILLER L. Willoughby									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
53	STANDS DP			54 55					
1	SINGLS. DP	3303.94	SIZE	6 3/4 6 3/4	2 1/4		4106	4111	
	D.C.		MFG.	lead HW					
	OD	772.00	TYPE	HW2 W752					
	RMR BODY OD	11.16	NO.	3					
	STB BODY OD		NOZ.	9/16 9/16					
	SUBS OD	2.97	SER. NO.	512780 CX508					
	BIT OR C.B.		DEPTH OUT	4108	1		Drill	8' - 9'00	
	KELLY DOWN	21.00	CUMULATIVE HOURS RUN	11	2		Pull Out	9'00 - 11'00	
	TOTAL	4111.07	COND. OF BIT	8-4-1	3/4		Slip + Cut Drill line		
	WT. OF STRING		REAMER CUTTER NO.		1/4		clean mud tank		
DRILLER G. Pecholek					2		run down, Ream @ 2400, 24		
					3/4		clean 15' full to 6th		
					1/4		Drill	245-4'00	

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
53	STANDS DP			55					
1	SINGLS. DP	3303.94	SIZE	6 3/4	5 3/4		4111	4120	
	D.C.		MFG.	HW					
	OD	772.00	TYPE	W782					
	RMR BODY OD	11.16	NO.	3					
	STB BODY OD		NOZ.	9/16					
	SUBS OD	2.97	SER. NO.	CX308					
	BIT OR C.B.		DEPTH OUT	4120	5 3/4		Drill	4'00 - 9'00	
	KELLY DOWN	30.00	CUMULATIVE HOURS RUN	7	2		Pull out	9'00 - 11'00	
	TOTAL	4120.07	COND. OF BIT	Drill	3/4		new rig - check 1500		
	WT. OF STRING	60	REAMER CUTTER NO.						
DRILLER									

DATE Nov. 12

TWP. -76 RGE. W. WELL NAME Shell Peck River #2 No. PROVINCE Yukon

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	Emeco	D300	14"	9 3/8	0	490					
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT	TYPE	AMT.				
8		4082	4106		50	23	1300	5"	64				12	4	6					
													WEIGHT	9.9	9.9	9.9				
													VISC	215	250	275				
													W.L.C.C.			4.6				

DEVIATION RECORD:	DEPTH			DEV.			DIRECTION			DEPTH			DEV.			DIRECTION				
	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		
8																				

REMARKS: Drill 12" - 8'00'

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
Gel	500 lbs		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT	TYPE	AMT.				
5 3/4	214	4106	4111		50	23	1400	5"	64				8		2					
													WEIGHT	100		100				
													VISC	575		245				
													W.L.C.C.			4.6				

DEVIATION RECORD:	DEPTH			DEV.			DIRECTION			DEPTH			DEV.			DIRECTION				
	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		
1/6																				

REMARKS: 1 Drill 8'00 - 9'00
 2 Pull Out 9'00 - 11'00
 3/4 Slip & Cut Drill line 11'00 - 11'45
 1/4 Clean Mud Tank 11'45 - 12'00
 2 Run in Recam @ 2800, 2440, 3500 12'00 - 2'00
 3/4 Clean 15' full to 6" 2'00 - 2'45
 1/4 Drill 2'45 - 4'00

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
Gel	100 lbs		
Caustic	100 lbs		
Water	200 lbs		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	AMT	TYPE	AMT.				
5 3/4		4111	4170		50	23	1300	5"	62				8	8	10					
													WEIGHT	190	9.9	9.9				
													VISC	275	250	200				
													W.L.C.C.							

DEVIATION RECORD:	DEPTH			DEV.			DIRECTION			DEPTH			DEV.			DIRECTION				
	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		

REMARKS: 5 3/4 Drill 4'00 - 9'45
 2 Pull out 9'45 - 11'45
 1/4 Run in & check BOP 11'45 - 12'00

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
Gel	800 lbs		

DAILY DRILLING REPORT

REPORT NO.

DATE Nov. 11/65

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PEEK R.
CONTRACTOR	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	4 3/4 OD		PUMPS		
OPERATOR'S REPRESENTATIVE <i>Regent Drilling LTD 21</i>		CONTRACTOR'S TOOL PUSHER		TYPE THD.	2 F.		NO.	MANUFACTURER
						1.	Emeco	D-300
						2.		14
						3.		

TIME DISTRIBUTION—HOURS	
	MORN DAY EVE
DRILLING ACTUAL	6 1/2
REAMING	1/2
CIRCULATING	1
TRIPS	
DEVIATION SURVEY	
TEST B.O.P.	
CUT OFF DRILL LINE	
REPAIR RIG	
CORING	
WIRE LINE LOGGING	
FISHING	
COMPLETING (A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	
TOTALS	8
TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS.	
OPERATOR'S TIME:	
HRS. W/D.P.	
HRS WO/D.P.	
HRS STANDS:	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
52	SINGLS.	DP	32 1/16	FT.					
1	D.C.	ID		FT.			4050	4056	
26	RMR BODY	OD	7 1/2	FT.					
2	STB BODY	OD	1 1/16	FT.					
1	SUBS	OD	2 9/16	FT.					
	BIT OR C.B.			FT.					
	KELLY DOWN			FT.					
	TOTAL		2900	FT.					
	WT. OF STRING		40,616	LBS.					
	DRILLER		<i>D. J. Jankowski</i>						

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
53	SINGLS.	DP	32 7/8	FT.					
1	D.C.	ID		FT.			4056	4069	
26	RMR BODY	OD	7 7/8	FT.					
2	STB BODY	OD	1 1/16	FT.					
1	SUBS	OD	2 9/16	FT.					
	BIT OR C.B.			FT.					
	KELLY DOWN			FT.					
	TOTAL		4059.13	FT.					
	WT. OF STRING		60,000	LBS.					
	DRILLER		<i>R. Reichelt</i>						

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
53	SINGLS.	DP	32 7/8	FT.					
1	D.C.	ID		FT.			4061	4072	
4	RMR BODY	OD	1 1/2	FT.					
2	STB BODY	OD	1 1/16	FT.					
1	SUBS	OD	2 9/16	FT.					
	BIT OR C.B.			FT.					
	KELLY DOWN			FT.					
	TOTAL		2300	FT.					
	WT. OF STRING		40,209	LBS.					
	DRILLER		<i>R. Reichelt</i>						

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
53	SINGLS.	DP	32 7/8	FT.					
1	D.C.	ID		FT.			4061	4072	
4	RMR BODY	OD	1 1/2	FT.					
2	STB BODY	OD	1 1/16	FT.					
1	SUBS	OD	2 9/16	FT.					
	BIT OR C.B.			FT.					
	KELLY DOWN			FT.					
	TOTAL		2300	FT.					
	WT. OF STRING		40,209	LBS.					
	DRILLER		<i>R. Reichelt</i>						

Nov 10 / 1965

OPERATOR Shell Oil Company of Canada, Limited		LOCATION LSD. VT SEC. H TWP. 76 RGE. W.		WELL NAME Peel River	
CONTRACTOR Regent Drilling Co.		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT OD	PUMPS
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		NO.	MANUFACTURER
				1.	Emoco
				2.	D.300
				3.	

TIME DISTRIBUTION—HOURS			
	MO	DA	EVE
DRILLING ACTUAL		5	
REAMING	3 1/2		
CIRCULATING	1 1/2	3 1/4	
TRIPS			3 1/4
DEVIATION SURVEY			3 1/4
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG	1 1/4		
CORING			
WIRE LINE LOGGING	1/2		
FISHING			3/4

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
26	STANDS DP	3210 73 FT.	RUN NO.	51	1		4032		
	SINGLS. DP		SIZE	6 3/4					
	D.C. ID		MFG.	H.W.					
	RMR BODY OD	77200 FT.	TYPE	W2782					
2	STB BODY OD	11 16 FT.	NOZ. NO.	3					
1	SUBS OD	297 FT.	SIZE	9 1/4					
	BIT OR C.B.		SER. NO.	45470					
	BIT OR C.B.		DEPTH OUT						
	KELLY DOWN	3700 FT.	CUMULATIVE HOURS RUN	1					
	TOTAL	403386 FT.	COND. OF BIT						
	WT. OF STRING	58000 LBS.	REAMER CUTTER NO.						
DRILLER <i>[Signature]</i>					DEVIATION RECORD: DEPTH 4030 26" DEVIATION 26" DIRECTION				

MORNING TOUR	
(A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	
TOTALS	8
TIME SUMMARY (OFFICE USE ONLY)	8
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.:	
HRS. WO/D.P.:	
HRS. STANDBY	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
52	STANDS DP		RUN NO.	51	7		4034	4047	
1	SINGLS. DP	33416 FT.	SIZE	6 3/4					
	D.C. ID		MFG.	H.W.					
26	RMR BODY OD	77200 FT.	TYPE	W2782					
2	STB BODY OD	11 16 FT.	NOZ. NO.	3					
	SUBS OD	297 FT.	SIZE	9 1/4					
	BIT OR C.B.		SER. NO.	45470					
	BIT OR C.B.		DEPTH OUT						
	KELLY DOWN	2000 FT.	CUMULATIVE HOURS RUN	8					
	TOTAL	403746 FT.	COND. OF BIT						
	WT. OF STRING	60000 LBS.	REAMER CUTTER NO.						
DRILLER <i>[Signature]</i>					DEVIATION RECORD: DEPTH 4034 4047 DEVIATION 8" DIRECTION				

DAY TOUR	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
52	STANDS DP	33416 FT.	RUN NO.	52	1		4047	4051	
1	SINGLS. DP		SIZE	6 3/4					
	D.C. ID		MFG.	Beed					
26	RMR BODY OD	77200 FT.	TYPE	W2782					
	STB BODY OD	11 16 FT.	NOZ. NO.	3					
	SUBS OD	297 FT.	SIZE	9 1/4					
	BIT OR C.B.		SER. NO.	9716					
	BIT OR C.B.		DEPTH OUT	512 1/2					
	KELLY DOWN		CUMULATIVE HOURS RUN	1					
	TOTAL	2300 FT.	COND. OF BIT						
	WT. OF STRING	44000 LBS.	REAMER CUTTER NO.						
DRILLER <i>[Signature]</i>					DEVIATION RECORD: DEPTH 4047 4051 DEVIATION 8" DIRECTION				

DATE *Nov 10 / 1965*

TWP. *K-76* RGE. *W.* WELL NAME *Peel River #1* No. *1* PROVINCE *Yukon*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<i>Emoco</i>	<i>D.300</i>	<i>14"</i>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.	
<i>1</i>		<i>4032</i>			<i>50</i>	<i>20</i>	<i>1300</i>	<i>5"</i>	<i>64</i>				<i>7</i>	<i>9.9</i>	<i>190</i>		

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	REMARKS	FLTR. CK	PH	SD. CONT	MUD & CHEMICALS ADDED			
														TYPE	AMT	TYPE	AMT
	<i>4030</i>	<i>26"</i>								<i>1 1/2 Change head liners to 5' 12" - 115</i> <i>Run in D.C. check D 300 Pump 115 - 145</i> <i>Run in from bridge 1240 - 1450 } 145 - 530</i> <i>3/2 Clean 3 3/4" to 8" 700</i> <i>1 Drill</i>	<i>232</i>	<i>95</i>	<i>64</i>				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.		
<i>7</i>		<i>4034</i>	<i>4047</i>		<i>50</i>	<i>23</i>	<i>1400</i>	<i>5"</i>	<i>59</i>				<i>8</i>	<i>10</i>	<i>12</i>	<i>9.9</i>	<i>10.0</i>	<i>10.0</i>

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	REMARKS	FLTR. CK	PH	SD. CONT	MUD & CHEMICALS ADDED			
														TYPE	AMT	TYPE	AMT
										<i>7 Drill</i> <i>Pull Out</i> <i>800 - 300</i> <i>300 - 400</i>	<i>2/32</i>	<i>95</i>					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.
<i>1</i>		<i>4047</i>	<i>4051</i>		<i>20</i>	<i>23</i>	<i>1400</i>	<i>5"</i>	<i>62</i>							

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	REMARKS	FLTR. CK	PH	SD. CONT	MUD & CHEMICALS ADDED			
														TYPE	AMT	TYPE	AMT
										<i>Pull Out</i> <i>Metals Reamer Cutters</i> <i>See Rig Check B.O.P</i> <i>Run in from bridge</i> <i>Clean to Star</i> <i>Drill</i> <i>400 - 500</i> <i>500 - 530</i> <i>530 - 545</i> <i>545 - 1000</i> <i>1000 - 1100</i> <i>1100 - 1200</i>							

Mon 9/6/5

OPERATOR Shell Oil Company of Canada, Limited		LOCATION LSD.	SEC.	TWP.	RGE.	WELL NAME Reel River #		
CONTRACTOR Bayport Drilling	RIG NO. 41	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE W.B. Cumler		CONTRACTOR'S TOOL PUSHER R. W. H. H. H. H.			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	Emaco	D.300	14"
					2.			
					3.			

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
MORN	DAY	EVE		STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
7 1/4	1 1/4		52	STANDS DP	3210.73 FT.	49	6 3/4	1 1/4		4025	4025					
			26	D.C. ID	772.08 FT.	H.T.										
			2	RMR BODY OD	11.12 FT.	W7R2										
			1	STB BODY OD	2.97 FT.	3	9/16									
			1	SUBS OD	2.97 FT.	CX782										
				BIT OR C.B.												
				KELLY DOWN	2900 FT.											
				TOTAL	4025.86 FT.											
				WT. OF STRING	58,000 LBS.											
				DRILLER												

MORNING TOUR

D. Tichkowi

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
MORN	DAY	EVE		STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
8	8	8	52	STANDS DP	3210.73 FT.	49	6 3/4	1 1/4		4025	4026					
			26	D.C. ID	772.08 FT.	H.T.										
			2	RMR BODY OD	11.12 FT.	W7R2										
			1	STB BODY OD	2.97 FT.	3	9/16									
			1	SUBS OD	2.97 FT.	CX782										
				BIT OR C.B.												
				KELLY DOWN	3000 FT.											
				TOTAL	4026.87 FT.											
				WT. OF STRING	58,000 LBS.											
				DRILLER												

DAY TOUR

H. P. Kahl

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
MORN	DAY	EVE		STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
			26	D.C. ID	772.08 FT.	REFD				4026	4032					
			2	RMR BODY OD	11.12 FT.	YHw2										
			1	STB BODY OD	2.97 FT.	3	9/16									
			1	SUBS OD	2.97 FT.	512785										
				BIT OR C.B.												
				KELLY DOWN	3600 FT.											
				TOTAL	4032.38 FT.											
				WT. OF STRING	58,000 LBS.											
				DRILLER												

EVENING TOUR

Survey Pull Out Hole Log

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DATE *Nov 9/65*

TWP. *K-76* RGE. *W.* WELL NAME *Reel River #2* No. *2* PROVINCE *Wisconsin*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<i>Emeco</i>	<i>D.300</i>	<i>14"</i>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>1 3/4</i>		<i>3405</i>	<i>4025</i>		<i>55</i>	<i>22</i>	<i>1200</i>	<i>5 1/2</i>	<i>50</i>				<i>12:00</i>	<i>4:00</i>	<i>6:00</i>	<i>9.7</i>	<i>9.7</i>	<i>9.7</i>	<i>170</i>	<i>160</i>	<i>163</i>
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>3/4 DRILL 12:00 - 12:45 3/4</i> <i>1/4 SER. Rig 12:45 - 1:00 1/4</i> <i>7 DRILL 1:00 - 8:00 7</i>													SD. CONT								
													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT.					
													<i>GEL</i>	<i>10</i>							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>1 1/4</i>		<i>4025</i>	<i>4026</i>		<i>55</i>	<i>22</i>	<i>1200</i>	<i>5 1/2</i>	<i>50</i>												
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>1/4 DRILL 7:00 - 8:15 2</i> <i>2. PULL OUT CHECK B.O.P. 8:15 - 10:15 2</i> <i>1/4 SER. Rig 10:15 - 10:30 1/4</i> <i>1/4 Run in D.C.'s 10 STANDS of PIPE 10:30 - 10:45</i> <i>REAM TIGHT Hole 1240 - 1780 - 2646</i> <i>3250 - 3300 3680</i> <i>5/4 CLEAN TO BTM. 10:45 / 4:00 5/4</i>													SD. CONT								
													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT.					
													<i>GEL</i>	<i>10</i>	<i>SUPER</i>	<i>100</i>					
													<i>CAUSTIC</i>	<i>25</i>							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.				
<i>5 1/2</i>		<i>4026</i>	<i>4032</i>		<i>50</i>	<i>22</i>	<i>1200</i>	<i>5 1/2</i>	<i>50</i>				<i>4</i>	<i>6</i>	<i>9.7</i>	<i>9.7</i>	<i>2.70</i>	<i>2.60</i>	<i>3.0</i>	<i>3.0</i>
DEVIATION RECORD:													FLTR. CK							
REMARKS													PH							
<i>1/4 CLEAN TO BTM. 4:00 - 4:15 1/4</i> <i>5/4 DRILL 4:15 - 9:45 5/4</i> <i>1/4 Supply 9:00 - 10:00 1/4</i> <i>2 Pull Out Hole Light 10:00 - 12:00 2</i>													SD. CONT							
													MUD & CHEMICALS ADDED							
													TYPE	AMT	TYPE	AMT.				
														<i>50</i>		<i>0</i>				

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pool 1</i>
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE <i>21</i>	TOOL JOINT <i>4 3/4 OD</i>	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.S. Clark</i>		CONTRACTOR'S TOOL PUSHER <i>P. Pfeiffer</i>		TYPE THD. IF <i>IF</i>	NO.	MANUFACTURER <i>Emoco</i>	TYPE <i>D300</i>	STROKE LENGTH <i>14</i>

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	4 1/2	4	2 1/2
REAMING		4	2
CIRCULATING			
TRIPS	3 1/2		3
DEVIATION SURVEY			
TEST S.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			1/2
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	4 1/2	4	8

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
60										
1	SNGLS.	DP	3179.17 FT.	48	6 3/4	4 1/2		3968	3988	
	D.C.	ID		MFG.	HW					
26		OD	772.00 FT.	TYPE	W782					
2	RMR BODY	OD	11.16 FT.	NO.	3					
	STB BODY	OD	FT.	NOZ.	SIZE 9/16					
1	SUBS	OD	2.97 FT.	SER. NO.	CX784					
	BIT OR C.B.		FT.	DEPTH OUT	4 1/2					
			FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN		23.00 FT.	COND. OF BIT						
	TOTAL		3998.30 FT.	REAMER CUTTER NO.						
	WT. OF STRING		LBS.	TYPE						
DRILLER <i>P. Pfeiffer</i>										

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST S.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	4 1/2	4	8

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
60										
1	SNGLS.	DP	3179.17 FT.	48	6 3/4	2 1/2		3988	3991	
	D.C.	ID		MFG.	HW					
26		OD	772.00 FT.	TYPE	W782					
2	RMR BODY	OD	11.16 FT.	NO.	3					
	STB BODY	OD	FT.	NOZ.	SIZE 9/16					
1	SUBS	OD	2.97 FT.	SER. NO.	CX					
	BIT OR C.B.		FT.	DEPTH OUT	3991					
			FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN		26.00 FT.	COND. OF BIT						
	TOTAL		3991.30 FT.	REAMER CUTTER NO.						
	WT. OF STRING		53000 LBS.	TYPE						
DRILLER <i>D. Siskrowsky</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
60										
1	SNGLS.	DP	3179.17 FT.	49	6 3/4	4		3991	4005	
	D.C.	ID		MFG.	HW					
26		OD	772.00 FT.	TYPE	W782					
2	RMR BODY	OD	11.16 FT.	NO.	3					
	STB BODY	OD	FT.	NOZ.	SIZE 9/16					
1	SUBS	OD	2.97 FT.	SER. NO.	CX784					
	BIT OR C.B.		FT.	DEPTH OUT	4					
			FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN		40.00 FT.	COND. OF BIT						
	TOTAL		4005.30 FT.	REAMER CUTTER NO.						
	WT. OF STRING		58000 LBS.	TYPE						
DRILLER <i>P. Pfeiffer</i>										

REMARKS

2 1/2 Run in hole - Reaming light

2 1/2 Ream vis @ 3050 - 106

4 1/2 Drill 330 - 800

2 1/2 DRILL 500 10 3

1 1/2 Pull out reamer feet

1 1/2 Ream 100 and 10 3

4 1/2 Check S.O.P. see log 14 3

3 Run in Reaming ledge

4 Ream light hole 2970 - 30

4 Drill 3290 - 3340

DATE		Nov 6		TWP.		RGE.		W.		WELL NAME		No.		PROVINCE			
										Shell Peal River		2		Yukon			
PUMPS										DEPTH SET		PERFORATIONS		CEMENT USED		OTHER	
OD	NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT & GR	FROM	TO	FROM	TO	FROM	TO				
	1.	Emoco	DB00	14		7 7/8		0	470								
	2.																
	3.																

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD							
4 1/2		3968	3988		55	20	1200	5/2	54				TIME	4	6					
													WEIGHT	95	95					
													VISC	103	100					
													W.L.C.C		70					
													FLTR. CK		2/32					
													PH		95					
													SD. CONT							
DEVIATION RECORD:													MUD & CHEMICALS ADDED							
REMARKS													TYPE				AMT			
3 1/2 Run in hole - Reaming light spots 1200													Gal				208ks			
3 1/2 Raise Vis @ 3050 - 106 casing in													Super lug				100#			
4 1/2 Drill 330 - 800													Concrete				50#			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD							
2 1/2		3933	3991		50	20	1200	7/2	53				TIME	3	10					
													WEIGHT	7.6	9.6					
													VISC	10	105					
													W.L.C.C	1.2	9.2					
													FLTR. CK	2/32	2/32					
													PH	7.5	9.5					
													SD. CONT	3.3	3.3					
DEVIATION RECORD:													MUD & CHEMICALS ADDED							
REMARKS													TYPE				AMT			
2 1/2 DRILL 500 1000													Jill				265ks			
200 Pull Out Concrete 7 ft													Super lug				100#			
200 hole max mud 1000 1200													concrete				50#			
1/2 Check B.O.P. See log 1200																				
3 Run in Reaming bridge 1000																				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD							
4		3191	4005		50	20	1200	3/2	48				TIME	4	10					
													WEIGHT	97	97					
													VISC	180	180					
													W.L.C.C		84					
													FLTR. CK		2/32					
													PH		95					
													SD. CONT							
DEVIATION RECORD:													MUD & CHEMICALS ADDED							
REMARKS													TYPE				AMT			
4 Ream light hole 2970 - 3060													Sul				100#			
3290 - 3340, 400 800													Super lug				100#			
4 Drill 800 - 1200													Concrete				50#			

DATE Nov 7, 1965

TWP	RGE.	W.	WELL NAME	No.	PROVINCE
R	76		S Hill Pool Mine	2	Ontario

PUMPS	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
		FROM	TO	FROM	TO		
NO. 1	MANUFACTURER	TYPE	STROKE LENGTH				
1.	Emmer	1300	14				
2.							
3.							

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.				
47 5 3/4	374	3914	3924		50	20	115	5 1/2	58				TIME	15						
													WEIGHT	9.4						
													VISC	15						
													W.L.C.C.							
													FLTR. CK							
													PH	9.5						
													SD. CONT							
REMARKS													MUD & CHEMICALS ADDED							
2. Drill 1200-200													TYPE				AMT.			
2. Pull Out Run in Dec 500-400																				
1/2 Slip & cut Drill line 400-430																				
1 Run in 430-530																				
3/4 Clean 22' to Btm 530-615																				
1 3/4 Drill 615-800																				

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.				
8		3924	3959		50	20	1200	5 1/2					TIME	2 1/2	11 1/2	4				
													WEIGHT	15	15	7.5				
													VISC	25	15	30				
													W.L.C.C.	1.3	1.3	1.8				
													FLTR. CK	1.2	2.62	2.32				
													PH	11	7.5	15				
													SD. CONT							
REMARKS													MUD & CHEMICALS ADDED							
8 DRILL 800-400													TYPE				AMT.			
													SOL				105A6			

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.				
2		3959	3968		55	20	1200	5 1/2	25				TIME	6						
													WEIGHT	9.5						
													VISC	50						
													W.L.C.C.	7.3						
													FLTR. CK	1.32						
													PH	7.5						
													SD. CONT	53						
REMARKS													MUD & CHEMICALS ADDED							
2 DRILL 600-405													TYPE				AMT.			
2 3/4 Pull out - wk tight hole @ 1060 945-900																				
1/4 Sw Reg - check BOP 700-715																				
1/4 Clean mud tank 905-1000																				
1 Run in - beam 1060-2000																				
2 1/4 Hole in very bad shape.																				

DAILY DRILLING REPORT

REPORT NO.

DATE Nov. 6, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	USD	SEC	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Brent Drilling Ltd</i>	RIG No. <i>71</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT <i>4 3/4 OD</i>		PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>M.S. Cameron</i>		CONTRACTOR'S TOOL PUSHER <i>R. Macphail</i>		NO.	MANUFACTURER	TYPE	STROKE LENGTH	

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE									
DRILLING ACTUAL			5	1	STANDS DP 22.5 FT	RUN NO					
REAMING					SNGLS. DP	FT SIZE					
CIRCULATING	14			2	D.C. 4 1/2 ID	MFG					
TRIPS	24				RMR BODY OD 11 1/2 FT	NOZ. NO					
DEVIATION SURVEY	14				STB BODY OD	FT SIZE					
TEST B.O.P	14			1	SUBS OD 2.9 FT	SER. NO					
CUT OFF DRILL LINE					BIT OR C.B.	FT DEPTH OUT					
REPAIR RIG						FT CUMULATIVE HOURS RUN					
CORING					KELLY DOWN 39 FT	COND. OF BIT					
WIRE LINE LOGGING					TOTAL	REAMER CUTTER NO					
OTHER					WT. OF STRING	LBS TYPE					
FISHING					DRILLER						
COMPLETING (A) PERFORATING											
(B) RUNNING TUBING											
(C) SWABBING											
(D) TESTING											
(E) ACIDIZING											
(F) ADDITIONAL											
TOTALS			8								

TIME SUMMARY (OFFICE USE ONLY)				NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
CONTRACTOR'S TIME HRS.	OPERATOR'S TIME	HRS. W/D.P.	HRS. WO/D.P.								
				1	STANDS DP 20.5 FT	RUN NO					
					SNGLS. DF	FT SIZE					
					D.C. 4 1/2 ID	MFG					
					RMR BODY OD 11 1/2 FT	NOZ. NO					
					STB BODY OD	FT SIZE					
				1	SUBS OD 2.1 FT	SER. NO					
					BIT OR C.B.	FT DEPTH OUT					
						FT CUMULATIVE HOURS RUN					
					KELLY DOWN 1100 FT	COND. OF BIT					
					TOTAL	REAMER CUTTER NO					
					WT. OF STRING	LBS TYPE					
					DRILLER						

WIRE LINE RECORD				NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
REEL NO	NO OF LINES	SIZE	FEET SLIPPED								
				50	STANDS DP 3116.6 FT	RUN NO 146					
				1	SNGLS. DP	FT SIZE 6 3/4			39		
					D.C. 4 1/2 ID	MFG HW					
					RMR BODY OD 11 1/2 FT	NOZ. NO					
					STB BODY OD	FT SIZE					
				1	SUBS OD 2.9 FT	SER. NO 31097					
					BIT OR C.B.	FT DEPTH OUT					
						FT CUMULATIVE HOURS RUN					
					KELLY DOWN 120 FT	COND. OF BIT					
					TOTAL	REAMER CUTTER NO					
					WT. OF STRING	LBS TYPE					
					DRILLER						

DAILY DRILLING REPORT

REPORT NO.

DATE

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		
OPERATOR'S REPRESENTATIVE <i>W.B. Campbell</i>		CONTRACTOR'S TOOL PUSHER <i>J. Muffrich</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1			CASING & LINER RECORD
					2	<i>Geo</i>	<i>D 300</i>	<i>14</i>
					3			

TIME DISTRIBUTION—HOURS		
	MORN	DAY EVE
DRILLING ACTUAL	<i>3</i>	<i>4 1/2</i>
REAMING		<i>1/2</i>
CIRCULATING		
TRIPS		<i>1 1/2</i>
DEVIATION SURVEY		
TEST B.O.P.		
CUT OFF DRILL LINE		
REPAIR RIG		
CORING		
WIRE LINE LOGGING		
OTHER		<i>1/2</i>
FISHING		
COMPLETING (A) PERFORATING		
(B) RUNNING TUBING		
(C) SWABBING		
(D) TESTING		
(E) ACIDIZING		
(F) ADDITIONAL		
TOTALS		<i>3</i>

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	SIZE					
<i>44</i>		<i>30239</i>	<i>7</i>	<i>FT.</i>					
	SNGLS.	DP	FT.	SIZE	<i>8</i>		<i>2431</i>	<i>2943</i>	
	ID			MFG.					
<i>26</i>	D.C.	<i>1/2</i>	<i>7200</i>	<i>FT.</i>					
	OD			TYPE					
<i>2</i>	RMR BODY	OD	<i>1115</i>	FT.					
	STB BODY	OD		FT.					
<i>1</i>	SUBS	OD	<i>297</i>	FT.					
	BIT OR C.B.			FT.					
				FT.					
	KELLY DOWN		<i>3100</i>	FT.					
	TOTAL		<i>32430</i>	FT.					
	WT. OF STRING		<i>6000</i>	LBS.					
	DRILLER	<i>P. Scholt</i>							

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS:		
OPERATOR'S TIME:		
HRS. W/D.P.:		
HRS. WO/D.P.:		
HRS. STANDBY:		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	SIZE					
<i>41</i>		<i>30239</i>	<i>7</i>	<i>FT.</i>					
	SNGLS.	DP	FT.	SIZE	<i>4 1/2</i>		<i>2441</i>	<i>2441</i>	
	ID			MFG.					
<i>26</i>	D.C.	<i>1/2</i>	<i>7200</i>	<i>FT.</i>					
	OD			TYPE					
<i>2</i>	RMR BODY	OD	<i>1116</i>	FT.					
	STB BODY	OD		FT.					
<i>1</i>	SUBS	OD	<i>217</i>	FT.					
	BIT OR C.B.			FT.					
				FT.					
	KELLY DOWN		<i>3100</i>	FT.					
	TOTAL		<i>12114</i>	FT.					
	WT. OF STRING		<i>6000</i>	LBS.					
	DRILLER	<i>D. Tichonovskiy</i>							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	SIZE					
		<i>285</i>	<i>75</i>	<i>FT.</i>					
	SNGLS.	DP	FT.	SIZE	<i>7</i>		<i>2441</i>	<i>3700</i>	
	ID			MFG.					
<i>26</i>	D.C.	<i>1/2</i>	<i>7200</i>	<i>FT.</i>					
	OD			TYPE					
<i>2</i>	RMR BODY	OD	<i>1116</i>	FT.					
	STB BODY	OD		FT.					
<i>1</i>	SUBS	OD	<i>217</i>	FT.					
	BIT OR C.B.			FT.					
				FT.					
	KELLY DOWN		<i>2900</i>	FT.					
	TOTAL		<i>3900</i>	FT.					
	WT. OF STRING		<i>28</i>	LBS.					
	DRILLER	<i>D. Tichonovskiy</i>							

DATE Nov 5

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
T-10-76			Shell Post	2	Alberta

PUMPS				CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1												
2	Graco	D300	14									
3												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTARY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	W.C.C.	PH			
8		3431	3443		40	3	1150	52	60				12	2	1				
DEVIATION RECORD:													FLTR CK						
REMARKS													PH	9.5					
4 Drill 2:00 5:00-8:00													SD CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTARY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	W.C.C.	PH			
7		3711	3700										4.00	6.00	10.00				
DEVIATION RECORD:													FLTR CK	2.12	2.14				
REMARKS													PH	1.00	1.00				
7 Drill 4:00 - 11:00													SD CONT	5.00					
1 Circulate to test 11:00 - 12:00													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

Col 1000

DAILY DRILLING REPORT

REPORT NO.

DATE

11-04

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME		
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	
OPERATOR'S REPRESENTATIVE <i>R. [Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>R. [Signature]</i>		TYPE THD			NO.	MANUFACTURER	TYPE	STROKE LENGTH
							1.	<i>Lucas</i>	<i>300</i>	<i>12"</i>
							2.			
							3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	4 1/2	4 1/2	3 1/2
REAMING	3 1/2	2 1/2	2 1/2
CIRCULATING			
TRIPS	1 1/2	2 1/2	2 1/2
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	11	11
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
4	STANDS DP			43					
1	SNGLS. DP	2994.0		6 3/4	4 1/2		3407	3417	
	ID			MFG.					
26	D.C. OD	772.00		TYPE					
2	RMR BODY OD	111.0		NO. NO.					
	STB BODY OD			SIZE					
1	SUBS OD	29 FT		SER. NO.					
	BIT OR C.B.			DEPTH OUT					
				CUMULATIVE HOURS RUN					
	KELLY DOWN	37.0 FT		COND. OF BIT					
	TOTAL	3817.2 FT		REAMER CUTTER NO.					
	WT. OF STRING	5800 LBS		TYPE					
	DRILLER	<i>S. [Signature]</i>							

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
21	STANDS DP	0.0		4.0					
	SNGLS. DP			1.0	4 1/2				
	ID			MFG.					
11	D.C. OD	710.0		TYPE					
2	RMR BODY OD	11.10		NO. NO.					
1	STB BODY OD	1.17		SIZE					
	SUBS OD			SER. NO.					
	BIT OR C.B.			DEPTH OUT					
				CUMULATIVE HOURS RUN					
	KELLY DOWN	14.00 FT		COND. OF BIT					
	TOTAL	1140.0 FT		REAMER CUTTER NO.					
	WT. OF STRING	1000 LBS		TYPE					
	DRILLER	<i>D. [Signature]</i>							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
47	STANDS DP	3223.0		4.0					
	SNGLS. DP			6 3/4	2 1/2		3402	3431	
	ID			MFG.					
26	D.C. OD	772.00		TYPE					
2	RMR BODY OD	111.0		NO. NO.					
	STB BODY OD			SIZE					
1	SUBS OD	29 FT		SER. NO.					
	BIT OR C.B.			DEPTH OUT					
				CUMULATIVE HOURS RUN					
	KELLY DOWN	21.00 FT		COND. OF BIT					
	TOTAL	3431.0 FT		REAMER CUTTER NO.					
	WT. OF STRING			TYPE					
	DRILLER	<i>P. [Signature]</i>							

DATE Nov. 4

TWP. K - 76	RGE. W.	WELL NAME Steel Pond # 2	No.	PROVINCE Yukon					
PUMPS				CASING & LINER RECORD	DEPTH SET	PERFORATIONS	CEMENT USED	OTHER	
OD NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR.	FROM	TO	FROM	TO
1.	Caseco	P300	14"	1 3/4"		0	490		
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
4 1/2		3807	3817		60	20	1150	3 1/2	58				12	2	6	9.6	9.6	1.5	7.8
DEVIATION RECORD:													FLTR CK	2.2					
REMARKS													PH	6.5					
2 Spear bridge at 3000 ft. 12' - 20'													SD CONT						
1/4 Run in 12' stds 2' - 2' 1/2"																			
1 1/4 Clean 20 ft to 32m 2' 1/2" - 3' 1/2"																			
4 1/2 Drill 3' 1/2" - 8' 00"																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
4 1/2		3817	3824		60	20	1150						12	7	17				
DEVIATION RECORD:													FLTR CK						
REMARKS													PH						
2 Drill 3' 1/2" - 3' 1/2"													SD CONT						
1 Drill 3' 1/2" - 9' 0"																			
1 1/4 Pull Out 10' 1/2"																			
1 1/4 Check B.D.P. 12' 1/2" - 11' 3"																			
1 1/4 Run in 11' 3" - 1"																			
1 1/4 Clean 11' 3" to 11' 3" - 1"																			
1 1/4 Drill 1" - 11'																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
2 1/2		3823	3831		55	20	1150	3 1/2	61				6	15	7.5	4.5	4.5		
DEVIATION RECORD:													FLTR CK						
REMARKS													PH	7.5	7.5				
3 1/4 Drill 4' 0" - 7' 30"													SD CONT						
2 Pull P 7' 30" - 9' 30"																			
1 1/4 Spear bridge at 9' 30" - 9' 45"																			
1 1/4 Run in 7' 45" - 11' 00"																			
1 Clean 11' 00" to 11' 00" - 12' 00"																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

DAILY DRILLING REPORT

REPORT NO.

DATE

Nov 3

OPERATOR SHELL CANADA LIMITED		LOCATION L.S.D.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	PUMPS		CASING & LINER RECORD	
OPERATOR'S REPRESENTATIVE <i>M.S. Lamb</i>		CONTRACTOR'S TOOL/PUSHER <i>P. Maffick</i>		TYPE THD. <i>J 15</i>	NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	4	4	
REAMING	1/2	7	
CIRCULATING			
TRIPS	3		
DEVIATION SURVEY			
TEST B.O.P.	1/2		
CUT OFF DRILL LINE			
REPAIR RIG			1
CORING			
WIRE LINE LOGGING			
OTHER	1/2		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	4	9	
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			
WIRE LINE RECORD			
REEL NO			
NO OF LINES		SIZE	
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NC.	DRILLING ASSEMBLY			BIT RECORD				HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS DP	FT.	RUN NO	SIZE	NO.	NO.	DEPTH						DEV.
4	STANDS DP		FT.	RUN NO	4	2							
1	SINGLS. DP	2994	08	SIZE	6 3/4	3 1/2	4			3780	2772		
	D.C. ID			MFG.	See	See							
2.6	OD	772	08	TYPE	A7UG	A7UG							
2	RMR BODY OD	11 1/2	FT.	NOZ.	NO.	3	3	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
1	STB BODY OD		FT.	SIZE	5/8	5/8							
1	SUBS OD	297	FT.	SER. NO.	887762	887762	1 1/2						
	BIT OR C.B.		FT.	DEPTH OUT	3280		13 1/4						REMARKS
			FT.	CUMULATIVE HOURS RUN	5		1/4						
	KELLY DOWN	120	FT.	COND. OF BIT	Good		1/2						
	TOTAL	3792	FT.	REAMER CUTTER NO.			1/2						
	WT. OF STRING	58	LBS.	TYPE			3/4						
	DRILLER	<i>E. Wilton</i>											

NC.	DRILLING ASSEMBLY			BIT RECORD				HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS DP	FT.	RUN NO	SIZE	NO.	NO.	DEPTH						DEV.
	STANDS DP	21	08	FT.	RUN NO	4	2						
	SINGLS. DP			FT.	SIZE	6 3/4	3 1/2						
	D.C. ID			FT.	MFG.	See	See						
2.6	OD	772	08	FT.	TYPE	A7UG	A7UG						
2	RMR BODY OD	11 1/2	FT.	NOZ.	NO.	3	3	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
1	STB BODY OD		FT.	SIZE	5/8	5/8							
1	SUBS OD	297	FT.	SER. NO.	289201		1 1/2						
	BIT OR C.B.		FT.	DEPTH OUT			13 1/4						REMARKS
			FT.	CUMULATIVE HOURS RUN			1/4						
	KELLY DOWN	2100	FT.	COND. OF BIT			1/2						
	TOTAL	3792	FT.	REAMER CUTTER NO.			1/2						
	WT. OF STRING	58	LBS.	TYPE			3/4						
	DRILLER	<i>E. Wilton</i>											

NC.	DRILLING ASSEMBLY			BIT RECORD				HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS DP	FT.	RUN NO	SIZE	NO.	NO.	DEPTH						DEV.
4	STANDS DP	2994	08	FT.	RUN NO	4	2						
	SINGLS. DP			FT.	SIZE	6 3/4	3 1/2						
	D.C. ID			FT.	MFG.	See	See						
2.6	OD	772	08	FT.	TYPE	A7UG	A7UG						
2	RMR BODY OD	11 1/2	FT.	NOZ.	NO.	3	3	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
1	STB BODY OD		FT.	SIZE	5/8	5/8							
1	SUBS OD	297	FT.	SER. NO.			2						
	BIT OR C.B.		FT.	DEPTH OUT			13 1/4						REMARKS
			FT.	CUMULATIVE HOURS RUN			1/4						
	KELLY DOWN	2100	FT.	COND. OF BIT			1/2						
	TOTAL	3792	FT.	REAMER CUTTER NO.			1/2						
	WT. OF STRING	58	LBS.	TYPE			3/4						
	DRILLER	<i>E. Wilton</i>											

DAILY DRILLING REPORT

REPORT NO.

DATE

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR		RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>P. J. Lettinger</i>		CONTRACTOR'S TOOL PUSHER <i>R. Maffrick</i>		TYPE THD	NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL	5	6 1/2	
REAMING			
CIRCULATING			
TRIPS	2 1/2	1 1/4	
DEVIATION SURVEY			
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING (B) RUNNING TUBING (C) SWABBING (D) TESTING (E) ACIDIZING (F) ADDITIONAL			
TOTALS	9 1/4		
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME: <i>1/2</i>			
HRS. W/D.P.: <i>2 1/2</i>			
HRS WO/D.P.:			
HRS STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	
4	STANDS DP	2912	FT.	39	40								
1	SNGLS. DP	3055	FT.	6 3/4	6 3/4		3737						
	ID			MFG.	HW								
26	D.C. OD	11160	FT.	TYPE	HW								
	RMR BODY OD	11	FT.	NOZ.	NO.								
1	STR BODY OD	2.17	FT.	SIZE									
	SUBS OD		FT.	SER. NO.									
	BIT OR C.B.		FT.	DEPTH OUT									
			FT.	CUMULATIVE HOURS RUN									
	KELLY DOWN		FT.	COND. OF BIT									
	TOTAL		FT.	REAMER CUTTER NO.									
	WT. OF STRING	2300	LBS.	TYPE									
	DRILLER	<i>D. J. J. [Signature]</i>											

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	
48	STANDS DP	29605	FT.	40									
6	SNGLS. DP		FT.	6 3/4			3748	3772					
	ID			MFG.									
26	D.C. OD	7720	FT.	TYPE	HW								
	RMR BODY OD	111	FT.	NOZ.	NO.								
4	STR BODY OD		FT.	SIZE	9/16								
	SUBS OD	207	FT.	SER. NO.	52248								
	BIT OR C.B.		FT.	DEPTH OUT	3772								
			FT.	CUMULATIVE HOURS RUN	10								
	KELLY DOWN		FT.	COND. OF BIT									
	TOTAL	2200	FT.	REAMER CUTTER NO.									
	WT. OF STRING	3772.2	FT.	TYPE									
	DRILLER	5450	LBS.	<i>E. W. [Signature]</i>									

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	
	STANDS DP		FT.										
	SNGLS. DP		FT.	41			3750						
	ID			MFG.									
	D.C. OD		FT.	TYPE									
	RMR BODY OD		FT.	NOZ.	NO.								
	STR BODY OD		FT.	SIZE									
	SUBS OD		FT.	SER. NO.									
	BIT OR C.B.		FT.	DEPTH OUT									
			FT.	CUMULATIVE HOURS RUN	4								
	KELLY DOWN	3000	FT.	COND. OF BIT									
	TOTAL	3780	FT.	REAMER CUTTER NO.									
	WT OF STRING	3200	LBS.	TYPE									
	DRILLER												

DATE: 11-16-16
 TWP. RGE. W. WELL NAME: No. PROVINCE: *Michigan*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1	<i>Endco</i>	<i>D300</i>	<i>14"</i>									
2												
3												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.	
<i>10</i>		<i>3737</i>			<i>5</i>	<i>20</i>	<i>100</i>	<i>2 1/2</i>	<i>62</i>				<i>12</i>	<i>7.5</i>	<i>14</i>	<i>7.5</i>	<i>70</i>
<i>3 1/2</i>		<i>3741</i>											<i>1.5</i>	<i>1.5</i>	<i>1.5</i>	<i>1.5</i>	<i>1.5</i>

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS:
1 1/2 Drill 17' 00" 1 1/2
1 1/2 Pull Out 1 1/2 2 1/2
Check Reamer & D.P. on log
Run in Ream Bridge 1 100
1 1/2 Clean to 15' 00" 1 1/2
3 1/2 Drill 4' 3 1/2

MUD & CHEMICALS ADDED:
 TYPE AMT TYPE AMT
Slit 3 Bks
Water

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.	
<i>6 1/2</i>		<i>3748</i>	<i>3772</i>		<i>60</i>	<i>20</i>	<i>1200</i>	<i>3 1/4</i>	<i>60</i>				<i>95</i>	<i>9.5</i>	<i>90</i>	<i>9.5</i>	<i>70</i>

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS:
6 1/2 Drill 8' 00" - 270
1 1/2 Pull out 270 - 400

MUD & CHEMICALS ADDED:
 TYPE AMT TYPE AMT
Water

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.
<i>4 1/2</i>		<i>3750</i>											<i>7</i>	<i>7</i>	<i>14</i>	<i>10</i>

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS:
4 1/2 Drill 8' 00" 270
1 1/2 Pull out 270 - 400

MUD & CHEMICALS ADDED:
 TYPE AMT TYPE AMT
Slit 3 Bks

DAILY DRILLING REPORT

REPORT NO.

DATE

Nov 1 / 63

OPERATOR SHELL CANADA LIMITED		LOCATION LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE		CONTRACTOR'S TOOL PUSHER		TYPE THD		NO.	MANUFACTURER
Agent V. Kelling		D. Maffack		YH-K-16		1.	TYPE
E. Stumpf						2.	STROKE LENGTH
						3.	

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE	STANDS DP		FT.	RUN NO.	SIZE	NO.					DEPTH	DEV	DIRECTION	DEPTH
4 1/2	5 1/2		26	D.C. 4 1/2	77200 FT.	33	7 1/2	4 1/2			3664	3314				
			2	RMR BODY OD	1 1/8 FT.	NO.	3									
			1	STB BODY OD	2 7/8 FT.	SIZE	7/16									
				SUBS OD		SER. NO.	11									
				BIT OR C.B.		DEPTH OUT										
						CUMULATIVE HOURS RUN	36									
				KELLY DOWN	3300 FT.	COND. OF BIT										
				TOTAL	36711 FT.	REAMER CUTTER NO.										
				WT. OF STRING		LBS.										
				DRILLER	D. J. Kowalsky											

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV	DIRECTION	DEPTH
47	2963	80	39	6 3/4	3 1/4		3692	3816				
26	D.C.	77200 FT.		Reed								
2	RMR BODY OD	1 1/8 FT.	NO.	3								
1	STB BODY OD	2 7/8 FT.	SIZE	7/16			3700	3750				
1	SUBS OD	29 FT.	SER. NO.	51274	2							
	BIT OR C.B.		DEPTH OUT	3716	3 1/4							
			CUMULATIVE HOURS RUN	434	3 1/4							
	KELLY DOWN	260 FT.	COND. OF BIT		4							
	TOTAL	37160 FT.	REAMER CUTTER NO.		13 1/4							
	WT. OF STRING	5800 LBS.	TYPE									
	DRILLER	S. Willoughby										

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV	DIRECTION	DEPTH
47	2111	11 FT.	39	6 3/4	6							
1	SINGLS. DP											
1	D.C.	77200 FT.		Sec								
2	RMR BODY OD	1 1/8 FT.	NO.	3								
1	STB BODY OD	2 7/8 FT.	SIZE	3/8			5100	2 1/2				
	SUBS OD		SER. NO.	882748	1 1/4							
	BIT OR C.B.		DEPTH OUT		1 1/4							
			CUMULATIVE HOURS RUN	6	1 1/4							
	KELLY DOWN	1710 FT.	COND. OF BIT		4 1/4							
	TOTAL		REAMER CUTTER NO.		6							
	WT. OF STRING		LBS.									
	DRILLER											

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

MORNING TOUR

DAY TOUR

EVENING TOUR

DATE <u>Nov 1 / 65</u>		TWP. <u>K-16</u> RGE. <u>W.</u> W. <u></u>		WELL NAME <u>P...</u>		No. <u></u>		PROVINCE <u></u>					
OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER	
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM			TO
	1.	<u>...</u>	<u>...</u>				<u>144"</u>						
	2.												
3.													

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	VISC	W.L.C.C.					
<u>37</u>	<u>4</u>	<u>3664</u>	<u>3676</u>		<u>70</u>	<u>17</u>	<u>1125</u>	<u>2</u>	<u>60</u>				<u>12</u>	<u>4</u>	<u>6</u>	<u>8</u>	<u>9.4</u>	<u>75</u>	<u>72</u>		
DEVIATION RECORD:													FLTR. CK.	<u>...</u>							
REMARKS:													PH	<u>7.1</u>	<u>1.1</u>	<u>1.1</u>					
													SD. CONT.	<u>1.1</u>	<u>6.5</u>	<u>6.5</u>					
													MUD & CHEMICALS ADDED								
													TYPE	AMT.	TYPE	AMT.					

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	VISC	W.L.C.C.				
<u>5</u>	<u>14</u>	<u>3692</u>	<u>3816</u>		<u>60</u>	<u>20</u>	<u>1250</u>	<u>5</u>	<u>60</u>				<u>8</u>	<u>10</u>	<u>12</u>	<u>9.6</u>	<u>9.6</u>	<u>75</u>		
DEVIATION RECORD:													FLTR. CK.							
REMARKS:													PH							
													SD. CONT.							
													MUD & CHEMICALS ADDED							
													TYPE	AMT.	TYPE	AMT.				

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	VISC	W.L.C.C.					
<u>6</u>	<u>7</u>	<u>710</u>	<u>711</u>		<u>70</u>	<u>11</u>	<u>1200</u>						<u>8</u>	<u>10</u>	<u>14</u>	<u>9.4</u>	<u>14</u>	<u>75</u>	<u>13</u>		
DEVIATION RECORD:													FLTR. CK.								
REMARKS:													PH	<u>7.5</u>	<u>7.5</u>						
													SD. CONT.								
													MUD & CHEMICALS ADDED								
													TYPE	AMT.	TYPE	AMT.					

DAILY DRILLING REPORT

REPORT NO.

DATE Oct 31 / 68

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME P... ..	
CONTRACTOR P... ..		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			
OPERATOR'S REPRESENTATIVE B. O'Hara		CONTRACTOR'S TOOL PUSHER P. Whaffers			TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.			
						2.			
						3.			

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.	SIZE								
4				SINGLS.	DP	17		36								
				D.C.	ID											
				RMR BODY	OD	17										
				STB BODY	OD	17										
				SUBS	OD	2										
				BIT OR C.B.												
				KELLY DOWN												
				TOTAL		1700										
				WT. OF STRING												
				DRILLER												

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.	SIZE								
				SINGLS.	DP	28		36								
				D.C.	ID											
				RMR BODY	OD	26										
				STB BODY	OD	17										
				SUBS	OD	7										
				BIT OR C.B.												
				KELLY DOWN												
				TOTAL		3655										
				WT. OF STRING												
				DRILLER												

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.	SIZE								
				SINGLS.	DP	23		37								
				D.C.	ID	4 1/2										
				RMR BODY	OD	47										
				STB BODY	OD	17										
				SUBS	OD	7										
				BIT OR C.B.												
				KELLY DOWN												
				TOTAL		377										
				WT. OF STRING												
				DRILLER												

REEL NO.		NO. OF LINES		SIZE
FEET SLIPPED		FEET CUT OFF		PRESENT LENGTH
TON MI. OF TRIPS SINCE LAST CUT		CUMULATIVE TON MI. OF TRIPS		
NO. OF DAYS FROM SPUD		CUMULATIVE ROTATING HRS.		

DATE <i>Oct 31 / 19</i>												
TWP.	RGE.	W.	WELL NAME <i>Red River</i>				No.		PROVINCE <i>Alberta</i>			
PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH FROM	SET TO	PERFORATIONS		CEMENT USED	OTHER	
NO.	MANUFACTURER	TYPE						STROKE LENGTH	FROM			TO
1.	<i>200</i>	<i>V</i>						<i>14"</i>				
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

1 Drill 12" 1'
1/4 See log 1' 1'
1/4 Drill 1" 1'
1/4 Drill 1" 1'
1/4 Run in 3' - 4'

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

1/4 Low. rig 8' - 9' 2'
1/4 Clean 50 ft to 8' 2' - 9' 2'
1/4 Pullout 9' 2' - 3' 30
1/4 Low. rig chd B.P. 3' 30 - 3' 45
1/4 Run in 3' 45 - 4' 0'

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK						
REMARKS													PH						
													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

1 Run in 4' 50 - 5' 00
1 Clean 4 ft to B.P. 5' 00 -
1 Drill 6" 1'

DAILY DRILLING REPORT

REPORT NO.

DATE

1/1

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD	SEC	TWP	RGE	W	WELL NAME
CONTRACTOR Pegreut Drilling		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE E. H. Hengeman		CONTRACTOR'S TOOL PUSHER		TYPE THD	NO	MANUFACTURER	TYPE	STROKE LENGTH

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION		
MON	TUE		STANDS	DP	FT	RUN NO					SIZE	SHOW	CORE
22		1	D.C.	11.00	FT	Y30	44						
		2	RMR BODY	11.16	FT	NOZ							
		3	STB BODY	11.16	FT	SIZE							
		4	SUBS	11.16	FT	SER NO							
			BIT OR C.B.		FT	DEPTH OUT							
			KELLY DOWN	32.00	FT	CUMULATIVE HOURS RUN							
			TOTAL	11.16	FT	COND OF BIT							
			WT. OF STRING	4.85	LBS	REAMER CUTTER NO							
			DRILLER			TYPE							

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION		
MON	TUE		STANDS	DP	FT	RUN NO					SIZE	SHOW	CORE
		24	D.C.	792.00	FT	MFG	634						
		25	OD	11.16	FT	TYPE	3						
		1	RMR BODY	2.77	FT	NOZ	54						
		2	STB BODY	2.77	FT	SIZE							
		3	SUBS	2.77	FT	SER NO							
			BIT OR C.B.		FT	DEPTH OUT							
			KELLY DOWN	30.20	FT	CUMULATIVE HOURS RUN							
			TOTAL	3597.20	FT	COND OF BIT							
			WT. OF STRING	5.8	LBS	REAMER CUTTER NO							
			DRILLER			TYPE							

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION		
MON	TUE		STANDS	DP	FT	RUN NO					SIZE	SHOW	CORE
			D.C.		FT	MFG	634						
			OD		FT	TYPE	3						
			RMR BODY		FT	NOZ	54						
			STB BODY		FT	SIZE							
			SUBS		FT	SER NO							
			BIT OR C.B.		FT	DEPTH OUT							
			KELLY DOWN		FT	CUMULATIVE HOURS RUN							
			TOTAL		FT	COND OF BIT							
			WT. OF STRING		LBS	REAMER CUTTER NO							
			DRILLER			TYPE							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS	

DATE: *Oct 11*

TWP. *76* RGE. *W.* WELL NAME: *W. 76* No. *1* PROVINCE: *Alberta*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH FROM	SET TO	PERFORATIONS FROM	TO	CEMENT USED	OTHER
	NO	MANUFACTURER	TYPE									
1	<i>1</i>	<i>1</i>	<i>1</i>									
2												
3												

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD														
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK	PH	SD CONT								
<i>3 1/2</i>	<i>1</i>	<i>3586</i>	<i>3597</i>										<i>1.2</i>	<i>12</i>	<i>12</i>	<i>12</i>	<i>12</i>	<i>12</i>	<i>12</i>	<i>12</i>							
DEVIATION RECORD:													DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT
REMARKS:													<i>3 1/2 Drill 1-2-3-4-5-6-7-8-9-10-11-12</i>						MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT											
													<i>Water 1000 lbs</i>				<i>5 lbs</i>										

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD														
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK	PH	SD CONT								
<i>7 1/4</i>	<i>2</i>	<i>3586</i>	<i>3597</i>										<i>8</i>	<i>10</i>	<i>2</i>	<i>93</i>	<i>93</i>	<i>93</i>	<i>70</i>	<i>70</i>	<i>70</i>						
DEVIATION RECORD:													DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT
REMARKS:													<i>7 1/4 Drill 1-2-3-4-5-6-7-8-9-10-11-12</i>						MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT											
													<i>Water 400 lbs</i>														

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD														
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK	PH	SD CONT								
<i>2 3/4</i>	<i>3</i>	<i>450</i>	<i>645</i>										<i>14</i>	<i>71</i>	<i>14</i>	<i>71</i>	<i>71</i>	<i>71</i>	<i>71</i>	<i>71</i>							
DEVIATION RECORD:													DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT
REMARKS:													<i>2 3/4 Drill 450-645</i>						MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT											
													<i>Water 1000 lbs</i>				<i>10 lbs</i>										

DAILY DRILLING REPORT

REPORT NO.

DATE

Oct 29 1965

OPERATOR SHELL CANADA LIMITED	LOCATION YT-K-76	LSD SEC	TWP. W	RGE. W	WELL NAME Red R
CONTRACTOR Regent Drilling Rig 21	RIG No.	DRILL PIPE STRING NO. & SIZE	TOOL JOINT	OD	PUMPS
OPERATOR'S REPRESENTATIVE C. Stettin	CONTRACTOR'S TOOL PUSHER		TYPE THD	NO	MANUFACTURER Emco
				1	TYPE D 300
				2	STROKE LENGTH 14"
				3	CASING & LINER RECORD

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6	30	
REAMING	13	14	
CIRCULATING			
TRIPS	1	10	
DEVIATION SURVEY			
TEST B.O.P.	1	11	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	18	54	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT	RUN NO	SIZE					
26	4 1/2		77200	32	6 3/4	6 1/2		3468		
2	RMR BODY	OD	1110	NO	3					
1	STB BODY	OD	297	SIZE	9/16					
	SUBS	OD		SER NO	223143					
	BIT OR C.B.			DEPTH OUT	1.1					
				CUMULATIVE HOURS RUN						
	KELLY DOWN		110	COND OF BIT						
	TOTAL		14	REAMER CUTTER NO						
	WT OF STRING			LBS						
	DRILLER	D. Lichkovsky								

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS.		
OPERATOR'S TIME	24	
HRS. W/D.P.		
HRS WO/D.P.		
HRS STANDBY		

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT	RUN NO	SIZE					
43				33	6 3/4	43 1/2		3489	3506	
1	SINGLS	DP	26 1/2	NO	3					
26	D.C.	OD	77200	TYPE	H7					
2	RMR BODY	OD	1110	NO	3					
1	STB BODY	OD	297	SIZE	9/16					
	SUBS	OD		SER NO	84277					
	BIT OR C.B.			DEPTH OUT	3506					
				CUMULATIVE HOURS RUN	43 1/2					
	KELLY DOWN		330	COND OF BIT						
	TOTAL		3506.9	REAMER CUTTER NO						
	WT OF STRING			LBS						
	DRILLER	E. W. W. W.								

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT	RUN NO	SIZE					
27				14	2 1/2	3				
1	SINGLS	DP	27	NO	3					
27	D.C.	OD		TYPE	H7					
1	RMR BODY	OD	1110	NO	3					
1	STB BODY	OD	297	SIZE	9/16					
	SUBS	OD		SER NO						
	BIT OR C.B.			DEPTH OUT						
				CUMULATIVE HOURS RUN						
	KELLY DOWN		110	COND OF BIT						
	TOTAL		110	REAMER CUTTER NO						
	WT OF STRING			LBS						
	DRILLER									

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Red River #2</i>
CONTRACTOR <i>Present Drilling 21</i>	RIG No. <i>32</i>	DRILL PIPE STRING NO. SIZE <i>3 1/2</i>	TOOL JOINT TYPE THD	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>E. Lattang</i>		CONTRACTOR'S TOOL PUSHER <i>D. Magnuson</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1		<i>D300</i>	<i>14"</i>
					2			
					3			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	<i>5 1/2</i>	<i>4 1/2</i>	
REAMING	<i>2 1/2</i>	<i>1 1/2</i>	
CIRCULATING	<i>2 1/2</i>		
TRIPS		<i>1 1/2</i>	
DEVIATION SURVEY			
TEST B.O.P		<i>1/2</i>	
CUT OFF DRILL LINE		<i>1/2</i>	
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>8</i>	<i>8</i>	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS DP	FT	RUN NO	SIZE					DEPTH	DEV
		<i>2625</i>	<i>30</i>	<i>6 3/4</i>	<i>5 1/2</i>		<i>3416</i>	<i>3429</i>		
2	D.C. 4 1/2	<i>77200</i>		<i>HW</i>						
	RMR BODY	<i>11.16</i>		<i>W7</i>						
	STB BODY	<i>297</i>		<i>3</i>						
	SUBS			<i>9/16</i>						
	BIT OR C.B.			<i>AM342</i>						
				<i>3429</i>						
				<i>5 1/2</i>						
	KELLY DOWN	<i>1700</i>		<i>D.H.</i>	<i>1 1/2</i>		<i>3330</i>	<i>16</i>		
	TOTAL	<i>3429</i>								
	WT OF STRING	<i>36</i>								
DRILLER <i>D. Tichkowsky</i>										

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS:		
OPERATOR'S TIME:	<i>24</i>	
HRS. W/D.P.:		
HRS WO/D.P.:		
HRS STANDBY		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS DP	FT	RUN NO	SIZE					DEPTH	DEV
4		<i>2625</i>	<i>31</i>	<i>6 3/4</i>	<i>4 1/2</i>		<i>3429</i>	<i>3441</i>		
1	D.C.			<i>Red</i>						
	RMR BODY	<i>77200</i>		<i>YCB</i>						
	STB BODY	<i>11.16</i>		<i>0</i>						
	SUBS	<i>2</i>		<i>Pen</i>						
	BIT OR C.B.			<i>E3337</i>						
				<i>3441</i>						
				<i>2905</i>						
	TOTAL	<i>3441</i>								
	WT OF STRING	<i>59</i>								
DRILLER										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS DP	FT	RUN NO	SIZE					DEPTH	DEV
48		<i>266143</i>	<i>32</i>	<i>6 3/4</i>	<i>4 1/2</i>		<i>3441</i>	<i>3468</i>		
26	D.C. 4 1/2	<i>77200</i>		<i>Red</i>						
	RMR BODY	<i>11.16</i>		<i>YCB H7</i>						
	STB BODY	<i>297</i>		<i>9/16</i>						
	SUBS			<i>Pen</i>						
	BIT OR C.B.			<i>E3337</i>						
				<i>3468</i>						
				<i>6 1/2</i>	<i>2</i>		<i>3380</i>	<i>16</i>		
	KELLY DOWN	<i>2100</i>		<i>2 1/4</i>	<i>1 1/4</i>					
	TOTAL	<i>3468</i>			<i>2</i>					
	WT OF STRING				<i>2</i>					
DRILLER										

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD	SEC.	TWP.	RGE.	W	WELL NAME Peel River #	
CONTRACTOR Regent Drilling Ltd	RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS				
OPERATOR'S REPRESENTATIVE E. H. Henge		CONTRACTOR'S TOOL PUSHER K. M. G. Jones			NO	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE		STANDS DP	FT	RUN NO	SIZE					DEPTH	DEV	DIRECTION	DEPTH
6 4	4 1/2		20	4 1/2	77100	27	6 3/4	6							
	1 1/2	3 1/2	2	RMR BODY	1116		HW								
			1	STB BODY	297		H7								
				SUBS			3								
				BIT OR C.B.			9/16								
				KELLY DOWN	37 00		813								
				TOTAL	23 23										
				WT. OF STRING	56 000	LBS									
FISHING			DRILLER D. T. Ickowski			<p>Drill off 6' Peel Out Run in 1'</p>									

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE		STANDS DP	FT	RUN NO	SIZE					DEPTH	DEV	DIRECTION	DEPTH
			4	2594		28	6 3/4	4 1/2							
			26	D.C.	772		HW								
			2	RMR BODY	1116		H7								
			1	STB BODY	297		3								
				SUBS			95014	1/4							
				BIT OR C.B.			3403	3/4							
				KELLY DOWN	225		434	1/2							
				TOTAL	3403			4 3/4							
				WT. OF STRING	56 000	LBS		1 1/2							
FISHING			DRILLER J. W. Wroughton			<p>Low rig check 13013 Run in 8' - 9' Clear & Blm 90' - 9' Drill 9' - 9' Pull out 5' - 3' 30 Low rig check 13013 Run in 3' - 4'</p>									

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE		STANDS DP	FT	RUN NO	SIZE					DEPTH	DEV	DIRECTION	DEPTH
			4	1120		29	6 3/4	4 1/2							
			2	D.C.	1120		See								
			2	RMR BODY	1116		H7								
			1	STB BODY	1116		3								
				SUBS			4/4								
				BIT OR C.B.			8607	1							
				KELLY DOWN	220			4 1/2							
				TOTAL	220			1 1/2							
				WT. OF STRING	56 000	LBS		2							
FISHING			DRILLER 3/1/65			<p>Run in 400 - 500 Clear & Blm 500 - 500 Drill 5' - 5' Pull out 10' 30 see rig 11 Run in 11'</p>									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DATE *Oct 27*

TWP. RGE. W. WELL NAME *Pail River # 4* No. PROVINCE *Yukon*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH FROM	SET TO	PERFORATIONS		CEMENT USED	OTHER
	NO	MANUFACTURER	TYPE						STROKE LENGTH	FROM		
1												
2												
3												

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			
<i>6</i>		<i>3386</i>	<i>3389</i>																
DEVIATION RECORD:													FLTR CK						
REMARKS													PH						
<i>Drill off 6" Pull Out Run on V.C. bit 3" run</i>													SD CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			
<i>4 3/4</i>		<i>3388</i>	<i>3403</i>																
DEVIATION RECORD:													FLTR CK						
REMARKS													PH						
<i>1/4 Saw ring check BOP 8' - 8'15"</i>													SD CONT						
<i>3/4 Run in 8'15" - 9'0"</i>													MUD & CHEMICALS ADDED						
<i>1/4 Clean & Bleed 9'0" - 9'15"</i>													TYPE	AMT	TYPE	AMT			
<i>4 3/4 Drill 9'15" - 9'30"</i>																			
<i>1/4 Pull out 9'30" - 3'30"</i>																			
<i>1/4 Saw ring check BOP 3'30" - 8'45"</i>																			
<i>1/4 Run in 3'30" - 4'0"</i>																			

HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			
<i>4 1/2</i>		<i>3403</i>	<i>2412</i>																
DEVIATION RECORD:													FLTR CK						
REMARKS													PH						
<i>1 Saw ring 4'00" - 5'00"</i>													SD CONT						
<i>1/4 Clean & filter 5'00" - 5'15"</i>													MUD & CHEMICALS ADDED						
<i>4 1/2 Drill 5'15" - 10'30"</i>													TYPE	AMT	TYPE	AMT			
<i>1/4 Pull out 10'30" - 11'00"</i>																			
<i>1/4 Saw ring 11'00" - 11'15"</i>																			
<i>1/4 Run in 11'15" - 12'00"</i>																			

3/11/5

DAILY DRILLING REPORT

REPORT NO.

DATE

OPERATOR SHELL CANADA LIMITED		LOCATION Y-T-1-1	LSD	SEC	TWP.	RGE	W	WELL NAME	
CONTRACTOR <i>Report</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	SIZE
OPERATOR'S REPRESENTATIVE <i>B.B. King</i>		CONTRACTOR'S TOOL PUSHER <i>J. J. ...</i>			NO	MANUFACTURER	TYPE	STROKE LENGTH	
					1				
					2				
					3				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	7		
REAMING			2
CIRCULATING			
TRIPS		2	
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME: <i>24 hr</i>			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
	SNGLS. DP	FT	SIZE						
	ID		MFG						
	D.C. OD	FT	TYPE						
	RMR BODY OD	FT	NOZ. NO						
	STB BODY OD	FT	SIZE						
	SUBS OD	FT	SER NO						
	BIT OR C.B.	FT	DEPTH OUT						
		FT	CUMULATIVE HOURS RUN						
	KELLY DOWN	FT	COND OF BIT						
	TOTAL	FT	REAMER CUTTER NO						
	WT. OF STRING	LBS	TYPE						
DRILLER <i>D. J. ...</i>									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
	SNGLS. DP	FT	SIZE						
	ID		MFG						
	D.C. OD	FT	TYPE						
	RMR BODY OD	FT	NOZ. NO						
	STB BODY OD	FT	SIZE						
	SUBS OD	FT	SER NO						
	BIT OR C.B.	FT	DEPTH OUT						
		FT	CUMULATIVE HOURS RUN						
	KELLY DOWN	FT	COND OF BIT						
	TOTAL	FT	REAMER CUTTER NO						
	WT. OF STRING	LBS	TYPE						
DRILLER <i>S. J. ...</i>									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
	SNGLS. DP	FT	SIZE						
	ID		MFG						
	D.C. OD	FT	TYPE						
	RMR BODY OD	FT	NOZ. NO						
	STB BODY OD	FT	SIZE						
	SUBS OD	FT	SER NO						
	BIT OR C.B.	FT	DEPTH OUT						
		FT	CUMULATIVE HOURS RUN						
	KELLY DOWN	FT	COND OF BIT						
	TOTAL	FT	REAMER CUTTER NO						
	WT. OF STRING	LBS	TYPE						
DRILLER <i>S. J. ...</i>									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TOM MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TOM MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
	SNGLS. DP	FT	SIZE						
	ID		MFG						
	D.C. OD	FT	TYPE						
	RMR BODY OD	FT	NOZ. NO						
	STB BODY OD	FT	SIZE						
	SUBS OD	FT	SER NO						
	BIT OR C.B.	FT	DEPTH OUT						
		FT	CUMULATIVE HOURS RUN						
	KELLY DOWN	FT	COND OF BIT						
	TOTAL	FT	REAMER CUTTER NO						
	WT. OF STRING	LBS	TYPE						
DRILLER <i>S. J. ...</i>									

DATE

TWP. RGE. W. WELL NAME No PROVINCE

OD	PUMPS				CASING & LINER RECORD	SIZE	WT & GR	DEPTH FROM	SET TO	PERFORATIONS FROM	TO	CEMENT USED	OTHER
	NO	MANUFACTURER	TYPE	STROKE LENGTH									
1													
2													
3													

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			
1		3264	3276		70	1	1100												
DEVIATION RECORD:													FLTR CK	PH	SD CONT				
REMARKS													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

5 1/2" Survey Pull out

MUD & CHEMICALS ADDED
 Type AMT Type AMT
 2500 lbs
 Caustic 50 lbs

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			
3 3/4		3296	3308		70	18	1200	5/2	6				12	9.3	100	150			
DEVIATION RECORD:													FLTR CK	PH	SD CONT				
REMARKS													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			
3/4		Pull out 8' - 8 1/2'																	
1/2		New rig (BOP) 9' - 9 1/2'																	
1 3/4		Run in 10' - 11'																	
1/2		Clear 75' to Btm 11' - 11 1/2'																	
3 3/4		Dwell 11 30 - 3 1/2'																	
1/4		Curvey 3 1/2 - 3 30																	
1/2		Pull out 3 30 - 4 00																	
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

MUD & CHEMICALS ADDED
 Type AMT Type AMT
 water

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			
		3308	3340		70	1	1200	5/2	6				1	13	10	12			
DEVIATION RECORD:													FLTR CK	PH	SD CONT				
REMARKS													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			
1 1/4		Pull out 4 00 - 5 00																	
1 1/4		New rig (BOP) 5 00 - 5 15																	
1 1/4		Run in 5 15 - 6 15																	
1 1/4		Clear 15' to Btm 6 15 - 7 15																	
1 1/4		Dwell 7 15 - 11 00																	
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

MUD & CHEMICALS ADDED
 Type AMT Type AMT
 1 1/2 1
 24 34

DAILY DRILLING REPORT

REPORT NO.

DATE

Oct 20 / 65

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD	TWP	RGE	W	WELL NAME
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>L. K. King</i>		CONTRACTOR'S TOOL PUSHER <i>D. Jickrowsky</i>		TYPE TMD	NO	MANUFACTURER <i>Emeco</i>	TYPE <i>D300</i>
						STROKE LENGTH <i>14</i>	

TIME DISTRIBUTION—HOURS		
MORN	DAY	EVE
DRILLING ACTUAL	<i>5 1/2</i>	
REAMING	<i>3 1/2</i>	
CIRCULATING		
TRIPS	<i>1 1/2</i>	
DEVIATION SURVEY		
TEST B.O.P.	<i>1/2</i>	
CUT OFF DRILL LINE		
REPAIR RIG		
CORING		
WIRE LINE LOGGING		
OTHER		
FISHING		
COMPLETING (A) PERFORATING		
(B) RUNNING TUBING		
(C) SWABBING		
(D) TESTING		
(E) ACIDIZING		
(F) ADDITIONAL		
TOTALS	<i>8 1/2</i>	
TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS:		
OPERATOR'S TIME: <i>2 1/2 hrs</i>		
HRS. W/D.P.:		
HRS. WO/D.P.:		
HRS. STANDBY:		
WIRE LINE RECORD		
REEL NO		
NO OF LINES	SIZE	
FEET SLIPPED		
FEET CUT OFF		
PRESENT LENGTH		
TON MI. or TRIPS SINCE LAST CUT		
CUMULATIVE		
TON MI. or TRIPS		
NO. OF DAYS FROM SPUD		
CUMULATIVE ROTATING HRS.		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT	RUN NO					
	SINGLS.	DP	FT	SIZE					
		ID		MFG.					
	D.C.	OD	FT	TYPE					
	RMR BODY	OD	FT	NOZ.	NO				
	STB BODY	OD	FT	SIZE					
	SUBS	OD	FT	SER. NO					
	BIT OR C.B.		FT	DEPTH OUT					
			FT	CUMULATIVE HOURS RUN					
	KELLY DOWN		FT	COND OF BIT					
	TOTAL		FT	REAMER CUTTER NO					
	WT. OF STRING		LBS	TYPE					
DRILLER <i>D. Jickrowsky</i>									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT	RUN NO					
<i>25</i>	SINGLS.	DP	FT	SIZE					
		ID		MFG.					
<i>26</i>	D.C.	OD	FT	TYPE					
<i>27</i>	RMR BODY	OD	FT	NOZ.	NO				
	STB BODY	OD	FT	SIZE					
<i>1</i>	SUBS	OD	FT	SER. NO					
	BIT OR C.B.		FT	DEPTH OUT					
			FT	CUMULATIVE HOURS RUN					
	KELLY DOWN		FT	COND OF BIT					
	TOTAL		FT	REAMER CUTTER NO					
	WT OF STRING		LBS	TYPE					
DRILLER <i>E. S. S. S.</i>									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT	RUN NO					
	SINGLS.	DP	FT	SIZE					
		ID		MFG.					
	D.C.	OD	FT	TYPE					
	RMR BODY	OD	FT	NOZ.	NO				
	STB BODY	OD	FT	SIZE					
	SUBS	OD	FT	SER. NO					
	BIT OR C.B.		FT	DEPTH OUT					
			FT	CUMULATIVE HOURS RUN					
	KELLY DOWN		FT	COND OF BIT					
	TOTAL		FT	REAMER CUTTER NO					
	WT OF STRING		LBS	TYPE					
DRILLER									

DATE Oct 25 / 65

TWP. K-76 RGE. 76 W. 76 WELL NAME Peel River # 2 No. PROVINCE Saskatchewan

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH FROM	SET TO	PERFORATIONS		CEMENT USED	OTHER
	NO	MANUFACTURER	TYPE						STROKE LENGTH	FROM		
1	<u>Emasco</u>	<u>D300</u>	<u>14</u>									
2												
3												

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			

DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION

REMARKS: Drill 12" - 32'

MUD & CHEMICALS ADDED: TYPE AMT TYPE AMT

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			
<u>5 1/4</u>		<u>3172</u>	<u>3221</u>		<u>70</u>	<u>18</u>	<u>1150</u>	<u>3</u>	<u>63</u>				<u>12</u>	<u>2</u>	<u>1.3</u>	<u>73</u>	<u>75</u>	<u>84</u>	

DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION

REMARKS: 1/2" Sew. rig and BOPS with each 8" - 30"
1 1/4" Run in - 730 - 72'
3/4" Clean 25' & stop 945 - 1030
3 1/2" Drill 1030 - 1250
1 1/2" Clean from 1250 - 2150
1 3/4" Drill 2150 - 4500

MUD & CHEMICALS ADDED: TYPE AMT TYPE AMT

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C			
		<u>3221</u>																	

DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION

REMARKS: Drill 400'

MUD & CHEMICALS ADDED: TYPE AMT TYPE AMT

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>L. H. ...</i>		CONTRACTOR'S TOOL PUSHER <i>J. ...</i>		PUMPS		TYPE	STROKE LENGTH	
				NO.		MANUFACTURER		
				1				
				2				
				3				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	2	4	3
REAMING	3	4	
CIRCULATING			
TRIPS	2	2	
DEVIATION SURVEY			
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG	3		
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	3	8	8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
37	STANDS DP	2315 97	FT	23					
1	SINGLS. DP		FT	63			3126	3139	
	ID			MFG.					
26	D.C. OD	772 00	FT	TYPE					
	RMR BODY OD	11 10	FT	NO.					
	STB BODY OD		FT	NOZ. SIZE					
	SUBS OD	297	FT	SER. NO.	849733				
	BIT OR C.B.		FT	DEPTH OUT					
			FT	CUMULATIVE HOURS RUN					
	KELLY DOWN	24	FT	COND. OF BIT					
	TOTAL	3126 10	FT	REAMER CUTTER NO.					
	WT. OF STRING	54 00	LBS.	TYPE					
DRILLER									

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.	20 1/2		
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
37	STANDS DP	2315 97	FT	23					
1	SINGLS. DP	2315 97	FT	63			3126	3139	
	ID			MFG.					
26	D.C. OD	772 00	FT	TYPE					
2	RMR BODY OD	11 10	FT	NO.	3				
	STB BODY OD		FT	NOZ. SIZE					
1	SUBS OD	297	FT	SER. NO.	849733				
	BIT OR C.B.		FT	DEPTH OUT	3132				
			FT	CUMULATIVE HOURS RUN	4				
	KELLY DOWN	37 00	FT	COND. OF BIT					
	TOTAL	3139 10	FT	REAMER CUTTER NO.					
	WT. OF STRING	54 00	LBS.	TYPE					
DRILLER									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
3	STANDS DP	2315 97	FT	23					
	SINGLS. DP		FT	63					
	ID			MFG.					
26	D.C. OD	772 00	FT	TYPE					
2	RMR BODY OD	11 10	FT	NO.					
1	STB BODY OD	2 10	FT	NOZ. SIZE					
	SUBS OD		FT	SER. NO.					
	BIT OR C.B.		FT	DEPTH OUT					
			FT	CUMULATIVE HOURS RUN					
	KELLY DOWN	23 00	FT	COND. OF BIT					
	TOTAL	4 10	FT	REAMER CUTTER NO.					
	WT. OF STRING	1 20	LBS.	TYPE					
DRILLER									

DATE 3 8 20 20										
TWP. 10	RGE.	W.	WELL NAME				No.	PROVINCE		
PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER	
NO	MANUFACTURER	TYPE	STROKE LENGTH							
1		J 230	14							
2										
3										

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD			
2		313	3126								TIME	WEIGHT	VISC	W L C C
DEVIATION RECORD:											FLTR CK	PH	SD CONT	
REMARKS											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT
Drill 600-900														

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD			
14 3/4		3126	3139		50.20		1150	5 1/2 63			TIME 8	WEIGHT 13	VISC 135	W L C C 2
DEVIATION RECORD:											FLTR CK	PH	SD CONT	
REMARKS											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT
Drill 800-1000 Pull out 1000-1100 Low rig head BOP 1100-1100 Run out 1100-1100 Clear 1100-1100 Drill 1100-1150														

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD			
3											TIME	WEIGHT	VISC	W L C C
DEVIATION RECORD:											FLTR CK	PH	SD CONT	
REMARKS											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT
Drill 400-500														

DAILY DRILLING REPORT

REPORT NO.

DATE

Oct 23 1965

OPERATOR SHELL CANADA LIMITED	LOCATION YT-K-70	SEC 70	TWP. 70	RGE. W.	WELL NAME Pul River #
CONTRACTOR Resport Drilling	RIG No. 21	DFILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS
OPERATOR'S REPRESENTATIVE E. H. H. H.	CONTRACTOR'S TOOL PUSHER R. M. M.		NO.	MANUFACTURER	TYPE
			1.	Union	D300
			2.		14
			3.		

TIME DISTRIBUTION—HOURS		
MORN	DAY	EVE
DRILLING ACTUAL	3 1/2	6
REAMING	2	4 1/2
CIRCULATING		
TRIPS	2 1/2	1 1/2
DEVIATION SURVEY		
TEST B.O.P.		40
CUT OFF DRILL LINE		
REPAIR RIG		
CORING		1
WIRE LINE LOGGING		
OTHER		
FISHING		
COMPLETING (A) PERFORATING (B) RUNNING TUBING (C) SWABING (D) TESTING (E) ACIDIZING (F) ADDITIONAL		
TOTALS	9 1/4	
TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS:		
OPERATOR'S TIME:		
HRS. W/D.P.: 23 hrs.		
HRS. WO/D.P.:		
HRS. STANDBY:		

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
							DEPTH	DEV.	DIRECTION	DEPTH
37	STANDS DP 22850 FT.	RUN NO. 21								
	SINGLS. DP FT.	SIZE 6 3/4			3079	3096				
26	D.C. ID 77200 FT.	MFG. W7 R67X5								
2	RMR BODY OD 1116 FT.	NOZ. NO. 3								
1	STB BODY OD 297 FT.	SIZE 9 1/4								
	SUBS OD FT.	SER. NO. 25317			3 1/2					
	BIT OR C.B. FT.	DEPTH OUT 3096			1					
		CUMULATIVE HOURS RUN			1 1/2					
	KELLY DOWN 2500 FT.	COND. OF BIT			2					
	TOTAL 309619 FT.	REAMER CUTTER NO.								
	WT. OF STRING 54000 LBS.	TYPE								
DRILLER D. J. L. L. L.										

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
							DEPTH	DEV.	DIRECTION	DEPTH
37	STANDS DP FT.	RUN NO. RR 45								
1	SINGLS. DP 2315 FT.	SIZE 6 3/4			3096	3113				
26	D.C. ID 97200 FT.	MFG. HW								
2	RMR BODY OD 1116 FT.	NOZ. NO. 3								
2	STB BODY OD 297 FT.	SIZE 9 1/4								
	SUBS OD 297 FT.	SER. NO. 25317								
	BIT OR C.B. FT.	DEPTH OUT 3113			1/2					
		CUMULATIVE HOURS RUN			6					
	KELLY DOWN 1100 FT.	COND. OF BIT			1 1/2					
	TOTAL 311318 FT.	REAMER CUTTER NO.			1/2					
	WT. OF STRING 36000 LBS.	TYPE								
DRILLER E. W. L. L.										

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
							DEPTH	DEV.	DIRECTION	DEPTH
37	STANDS DP 22850 FT.	RUN NO. 22								
1	SINGLS. DP FT.	SIZE 6 3/4			3113	3123				
26	D.C. ID 77200 FT.	MFG. HW								
2	RMR BODY OD 1116 FT.	NOZ. NO. 2								
1	STB BODY OD 297 FT.	SIZE 9 1/4								
	SUBS OD 297 FT.	SER. NO. 25317			4 1/2					
	BIT OR C.B. FT.	DEPTH OUT 3123			1 1/2					
		CUMULATIVE HOURS RUN			4 1/2					
	KELLY DOWN 21 FT.	COND. OF BIT			4					
	TOTAL 312310 FT.	REAMER CUTTER NO.			1					
	WT. OF STRING 54000 LBS.	TYPE			1					
DRILLER W. O. L. L.										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

REMARKS:
 Drill 1200 3 32
 Pull Out 330 4 30
 Set Rig Run on 4 30
 Clean to 4 50 6 00
 Clean to 3113 8 15 - 8 15
 Spill 4 15 - 7 55
 Pullout 2 15 - 3 25
 Check BOP 3 45 - 4
 Change sta reamer cutter
 down in 4 15 - 5 20
 Heavy mudspud 3010
 Drill 600 10 00
 Pull Out 10' - 11 00
 Work on logs 11 00 - 12

DAILY DRILLING REPORT

REPORT NO.

DATE

Oct 23 1965

OPERATOR SHELL CANADA LIMITED		LOCATION LSD.	SEC	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling</i>		RIG No.	YT-K-70				<i>Pul River #</i>
OPERATOR'S REPRESENTATIVE <i>E. H. H. H.</i>		CONTRACTOR'S TOOL PUSHER <i>R. M. M.</i>	DFILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	
				TYPE THD.		NO.	MANUFACTURER
						1.	<i>Union</i>
						2.	<i>D300</i>
						3.	<i>14</i>

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
DRILLING ACTUAL	MORN	DAY	37	STANDS DP	22850 FT.	RUN NO.					
REAMING	2	44	1	SINGLS. DP		SIZE	<i>21</i>	<i>3 1/2</i>	<i>3079</i>	<i>3096</i>	
CIRCULATING			26	D.C. ID	77200 FT.	MFG.	<i>6 3/4</i>	<i>6 3/4</i>			
TRIPS	2 1/2	1 1/2	2	RMR BODY OD	1116 FT.	TYPE	<i>W7</i>	<i>16 7/8</i>			
DEVIATION SURVEY			1	STB BODY OD	297 FT.	NOZ. NO.	<i>3</i>	<i>open</i>			
TEST B.O.P.		40		SUBS OD		SIZE	<i>9 1/4</i>				
CUT OFF DRILL LINE				BIT OR C.B.		SER. NO.	<i>31433</i>	<i>15317</i>	<i>3 1/2</i>	<i>Drill 12 1/2</i>	<i>3 3/2</i>
REPAIR RIG						DEPTH OUT	<i>3096</i>		<i>1</i>	<i>Pull Out 3 3/2</i>	<i>4 3/2</i>
CORING						CUMULATIVE HOURS RUN			<i>1 1/2</i>	<i>See Rig Run for 14 3/2</i>	
WIRE LINE LOGGING						COND. OF BIT			<i>2</i>	<i>Clean to 4 1/2</i>	<i>6 1/2</i>
OTHER						REAMER CUTTER NO.					
FISHING						WT. OF STRING	<i>54000</i>	LBS.			
COMPLETING (A) PERFORATING						DRILLER	<i>D. J. L. L. L.</i>				
(B) RUNNING TUBING											
(C) SWABING											
(D) TESTING											
(E) ACIDIZING											
(F) ADDITIONAL											
TOTALS											

TIME SUMMARY (OFFICE USE ONLY)			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
CONTRACTOR'S TIME HRS.			37	STANDS DP		RUN NO.					
OPERATOR'S TIME:			1	SINGLS. DP	2315.97 FT.	SIZE	<i>RR 4 1/2</i>	<i>6</i>	<i>3096</i>	<i>3113</i>	
HRS. W/D.P.	<i>23 hrs.</i>			D.C. ID		MFG.	<i>HW</i>				
HRS. WO/D.P.			26	RMR BODY OD	77200 FT.	TYPE	<i>16 7/8</i>				
HRS. STANDBY			2	STB BODY OD	1116 FT.	NOZ. NO.	<i>open</i>				
				SUBS OD	297 FT.	SER. NO.	<i>25317</i>				
				BIT OR C.B.		DEPTH OUT	<i>3113</i>		<i>1/2</i>	<i>clean to 3 1/2</i>	<i>8 1/2 - 8 1/2</i>
						CUMULATIVE HOURS RUN	<i>6</i>		<i>6</i>	<i>April 4 1/2 - 7 1/2</i>	
						COND. OF BIT	<i>3096</i>		<i>1 1/2</i>	<i>Pull out 2 1/2 - 3 1/2</i>	
						REAMER CUTTER NO.			<i>1/2</i>	<i>check BOP 3 1/2 - 4</i>	
						WT. OF STRING	<i>3113.18</i>	LBS.			
						DRILLER	<i>E. W. L. L. L.</i>				

WIRE LINE RECORD			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
REEL NO			37	STANDS DP	22850 FT.	RUN NO.					
NO OF LINES		SIZE	1	SINGLS. DP	2315.97 FT.	SIZE	<i>22</i>	<i>2</i>	<i>3113</i>	<i>3123</i>	
FEET SLIPPED				D.C. ID		MFG.	<i>HW</i>				
FEET CUT OFF			26	RMR BODY OD	77200 FT.	TYPE	<i>W7</i>	<i>16 7/8</i>			
PRESENT LENGTH				STB BODY OD	1116 FT.	NOZ. NO.	<i>2</i>				
TON MI. or TRIPS SINCE LAST CUT				SUBS OD	297 FT.	SER. NO.	<i>114</i>				
CUMULATIVE TON MI. or TRIPS				BIT OR C.B.		DEPTH OUT	<i>3123</i>		<i>1 1/2</i>	<i>change bit reamer with</i>	<i>11 1/2 - 5 1/2</i>
NO. OF DAYS FROM SPUD						CUMULATIVE HOURS RUN	<i>4</i>		<i>4 1/2</i>	<i>Heavy mudspud 3010</i>	
CUMULATIVE ROTATING HRS.						COND. OF BIT	<i>321</i>		<i>4</i>	<i>Drill 6 1/2 - 10 1/2</i>	
						REAMER CUTTER NO.	<i>2-1116</i>		<i>1</i>	<i>Pull out 10' - 11 1/2</i>	
						WT. OF STRING	<i>54000</i>	LBS.	<i>1</i>	<i>Work on logs 11 1/2 - 12</i>	
						DRILLER					

OPERATOR: SHELL CANADA LIMITED
 LOCATION: LSD. SEC. TWP. RGE. W. WELL NAME: Red Pine #4
 CONTRACTOR: Regent Drilling RIG No. 21
 DRILL PIPE STRING NO. SIZE: TOOL JOINT: OD: PUMPS: NO. MANUFACTURER TYPE STROKE LENGTH CASING & LINER RECORD
 OPERATOR'S REPRESENTATIVE: Blittinger - CONTRACTOR'S TOOL PUSHER: [Signature]

TIME DISTRIBUTION—HOURS

NO.	DAY	EVE
DRILLING ACTUAL	7 1/2	4 1/2
REAMING	1/2	1/2
CIRCULATING		
TRIPS	2 3/4	2 3/4
DEVIATION SURVEY	1/4	
TEST B.O.P	1 1/2	1/4
CUT OFF DRILL LINE		
REPAIR RIG	3/4	
CORING		
WIRE LINE LOGGING		
OTHER		

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
36	STANDS DP 22227 FT.	RUN NO 19					
	SNGLS. DP FT.	SIZE 6 3/4	7 1/2		2942	3022	
	ID	MFG. HW					
26	D.C. OD 77200	TYPE W7					
2	RMR BODY OD 1110 FT.	NO. 3					
1	STB BODY OD 297 FT.	SIZE 9/16					
	SUBS OD	SER. NO. 43666					
	BIT OR C.B. FT.	DEPTH OUT	2 1/2				Drill 12 - 2 3/4
	FT.	CUMULATIVE HOURS RUN	2 3/4				Install Washpipe and
	KELLY DOWN 1400 FT.	COND. OF BIT	3/4				in Sorels 2 1/2 - 3 1/2
	TOTAL 302290 FT.	REAMER CUTTER NO.	4 3/4				Drill 3' - 8 1/2
	WT. OF STRING 55000 LBS.	TYPE					
	DRILLER						

COMPLETING (A) PERFORATING (B) RUNNING TUBING (C) SWABBING (D) TESTING (E) ACIDIZING (F) ADDITIONAL

TOTALS 8 8

TIME SUMMARY (OFFICE USE ONLY)

CONTRACTOR'S TIME HRS:

OPERATOR'S TIME:

HRS. W/D.P.: 23 1/4 hrs

HRS WO/D.P.:

HRS STANDBY:

WIRE LINE RECORD

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
36	STANDS DP 22535 FT.	RUN NO. 19 20					
1	SNGLS. DP 22535 FT.	SIZE 6 3/4 6 3/4	3 1/2		3022	3054	
	ID	MFG. HW					
26	D.C. OD 77200	TYPE W7 YM					
2	RMR BODY OD 1110 FT.	NO. 3 3					
1	STB BODY OD 297 FT.	SIZE 9/16 9/16			3040	11	
	SUBS OD	SER. NO. 43666 N25541					
	BIT OR C.B. FT.	DEPTH OUT 3040	1 3/4				Drill 800 - 945
	FT.	CUMULATIVE HOURS RUN 13	3 1/2				Part out 945 - 1000
	KELLY DOWN 1500 FT.	COND. OF BIT	1 1/2				Full out 1000 - 1130
	TOTAL 305466 FT.	REAMER CUTTER NO.	1 1/2				Sen. rig check 30 ps
	WT. OF STRING 54000 LBS.	TYPE	1 1/4				Run in 1145 - 1000
	DRILLER		1 1/2				Clean 24' & 30' 1000
			1/2				Drill 120 - 400

REEL NO

NO OF LINES SIZE

FEET SLIPPED

FEET CUT OFF

PRESENT LENGTH

TON MI. OF TRIPS SINCE LAST CUT

CUMULATIVE TON MI. OF TRIPS

NO. OF DAYS FROM SPUD

CUMULATIVE ROTATING HRS.

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
36	STANDS DP 22535 FT.	RUN NO 20 21					
1	SNGLS. DP FT.	SIZE 6 3/4 6 3/4	4 1/2		3054	3079	
	ID	MFG.					
26	D.C. OD 77200	TYPE YM W7					
2	RMR BODY OD 1110 FT.	NO. 9/16 9/16					
1	STB BODY OD 297 FT.	SIZE			3079		
	SUBS OD	SER NO N25541 37438					
	BIT OR C.B. FT.	DEPTH OUT 3064 3095	3				Drill 400 7
	FT.	CUMULATIVE HOURS RUN	1 1/2				Pull Out 700 8
	KELLY DOWN 4000 FT.	COND. OF BIT	1/4				Check Reamers and
	TOTAL 307966 FT.	REAMER CUTTER NO.	1 1/4				Run 2 mi
	WT OF STRING 54000 LBS.	TYPE	1/2				Clean 20" to B.
	DRILLER		1 1/2				Drill

DATE *Oct 22 1966*

TWP. <i>15-76</i>	RGE. <i>W.</i>	W. <i>W.</i>	WELL NAME <i>Pul Hole # 2</i>	No.	PROVINCE <i>Yukon</i>						
PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.		<i>D 300</i>	<i>14</i>								
2.											
3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME		
<i>7 3/4</i>		<i>2942</i>	<i>3022</i>		<i>70</i>	<i>13</i>	<i>1200</i>	<i>5 1/2</i>	<i>62</i>				<i>12</i>	<i>4</i>	<i>6</i>
													<i>9.2</i>	<i>9.2</i>	<i>9.2</i>
													<i>2</i>	<i>37</i>	<i>50</i>
DEVIATION RECORD:												FLTR. CK.			
REMARKS												PH			
<i>2 1/2 Drill 12 - 2 30</i>												SD. CONT	<i>62</i>	<i>62</i>	<i>62</i>
<i>2 3/4 Install Washpipe and packing</i>												MUD & CHEMICALS ADDED			
<i>3 1/4 in 3' swells 2 30 - 3 15</i>												TYPE	AMT	TYPE	AMT
<i>4 3/4 Drill 3' - 8 00</i>															

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME		
<i>3 1/4</i>		<i>3022</i>	<i>3054</i>		<i>80</i>	<i>16</i>	<i>1200</i>	<i>5 1/2</i>	<i>64</i>				<i>8</i>		<i>2</i>
													<i>7.3</i>		<i>9.3</i>
													<i>100</i>		<i>88</i>
DEVIATION RECORD:												FLTR. CK.			
REMARKS												PH			
<i>13 1/4 Drill 800 - 945</i>												SD. CONT			
<i>11 1/4 Pull out 945 - 10 30 Survey</i>												MUD & CHEMICALS ADDED			
<i>11 1/2 Pull out 10 30 - 11 30</i>												TYPE	AMT	TYPE	AMT
<i>11 1/4 Sew. ring check BOPs 11 30 - 11 45</i>												<i>water</i>			
<i>11 1/4 Run Lin 11 45 - 1 00</i>															
<i>11 1/2 Clear 20' to Btm 1 00 - 1 30</i>															
<i>1 1/2 Drill 1 30 - 4 00</i>															

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME		
<i>3 1/4</i>		<i>3054</i>	<i>3079</i>		<i>70</i>	<i>13</i>	<i>1200</i>	<i>5 1/2</i>	<i>62</i>				<i>12</i>	<i>2</i>	<i>6</i>
													<i>9.4</i>	<i>9.4</i>	<i>9.4</i>
													<i>8.4</i>	<i>7.4</i>	<i>8.5</i>
DEVIATION RECORD:												FLTR. CK.			
REMARKS												PH	<i>9.5</i>	<i>9.5</i>	<i>9.5</i>
<i>14 3/4 Drill 4 00 7 00</i>												SD. CONT			
<i>14 3/4 Pull Out 7 00 8 30</i>												MUD & CHEMICALS ADDED			
<i>14 3/4 Check Reamers and B.O.P. 8 30 8 45</i>												TYPE	AMT	TYPE	AMT
<i>14 3/4 Run slow 8 45 10 00</i>												<i>GEL</i>	<i>5 sacks</i>		
<i>14 3/4 Clear 20' to Btm 10 00 10 30</i>												<i>WATER</i>			
<i>14 3/4 Drill 10 30 12 00</i>															

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR <i>Regent Drilling 811</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>B.B. King</i>		CONTRACTOR'S TOOL PUSHER <i>P. Wagner</i>		TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZES
					1.	<i>Knorr</i>	<i>D300</i>	<i>14</i>	
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	4 1/2	7	3 1/2
REAMING	1/2		1/2
CIRCULATING			
TRIPS	2 1/2	3 1/2	3 1/2
DEVIATION SURVEY			
TEST B.O.P.	4 1/2	4 1/2	
CUT OFF DRILL LINE			1 1/2
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	2	8	8
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.: <i>24 hrs.</i>			
HRS WO/D.P.:			
HRS STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. or TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. or TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
33	1	SNGLS.	2067	8 1/2	FT.	4 3/4		2435	2471	
		ID								
26		D.C.								
		OD	772	00	FT.					
2		RMR BODY								
		OD	1116		FT.					
		STB BODY								
		OD								
1		SUBS								
		OD	297		FT.					
		BIT OR C.B.								
		KELLY DOWN	1703		FT.					
		TOTAL	2871		FT.					
		WT. OF STRING	59		LBS.					
		DRILLER	<i>P. Pacholik</i>							

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
34	1	SNGLS.	2098	7 1/2	FT.	7		2871	2909	
		ID								
26		D.C.								
		OD	972	50	FT.					
2		RMR BODY								
		OD	1116		FT.					
		STB BODY								
		OD								
1		SUBS								
		OD	297		FT.					
		BIT OR C.B.								
		KELLY DOWN	25		FT.					
		TOTAL	2909		FT.					
		WT. OF STRING	58		LBS.					
		DRILLER	<i>S. W. Alloghly</i>							

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
34	1	SNGLS.	2129	21	FT.	3 1/2		2709	2716	
		ID								
26		D.C.								
		OD	772	00	FT.					
2		RMR BODY								
		OD	1116		FT.					
		STB BODY								
		OD								
1		SUBS								
		OD	297		FT.					
		BIT OR C.B.								
		KELLY DOWN	2700		FT.					
		TOTAL	2942	3	FT.					
		WT. OF STRING	52		LBS.					
		DRILLER	<i>D. J. ...</i>							

DAILY DRILLING REPORT

REPORT NO.

DATE *Oct 20 1963*

OPERATOR SHELL CANADA LIMITED LOCATION LSD. SEC. TWP. RGE. W. WELL NAME *Shell Pool K*

CONTRACTOR *Robert McLennan Ltd 21* RIG No. DRILL PIPE STRING NO. SIZE TOOL JOINT OD TYPE THD. PUMPS NO. MANUFACTURER TYPE STROKE LENGTH CASING & LINER RECORD

TIME DISTRIBUTION—HOURS MORN DAY EVE DRILLING ACTUAL REAMING CIRCULATING TRIPS DEVIATION SURVEY TEST B.O.P CUT OFF DRILL LINE REPAIR RIG CORING WIRE LINE LOGGING OTHER

MORNING TOUR NO. DRILLING ASSEMBLY BIT RECORD HRS. DRILD CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) DRILLER *P. Reichold*

DAY TOUR COMPLETING (A) PERFORATING (B) RUNNING TUBING (C) SWABBING (D) TESTING (E) ACIDIZING (F) ADDITIONAL TOTALS TIME SUMMARY (OFFICE USE ONLY) CONTRACTOR'S TIME HRS: OPERATOR'S TIME: HRS. W/D.P.: HRS. WO/D.P.: HRS. STANDBY

DAY TOUR NO. DRILLING ASSEMBLY BIT RECORD HRS. DRILD CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) DRILLER *E. Willoughby*

WIRE LINE RECORD REEL NO NO OF LINES SIZE FEET SLIPPED FEET CUT OFF PRESENT LENGTH TON MI. or TRIPS SINCE LAST CUT CUMULATIVE TON MI. or TRIPS NO. OF DAYS FROM SPUD CUMULATIVE ROTATING HRS.

EVENING TOUR NO. DRILLING ASSEMBLY BIT RECORD HRS. DRILD CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) DRILLER

DATE *Oct 20 1963*

TWP. RGE. W. WELL NAME *Steel Pool R.* No. *YT-14-76* PROVINCE *Yukon Territory*

OD	UMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<i>Garrett</i>	<i>D300</i>	<i>14</i>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>3 1/2</i>		<i>2725</i>	<i>2771</i>		<i>70</i>	<i>20</i>	<i>1000</i>	<i>5/2</i>	<i>64</i>				<i>12</i>	<i>2</i>	<i>90</i>	<i>90</i>	<i>45</i>	<i>45</i>
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
													SD. CONT					
													MUD & CHEMICALS ADDED					
													TYPE	AMT	TYPE	AMT.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>2 3/4</i>		<i>2771</i>	<i>2788</i>		<i>70</i>	<i>20</i>	<i>1050</i>	<i>5/2</i>	<i>65</i>				<i>12</i>	<i>2</i>	<i>90</i>	<i>91</i>	<i>120</i>	<i>110</i>
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
													SD. CONT					
													MUD & CHEMICALS ADDED					
													TYPE	AMT	TYPE	AMT.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>7 3/4</i>		<i>2788</i>	<i>2835</i>		<i>70</i>	<i>20</i>	<i>1050</i>	<i>5/2</i>	<i>65</i>				<i>6</i>	<i>4</i>	<i>10</i>	<i>91</i>	<i>9.2</i>	<i>9.2</i>
DEVIATION RECORD:													FLTR. CK					
REMARKS													PH					
													SD. CONT					
													MUD & CHEMICALS ADDED					
													TYPE	AMT	TYPE	AMT.		

7 3/4 Drill 400 - 1145
1/4 Jotco 1145 - 1200

DAILY DRILLING REPORT

REPORT NO.

DATE

Oct 19

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR Regent Drilling		RIG No.	DRILL PIPE STRING NO. & SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE 145		CONTRACTOR'S TOOL PUSHER P. Maffrick	TYPE THD.	NO.		MANUFACTURER	TYPE	STROKE LENGTH
				1.		Emasco	1300	16"
				2.				
				3.				

TIME DISTRIBUTION—HOURS		
	MORN	DAY EVE
DRILLING ACTUAL	8	4 7
REAMING		1
CIRCULATING		
TRIPS	2 1/2	
DEVIATION SURVEY	1/4	
TEST B.O.P	1/4	
CUT OFF D"ILL LINE		
REPAIR RIG		1
CORING		
WIRE LINE LOGGING		
OTHER		1/4
FISHING		
COMPLETING (A) PERFORATING		
(B) RUNNING TUBING		
(C) SWABBING		
(D) TESTING		
(E) ACIDIZING		
(F) ADDITIONAL		
TOTALS	2 1/2	8

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
32	STANDS DP	1969.98	RUN NO.	15					
	SNGLS. DP		FT.	SIZE	8		2667	2703	
	ID			MFG.					
23	D.C.	686.9A	TYPE	HW RG715					
2	RMR BODY OD	11.16	NO.						
	STB BODY OD		NOZ.	SIZE					
	SUBS OD	297	SER. NO.	25317	8				Drill 12" - 8"
	BIT OR C.B.		FT.	DEPTH OUT					
			FT.	CUMULATIVE HOURS RUN					
	KELLY DOWN	32	COND. OF BIT						
	TOTAL	2703.87	REAMER CUTTER NO.						
	WT. OF STRING	56	LBS.	TYPE					
	DRILLER	E. Willy							

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS:		
OPERATOR'S TIME:		
MRS. W/D.P.:		
MRS. WO/D.P.:		
MRS. STANDBY:		

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
32	STANDS DP	1969.98	RUN NO.	15 16					
	SNGLS. DP		FT.	SIZE	4		2703	2711	
	ID			MFG.					
23	D.C.	686.9A	TYPE	HW RG715					
2	RMR BODY OD	11.16	NO.	3					
	STB BODY OD		NOZ.	SIZE			2700	90	
	SUBS OD	297	SER. NO.	25317					
	BIT OR C.B.		FT.	DEPTH OUT	2 1/2				Drill 9" - 11 3/4"
			FT.	CUMULATIVE HOURS RUN	1/4				1130 - 1140
	KELLY DOWN	40	COND. OF BIT	6000	1 1/4				1140 - 1145
	TOTAL	2711.0	REAMER CUTTER NO.		1/2				100 - 115
	WT. OF STRING		LBS.	TYPE	1				130 - 230
	DRILLER	P. Reholik							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIP	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
32	STANDS DP	2032.5	RUN NO.	16					
	SNGLS. DP		FT.	SIZE	7		2711	2755	
	ID			MFG.					
23	D.C.	686.9A	TYPE	HW RG715					
2	RMR BODY OD	11.16	NO.	3					
	STB BODY OD		NOZ.	SIZE					
	SUBS OD	297	SER. NO.	38263					
	BIT OR C.B.		FT.	DEPTH OUT	7				Drill 7" - 12"
			FT.	CUMULATIVE HOURS RUN	1				Change lead lines
	KELLY DOWN	22	COND. OF BIT						
	TOTAL	2755.5	REAMER CUTTER NO.						
	WT. OF STRING	56	LBS.	TYPE					
	DRILLER								

DATE *Oct 19*
 TWP. *K-76* RGE. *W.* W. *W.* WELL NAME *Shell Rock River #2* No. *1* PROVINCE *Yukon*

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.	<i>Emaco</i>	<i>D300</i>	<i>10'</i>		<i>9 7/8</i>		<i>0</i>	<i>490</i>				
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTARY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>8</i>		<i>2667</i>	<i>2703</i>			<i>50</i>	<i>20</i>	<i>900</i>	<i>5 1/2</i>	<i>64</i>			<i>12</i>	<i>2</i>	<i>6</i>	<i>90</i>	<i>90</i>	<i>90</i>	<i>55</i>	<i>50</i>	<i>60</i>
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT						
REMARKS: <i>Drill 12⁰⁰-8⁰⁰</i>													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT					
													<i>Water</i>								
													<i>Gel</i>	<i>1550 lbs.</i>							
													<i>Caustic</i>	<i>50 lbs.</i>							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTARY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.				
<i>16</i> <i>6 3/4</i> <i>NU</i> <i>0782</i>	<i>4</i>	<i>2703</i>	<i>2711</i>			<i>50</i>	<i>20</i>	<i>900</i>	<i>5 1/2</i>	<i>64</i>			<i>8</i>	<i>10</i>	<i>90</i>	<i>90</i>	<i>48</i>	<i>45</i>		
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT					
REMARKS: <i>2 1/2 Drill 9⁰⁰ 1130 1/2 Drill 9²⁰-11⁰⁰</i>													MUD & CHEMICALS ADDED							
													TYPE	AMT	TYPE	AMT				
													<i>Gel</i>	<i>100 lbs.</i>						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTARY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>7</i>		<i>2711</i>	<i>2755</i>			<i>70</i>	<i>20</i>	<i>900</i>	<i>5 1/2</i>	<i>64</i>			<i>4</i>	<i>8</i>	<i>10</i>	<i>90</i>	<i>90</i>	<i>90</i>	<i>55</i>	<i>45</i>	<i>45</i>
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT						
REMARKS: <i>Drill 7⁰⁰-12⁰⁰</i>													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT					
													<i>Gel</i>	<i>1000</i>							

DAILY DRILLING REPORT

REPORT NO.

DATE

Oct 18

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		TYPE THD		NO.	MANUFACTURER	TYPE
						1.	<i>Emaco</i>	<i>10300</i>
						2.		
						3.		

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6		2 1/2
REAMING			1 3/4
CIRCULATING			
TRIPS	1 3/4		3 1/4
DEVIATION SURVEY			
TEST B.O.P	1/2		1/2
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8		8

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
				13					
				6 3/4	6		2624	2646	
23	D.C.	ID	686.94	MFG. Sec					
		OD		TYPE H74G					
2	RMR BODY	OD	11.18	NOZ. NO. 3					
	STB BODY	OD		SIZE 7/8					
1	SUBS	OD	2.97	SER. NO. 842764					
	BIT OR C.B.			DEPTH OUT 2646					
				CUMULATIVE HOURS RUN 8 1/2					
	KELLY DOWN		365 FT.	COND. OF BIT					
	TOTAL		2646.07	REAMER CUTTER NO.					
	WT. OF STRING		55,000 LBS.	TYPE					
	DRILLER	<i>E. Willoghby</i>							

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
31	STANDS	DP		14					
1	SINGLS.	DP	1940.1 FT.	SIZE 6 3/4	6		2646	2660	
		ID		MFG. Sec					
23	D.C.	OD	686.98	TYPE H74G					
2	RMR BODY	OD		NOZ. NO. 3					
	STB BODY	OD	11.18	SIZE 5/8					
1	SUBS	OD	2.97	SER. NO. 842250					
	BIT OR C.B.			DEPTH OUT 6 1/4					
				CUMULATIVE HOURS RUN					
	KELLY DOWN		19.0 FT.	COND. OF BIT					
	TOTAL		2660.14 FT.	REAMER CUTTER NO.					
	WT. OF STRING		56,000 LBS.	TYPE					
	DRILLER	<i>P. Pochold</i>							

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
31	STANDS	DP		14					
1	SINGLS.	DP	1940.1 FT.	SIZE 6 3/4	2 1/2		2660	2667	
		ID		MFG. Sec HW					
23	D.C.	OD	686.94	TYPE H74G R67XT					
2	RMR BODY	OD	11.18	NOZ. NO. 3					
	STB BODY	OD		SIZE 7/8					
1	SUBS	OD	2.97	SER. NO. 842250 25317					
	BIT OR C.B.			DEPTH OUT 2662					
				CUMULATIVE HOURS RUN 7 1/4					
	KELLY DOWN		26.5 FT.	COND. OF BIT Drill					
	TOTAL		2667.14	REAMER CUTTER NO.					
	WT. OF STRING		56,000 LBS.	TYPE					
	DRILLER	<i>[Signature]</i>							

WIRE LINE RECORD	
REEL NO	SIZE
NO OF LINES	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

EVENING TOUR

MORNING TOUR

DAY TOUR

6 Drill 12" - 6"
 1 1/2 Pull out 6" - 7"
 1/2 Check BOP 7" - 7 3/4"
 1/2 Run in 7 3/4 - 8"

3/4 Run in - bridge @ 1355
 3/4 Ream bridge @ 2400; clean
 1/4 Drill
 1/4 Clean mud tank
 5 Drill

1 Drill 4" - 5"
 1 1/2 Pull out 5" - 6"
 1/4 Log in check BOP 6"
 2 Run in 6" - 8"
 1 3/4 Clean 2 1/2" & 3 1/2"
 1 1/2 Drill 10 3/4" - 12"

DATE *Oct. 16*

TWP. *76* RGE. *W.* WELL NAME *Shell Peck River #2* No. *2* PROVINCE

OD NO.	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH FROM	SET TO	PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH						FROM	TO		
1	<i>Emers</i>	<i>D300</i>	<i>12</i>		<i>9 3/4</i>		<i>0</i>	<i>290</i>				
2												
3												

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
<i>6</i>		<i>2624</i>	<i>2646</i>		<i>80</i>	<i>18</i>	<i>900</i>	<i>5 1/2</i>	<i>65</i>				<i>12</i>	<i>2</i>	<i>6</i>				
DEVIATION RECORD:													FLTR CK						
REMARKS:													PH						
<i>6 Drill 12" - 6"</i> <i>1 1/2 Pull out 6" - 7"</i> <i>1/4 Open BOP 7" - 7 3/4"</i> <i>1/2 Run in 7 3/4" - 8"</i>													SD. CONT						
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT			
													<i>Water</i>	<i>1500 lbs.</i>					

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
<i>6</i>		<i>2646</i>	<i>2660</i>		<i>70</i>	<i>20</i>	<i>900</i>	<i>5 1/2</i>					<i>10</i>	<i>12</i>	<i>2</i>				
DEVIATION RECORD:													FLTR CK						
REMARKS:													PH						
<i>3/4 Run in bridge @ 1355</i> <i>2/4 Ream bridge @ 2400; clean to Btm</i> <i>1 1/4 Drill</i> <i>1/4 Clean mud tank</i> <i>5 Drill</i>													SD. CONT						
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT			

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
<i>3 1/2</i>	<i>2 1/2</i>	<i>2660</i>	<i>2667</i>		<i>50</i>	<i>20</i>	<i>900</i>	<i>5 1/2</i>	<i>64</i>				<i>4</i>		<i>10</i>				
DEVIATION RECORD:													FLTR CK						
REMARKS:													PH						
<i>1 Drill 4" - 5"</i> <i>1 1/2 Pull out 5" - 6 3/4"</i> <i>1/4 Set rig check BOP 6 3/4" - 6 1/2"</i> <i>2 Run in 6 1/2" - 8 1/2"</i> <i>1 3/4 Clean 2 1/2" & Btm 8 1/2" - 10 1/2"</i> <i>1 1/2 Drill 10 1/2" - 12"</i>													SD. CONT						
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT			
													<i>Oil</i>	<i>10 gal</i>					

DAILY DRILLING REPORT

REPORT NO.

DATE Oct. 17

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pool</i>
CONTRACTOR <i>Recent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE		TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE <i>W.B. Campbell</i>		CONTRACTOR'S TOOL/PUSHER		TYPE THD. <i>IF</i>		MANUFACTURER <i>Emaco</i>		CASING & LINER RECORD

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL	2	26	4
REAMING	1	4	1
CIRCULATING			
TRIPS	2	4	2
DEVIATION SURVEY	1	1	
TEST B.O.P.	1	1	1
CUT OFF DRILL LINE			
REPAIR RIG	1		
CORING			
WIRE LINE LOGGING			
OTHER	2		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	4	4	4

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
2	STANDS DP	FT.	12				
1	SNGLS. DP	1877.90	SIZE 6 3/4		2591	2599	
	ID		MFG. HW				
23	D.C. OD	686.90	TYPE W242				
2	RMR BODY OD	11.1 FT.	NOZ. NO. 3				
	STB BODY OD		SIZE 9/16				
2	SUBS OD	2.9 FT.	SER. NO. B324	1/2			Remarks: Run in 205-345
	BIT OR C.B.		DEPTH OUT	1/2			Remarks: Pullover 125-130
			CUMULATIVE HOURS RUN	1/2			Remarks: Run in check BOPS 130-1
	KELLY DOWN	24.0 FT.	COND. OF BIT				Remarks: Change reamer in mud pump
	TOTAL	594.0 FT.	REAMER CUTTER NO.	1			Remarks: Run in 205-345
	WT. OF STRING	5500 LBS.	TYPE	1/2			Remarks: Work on pumps 500-530
	DRILLER	<i>P. Wilby</i>					

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
3	STANDS DP	FT.	12	766			
1	SNGLS. DP	1977.90	SIZE 6 3/4	6 3/4	2599	2609	
	ID		MFG. HW				
23	D.C. OD	686.90	TYPE W242				
2	RMR BODY OD	11.1 FT.	NOZ. NO. 3				
	STB BODY OD		SIZE 9/16				
1	SUBS OD	2.9 FT.	SER. NO. B324	1			Remarks: Run in 205-345
	BIT OR C.B.		DEPTH OUT	1/2			Remarks: Work on Pump 900-930
			CUMULATIVE HOURS RUN	3/4			Remarks: Run in 730-15
	KELLY DOWN	30.0 FT.	COND. OF BIT	2 1/2			Remarks: T.M.D. - Hole filled 2330-2
	TOTAL	2609.0 FT.	REAMER CUTTER NO.	1/2			Remarks: Work on Pump
	WT. OF STRING	5500 LBS.	TYPE	1/2			Remarks: See Log - BOP
	DRILLER	<i>P. Schalk</i>					

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
3	STANDS DP	1908.50	7 RR	13			
	SNGLS. DP		SIZE 6 3/4	6 3/4	2609	2621	
	ID		MFG. HW				
23	D.C. OD	686.90	TYPE R6745H706				
2	RMR BODY OD	11.1 FT.	NOZ. NO. 3				
	STB BODY OD		SIZE 3/4				
1	SUBS OD	2.9 FT.	SER. NO. 25345	42			Remarks: Drill 400-600
	BIT OR C.B.		DEPTH OUT	1/2			Remarks: Trip out - 500-715
			CUMULATIVE HOURS RUN	1/2			Remarks: Run in 930-930
	KELLY DOWN	15.0 FT.	COND. OF BIT	1			Remarks: Run in 930-930
	TOTAL	2624.5 FT.	REAMER CUTTER NO.	1			Remarks: Ream bridge at 2000' etc
	WT. OF STRING	5500 LBS.	TYPE	2 1/8			Remarks: Drill 900-1200
	DRILLER	<i>P. Schalk</i>					

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
3	STANDS DP	1908.50	7 RR	13			
	SNGLS. DP		SIZE 6 3/4	6 3/4	2609	2621	
	ID		MFG. HW				
23	D.C. OD	686.90	TYPE R6745H706				
2	RMR BODY OD	11.1 FT.	NOZ. NO. 3				
	STB BODY OD		SIZE 3/4				
1	SUBS OD	2.9 FT.	SER. NO. 25345	42			Remarks: Drill 400-600
	BIT OR C.B.		DEPTH OUT	1/2			Remarks: Trip out - 500-715
			CUMULATIVE HOURS RUN	1/2			Remarks: Run in 930-930
	KELLY DOWN	15.0 FT.	COND. OF BIT	1			Remarks: Run in 930-930
	TOTAL	2624.5 FT.	REAMER CUTTER NO.	1			Remarks: Ream bridge at 2000' etc
	WT. OF STRING	5500 LBS.	TYPE	2 1/8			Remarks: Drill 900-1200
	DRILLER	<i>P. Schalk</i>					

DATE Out: 17

TWP. K - 76 RGE. W. WELL NAME Shell Pt. River No. PROVINCE Yukon

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
F	1.	Enso	D300	12	9 5/8		6	490				
	2.											
	3.											

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
2		2591	2599																
DEVIATION RECORD: DEPTH, DEV., DIRECTION, DEPTH, DEV., DIRECTION, DEPTH, DEV., DIRECTION													FLTR. CK	PH	SD. CONT.				
REMARKS: 1/2 Run in 12' - 12' 15" Drill 5'30 - 6'30 1 hr. 1 1/2 Pull back 12' 15" - 1'30" Work on pump 6'30 - 7'00 1/2 hr. 1/2 Run in 1'30 - 1'45" Drill 7'00 - 8'00 1 hr. Change beam cutter of Btm member? 1 Change head in mud pump 1'45 - 2'00 1 Run in 2'00 - 3'00 1 1/2 Ream bridges at 2070' & 2200' clean 15' x Btm 3'00 - 5'00 1/2 Work on pump 5'00 - 5'30													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT						

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
2 1/2		2599	2609		45	10	900	5	65				4	15	85	85	55	55	
DEVIATION RECORD: DEPTH, DEV., DIRECTION, DEPTH, DEV., DIRECTION, DEPTH, DEV., DIRECTION													FLTR. CK	PH	SD. CONT.				
REMARKS: 1 Drill 9'00 - 9'00 1/2 Work on Pump 9'00 - 9'30 3/4 Drill 9'30 - 10'00 2 1/2 Pull BOP - Hole held 2230 - 2240 - 15' x 12'30 1/2 Work on Pump 12'30 - 1'00 1/2 Set Rig - BOP 1'00 - 1'15 1 1/2 Run in 1'15 - 2'30 1/2 Ream bridges 2'30 - 3'00													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT						

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
4 1/2		2609	2621		80	10	900	5	65				4	10	85	85	55	55	
DEVIATION RECORD: DEPTH, DEV., DIRECTION, DEPTH, DEV., DIRECTION, DEPTH, DEV., DIRECTION													FLTR. CK	PH	SD. CONT.				
REMARKS: 1 Drill 4'00 - 6'00 1 1/2 Trip out - 6'00 - 7'15 1/2 Run in 7'15 - 7'30 1 Run in 7'30 - 8'00 Ream bridges at 2600' clean & Btm 8'00 - 9'30 2 1/2 Drill 9'00 - 12'00													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT Water						

DAILY DRILLING REPORT

REPORT NO.

DATE

Oct. 16

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>R. MacPhee</i>	NO.	MANUFACTURER	TYPE	STROKE LENGTH		

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	5	15	7
REAMING	2		
CIRCULATING			
TRIPS		13	15
DEVIATION SURVEY		1/4	
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG	1/2		
CORING			
WIRE LINE LOGGING			
OTHER		1/4	
FISHING			
COMPLETING (A) PERFORATING (B) RUNNING TUBING (C) SWABBING (D) TESTING (E) ACIDIZING (F) ADDITIONAL			
TOTALS	2	4	8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
22	STANDS DP	1785	10	63 1/2	5/2		2483	2515					
	SNGLS. DP												
	ID												
	D.C.												
23	OD	626.9											
	RMR BODY OD	11.16	NOZ. NO.	3									
	STB BODY OD		SIZE	9/16									
	SUBS OD	2.97	SER. NO.	BB268									
	BIT OR C.B.		DEPTH OUT		2								
			CUMULATIVE HOURS RUN	5 1/2	3 1/2								
			COND. OF BIT		1/2								
			REAMER CUTTER NO.		2								
	TOTAL	2515											
	WT. OF STRING	55	LBS.										
	DRILLER	<i>J. Wilton</i>											

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
27	STANDS DP		10	63 1/2	5/4		2515	2545					
	SNGLS. DP	1412.21											
	ID												
	D.C.												
28	OD	626.9											
	RMR BODY OD	11.16	NOZ. NO.	3									
	STB BODY OD		SIZE	9/16									
	SUBS OD	2.97	SER. NO.	BB268									
	BIT OR C.B.		DEPTH OUT		2 3/4								
			CUMULATIVE HOURS RUN	11 1/4	1/2								
			COND. OF BIT		1/2								
			REAMER CUTTER NO.		1/4								
	TOTAL	2545											
	WT. OF STRING	55	LBS.										
	DRILLER	<i>R. Pocholik</i>											

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
3	STANDS DP		11	63 1/2	7		2545	2591					
	SNGLS. DP	1477.98											
	ID												
	D.C.												
23	OD	626.9											
	RMR BODY OD	11.16	NOZ. NO.	3									
	STB BODY OD		SIZE	9/16									
	SUBS OD	2.97	SER. NO.	BB267									
	BIT OR C.B.		DEPTH OUT		1/2								
			CUMULATIVE HOURS RUN	7	1/2								
			COND. OF BIT		1/2								
			REAMER CUTTER NO.		7								
	TOTAL	2591											
	WT. OF STRING	55	LBS.										
	DRILLER	<i>[Signature]</i>											

DATE Oct 16

TWP	RGE	W.	WELL NAME	No.	PROVINCE
K-76			Well Red. Five #2		Ark.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
52		2483	2512		90	1 1/2	1000	5 1/2	64				2	4	6	
DEVIATION RECORD: DEPTH 2483 DEV. 9° DIRECTION REMARKS: 2 1/2" wire used reason to stop 12" - 2" 2" 3/4" Drill 2" - 530 1/2" work on pumps 530 - 6" 2" Drill 6" - 8"													FLTR. CK	PH	SD. CONT	
													MUD & CHEMICALS ADDED			
													TYPE	AMT	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
56		2515	2545		90	15	1000	5 1/2	64				4	10	12	
DEVIATION RECORD: DEPTH 2535 DEV. 9° DIRECTION REMARKS: 3/4" Drill 8" - 145 1/2" TO TCO 145 - 200 1/2" Pull Out 200 - 330 1/4" Set Reg, Check BOP & Kelly Cock 330 - 345 1/4" Run In 345 - 4"													FLTR. CK	PH	SD. CONT	
													MUD & CHEMICALS ADDED			
													TYPE	AMT	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
7		2545	2591		90	14	950	5 1/2	64				6	4	10	
DEVIATION RECORD: DEPTH 2580 DEV. 9° DIRECTION REMARKS: 1/2" Run in 4" - 4 1/2" Run in 430 - 5" 1/2" Drill 5" - 12"													FLTR. CK	PH	SD. CONT	
													MUD & CHEMICALS ADDED			
													TYPE	AMT	TYPE	AMT.

OPERATOR SHELL CANADA LIMITED		LOCATION LSD. Y-1-K-76		TWP. 76		RGE. W.		WELL NAME Pres. River # 2	
CONTRACTOR Regent Drilling		RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE W.B. Linn		CONTRACTOR'S TOOL PUSHER A. Wapnick		TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.	Snoco	0300	16
						2.			
						3.			

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE			STANDS	DP	FT.	RUN NO.	SIZE					DEV. DRLD.	DEPTH	DEV.	DIRECTION
DRILLING ACTUAL	5 1/2	5	3 1/2	27	1	1692	2 1/2	8	6 3/4	8 1/2	2355	2434					
REAMING		3/4	8						See								
CIRCULATING				23	D.C.	4 1/2	68690		W7R2								
TRIPS	1 1/2	1 3/4	1 1/2	2	RMR BODY	11 1/6		3									
DEVIATION SURVEY		1/4	2	1	STB BODY	2 9/16		3 1/16			2300	10°					
TEST S.O.P.					SUBS			BB270									
CUT OFF DRILL LINE					BIT OR C.B.												
REPAIR RIG								5 3/4									
CORING					KELLY DOWN	40.00											
WIRE LINE LOGGING					TOTAL												
OTHER	1/4	1/4			WT. OF STRING	65000											
FINISHING					DRILLER												
COMPLETING (A) PERFORATING																	
(B) RUNNING TUBING																	
(C) SWABBING																	
(D) TESTING																	
(E) ACIDIZING																	
(F) ADDITIONAL																	
TOTALS	8		8														
TIME SUMMARY (OFFICE USE ONLY)																	
CONTRACTOR'S TIME HRS:																	
OPERATOR'S TIME:																	
HRS. W/D.P.:																	
HRS. WO/D.P.:																	
HRS. STANDBY:																	

D. Lichowsky

Trip out 12:00
Clean Section Tank
Check Blind Pumps 100
Run by Clean to Stem 1:30
Drill 2:15 3:00

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE			STANDS	DP	FT.	RUN NO.	SIZE					DEV. DRLD.	DEPTH	DEV.	DIRECTION
DRILLING ACTUAL				29	1	1754	7 3/8	9	6 3/4	5	2424	2483					
REAMING									HVI								
CIRCULATING				23	D.C.		68690		W7R2								
TRIPS				2	RMR BODY	11.16		3									
DEVIATION SURVEY				1	STB BODY	2.97		9 1/16			2475	9 1/2					
TEST S.O.P.					SUBS			BB270									
CUT OFF DRILL LINE					BIT OR C.B.												
REPAIR RIG								10 3/4									
CORING					KELLY DOWN	28.00											
WIRE LINE LOGGING					TOTAL	2483	7 3/8										
OTHER					WT. OF STRING	55,000											
FINISHING					DRILLER												
COMPLETING (A) PERFORATING																	
(B) RUNNING TUBING																	
(C) SWABBING																	
(D) TESTING																	
(E) ACIDIZING																	
(F) ADDITIONAL																	
TOTALS	8		8														
TIME SUMMARY (OFFICE USE ONLY)																	
CONTRACTOR'S TIME HRS:																	
OPERATOR'S TIME:																	
HRS. W/D.P.:																	
HRS. WO/D.P.:																	
HRS. STANDBY:																	

P. Pacholik

1/4 Ser his check BOP
5 Drill
1 1/4 Pull out chok bars
1/4 Clean mud tanks
1/2 Run for
3 1/4 beam Brit @ 1350 - 106
3:15 - 100

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE			STANDS	DP	FT.	RUN NO.	SIZE					DEV. DRLD.	DEPTH	DEV.	DIRECTION
DRILLING ACTUAL				29	1	1754	7 3/8	10	6 3/4								
REAMING									HVI								
CIRCULATING				23	D.C.		68690		W7R2								
TRIPS				2	RMR BODY	11.1		3									
DEVIATION SURVEY				1	STB BODY	2.97		9 1/16									
TEST S.O.P.					SUBS			BB268									
CUT OFF DRILL LINE					BIT OR C.B.												
REPAIR RIG								1									
CORING					KELLY DOWN	28.00											
WIRE LINE LOGGING					TOTAL	2483	7 3/8										
OTHER					WT. OF STRING	55,000											
FINISHING					DRILLER												
COMPLETING (A) PERFORATING																	
(B) RUNNING TUBING																	
(C) SWABBING																	
(D) TESTING																	
(E) ACIDIZING																	
(F) ADDITIONAL																	
TOTALS	8		8														
TIME SUMMARY (OFFICE USE ONLY)																	
CONTRACTOR'S TIME HRS:																	
OPERATOR'S TIME:																	
HRS. W/D.P.:																	
HRS. WO/D.P.:																	
HRS. STANDBY:																	

P. Willoughby

Mixing mud & running

DATE Oct 15 1965

TWP. R-76 RGE. W. WELL NAME Prel. River # 2 No. PROVINCE Duckton

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<u>Smoco</u>	<u>0300</u>	<u>16</u>	<u>9 5/8</u>			<u>490</u>				
	2.											
	3.											

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC									
<u>8 1/2</u>		<u>2355</u>	<u>2434</u>		<u>90</u>	<u>15</u>	<u>750</u>	<u>5 1/2</u>	<u>65</u>				<u>12 00</u>	<u>4 00</u>	<u>6 00</u>	<u>8.3</u>	<u>8.3</u>	<u>8.3</u>	<u>28</u>	<u>28</u>	<u>28</u>			

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT		
		<u>2300</u>	<u>10'</u>											

REMARKS
Trip Out 12 00
Chain Suction Tank
Check Blind Rams 100 1 30
Run by Clean to Btm 1 30 2 15
Drill 2 15 3 00

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC						
<u>5</u>		<u>2434</u>	<u>2483</u>		<u>90</u>	<u>14</u>	<u>850</u>	<u>5 1/2</u>	<u>64</u>				<u>10</u>	<u>12</u>	<u>7.3</u>	<u>8.3</u>	<u>28</u>	<u>28</u>			

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
		<u>2475</u>	<u>9 1/2</u>									

REMARKS
1/4 Ser his check BOP 8 00 - 8 15
5' Drill 8 15 - 1 15
1 1/4 Pull out close rams 1 15 - 2 30
1/4 Cleans mud tanks 2 30 - 2 45
1/2 Run by 2 45 - 3 15
3/4 Ram Bits @ 1350 - 1156 covering Jerry Bar. 3 15 - 4 00

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC							

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT

REMARKS
Mixing mud & running to Btm 7 00 - 12 00

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.

Run by 100 lbs
Let 97 nos
and vs 1 gal.

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Peel River #</i>	
CONTRACTOR <i>Regent Drilling Co.</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>			TYPE THD	NO.	MANUFACTURER <i>EMSCO</i>	TYPE <i>D 300</i>	STROKE LENGTH <i>1-1</i>

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	<i>3 1/2</i>	<i>6 1/4</i>	<i>7 1/4</i>
REAMING	<i>2</i>	<i>1</i>	
CIRCULATING			
TRIPS	<i>3 1/4</i>	<i>3/4</i>	
DEVIATION SURVEY			<i>1/4</i>
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER	<i>1/4</i>		<i>1/4</i>
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>2</i>	<i>8</i>	<i>8</i>

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
24	1	DP	15069 FT.	8					
	1	SNGLS. DP		6 3/4	<i>1/2</i>		<i>2222</i>	<i>2245</i>	
		ID		MFG. <i>Sue</i>					
18	2	OD	68690	H7					
	2	RMR BODY OD	1116 FT.	NO. 3					
	1	STB BODY OD	997 FT.	NOZ. SIZE <i>53</i>					
		SUBS OD		FT. SER. NO. <i>94210</i>					
		BIT OR C.B.		FT. DEPTH OUT <i>2245</i>					
				FT. CUMULATIVE HOURS RUN <i>3 1/2</i>					
		KELLY DOWN	3700 FT.	COND. OF BIT					
		TOTAL	22450 FT.	REAMER CUTTER IHC					
		WT. OF STRING	3000 LBS.	TYPE					
DRILLER <i>D. J. [Signature]</i>									

Remarks: Pull out 12" 1" check B.O.P. Check Blind Rammer Hg drill Run in beam to bottom Drill Trip out 7" clean mud tank 7" - 7"

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
25	1	DP	15688 FT.	7 1/8					
	1	SNGLS. DP		6 3/4	<i>6/4</i>		<i>2245</i>	<i>2301</i>	
		ID		MFG. <i>HW</i>					
25	2	OD	68690	R67XJ					
	2	RMR BODY OD	1116 FT.	NO. 3					
	1	STB BODY OD		NOZ. SIZE <i>open</i>					
		SUBS OD	297 FT.	SER. NO. <i>25315</i>					
		BIT OR C.B.		FT. DEPTH OUT <i>15 1/2</i>					
				FT. CUMULATIVE HOURS RUN <i>15 1/2</i>					
		KELLY DOWN	3200 FT.	COND. OF BIT					
		TOTAL	23019 FT.	REAMER CUTTER NO.					
		WT. OF STRING		LBS. TYPE					
DRILLER <i>P. [Signature]</i>									

Remarks: Run in hole 8" - 8' 1/2" clean to btm 35' 8' 1/2" - 9' 1/2" Drill 9' 1/2" - 4' 1/2"

WIRE LINE RECORD	
REEL NO.	
NO. OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
26	1	DP	163148 FT.	7 1/8					
	1	SNGLS. DP		6 3/4	<i>7 1/2</i>		<i>2301</i>	<i>2377</i>	
		ID		MFG. <i>HW</i>					
23	2	OD	68690	R67XJ					
	2	RMR BODY OD	1116 FT.	NO. 3					
	1	STB BODY OD	297 FT.	NOZ. SIZE <i>open</i>					
		SUBS OD		SER. NO. <i>25315</i>					
		BIT OR C.B.		FT. DEPTH OUT <i>23 1/2</i>					
				FT. CUMULATIVE HOURS RUN <i>13 1/2</i>					
		KELLY DOWN	2300 FT.	COND. OF BIT					
		TOTAL	23551 FT.	REAMER CUTTER NO.					
		WT. OF STRING	5500 LBS.	TYPE					
DRILLER									

Remarks: DRILL 4" 11' 30" Ser Aug. 3' 11' 30" 12' 00"

DATE *Oct 14*

Sub on

TWP.	RGE.	W.	WELL NAME <i>Peel River # 2</i>	No.	PROVINCE		
PUMPS			CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR.		
1.	<i>EMSCO</i>	<i>D300</i>	<i>1-1</i>				
2.							
3.							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<i>3 1/2</i>		<i>2222</i>	<i>2245</i>		<i>20</i>	<i>8</i>	<i>700</i>	<i>5/8 66</i>			TIME			
DEVIATION RECORD:											WEIGHT			
DEVIATION RECORD:											VISC			
DEVIATION RECORD:											W.L.-C.C.			
DEVIATION RECORD:											FLTR. CK			
DEVIATION RECORD:											PH			
DEVIATION RECORD:											SD. CONT			
REMARKS: <i>Pull Out 12⁰⁰ 1⁴⁵</i> <i>Check BOP Close</i> <i>Blind Rammed w/ Hyd. Drill</i> <i>Run in 1¹⁵ 2⁰⁰</i> <i>Beam to Bottom 5⁴⁵ 7⁰⁰</i> <i>Drill 2⁰⁰ 3⁰⁰</i> <i>Trap Out 7⁰⁰</i> <i>Clean mud tank 7⁰⁰-7¹⁵</i> <i>Work on Kelly Cook 7³⁰ 8⁰⁰</i>											MUD & CHEMICALS ADDED			
											TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<i>6 1/4</i>		<i>2245</i>	<i>2301</i>		<i>46</i>	<i>16.8</i>	<i>750</i>	<i>5/8 65</i>			TIME	<i>10</i>	<i>12</i>	<i>2</i>
DEVIATION RECORD:											WEIGHT	<i>8.3</i>	<i>8.3</i>	<i>8.3</i>
DEVIATION RECORD:											VISC	<i>28</i>	<i>24</i>	<i>24</i>
DEVIATION RECORD:											W.L.-C.C.			
DEVIATION RECORD:											FLTR. CK			
DEVIATION RECORD:											PH			
DEVIATION RECORD:											SD. CONT			
REMARKS: <i>3/4 Run in hole 8⁰⁰-8⁰⁵</i> <i>1 Clean to Btm 85' 8⁰⁵-9⁰⁵</i> <i>6 1/4 Drill 9⁰⁵-4⁰⁰</i>											MUD & CHEMICALS ADDED			
											TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<i>7 1/2</i>		<i>2301</i>	<i>2355</i>		<i>46</i>	<i>18</i>	<i>700</i>	<i>5/8</i>			TIME	<i>4</i>	<i>3</i>	<i>11</i>
DEVIATION RECORD:											WEIGHT	<i>8.3</i>	<i>8.3</i>	<i>8.3</i>
DEVIATION RECORD:											VISC	<i>28</i>	<i>22</i>	<i>22</i>
DEVIATION RECORD:											W.L.-C.C.			
DEVIATION RECORD:											FLTR. CK			
DEVIATION RECORD:											PH			
DEVIATION RECORD:											SD. CONT	<i>64</i>	<i>64</i>	<i>64</i>
REMARKS: <i>7 1/2 DRILL 4⁰⁰ 11³⁰</i> <i>1/2 Ser Aug. Survey 11³⁰ 12⁰⁰</i>											MUD & CHEMICALS ADDED			
											TYPE	AMT.	TYPE	AMT.

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME		
CONTRACTOR <i>Report Drilling 21</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS				
OPERATOR'S REPRESENTATIVE <i>W.S. Cumby</i>		CONTRACTOR'S TOOL PUSHER <i>(C) Mafprich</i>		TYPE THD		NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD
						1.	<i>Emaco</i>	<i>0300</i>	<i>16</i>	
						2.				
						3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	<i>4 1/2</i>	<i>2 1/2</i>	<i>1 1/2</i>
REAMING	<i>1 1/2</i>		
CIRCULATING			
TRIPS	<i>2</i>	<i>1 1/2</i>	
DEVIATION SURVEY	<i>1/2</i>	<i>1/2</i>	
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER	<i>1</i>	<i>1</i>	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>8 1/2</i>		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
22			<i>1353</i>	<i>6</i>					
	SNGLS.	DP	FT.	SIZE	<i>4 1/2</i>		<i>2050</i>	<i>2086</i>	
	D.C.	ID	MFG.						
24			<i>68690</i>	<i>H.7</i>					
	RMR BODY	OD	FT.	NO.					
2			<i>1116</i>	<i>3</i>					
	STB BODY	OD	FT.	SIZE					
1			<i>298</i>	<i>3/8</i>					
	SUBS	OD	FT.	SER. NO.					
				<i>34230</i>					
	BIT OR C.B.	FT.	DEPTH OUT						
	KELLY DOWN	FT.	CUMULATIVE HOURS RUN						
			<i>4 1/2</i>						
	TOTAL								
	WT. OF STRING	LBS.	REAMER CUTTER NO.						
		<i>4700</i>							
DRILLER <i>D. Juchnowsky</i>									

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
22				<i>6</i>					
1	SNGLS.	DP	FT.	SIZE	<i>2 1/2</i>		<i>2086</i>	<i>2119</i>	
	D.C.	ID	MFG.						
23			<i>68690</i>	<i>WT R62x5</i>					
	RMR BODY	OD	FT.	NO.					
2			<i>1116</i>	<i>3</i>					
	STB BODY	OD	FT.	SIZE					
				<i>5/8</i>					
	SUBS	OD	FT.	SER. NO.					
			<i>298</i>	<i>932925</i>					
	BIT OR C.B.	FT.	DEPTH OUT						
			<i>2094</i>						
	KELLY DOWN	FT.	CUMULATIVE HOURS RUN						
			<i>6 1/2</i>						
	TOTAL								
	WT. OF STRING	LBS.	REAMER CUTTER NO.						
		<i>5000</i>							
DRILLER <i>G. Pocholik</i>									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
1			<i>9000</i>	<i>7A</i>					
	SNGLS.	DP	FT.	SIZE	<i>7 1/2</i>			<i>2200</i>	
	D.C.	ID	MFG.						
2			<i>68669</i>	<i>115</i>					
	RMR BODY	OD	FT.	NO.					
2			<i>1116</i>	<i>1</i>					
	STB BODY	OD	FT.	SIZE					
	SUBS	OD	FT.	SER. NO.					
	BIT OR C.B.	FT.	DEPTH OUT						
	KELLY DOWN	FT.	CUMULATIVE HOURS RUN						
			<i>4 1/2</i>						
	TOTAL								
	WT. OF STRING	LBS.	REAMER CUTTER NO.						
DRILLER									

DATE *Oct 13*

TWP. *K-76* RGE. *W.* WELL NAME *Peel River #2* No. *7* PROVINCE *Saskatchewan*

OD	PUMPS				CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		OTHER
	NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO	
	1.	<i>Garco</i>	<i>D300</i>	<i>76</i>								
	2.											
	3.											

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>4 1/2</i>		<i>2050</i>	<i>2086</i>		<i>80</i>	<i>12</i>	<i>700</i>	<i>5 1/2</i>	<i>66</i>				<i>4</i>	<i>7</i>	<i>8.3</i>	<i>8.3</i>	<i>28</i>	<i>28</i>
DEVIATION RECORD: <i>2000</i> <i>5/4</i> REMARKS: <i>2 1/4 Survey 12 = 12</i> <i>2 1/4 Pull Out 12 = 12</i> <i>2 1/4 Run In 1 = 1</i> <i>1 1/4 Beam from 1500 to 1600 14</i> <i>2 1/4 Run In 2 with 200 5</i> <i>4 1/2 Drill 3 = 3</i>													FLTR. CK	PH	SD. CONT	<i>66</i>	<i>66</i>	
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>7</i>		<i>2086</i>	<i>2119</i>		<i>48</i>	<i>18</i>	<i>950</i>	<i>5 1/2</i>	<i>66</i>				<i>8</i>	<i>2</i>	<i>7.3</i>	<i>7.3</i>	<i>27</i>	<i>27</i>
DEVIATION RECORD: <i>2080</i> <i>5 1/4</i> REMARKS: <i>2 Drill 9⁰⁰ - 10⁰⁰</i> <i>1/4 Total 10⁰⁰ - 10¹⁵</i> <i>3/4 Pull Out 10¹⁵ - 1⁰⁰</i> <i>1 Install new Cutters in Ream 11⁰⁰ - 12⁰⁰</i> <i>3/4 Run In 12⁰⁰ - 12⁴⁵</i> <i>1 3/4 Ream Under Gauge hole 12⁴⁵ - 2³⁰</i> <i>1 1/2 Drill 2³⁰ - 4⁰⁰</i>													FLTR. CK	PH	SD. CONT			
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
<i>7 1/2</i>		<i>2224</i>			<i>48</i>	<i>10</i>	<i>150</i>												
DEVIATION RECORD: <i>2200</i> REMARKS: <i>2 1/2 Drill 11 = 11</i>													FLTR. CK	PH	SD. CONT				
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT			

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling Ltd 21</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	4 3/4 OD		PUMPS	
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>R. Whaffick</i>		TYPE THD.	II		MANUFACTURER <i>Emco</i>	
							TYPE	STROKE LENGTH
							<i>D 300</i>	<i>14</i>
							CASING & LINER RECORD	

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	<i>6 1/2</i>	<i>4 3/4</i>	<i>7 1/2</i>
REAMING		<i>1/4</i>	
CIRCULATING			
TRIPS	<i>1 1/2</i>	<i>1 3/4</i>	
DEVIATION SURVEY	<i>2 1/2</i>	<i>1/2</i>	<i>3/4</i>
TEST B.O.P.		<i>1/4</i>	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER		<i>1/2</i>	<i>1/2</i>
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>3</i>	<i>9</i>	

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
							DEPTH	DEV.	DIRECTION
11	STANDS DP 931 FT.	RUN NO. 4							
	SNGLS. DP FT.	SIZE 6 3/4			<i>16</i>	<i>11 1/2</i>			
	ID	MFG.							
23	D.C. 4 1/2 OD 1266 FT.	TYPE							
2	RMR BODY OD 1116 FT.	NOZ. NO. 3							
	STB BODY OD 277 FT.	SIZE 5/8							
	SUBS OD FT.	SER. NO. 79758							
	BIT OR C.B. FT.	DEPTH OUT 1955							
		CUMULATIVE HOURS RUN 10 1/2							
	KELLY DOWN 27.00 FT.	COND. OF BIT Dull							
	TOTAL 2177 FT.	REAMER CUTTER NO.							
	WT. OF STRING 43000 LBS.	TYPE							
DRILLER <i>R. Whaffick</i>									

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>3</i>	<i>9</i>	

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
							DEPTH	DEV.	DIRECTION
19	STANDS DP FT.	RUN NO. 4							
1	SNGLS. DP 1132.14 FT.	SIZE 6 3/4			<i>1753</i>	<i>1965</i>			
	ID	MFG. See							
23	D.C. OD 686.90 FT.	TYPE							
2	RMR BODY OD 1116 FT.	NOZ. NO. 3							
	STB BODY OD 29 FT.	SIZE 5/8							
	SUBS OD FT.	SER. NO. 79758							
	BIT OR C.B. FT.	DEPTH OUT 1955							
		CUMULATIVE HOURS RUN 10 1/2							
	KELLY DOWN 27.00 FT.	COND. OF BIT Dull							
	TOTAL 1865.17 FT.	REAMER CUTTER NO.							
	WT. OF STRING 43000 LBS.	TYPE							
DRILLER <i>R. Whaffick</i>									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
							DEPTH	DEV.	DIRECTION
21	STANDS DP 1322 FT.	RUN NO. 5							
1	SNGLS. DP FT.	SIZE 6 3/4			<i>1869</i>	<i>2050</i>			
	ID	MFG. See							
23	D.C. 4 1/2 OD 686.90 FT.	TYPE							
2	RMR BODY OD 1116 FT.	NOZ. NO. 3							
	STB BODY OD 297 FT.	SIZE 5/8							
	SUBS OD FT.	SER. NO. 79758							
	BIT OR C.B. FT.	DEPTH OUT 2050							
		CUMULATIVE HOURS RUN 7 1/2							
	KELLY DOWN 27.00 FT.	COND. OF BIT Dull							
	TOTAL 2050 FT.	REAMER CUTTER NO.							
	WT. OF STRING 47000 LBS.	TYPE							
DRILLER <i>R. Whaffick</i>									

O. DATE 11/13/11 1111 # 1111

TWP. <u>Y-T-K-76</u>	RGE. <u>1111</u>	W. <u>1111</u>	WELL NAME	No. <u>2</u>	PROVINCE <u>Yukon Territory</u>			
PUMPS			CASING & LINER RECORD	SIZE <u>7 7/8</u> WT & GR <u>36</u>	DEPTH SET FROM <u>0</u> TO <u>490</u>	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH					
1.	<u>Emasco</u>	<u>D 300</u>	<u>14</u>					
2.								
3.								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
<u>6 3/4</u>		<u>1600</u>	<u>1111</u>		<u>90</u>	<u>10</u>	<u>100</u>												
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT				
REMARKS: <u>1620/1300</u>													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
<u>5</u>																			
<u>6 3/4</u>	<u>4 3/4</u>	<u>1753</u>	<u>1865</u>		<u>90</u>	<u>10</u>	<u>12</u>	<u>750</u>	<u>5 1/2</u>	<u>66</u>									
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT				
REMARKS: <u>11700</u>													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
<u>7 1/2</u>		<u>1869</u>	<u>2050</u>		<u>90</u>	<u>12</u>	<u>14</u>	<u>700</u>	<u>5 1/2</u>	<u>66</u>									
DEVIATION RECORD:													FLTR. CK	PH	SD. CONT				
REMARKS: <u>1900</u>													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

DAILY DRILLING REPORT

REPORT NO.

DATE

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME		
CONTRACTOR <i>Regent Drilling</i>		RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS				
OPERATOR'S REPRESENTATIVE <i>KB Campbell</i>		CONTRACTOR'S TOOL PUSHER <i>R Muffick</i>		TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD

TIME DISTRIBUTION—HOURS			
	MON	TUE	WED
DRILLING ACTUAL		6	
REAMING			
CIRCULATING			
TRIPS	1/2	3/4	
DEVIATION SURVEY		3/4	
TEST B.O.P.		1/4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING	1		
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL	3		
TOTALS	4	9	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
2	STANDS DP	476.62	FT.	2	11 1/2							
	SINGLS. DP		FT.	6 3/4								
	D.C. ID		FT.	2 1/2			1030					
	OD		FT.	5 1/4								
2	RMR BODY OD	636.64	FT.	NO. 2								
	STB BODY OD	111.6	FT.	NO. 2								
	SUBS OD	297	FT.	SER. NO. 3422								
	BIT OR C.B.		FT.	DEPTH OUT								
	KELLY DOWN	4300	FT.	CUMULATIVE HOURS RUN								
	TOTAL	1211.86	FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
DRILLER												

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
MRS. W/D.P.:			
MRS. WO/D.P.:			
MRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
11	STANDS DP	1211.86	FT.	2	6							
	SINGLS. DP	706.91	FT.	6 3/4								
	D.C. ID		FT.	Sec			1231		1447			
	OD		FT.	5 1/4								
23	RMR BODY OD	636.64	FT.	NO. 3								
	STB BODY OD	111.6	FT.	NO. 3								
	SUBS OD	297	FT.	SER. NO. 3422								
	BIT OR C.B.		FT.	DEPTH OUT								
	KELLY DOWN	4000	FT.	CUMULATIVE HOURS RUN								
	TOTAL	1447.75	FT.	REAMER CUTTER NO.								
	WT. OF STRING	42000	LBS.	TYPE								
DRILLER												

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
	STANDS DP	1211.86	FT.	3								
	SINGLS. DP	636.64	FT.	6 3/4								
	D.C. ID		FT.	2 1/2								
	OD		FT.	5 1/4								
	RMR BODY OD	636.64	FT.	NO. 3								
	STB BODY OD	111.6	FT.	NO. 3								
	SUBS OD	297	FT.	SER. NO. 3422								
	BIT OR C.B.		FT.	DEPTH OUT								
	KELLY DOWN	3000	FT.	CUMULATIVE HOURS RUN								
	TOTAL	1766.86	FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
DRILLER												

DATE		TWP. 76		RGE. W.		WELL NAME		No.		PROVINCE	
		76				Peel River		2		Yukon	
PUMPS		CASING & LINER RECORD		SIZE		WT & GR		DEPTH SET FROM TO		PERFORATIONS FROM TO	
NO.		MANUFACTURER		TYPE		STROKE LENGTH					
1.		Emco		D300		14					
2.											
3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
1 1/2		1036	1110								TIME	76	76	76
											WEIGHT			
											VISC			
											W.L.C.C.			
											FLTR. CK			
											PH	7	11	
											SD. CONT			
											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
6		1231	1447		120	6-10	600	5 1/2 67			TIME	8	10	2
											WEIGHT	8.3	8.4	8.4
											VISC	28	28	28
											W.L.C.C.			
											FLTR. CK			
											PH			
											SD. CONT			
											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
1 1/2		1530	1600								TIME			
											WEIGHT			
											VISC			
											W.L.C.C.			
											FLTR. CK			
											PH			
											SD. CONT			
											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT

DAILY DRILLING REPORT

REPORT NO.

DATE

11/10

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR Regent Drilling Ltd		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		
OPERATOR'S REPRESENTATIVE H.B. Kumbh		CONTRACTOR'S TOOL PUSHER R. Whiffle		TYPE THD. 1 F			CASING & LINER RECORD	

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL	2 1/2	2 1/2	
REAMING	2	1/2	
CIRCULATING			
TRIPS	2 1/2		
DEVIATION SURVEY		1/2	
TEST B.O.P	1/2	1/2	
CUT OFF DRILL LINE			
REPAIR RIG	1/2		
CORING			
WIRE LINE LOGGING			
OTHER	3		
FISHING	2	2	

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
16	STANDS DP 47.76 FT.	RUN NO. 1	1/2		490	508	
	SINGLS. DP	SIZE 6 3/4					
	ID	MFG. HW					
	D.C. OD 4 7/8	TYPE OSC3					
	RMR BODY OD	NO. 3					
	STB BODY OD	SIZE 5/8					
	SUBS OD 2.97	SER. NO. 97120					
	BIT OR C.B.	DEPTH OUT					
		CUMULATIVE HOURS RUN 1/2					
	KELLY DOWN 30.00	COND. OF BIT					
	TOTAL 508.68	REAMER CUTTER NO.					
	WT. OF STRING 2000 LBS.	TYPE HW					
	DRILLER						

REMARKS: Head Up 12" - 3"
Pressure Test Blind Ramo
Pick up 4 D.C. Run in 3'5" - 4"
Test Hydrill # 3 1/2 Ramo 4"
Pressure Test Kells Lock Check
Shut Off and Start Motor
Drill out Cement 5" -

DAY TOUR

(A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8 HRS		
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS WO/D.P.			
HRS STANDBY			

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
1	STANDS DP 20.75 FT.	RUN NO. 1	7		508	760	
	SINGLS. DP	SIZE 6 3/4					
	ID	MFG. HW					
	D.C. OD 4 1/2	TYPE OSC3					
	RMR BODY OD	NO. 3					
	STB BODY OD	SIZE 5/8					
	SUBS OD 2.97	SER. NO. 97120	1/4				
	BIT OR C.B.	DEPTH OUT	1/2				
		CUMULATIVE HOURS RUN 7 1/2	1/2				
	KELLY DOWN 40.00	COND. OF BIT	2				
	TOTAL 760.58	REAMER CUTTER NO.	1/4				
	WT. OF STRING 3000 LBS.	TYPE	2 3/4				
	DRILLER		1/4				

REMARKS: Ser Rig - Check BOP
Drill 0
Drill up Cased to Bank
Dial
TOTO
Dial
TOTO
Drill

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
5	STANDS DP 206.20 FT.	RUN NO. 1					
	SINGLS. DP	SIZE 6 3/4					
	ID	MFG. HW					
	D.C. OD 6 1/2	TYPE OSC3					
	RMR BODY OD	NO. 3					
	STB BODY OD 2 1/2	SIZE 5/8					
	SUBS OD	SER. NO.					
	BIT OR C.B.	DEPTH OUT					
		CUMULATIVE HOURS RUN 15 1/2					
	KELLY DOWN 40.00	COND. OF BIT					
	TOTAL 1031.20	REAMER CUTTER NO.	1 1/2				
	WT. OF STRING	LBS.	1				
	DRILLER		1				

REMARKS: 00 4

DATE Oct 10 TWP. K-76 RGE. W. WELL NAME Steel Peel R No. 2 PROVINCE Yukon

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
F	1.	<u>Emeco</u>	<u>D 300</u>	<u>14</u>	<u>7 1/2</u>			<u>480</u>				
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
<u>1/2</u>		<u>490</u>	<u>502 1/2</u>		<u>70</u>	<u>6</u>	<u>300</u>	<u>5 1/2</u>	<u>64</u>										
DEVIATION RECORD: DEPTH <u>500</u> DEV. <u>1 1/2</u> DIRECTION <u>10</u>																			
REMARKS: <u>Head Up 12⁰⁰ - 3⁰⁰</u> <u>Pressure Test Blind Rams 3⁰⁰ - 3¹⁵</u> <u>Pick up 4 D.C. Run in 3¹⁵ - 4⁰⁰</u> <u>Test Hydrill + 3 1/2 Rams 4⁰⁰ - 4¹⁵</u> <u>Pressure Test Kelly Cock Check Motor</u> <u>Shut Off and Start Motor 4⁴⁵ - 5⁰⁰</u> <u>Drill with Cement 5⁰⁰ -</u>													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.					
<u>7</u>		<u>508</u>	<u>760</u>		<u>120</u>	<u>9 1/2</u>	<u>400</u>	<u>5 1/2</u>	<u>65</u>				<u>10</u>	<u>12</u>	<u>2</u>	<u>83</u>	<u>83</u>	<u>83</u>	<u>28</u>	<u>28</u>	<u>28</u>
DEVIATION RECORD: DEPTH <u>570</u> DEV. <u>1 1/2</u> DIRECTION <u>10</u>																					
REMARKS: <u>1/4 Ser Rig - Check BOP</u> <u>1/4 Drill 0</u> <u>1/2 Drill up Cased to Benkers</u> <u>2 Drill</u> <u>1/4 TOTO</u> <u>2 3/4 Drill</u> <u>1/4 TOTO</u> <u>1 3/4 Drill</u>													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.				
DEVIATION RECORD: DEPTH <u>1000</u> DEV. <u>40</u>																				
REMARKS: <u>1/2 Drill</u> <u>1/2 Drill</u> <u>1/2 Drill</u> <u>1/2 Drill</u> <u>1/2 Drill</u> <u>1/2 Drill</u>													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT							

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME VT-K-
CONTRACTOR <i>Resort Drilling</i>	RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.		PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>APB</i>		CONTRACTOR'S TOOL PUSHER <i>W. G. G. G.</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.						
				SNGLS.	DP	FT.	SIZE			490			
				D.C.	ID		MFG.						
					OD	FT.	TYPE						
				RMR BODY	OD	FT.	NO.						
				STB BODY	OD	FT.	NO. SIZE						
				SUBS	OD	FT.	SER. NO.					REMARKS	
				BIT OR C.B.		FT.	DEPTH OUT						
						FT.	CUMULATIVE HOURS RUN						
				KELLY DOWN		FT.	COND. OF BIT						
				TOTAL		FT.	REAMER CUTTER NO.						
				WT. OF STRING		LBS.	TYPE						
				DRILLER <i>D. T. ...</i>				<i>Run casing 12' - 12' -</i> <i>Core casing 12' - 12' -</i> <i> cement 12' - 130</i> <i>W.O.C 130 350</i> <i>Run 15 ft of 7/8" - 36" - 75</i> <i>Landed @ 497.85 ft. K.B.</i> <i>Run 400 SKS. Portland Cement w/ 2'</i> <i>Plug Down 1:30 AM. Est.</i>					

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.						
				SNGLS.	DP	FT.	SIZE						
				D.C.	ID		MFG.						
					OD	FT.	TYPE						
				RMR BODY	OD	FT.	NO.						
				STB BODY	OD	FT.	NO. SIZE						
				SUBS	OD	FT.	SER. NO.					REMARKS	
				BIT OR C.B.		FT.	DEPTH OUT						
						FT.	CUMULATIVE HOURS RUN						
				KELLY DOWN		FT.	COND. OF BIT						
				TOTAL		FT.	REAMER CUTTER NO.						
				WT. OF STRING		LBS.	TYPE						
				DRILLER <i>C. Pabolik</i>				<i>5 1/2 WOC</i> <i>2 1/2 Cut off Csg Weld on</i>					

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.						
				SNGLS.	DP	FT.	SIZE						
				D.C.	ID		MFG.						
					OD	FT.	TYPE						
				RMR BODY	OD	FT.	NO.						
				STB BODY	OD	FT.	NO. SIZE						
				SUBS	OD	FT.	SER. NO.					REMARKS	
				BIT OR C.B.		FT.	DEPTH OUT						
						FT.	CUMULATIVE HOURS RUN						
				KELLY DOWN		FT.	COND. OF BIT						
				TOTAL		FT.	REAMER CUTTER NO.						
				WT. OF STRING		LBS.	TYPE						
				DRILLER				<i>Head Up BOP</i>					

WIRE LINE RECORD			
REEL NO.			
NO OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

3. DATE *1-7-72* *3rd Section #2* TWP. RGE. W. WELL NAME *VT-K-76* No. PROVINCE *York*

OD	PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.													
2.													
3.													

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
-		490																

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *Run casing 12⁰⁰-12⁰⁰*
Core casing 12⁰⁰-12⁰⁰
Concret 12⁰⁰-130
W.O.C 130 8⁰⁰
Run 15 ft of 9⁵/₈ - 36# - 755 Minimum New Casing. 475-45 ft
Landed @ 487.85 ft. K.B.
Run 410 SKS. Portland Cement w/ 2 Cell - Hit Plug 1800' - Float h/d OK.
Plug Down 1:30 AM. Est. 12.64k. good cement returns - R/S Camp

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *5 1/2 WOC 8⁰⁰-130*
2 1/2 Cut off Csg Weld on bowl 130-4⁰⁰

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *Head Up BOP 4⁰⁰ -*

DAILY DRILLING REPORT

REPORT NO. 2

DATE

OPERATOR SHELL CANADA LIMITED		LOCATION <i>YT-R-76</i>	SEC <i>76</i>	TWP <i>76</i>	RGE. <i>W.</i>	WELL NAME			
CONTRACTOR <i>Regent Drilling Co</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. & SIZE	TOOL JOINT	OD	PUMPS				
OPERATOR'S REPRESENTATIVE <i>W.S. Cummins</i>		CONTRACTOR'S TOOL PUSHER <i>D. Muffinich</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD

TIME DISTRIBUTION—HOURS	NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
MORN DAY EVE									
DRILLING ACTUAL	6 1/2	3 1/2	3 1/2	2A			2581	2950	
REAMING									
CIRCULATING	3/4								
TRIPS		3							
DEVIATION SURVEY	1/2								
TEST B.O.P.									
CUT OFF DRILL LINE									
REPAIR RIG	1/4								
CORING									
WIRE LINE LOGGING									
OTHER									
FISHING									
COMPLETING (A) PERFORATING									
(B) RUNNING TUBING									
(C) SWABBING									
(D) TESTING									
(E) ACIDIZING									
(F) ADDITIONAL									
TOTALS	8	8	8						

TIME SUMMARY (OFFICE USE ONLY)	NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
CONTRACTOR'S TIME HRS:									
OPERATOR'S TIME:									
HRS. W/D.P.:									
HRS. WO/D.P.:									
HRS. STANDBY:									
WIRE LINE RECORD									
REEL NO.									
NO OF LINES									
SIZE									
FEET SLIPPED									
FEET CUT OFF									
PRESENT LENGTH									
TON MI. or TRIPS SINCE LAST CUT									
CUMULATIVE TON MI. or TRIPS									
NO. OF DAYS FROM SPUD									
CUMULATIVE ROTATING HRS.									

TIME DISTRIBUTION—HOURS	NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
MORN DAY EVE									
DRILLING ACTUAL	1 1/2	1 1/2	1 1/2	2A					
REAMING									
CIRCULATING									
TRIPS									
DEVIATION SURVEY									
TEST B.O.P.									
CUT OFF DRILL LINE									
REPAIR RIG									
CORING									
WIRE LINE LOGGING									
OTHER									
FISHING									
COMPLETING (A) PERFORATING									
(B) RUNNING TUBING									
(C) SWABBING									
(D) TESTING									
(E) ACIDIZING									
(F) ADDITIONAL									
TOTALS	1 1/2	1 1/2	1 1/2						

DATE *Oct 5 1966* *Shelton*

TWP <i>16</i>		RGE.	W.	WELL NAME	No.	PROVINCE						
PUMPS				CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USE	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.												
2.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
		<i>2581</i>	<i>3930</i>			<i>100</i>	<i>46</i>	<i>300</i>	<i>14</i>	<i>14</i>			TIME				
DEVIATION RECORD:													WEIGHT				
DEVIATION RECORD:													VISC				
DEVIATION RECORD:													W.L.C.C.				
DEVIATION RECORD:													FLTR. CK				
DEVIATION RECORD:													PH				
DEVIATION RECORD:													SD. CONT				
REMARKS													MUD & CHEMICALS ADDED				
<i>3/4 Drill 12⁰⁰ 12⁴⁵</i> <i>1/2 Work on Pump 12⁴⁵ 1⁰⁰</i> <i>1/4 Drill 1⁰⁰ 2¹⁵</i> <i>1/4 Survey 1¹⁵ 1³⁰</i> <i>2 1/2 Drill 1³⁰ 1⁵⁵</i> <i>1/4 Survey 1⁵⁵ 2¹⁵</i> <i>2 1/2 Drill 2¹⁵ 2⁴⁵</i> <i>3/4 Work tight hole on Pump 2⁴⁵ - 8⁰⁰</i>													TYPE	AMT	TYPE	AMT.	
														<i>20</i>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
		<i>398</i>	<i>451</i>			<i>100</i>	<i>5</i>	<i>300</i>	<i>75</i>	<i>4</i>			TIME				
DEVIATION RECORD:													WEIGHT				
DEVIATION RECORD:													VISC				
DEVIATION RECORD:													W.L.C.C.				
DEVIATION RECORD:													FLTR. CK				
DEVIATION RECORD:													PH				
DEVIATION RECORD:													SD. CONT				
REMARKS													MUD & CHEMICALS ADDED				
<i>2 Drill 8⁰⁰ - 10¹⁰</i> <i>1 1/2 Pull Out - Hole Very tight - 10¹⁰ - 11³⁰</i> <i>1/2 Clean Out D300, Install Shaker Screen 11³⁰ - 12⁰⁰</i> <i>3/4 Mix mud 12⁰⁰ - 12⁴⁵</i> <i>1 1/2 Run In - Run tight hole 12⁴⁵ - 2¹⁵</i> <i>1 3/4 Drill 2¹⁵ 4⁰⁰</i>													TYPE	AMT	TYPE	AMT.	
													<i>Gill</i>	<i>25</i>			
													<i>Water</i>	<i>25</i>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
		<i>451</i>	<i>511</i>			<i>100</i>	<i>5</i>	<i>300</i>	<i>75</i>	<i>4</i>			TIME				
DEVIATION RECORD:													WEIGHT				
DEVIATION RECORD:													VISC				
DEVIATION RECORD:													W.L.C.C.				
DEVIATION RECORD:													FLTR. CK				
DEVIATION RECORD:													PH				
DEVIATION RECORD:													SD. CONT				
REMARKS													MUD & CHEMICALS ADDED				
<i>1/4 Introd 4¹⁵ - 4³⁰</i> <i>1/4 Drill 4³⁰ - 5¹⁵</i> <i>1/4 Trip because</i> <i>1/2 Clean Hole</i> <i>3/4 Pull Out to 4¹⁵ - 5¹⁵</i> <i>1/4 Trip because</i> <i>3/4 Trip because</i> <i>3/4 Trip because</i>													TYPE	AMT	TYPE	AMT.	
													<i>Gill</i>	<i>25</i>			
													<i>Water</i>	<i>25</i>			

DAILY DRILLING REPORT

REPORT NO. **2**

DATE **Oct 1 1960**

OPERATOR SHELL CANADA LIMITED		LOCATION VT-	LSD.	SEC.	TWP. 15-76	RGE.	W.	WELL NAME Shell Pool	
CONTRACTOR Regent		RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE R.B. Campbell		CONTRACTOR'S TOOL PUSHER A. L. Ladd			TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.			
						2.			
						3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING	7	5 1/2	5 1/2
CIRCULATING			
TRIPS		1/2	1/2
DEVIATION SURVEY		1/2	1/2
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			1/4
CORING			
WIRE LINE LOGGING			
OTHER			4
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8 1/2	8
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			
WIRE LINE RECORD			
REEL NO.			
NO. OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
	SNGLS. DP	FT.	SIZE	1 1/2	4	45	62		
	D.C. ID	FT.	MFG.	1 3/4					
	OD	2 85	3FT. TYPE	best					
	RMR BODY OD	FT.	NOZ. NO.		DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV.				
	STB BODY OD	FT.	SIZE						
	SUBS OD	1 3/8	1 1/2 FT. SER. NO.						
	BIT OR C.B.	FT.	DEPTH OUT	111	REMARKS: Max mud flow up to 12' 11" Spud in mud Drill distance Hole 4 1/2				
	KELLY DOWN	FT.	CUMULATIVE HOURS RUN						
	TOTAL	62 2/3	REAMER CUTTER NO.						
WT. OF STRING		LBS.	TYPE						
DRILLER									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
	SNGLS. DP	FT.	SIZE	1 1/2	5 1/4	62	146		
	D.C. ID	FT.	MFG.	1 3/4					
	OD	12 22	FT. TYPE	53					
	RMR BODY OD	FT.	NOZ. NO.	3	DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV.				
	STB BODY OD	FT.	SIZE	3/4					
	SUBS OD	4 1/2	FT. SER. NO.	5199 23348					
	BIT OR C.B.	FT.	DEPTH OUT	100	REMARKS: 1/2 Drill (Baldwin) 800-820				
	KELLY DOWN	FT.	CUMULATIVE HOURS RUN	7	1 3/4 Ream Sluffing hole 820				
	TOTAL	50 00	REAMER CUTTER NO.	DULL	1/4 Survey @ 60'				
WT. OF STRING		LBS.	TYPE		2 1/4 Drill 8 1530-1				
DRILLER		P. R. Campbell							

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
	SNGLS. DP	FT.	SIZE	1 1/2	8 7	146			
	D.C. ID	FT.	MFG.	1 3/4					
	OD	2 35 15	FT. TYPE	53					
	RMR BODY OD	FT.	NOZ. NO.	3	DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV.				
	STB BODY OD	FT.	SIZE	1 1/4					
	SUBS OD	4 1/2	FT. SER. NO.	13343					
	BIT OR C.B.	FT.	DEPTH OUT		REMARKS: 1 1/2 Trip 100 1530-1				
	KELLY DOWN	1100	FT. COND. OF BIT		1 1/2 Drill 1100				
	TOTAL	1 311	REAMER CUTTER NO.		1 1/2 Drill 1100				
WT. OF STRING		LBS.	TYPE						
DRILLER									

DATE Oct 1 1965
TWP. 15-76 **RGE.** W. **WELL NAME** Shell Peck River **No.** #2 **PROVINCE** Ontario

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.												
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.																					
4		45	62.		90	1000	100	7/8																													
DEVIATION RECORD: <table border="1"> <thead> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION										FLTR CK	PH	SD. CONT				
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																													
REMARKS: Mix Mud High up to Spud 12 @ 4 1/2 HRS. Dr. D. Jankowsky Spud in and Drill D. A. Jankowsky Surface Hole 4 @ 3 @ 4 HRS. J. B. Dull 3 1/2 B. Survey HRS 3 1/2 B. Drill													MUD & CHEMICALS ADDED <table border="1"> <thead> <tr> <th>TYPE</th> <th>AMT.</th> <th>TYPE</th> <th>AMT.</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TYPE	AMT.	TYPE	AMT.																	
TYPE	AMT.	TYPE	AMT.																																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.																					
5 1/4		62	146		90	46	100	7/8	65																												
DEVIATION RECORD: <table border="1"> <thead> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> </tr> </thead> <tbody> <tr> <td>60'</td> <td>1 1/2</td> <td></td> <td>90'</td> <td>1 1/2</td> <td></td> <td>150'</td> <td>1 1/2</td> <td></td> </tr> </tbody> </table>													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	60'	1 1/2		90'	1 1/2		150'	1 1/2		FLTR CK	PH	SD. CONT				
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																													
60'	1 1/2		90'	1 1/2		150'	1 1/2																														
REMARKS: 1/2 Drill (Bealder) 800-830 1 3/4 Ream Sluffing hole 830-1015 1/4 Survey @ 60' 10' 1030 2 1/4 Drill 1030-1100 1/4 Survey @ 90' 100 115 1/2 Trip 115 145 2 1/4 Drill 145 400													MUD & CHEMICALS ADDED <table border="1"> <thead> <tr> <th>TYPE</th> <th>AMT.</th> <th>TYPE</th> <th>AMT.</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TYPE	AMT.	TYPE	AMT.																	
TYPE	AMT.	TYPE	AMT.																																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.																					
8 7/8		146	241																																		
DEVIATION RECORD: <table border="1"> <thead> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> <th>DEPTH</th> <th>DEV.</th> <th>DIRECTION</th> </tr> </thead> <tbody> <tr> <td>247</td> <td>1 1/2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	247	1 1/2								FLTR CK	PH	SD. CONT				
DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION																													
247	1 1/2																																				
REMARKS: Drill 247-241 1 1/2 1100 1100 1100													MUD & CHEMICALS ADDED <table border="1"> <thead> <tr> <th>TYPE</th> <th>AMT.</th> <th>TYPE</th> <th>AMT.</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TYPE	AMT.	TYPE	AMT.																	
TYPE	AMT.	TYPE	AMT.																																		

DAILY DRILLING REPORT

REPORT NO.

DATE

Fr Oct 6, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling</i>		RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>R.B. K...</i>		CONTRACTOR'S TOOL PUSHER <i>D. M...</i>		TYPE THD.		NO. MANUFACTURER TYPE STROKE LENGTH		RECORD

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SINGLS. DP	FT.											
	D.C. ID			MFG.									
	OD	FT.		TYPE									
	RMR BODY OD	FT.		NO. NO.									
	STB BODY OD	FT.		NOZ. SIZE									
	SUBS OD	FT.		SER. NO.									
	BIT OR C.B.	FT.		DEPTH OUT									
		FT.		CUMULATIVE HOURS RUN									
	KELLY DOWN	FT.		COND. OF BIT									
	TOTAL	FT.		REAMER CUTTER NO.									
	WT. OF STRING	LBS.		TYPE									
DRILLER													

Remarks: Cement Contactor & Pipe and rig up 30' to Dr. & Test Run. Dr. A. Shuckworth 12 HR. Int. B. Dahl. J.L.B. T... H.B. ll

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SINGLS. DP	FT.											
	D.C. ID			MFG.									
	OD	FT.		TYPE									
	RMR BODY OD	FT.		NO. NO.									
	STB BODY OD	FT.		NOZ. SIZE									
	SUBS OD	FT.		SER. NO.									
	BIT OR C.B.	FT.		DEPTH OUT									
		FT.		CUMULATIVE HOURS RUN									
	KELLY DOWN	FT.		COND. OF BIT									
	TOTAL	FT.		REAMER CUTTER NO.									
	WT. OF STRING	LBS.		TYPE									
DRILLER													

Remarks: Weld on Drilling head Rig up DSW + minor Spot Cement Units of DC's. Select Pipe Rec General Rig Up

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SINGLS. DP	FT.											
	D.C. ID			MFG.									
	OD	FT.		TYPE									
	RMR BODY OD	FT.		NO. NO.									
	STB BODY OD	FT.		NOZ. SIZE									
	SUBS OD	FT.		SER. NO.									
	BIT OR C.B.	FT.		DEPTH OUT									
		FT.		CUMULATIVE HOURS RUN									
	KELLY DOWN	FT.		COND. OF BIT									
	TOTAL	FT.		REAMER CUTTER NO.									
	WT. OF STRING	LBS.		TYPE									
DRILLER													

Remarks: Rig to 5000' Dig hot hole 700' 100' Rig up to 5000'

O. DATE *Feb 6, 1963*

TWP. *YT-K-76* RGE. *W.* WELL NAME *Shell Peat River* No. *2* PROVINCE *Yukon.*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.												
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
REMARKS													FLTR. CK.						
<i>Cement Contactor Pipe 4" x 20" Contactor Pipe - and rig up 3rd to 3rd 12 HRS 150 SKS.</i> <i>Dr. B. J. P. P. P.</i> <i>Don A. Shuckowski 12 HRS</i> <i>W. B. D. All</i> <i>F. B. J. J. J.</i> <i>J. B. J. J.</i>													PH						
DEVIATION RECORD:													SD. CONT.						
MUD & CHEMICALS ADDED																			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
REMARKS													FLTR. CK.						
<i>Weld on Drilling head 8"</i> <i>Rig up DSW + minor Unit</i> <i>Spot Cement Units 4 1/2' head</i> <i>DC = 8.5' Pipe head</i> <i>General Rig up 4 1/2"</i>													PH						
DEVIATION RECORD:													SD. CONT.						
MUD & CHEMICALS ADDED																			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
REMARKS													FLTR. CK.						
<i>Rig to Speed 400 - 700</i> <i>Drig hat hole 700 1000</i> <i>1000</i> <i>Rig up to speed 1000 1200</i> <i>1000</i>													PH						
DEVIATION RECORD:													SD. CONT.						
MUD & CHEMICALS ADDED																			