



Drilling Authority No. 203

Date Issued 9/14/65

DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES
RESOURCE MANAGEMENT DIVISION**WELL COMPLETION DATA**

To be submitted in duplicate within thirty days after the completion, rework, abandonment, recompletion or suspension of every well.

Well name and number Shell Peel R YF K-76

Permit No. 3605 Lease No. 698

Shell Canada Limited Exploratory Licence No. 698
(Permitter, Licensee, Lessee)

Shell Canada Limited Exploratory Licence No. 698
(Operator)

Location: Unit E Section 76 Grid 66° 30' 134° 00'
Latitude 66° 25' 35.4" Longitude 134° 14' 07.9"
From Established Reference Marker

	DATE	DEPTH	Pool (s)
Spudded	10/7/65		Interval(s) open to production
Suspended			
Resumed			
Finished Drilling	11/17/65	755.0	
Deepened			Elevation: Gr. 238
Complete (gas/oil)			K.B. 251
Abandoned	11/25/65	455.0	Drilling Contractor & Rig No. Regent 21
Rig released	11/25/65		Contractor's Business Licence No. A-10261

CASING RECORD

Casing Size (Inches)	Grade	Weight	Amount	Set at—	Sacks of Cement and Additives
1. 20" Conductor				40 K.B.	50 sx.
2. 16 1/2" Surface		36# J-55		488 K.B.	400 sx. + 2% C.C.P.
3.					
4.					
5.					
6.					

GEOLOGICAL TOPS	ELEVATION		S.W.S.		CORE RECORD			
	Depth	Sub-Sea	From	To	Rec.	From	To	Rec.
Cretaceous	0-1470	+125,-1219	2462.5					
Miss. - Dev.	1470-4550	-1219-4299	2200.0					
			1682.0					
			1517.0					
			1472.0					
			1448.0					
			1382.0					

LOG RECORD

Run No.	Type of Log	From	To
1.	IES	4540'	485'
2.	CPDL-GR-C	4538'	485'
3.	MLC	4536'	485'
4.	BHC-SCR	4531'	960'
5.	S.R.S.	4480'	700'

CEMENTING RECORD (Plug, Squeeze, etc.)			PERFORATING RECORD (Bullet, Jet)			SERVICING RECORD (Acidizing, Fracing, etc.)		
Date	From	To	Date	From	To	Date	From	To
	4400	4500						
	1400	1500						
	430	530						
	10 sx. top casing, cut off 3' below weld 1/2" plate, 3 sx. on top, 5 sx. in rate hole							
								None

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Mins.	ISI. Mins.	F.S.I. Mins.	I.S.I.B.H.P.	F.S.I.B.H.P.	I.F.B.H.P.	F.F.B.H.P.	I.H.P.	F.H.P.	REMARKS
1	11/6/65	M-D	3749- (F. 7.0.5)	3901	60	18 15	60	275 psi	470 psi	77 psi	86 psi	1810	1810	Successful test

Lab. No.	ANALYSIS			PRESENT STATUS OF WELL			
	Sample	From	To	Oil	Gas	Dry	Susp.
			NONE				

Company: Shell Canada Limited
 Signed by: Original signed by C F Watts
 (for) Manager-Edmonton Division Production
 Title:
 Date: January 10, 1965

Forms to be prepared in duplicate and forwarded to the Oil Conservation Engineer, Calgary, Alberta.