

DAILY DRILLING REPORT

REPORT NO. 38 DATE MARCH 30/66

OPERATOR <b>SHELL CANADA LIMITED</b>		LOCATION LSD. SEC. TWP. RGE. W.			WELL NAME <b>SHELL PEEL RYT I-</b>					
CONTRACTOR <b>REGENT DRILLING</b>		RIG NO. <b>21</b>	DRILL PIPE STRING NO. SIZE <b>3 1/2</b>	TOOL JOINT TYPE THD.	PUMPS					
OPERATOR'S REPRESENTATIVE <i>C. J. Walls</i>		CONTRACTOR'S TOOL PUSHER <i>P. Magnan</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE
					1.	<b>EMSCO</b>	<b>D300</b>			<b>95'</b>
					2.					
					3.					

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
<b>TOTALS</b>			
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS WO/D.P.:			
HRS STANDBY:			
<b>WIRE LINE RECORD</b>			
REEL NO			
NO OF LINES		SIZE	
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH
	SNGLS.	DP	FT.	SIZE								
	D.C.	ID		MFG.								
	RMR BODY	OD	FT.	NOZ. NO.								
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
DRILLER <i>A. Pacholick</i>												

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH
	SNGLS.	DP	FT.	SIZE								
	D.C.	ID		MFG.								
	RMR BODY	OD	FT.	NOZ. NO.								
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
DRILLER												

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	DEPTH
	SNGLS.	DP	FT.	SIZE								
	D.C.	ID		MFG.								
	RMR BODY	OD	FT.	NOZ. NO.								
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
DRILLER												

REMARKS  
 3 WOC 12:00 - 3:00  
 FEEL PLUG #3 @ 595'  
 REMOVE BOP'S AND CASING BELOW  
 OF SURFACE PIPE INSTALL PLAT  
 RIG RELEASED @ 6:00 AM.



DAILY DRILLING REPORT

REPORT NO. 37

DATE MARCH 29/66

OPERATOR <b>SHELL CANADA LIMITED</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <b>SHELL PEEL RYT 5-2</b>	
CONTRACTOR <b>REGENT DRILLING</b>		RIG No.	DRILL PIPE STRING NO. SIZE <b>21 3/2</b>	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>C. Swath</i>		CONTRACTOR'S TOOL PUSHER <i>R. Magnan</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE <b>95</b>
					1.	<b>EMSCO</b>	<b>D300</b>	<b>14</b>	
					2.				
					3.				

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.						
DRILLING ACTUAL				SNGLS.	DP	FT.	SIZE						
REAMING				D.C.	ID	FT.	MFG.						
CIRCULATING				RMR BODY	OD	FT.	NO.	NO.					
TRIPS				STB BODY	OD	FT.	NO.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH
DEVIATION SURVEY				SUBS	OD	FT.	SER. NO.						
TEST S.O.P				BIT OR C.B.		FT.	DEPTH OUT						
CUT OFF DRILL LINE						FT.	CUMULATIVE HOURS RUN						
REPAIR RIG				KELLY DOWN		FT.	COND. OF BIT						
CORING				TOTAL		FT.	REAMER CUTTER NO.						
WIRE LINE LOGGING				WT. OF STRING		LBS.	TYPE						
OTHER				DRILLER									
FISHING													
COMPLETING (A) PERFORATING													
(B) RUNNING TUBING													
(C) SWABBING													
(D) TESTING													
(E) ACIDIZING													
(F) ADDITIONAL													
TOTALS													

*REMARKS:*  
 1 PULLING CORE BARREL 12:00 - 12:15  
 1 RETRIEVE CORE SERVICE BARREL  
 2 RUN IN AND LAY DOWN COLLARS  
 2 1/4 PICK UP PIPE TO REPLACE COLLARS  
 1 3/4 CIRC. TO RUN PLUG #1 AND RIG  
 PLUG #1 6800 - 6650 - 50 SACS PORTLAND

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.						
DRILLING ACTUAL				SNGLS.	DP <td>FT.</td> <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	FT.	SIZE						
REAMING				D.C.	ID	FT.	MFG.						
CIRCULATING				RMR BODY	OD	FT.	NO.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH
TRIPS				STB BODY	OD	FT.	NO.	NO.					
DEVIATION SURVEY				SUBS	OD	FT.	SER. NO.						
TEST S.O.P				BIT OR C.B.		FT.	DEPTH OUT						
CUT OFF DRILL LINE						FT.	CUMULATIVE HOURS RUN						
REPAIR RIG				KELLY DOWN		FT.	COND. OF BIT						
CORING				TOTAL		FT.	REAMER CUTTER NO.						
WIRE LINE LOGGING				WT. OF STRING		LBS.	TYPE						
OTHER				DRILLER									
FISHING													
COMPLETING (A) PERFORATING													
(B) RUNNING TUBING													
(C) SWABBING													
(D) TESTING													
(E) ACIDIZING													
(F) ADDITIONAL													
TOTALS													

*REMARKS:*  
 3/4 RUN PLUG #1 8:00 - 8:45  
 3/4 PULL UP FOR PLUG #2 8:45 - 9:30  
 3/4 RUN PLUG #2 9:30 - 10:15  
 7/4 LAY DOWN PIPE AND WOC  
 1/2 TAG PLUG #2 @ 2075 PULL FOR  
 1/2 RUN PLUG #3 6:30 - 7:00  
 5 W.O.C. LAY DOWN PIPE 7:00

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.						
DRILLING ACTUAL				SNGLS.	DP <td>FT.</td> <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	FT.	SIZE						
REAMING				D.C.	ID	FT.	MFG.						
CIRCULATING				RMR BODY	OD	FT.	NO.	NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH
TRIPS				STB BODY	OD	FT.	NO.	NO.					
DEVIATION SURVEY				SUBS	OD	FT.	SER. NO.						
TEST S.O.P				BIT OR C.B.		FT.	DEPTH OUT						
CUT OFF DRILL LINE						FT.	CUMULATIVE HOURS RUN						
REPAIR RIG				KELLY DOWN		FT.	COND. OF BIT						
CORING				TOTAL		FT.	REAMER CUTTER NO.						
WIRE LINE LOGGING				WT. OF STRING		LBS.	TYPE						
OTHER				DRILLER									
FISHING													
COMPLETING (A) PERFORATING													
(B) RUNNING TUBING													
(C) SWABBING													
(D) TESTING													
(E) ACIDIZING													
(F) ADDITIONAL													
TOTALS													

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	





DATE MARCH 28 - 1966

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			SHELL PEEL RIVER	4	YUKON

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	EMSCO	D300	14		9 3/8		0	659				
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.								
DEVIATION RECORD:													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK.	PH	SD. CONT.
REMARKS																								
2 Logging w/SCHLUMBERGER													12 <sup>00</sup>	2 <sup>00</sup>										
2 Run in with bit													2 <sup>00</sup>	4 <sup>00</sup>										
3/4 Clean out 30' fill.													4 <sup>00</sup>	4 <sup>00</sup>										
3/4 W.O.O. Circulating hole													4 <sup>00</sup>	8 <sup>00</sup>										
													MUD & CHEMICALS ADDED											
													TYPE	AMT.	TYPE	AMT.								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.								
	4	6790	6800										6 <sup>00</sup>	9.00										
DEVIATION RECORD:													DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK.	PH	SD. CONT.
REMARKS																								
5/8 Run in with C.B.													11 <sup>00</sup>	11 <sup>30</sup>										
3/4 Circulat. with 2nd W.O.P. Ball													11 <sup>30</sup>	1:30										
1/4 Circ to bottom													1:30	2:00										
4 3/4 Cutting cone # 4													2:00	4:00										
1 3/4 Pulling cone																								
Core # 4 6790-6800																								
													MUD & CHEMICALS ADDED											
													TYPE	AMT.	TYPE	AMT.								
																	8.5							

DAILY DRILLING REPORT

REPORT NO. 35

DATE MARCH 27, 1966

OPERATOR <b>SHELL CANADA LIMITED</b>		LOCATION LSD. SEC. TWP. RGE. W.			WELL NAME <b>SHELL PEEL RIVER</b>	
CONTRACTOR <b>REGENT DRILLING CO LTD</b>		RIG No. <b>21</b>	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.	PUMPS	
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>			NO.	MANUFACTURER
					1.	<i>[Signature]</i>
					2.	<b>0300</b>
					3.	<b>14</b>

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.									
DRILLING ACTUAL				98	1	6086.81										
REAMING					D.C.	ID										
CIRCULATING				23		6692.4										
TRIPS					RMR BODY	OD	11.09									
DEVIATION SURVEY					STB BODY	OD										
TEST B.O.P					SUBS	OD										
CUT OFF DRILL LINE					BIT OR C.B.											
REPAIR RIG																
CORING					KELLY DOWN		23.00									
WIRE LINE LOGGING	8	8	8		TOTAL		6790.14									
OTHER					WT. OF STRING		80 <sup>00</sup>									
FISHING					DRILLER											
COMPLETING (A) PERFORATING																
(B) RUNNING TUBING																
(C) SWABBING																
(D) TESTING																
(E) ACIDIZING																
(F) ADDITIONAL																
TOTALS																
TIME SUMMARY (OFFICE USE ONLY)																
CONTRACTOR'S TIME HRS.																
OPERATOR'S TIME:																
HRS. W/D.P.:																
HRS WO/D.P.:																
HRS STANDBY																
WIRE LINE RECORD																

MORNING TOUR

DAY TOUR

EVENING TOUR

DRILLER *B. Pachold*

DRILLER *D. Lichowski*

4 Logging w/Schlumberger

8 Logging w/Schlumberger

4 Logging w/Schlumberger

*[Handwritten mark]*

35 DATE MARCH 27, 1966

TWP.	RGE.	W.	WELL NAME SHELL PEEL RIVER	No.	4	PROVINCE Yukon				
PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER	
NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM			TO
1.	<i>Lucas</i>	D 300		14	5	659				
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
													TIME				
													WEIGHT				
													VISC				
													W.L.-C.C.				
													FLTR. CK.				
													PH				
													SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED				
4 Logging w/Schlumberger 8" -													TYPE	AMT.	TYPE	AMT.	
<p>Ran Schlumberger.</p> <p>IES : 6788-660</p> <p>SGR(BHC): 6778-660</p> <p>MLC : 6788-660</p> <p>JOHN. DENSLOG: 6788-661</p>																	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
													TIME				
													WEIGHT				
													VISC				
													W.L.-C.C.				
													FLTR. CK.				
													PH				
													SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED				
8 Logging w/Schlumberger 800-400													TYPE	AMT.	TYPE	AMT.	
<p>Ran sidewall sampler (24 samples)</p> <p>@ 670'-4600' - Recovered</p> <p>22 sidewall cores.</p>																	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
													TIME				
													WEIGHT				
													VISC				
													W.L.-C.C.				
													FLTR. CK.				
													PH				
													SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED				
4 Logging w/Schlumberger 4" - 18"													TYPE	AMT.	TYPE	AMT.	
<p>Ran seismic reference survey to 6750'</p>																	



DAILY DRILLING REPORT

REPORT NO 34

DATE March 26 - 1966

OPERATOR <b>SHELL CANADA LIMITED</b>		LOCATION	LSR	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Peed River</i>	
CONTRACTOR <i>Regent Drilling 66 Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>R. Russell</i>		CONTRACTOR'S TOOL PUSHER <i>V. J. ...</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE
					1.	<i>Ansco</i>	<i>D 300</i>	<i>14</i>	<i>9 1/2</i>
					2.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6		
REAMING			
CIRCULATING	1 1/2		
TRIPS	1/2	1/4	
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING		5 1/2	
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
98			6086.8		37					
	SINGLS.	DP	FT.	SIZE	6 3/4	6		6720	6790	
	ID			MFG.	Sec					
23	D.C.	OD	669.2	TYPE	WMM					
2	RMR BODY	OD	11.09	NO.	3					
	STB BODY	OD	FT.	NOZ.	SIZE 7/8			6700	2°	
	SUBS	OD	FT.	SER. NO.	813795					
	BIT OR C.B.		FT.	DEPTH OUT				6	Drill 12" - 6"	
			FT.	CUMULATIVE HOURS RUN				1 1/2	Circulate to log 6" - 730	
	KELLY DOWN		23.00	COND. OF BIT				1/2	Strip Out 730 - 800	
	TOTAL		6790.14	REAMER CUTTER NO.						
	WT. OF STRING		80 @ 2°	LBS.	TYPE					
DRILLER <i>P. Picholk</i>										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
98			6036.8							
1	SINGLS.	DP	FT.	SIZE						
	ID			MFG.						
23	D.C.	OD	669.14	TYPE						
2	RMR BODY	OD	11.09	NO.						
	STB BODY	OD	FT.	NOZ.	SIZE					
	SUBS	OD	FT.	SER. NO.						
	BIT OR C.B.		FT.	DEPTH OUT				2 1/4	PULL OUT (MEASURED) TO LOGS	
			FT.	CUMULATIVE HOURS RUN				1 1/4	RECURSCHLUMBER	
	KELLY DOWN		23.00	COND. OF BIT				1/2	Logg WITH SCHLUMBER	
	TOTAL		6790.14	REAMER CUTTER NO.						
	WT. OF STRING		80 @ 2°	LBS.	TYPE					
DRILLER <i>V. J. ...</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
98			6086.8							
1	SINGLS.	DP	6086.8	SIZE						
	ID			MFG.						
	D.C.	OD	669.2	TYPE						
	RMR BODY	OD	11.09	NO.						
	STB BODY	OD	FT.	NOZ.	SIZE					
	SUBS	OD	FT.	SER. NO.						
	BIT OR C.B.		FT.	DEPTH OUT						
			FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN		23.00	COND. OF BIT						
	TOTAL		6790.14	REAMER CUTTER NO.						
	WT. OF STRING		80 @ 2°	LBS.	TYPE					
DRILLER										

34

DATE March 26 - 1966

TWP.	RGE.	W.	WELL NAME <i>Shell Peal River</i>	No.	4	PROVINCE <i>Yukon</i>			
PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	<i>9 5/8</i>		<i>0 659</i>			
1.	<i>Smsco</i>	<i>D300</i>	<i>14</i>						
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.						
<i>6</i>		<i>6720</i>	<i>6790</i>		<i>85</i>	<i>25</i>	<i>1250</i>	<i>5</i>	<i>58</i>				<i>2</i>	<i>4</i>	<i>6</i>	<i>9.5</i>	<i>9.5</i>	<i>9.5</i>	<i>44</i>	<i>55</i>	<i>65</i>	<i>8.0</i>
DEVIATION RECORD:													FLTR. CK.									
DEVIATION RECORD:													PH					<i>2.02</i>				
REMARKS													SD. CONT.									
<i>6 Drill 1200 - 600</i>													MUD & CHEMICALS ADDED									
<i>1 1/2 Circulate to log 600 - 730</i>													TYPE	AMT	TYPE	AMT						
<i>1/2 Strip Out 730 - 800</i>													<i>Gel</i>	<i>40 AK</i>								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.						
													<i>PIPE JALLY</i>									
DEVIATION RECORD:													FLTR. CK.									
REMARKS													PH									
<i>2 1/4 Pull out (MEABEKE) 800</i>													MUD & CHEMICALS ADDED									
<i>TO LOGS 1015</i>													TYPE	AMT	TYPE	AMT						
<i>1 1/4 Rig up SCHLUMBERGER 1015 - 1130</i>																						
<i>1/2 Logg WITH SCHLUMBERGER 1130 - 1400</i>																						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.						
DEVIATION RECORD:													FLTR. CK.									
REMARKS													PH									
<i>8 Logging with Schlumberger 400 - 1200</i>													MUD & CHEMICALS ADDED									
													TYPE	AMT	TYPE	AMT						

DAILY DRILLING REPORT

REPORT NO. 33

DATE March 25 - 1966

OPERATOR <b>SHELL CANADA LIMITED</b>		LOCATION <b>YTI-21</b>	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <b>Shell Peel River</b>	
CONTRACTOR <b>REGENT DRILLING 66 LTD</b>		RIG No. <b>21</b>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>K. Kucel</i>		CONTRACTOR'S TOOL PUSHER <i>J. Magnus</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE
					1.	<i>Quaco</i>	<i>D300</i>	<i>14</i>	<i>9 7/8</i>
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORNING	AFTERNOON	EVENING
DRILLING ACTUAL	4 1/4	7 3/4	3
REAMING			1/4
CIRCULATING			
TRIPS	3 3/4	4	
DEVIATION SURVEY			1/4
TEST B.O.P.			1/4
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER	<i>See Log</i>		3/4

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
96	STANDS	DP	5932.0	FT.	36							
	SINGLS.	DP		FT.	6 3/4	4 1/4	6593	6635				8
	ID				SEC							
23	D.C.	OD	6692.4	FT.								
	RMR BODY	OD	11.0	FT.	NO. 3							
	STB BODY	OD		FT.	SIZE 7/8							
	SUBS	OD		FT.	SER. NO. 768594							
	BIT OR C.B.			FT.	DEPTH OUT	3/4						12" - 3 1/2"
				FT.	CUMULATIVE HOURS RUN	4 1/4						3 45 - 8"
	KELLY DOWN		23.00	FT.	COND. OF BIT							
	TOTAL		6635.4	FT.	REAMER CUTTER NO.							
	WT. OF STRING		80,000	LBS.	TYPE							
DRILLER: <i>P. Pacholek</i>												

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. W/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
97	STANDS	DP	5937.2	FT.	36							
	SINGLS.	DP		FT.	6 3/4	7 3/4	6635	6695				8
	ID				SEC							
23	D.C.	OD	6692.4	FT.								
	RMR BODY	OD	11.0	FT.	NO. 3							
	STB BODY	OD		FT.	SIZE 7/8							
	SUBS	OD		FT.	SER. NO. 768594							
	BIT OR C.B.			FT.	DEPTH OUT	2						Drill 6 3/4 Hole
				FT.	CUMULATIVE HOURS RUN	12						See Log Check Kelly Case
	KELLY DOWN		21.00	FT.	COND. OF BIT	IN						Drill 6 3/4 Hole
	TOTAL		6695.0	FT.	REAMER CUTTER NO.							
	WT. OF STRING		80,000	LBS.	TYPE							
DRILLER: <i>P. Tschkowsky</i>												

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	
97	STANDS	DP		FT.	36							
1	SINGLS.	DP	6024.8	FT.	6 3/4	8 3/4	6695	6704				8
	ID				SEC							
23	D.C.	OD	6692.4	FT.								
	RMR BODY	OD	11.0	FT.	NO. 3							
	STB BODY	OD		FT.	SIZE 5/8							
	SUBS	OD		FT.	SER. NO. 768594							
	BIT OR C.B.			FT.	DEPTH OUT	1 1/2						Drill 6 3/4 Hole
				FT.	CUMULATIVE HOURS RUN	13 1/2						Stop 5:30 - 5:45
	KELLY DOWN		16.00	FT.	COND. OF BIT	3-5-1						Pull Out 5:45 - 6:45
	TOTAL		6720.8	FT.	REAMER CUTTER NO.							See Log check BOP. Blow
	WT. OF STRING		80,000	LBS.	TYPE							Run In 8:15 - 10:15
DRILLER: <i>P. Tschkowsky</i>												



DAILY DRILLING REPORT

REPORT NO. 32 DATE March 24, 1966

OPERATOR <b>SHELL CANADA LIMITED</b>		LOCATION LSD. SEC. TWP. RGE. W. WELL NAME <b>Shell Peel River</b>	
CONTRACTOR <i>Regent Drilling 66 Ltd</i>	RIG NO. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.
OPERATOR'S REPRESENTATIVE <i>K. Hunter</i>		CONTRACTOR'S TOOL PUSHER <i>D. Magnuson</i>	

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.						
			93	STANDS DP	5751.13 FT.	34	35					
				SINGLS. DP	FT.	SIZE	4 1/2	6 3/4	3	6495	6500	Rec 29" core
				D.C. ID		MFG.	CHRISTENSEN	Sec				shale 2" core
			23	OD	669.24 FT.	TYPE	Ø	M4W	3	6470	6500	
			2	RMR BODY OD	11.09 FT.	NOZ. NO.	3					
				STB BODY OD	FT.	SIZE	3/8					
				SUBS OD	FT.	SER. NO.	EC5506	842378				
				BIT OR C.B.	FT.	DEPTH OUT	6500		3			Cut Core # 3 12' - 3"
					FT.	CUMULATIVE HOURS RUN	1134		2 1/4			Pull Core 3' - 5' 15"
				KELLY DOWN	39.00 FT.	COND. OF BIT			1/2			Retrieve Core 5' - 5"
				TOTAL	6470.46 FT.	REAMER CUTTER NO.			1/2			Set Down C.B. 5' - 6"
				WT. OF STRING	2800 LBS.	TYPE			13/4			Run in hole 6' - 8"
				DRILLER	<i>P. Peck</i>							

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.						
			94	STANDS DP	5911.58 FT.	35						
			1	SINGLS. DP	FT.	SIZE	6 3/4					
				D.C. ID		MFG.	Sec					
			23	OD	669.24 FT.	TYPE	M4W		2	6470	6500	Rec
			2	RMR BODY OD	11.09 FT.	NOZ. NO.	3		5 1/2	6500	6535	DRILL
				STB BODY OD	FT.	SIZE	3/8					
				SUBS OD	FT.	SER. NO.	842378					
				BIT OR C.B.	FT.	DEPTH OUT			1/2			Run in 8' - 8 3/4"
					FT.	CUMULATIVE HOURS RUN	7 1/2		2			Ream Rat hole 8 3/4 - 10 3/4"
				KELLY DOWN	12.00 FT.	COND. OF BIT			5 1/2			Drill 10 3/4 - 4"
				TOTAL	6534.24 FT.	REAMER CUTTER NO.						
				WT. OF STRING	LBS.	TYPE						
				DRILLER	<i>E. Stenstad</i>							

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.						
			95	STANDS DP	5472.13 FT.	35						
				SINGLS. DP	FT.	SIZE	6 3/4		7 1/4	6534	6593	
				D.C. ID		MFG.	Sec					
			23	OD	669.24 FT.	TYPE	M4W					
				RMR BODY OD	11.09 FT.	NOZ. NO.	3					
				STB BODY OD	FT.	SIZE	3/8					
				SUBS OD	FT.	SER. NO.	842378					
				BIT OR C.B.	FT.	DEPTH OUT	6593		7 1/4			Drill 4' - 11' 5"
					FT.	CUMULATIVE HOURS RUN	1434		3 1/4			Pull Out 11' 5" - 12"
				KELLY DOWN	4.00 FT.	COND. OF BIT						
				TOTAL	6593.43 FT.	REAMER CUTTER NO.						
				WT. OF STRING	LBS.	TYPE						
				DRILLER								

MORNING TOUR		
DRILLING ACTUAL	5 1/2	7 1/4
REAMING	2	
CIRCULATING		
TRIPS	4	1/2 3 1/4
DEVIATION SURVEY		
TEST B.O.P.		
CUT OFF DRILL LINE		
REPAIR RIG		
CORING	3	
WIRE LINE LOGGING		
OTHER	1	
FISHING		
COMPLETING (A) PERFORATING		
(B) RUNNING TUBING		
(C) SWABBING		
(D) TESTING		
(E) ACIDIZING		
(F) ADDITIONAL		
TOTALS	8	
TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS:		
OPERATOR'S TIME:		
HRS. W/D.P.:		
HRS. WO/D.P.:		
HRS. STANDBY:		
WIRE LINE RECORD		
REEL NO.		
NO OF LINES		SIZE
FEET SLIPPED		
FEET CUT OFF		
PRESENT LENGTH		
TON MI. or TRIPS SINCE LAST CUT		
CUMULATIVE TON MI. or TRIPS		
NO. OF DAYS FROM SPUD		
CUMULATIVE ROTATING HRS.		
EVENING TOUR		

32 DATE *March 24 1966*  
 TWP. RGE. W. WELL NAME *Shell Peal River* No. *4* PROVINCE *Yukon*

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.	<i>Knoco</i>	<i>D300</i>	<i>14</i>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<i>4</i>	<i>3</i>	<i>6495</i>	<i>6500</i>	<i>Rec 29' con. shale 2' con.</i>	<i>85</i>	<i>8"</i>	<i>1300</i>	<i>5</i>	<i>37</i>				<i>12:00</i>	<i>2:00</i>				
	<i>3</i>	<i>6470</i>	<i>6500</i>															

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
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REMARKS  
*3 Cut. Core # 3 12:00 - 3:00 - Installed new core*  
*2 1/4 Pull Core 3:00 - 5:15 - catcher on C.B. Drop*  
*1/2 Retrieve Core 5:15 - 5:45 - Ball washed*  
*1/2 Lay down C.B. 5:45 - 6:15*  
*1 3/4 Run in hole 6:15 - 8:00*

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<i>2</i>	<i>2</i>	<i>6470</i>	<i>6500</i>	<i>Ream</i>	<i>85</i>	<i>8</i>	<i>1250</i>	<i>5</i>	<i>9</i>				<i>10</i>	<i>12</i>	<i>2</i>			
<i>5 1/2</i>		<i>6500</i>	<i>6535</i>	<i>DRILL</i>	<i>85</i>	<i>28</i>												

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
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REMARKS  
*1/2 Ream in 8:00 - 8:30*  
*2 Ream Ret hole 8:30 - 10:30*  
*5 1/2 Drill 10:30 - 4:00*

MUD & CHEMICALS ADDED  
 TYPE AMT TYPE AMT  
*Gal 57 gal*  
*Peltax 200 75*  
*Caustic 75*

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC		
<i>7 1/4</i>		<i>6534</i>	<i>6593</i>		<i>85</i>	<i>28</i>	<i>1200</i>	<i>5</i>	<i>58</i>				<i>4</i>	<i>6</i>	<i>8</i>		

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
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REMARKS  
*7 1/4 Drill 4:00 - 11:15*  
*3/4 Pull Out 11:15 - 12:00*

MUD & CHEMICALS ADDED  
 TYPE AMT TYPE AMT  
*Gal 57 gal*  
*Peltax 200 75*  
*Caustic 75*



DATE *March 23-66*

TWP. RGE. W. *West of Seal River* No. *4* PROVINCE *Manitoba*

D	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.	<i>Emaco</i>	<i>D500</i>	<i>14</i>									
2.												
3.												

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<i>8</i>		<i>6472</i>	<i>6465</i>		<i>85</i>	<i>28</i>	<i>1200</i>	<i>5"</i>	<i>58</i>				<i>2</i>	<i>9.4</i>	<i>37</i>
													<i>4</i>	<i>9.4</i>	<i>35</i>
													<i>6</i>	<i>9.4</i>	<i>34</i>

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *8 1/2 Drill 12" - 8"*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
<i>Gel</i>	<i>12.5k</i>		
<i>Pattex</i>	<i>200 #</i>		
<i>Caustic</i>	<i>75</i>		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<i>1 1/4</i>	<i>3</i>	<i>6465</i>	<i>6470</i>		<i>85</i>	<i>28</i>	<i>1200</i>	<i>5"</i>	<i>58</i>				<i>9.0</i>	<i>9.4</i>	<i>3.6</i>
<i>1 1/2</i>	<i>3</i>	<i>6470</i>	<i>6472</i>		<i>85</i>	<i>8m</i>	<i>1200</i>	<i>5"</i>	<i>37</i>				<i>8.6</i>	<i>3.6</i>	<i>2/30</i>

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *1 1/2 Drill 8" - 8 3/8"*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.

REMARKS: *3 Measure Out 8 3/8 - 11 3/8*  
*1 1/2 Pick up C.B. 11 3/8 - 12 00*  
*1/4 Set Rig + BOP 12 00 - 12 15*  
*2 Run in w/C.B. 12 15 - 2 15*  
*1 Cut to Btm 2 15 - 3 15*  
*3/4 Cut core # 3 3 15 - 4 00*

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<i>8</i>	<i>3</i>	<i>6472</i>	<i>6495</i>		<i>85</i>	<i>8m</i>	<i>1300</i>	<i>5"</i>	<i>37</i>				<i>9.4</i>	<i>9.4</i>	<i>12.4</i>
													<i>3.6</i>	<i>3.7</i>	<i>3.6</i>

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *8 Cut core # 3 4 00 - 12 00*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.

REMARKS: *Core # 3 6470 8560*



DAILY DRILLING REPORT

REPORT NO. 30

DATE Mar 22 / 1966

OPERATOR <b>SHELL CANADA LIMITED</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Paul</i>	
CONTRACTOR <i>Regent Drilling &amp; Rigs</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>Kruell</i>		CONTRACTOR'S TOOL PUSHER <i>Magnum</i>			TYPE THD.	NO.	MANUFACTURER <i>Emeco</i>	TYPE <i>D 300</i>	STROKE LENGTH <i>14"</i>
						1.			
						2.			
						3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	2 7/8	3 1/2	
REAMING	3		
CIRCULATING			
TRIPS	1 1/4	4	
DEVIATION SURVEY		1/4	
TEST B.O.P			
CUT OFF DRILL LINE	2		
REPAIR RIG			1/4
CORING	1/4		
WIRE LINE LOGGING			
OTHER	1 1/4	1/4	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	DEPTH	DEV.
29	1	SNGLS. DP	5534	32	2 1/2		6221	6307					
23	D.C.	ID											
	OD		6692	14									
2	RMR BODY	OD	11.09	3									
	STB BODY	OD		3									
	SUBS	OD		1324									
	BIT OR C.B.												
	KELLY DOWN		1300										
	TOTAL		6228.16										
	WT. OF STRING		73										
	DRILLER	<i>A. P. ...</i>											

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS WO/D.P.			
HRS STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	DEPTH	DEV.
30	1	SNGLS. DP	5596.53	32	7 1/4		6221	6307					
23	D.C.	ID											
	OD		6692	14									
2	RMR BODY	OD	11.09	3									
	STB BODY	OD		3									
	SUBS	OD		1337 1/4									
	BIT OR C.B.												
	KELLY DOWN		3100										
	TOTAL		6307										
	WT. OF STRING		73										
	DRILLER	<i>E. J. ...</i>											

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	DEPTH	DEV.
31	1	SNGLS. DP	5626.14	32 33	3 1/4		6307	6342					
23	D.C.	ID											
	OD		6692	14									
2	RMR BODY	OD	11.09	3									
	STB BODY	OD		3									
	SUBS	OD		1339 1/2									
	BIT OR C.B.												
	KELLY DOWN		36.00										
	TOTAL		6342.97										
	WT OF STRING		73										
	DRILLER	<i>H. ...</i>											



DAILY DRILLING REPORT

REPORT NO.

DATE *March 21, 1966*

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pool 1</i>
CONTRACTOR <i>Regent Drilling 66 Ltd</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>M. L. Lumber</i>		CONTRACTOR'S TOOL PUSHER <i>D. Macdon</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Emco</i>	<i>D300</i>	<i>14</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	4		
REAMING			
CIRCULATING		<i>3/4</i>	
TRIPS		<i>3/4</i>	<i>2/4</i>
DEVIATION SURVEY	<i>1/4</i>		
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING		<i>6 1/2</i>	<i>5 3/4</i>
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
<i>88</i>	1	SINGLS.	DP	FT.	SIZE	<i>31</i>				
						<i>6 3/4</i>	<i>4</i>	<i>6152</i>	<i>6190</i>	
		D.C.	ID	MFG.		<i>Sec</i>				
<i>23</i>	2	RMR BODY	OD	FT.	TYPE	<i>11.09</i>				
		STB BODY	OD	FT.	NOZ. SIZE	<i>3</i>				
		SUBS	OD	FT.	SER. NO.	<i>5/8</i>				
						<i>91374</i>				
		BIT OR C.B.		FT.	DEPTH OUT	<i>14 1/2</i>				
					CUMULATIVE HOURS RUN	<i>14 1/2</i>				
		KELLY DOWN		FT.	COND. OF BIT	<i>41.00</i>				
		TOTAL		FT.	REAMER CUTTER NO.	<i>6194.21</i>				
		WT. OF STRING		LBS.	TYPE	<i>74000</i>				
		DRILLER	<i>R Pacholuk</i>							

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
<i>88</i>	1	SINGLS.	DP	FT.	SIZE	<i>32</i>				
						<i>5"</i>		<i>6194</i>		
		D.C.	ID	MFG.		<i>Chait</i>				
<i>22</i>	2	RMR BODY	OD	FT.	TYPE	<i>639.15</i>				
		STB BODY	OD	FT.	NOZ. SIZE	<i>14</i>				
		SUBS	OD	FT.	SER. NO.	<i>FC5506</i>				
		BIT OR C.B.		FT.	DEPTH OUT	<i>74.81</i>				
					CUMULATIVE HOURS RUN	<i>19.00</i>				
		KELLY DOWN		FT.	COND. OF BIT	<i>6208</i>				
		TOTAL		FT.	REAMER CUTTER NO.	<i>74000</i>				
		WT. OF STRING		LBS.	TYPE	<i>74000</i>				
		DRILLER	<i>J. G. Gaudin</i>							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
<i>87</i>	1	SINGLS.	DP	FT.	SIZE	<i>32</i>				
						<i>5"</i>		<i>6208</i>	<i>6224</i>	
		D.C.	ID	MFG.		<i>Chait</i>				
<i>22</i>	2	RMR BODY	OD	FT.	TYPE	<i>639.15</i>				
		STB BODY	OD	FT.	NOZ. SIZE	<i>14</i>				
		SUBS	OD	FT.	SER. NO.	<i>FC5506</i>				
		BIT OR C.B.		FT.	DEPTH OUT	<i>74.81</i>				
					CUMULATIVE HOURS RUN	<i>24.00</i>				
		KELLY DOWN		FT.	COND. OF BIT	<i>6224.84</i>				
		TOTAL		FT.	REAMER CUTTER NO.	<i>74000</i>				
		WT. OF STRING		LBS.	TYPE	<i>74000</i>				
		DRILLER	<i>J. G. Gaudin</i>							



March 20, 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pool</i>
CONTRACTOR <i>Regent Drilling Co</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.S. Curran</i>	CONTRACTOR'S TOOL PUSHER <i>J.J. Mayson</i>		TYPE TMD	NO.	MANUFACTURER	TYPE	STROKE LENGTH	
				1.	<i>Lucas</i>	<i>D300</i>	<i>14</i>	
				2.				
				3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	8	3	7
REAMING			
CIRCULATING			
TRIPS	4	4	
DEVIATION SURVEY			
TEST B.O.P.	1	4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	9	4	9

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
85	1	DP	5287.29	30	6 3/4	8		5900	5990	
		ID			MFG. Sec					
		D.C.			TYPE					
23	2	OD	669.24	3	5/8					
		RMR BODY OD			NO. 3					
		STB BODY OD	11.09		SIZE 5/8					
		SUBS OD			SER. NO. 873923					
		BIT OR C.B.			DEPTH OUT	8		Drill	12° - 8°	
					CUMULATIVE HOURS RUN					
		KELLY DOWN	23.00		COND. OF BIT					
		TOTAL	5990.68		REAMER CUTTER NO.					
		WT. OF STRING	74,000 LBS.		TYPE					
		DRILLER	<i>R. Rochelle</i>							

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
86	1	DP	5318.17	30	6 3/4	3 1/2		5990	6035	
		ID			MFG. Sec					
		D.C.			TYPE					
23	2	OD	669.24	3	5/8					
		RMR BODY OD			NO. 3					
		STB BODY OD	11.09		SIZE 5/8					
		SUBS OD			SER. NO. 873923					
		BIT OR C.B.			DEPTH OUT	1				
					CUMULATIVE HOURS RUN					
		KELLY DOWN	37.00		COND. OF BIT	1				
		TOTAL	6035		REAMER CUTTER NO.					
		WT. OF STRING	74,000 LBS.		TYPE					
		DRILLER	<i>E. Parstad</i>							

WIRE LINE RECORD	
REEL NO.	
NO. OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CVT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
88	1	DP	5441.90	31	6 3/4	2 3/4		6035	6152	
		ID			MFG. Sec					
		D.C.			TYPE					
23	2	OD	669.24	3	5/8					
		RMR BODY OD			NO. 3					
		STB BODY OD	11.09		SIZE 5/8					
		SUBS OD			SER. NO. 81374					
		BIT OR C.B.			DEPTH OUT	1 1/4				
					CUMULATIVE HOURS RUN					
		KELLY DOWN	30.00		COND. OF BIT	1 1/4				
		TOTAL	6152.23		REAMER CUTTER NO.					
		WT. OF STRING	74,000 LBS.		TYPE					
		DRILLER	<i>W. [unclear]</i>							





DATE *March 19-1966*

TWP. RGE. W. WELL NAME *Shall Post River* No. *4* PROVINCE *Utah*

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<i>Emco</i>	<i>D 300</i>	<i>14</i>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<i>8</i>	<i>1</i>	<i>5856</i>	<i>5873</i>		<i>70</i>	<i>8.2</i>	<i>140</i>	<i>5</i>	<i>38</i>				<i>2</i>	<i>4</i>	<i>6</i>
													<i>9.5</i>	<i>9.5</i>	<i>9.5</i>
													<i>37</i>	<i>37</i>	<i>35</i>
													<i>9.4</i>	<i>9.4</i>	
													<i>4.32</i>	<i>4.32</i>	
													<i>9.5</i>	<i>9.5</i>	

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *8 Cut core #1 12" - 8"*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Gal</i>	<i>12.0k</i>		
<i>200</i>			
<i>Caustic</i>	<i>75 lb</i>		
<i>2.5M</i>	<i>200 lb</i>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<i>5 1/2</i>	<i>1</i>	<i>5873</i>	<i>5884</i>	<i>3H'</i>	<i>75</i>	<i>8.2</i>	<i>140</i>	<i>5</i>	<i>37</i>				<i>8.00</i>	<i>12.00</i>	
													<i>9.5</i>	<i>9.5</i>	
													<i>37</i>	<i>47</i>	
													<i>9.4</i>	<i>9.4</i>	
													<i>4.32</i>	<i>4.32</i>	
													<i>9.5</i>	<i>9.5</i>	

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *5 1/2 Coring 800-130*  
*2 3/4 Coring 130-330*  
*1/2 Recovery Core 330-400*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Gal</i>	<i>15.0k</i>		
<i>Pellex</i>	<i>200#</i>		
<i>Caustic</i>	<i>75 lb</i>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<i>4</i>		<i>5880</i>	<i>5885</i>	<i>Recon</i>	<i>85</i>	<i>8.2</i>	<i>100</i>	<i>5</i>	<i>58</i>				<i>8.00</i>	<i>12.00</i>	
<i>1 1/4</i>		<i>5885</i>	<i>5900</i>	<i>Drill</i>	<i>85</i>	<i>28</i>	<i>100</i>	<i>5</i>	<i>58</i>				<i>9.5</i>	<i>9.5</i>	
													<i>42</i>	<i>42</i>	
													<i>9.4</i>	<i>9.4</i>	
													<i>4.32</i>	<i>4.32</i>	
													<i>9.5</i>	<i>9.5</i>	

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *4 1/4 Coring 800-130*  
*1 3/4 Recon on W/ bit for Recon 500-645*  
*4 Recon 645-1045*  
*1 1/4 Drill 1045-1200*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT



DAILY DRILLING REPORT

REPORT NO.

DATE *March 18, 1966*

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shoel Pool River</i>
CONTRACTOR <i>Regent Drilling, 66</i>	RIG NO. <i>71</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.		PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.S. Lamb</i>		CONTRACTOR'S TOOL PUSHER <i>H. Morgan</i>		NO. MANUFACTURER TYPE STROKE LENGTH			1. <i>Inoco</i> D300 14	

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	8	4 3/4	
REAMING			
CIRCULATING			2
TRIPS	2 1/2	2	
DEVIATION SURVEY	1/4		
TEST B.O.P. <i>Subs</i>	1/4	1/4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			3
WIRE LINE LOGGING			
WIRE HANDLE	1/4	3/4	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	DEPTH	DEV	DIRECTION
81	1		5041.0	28	8		5762	5762						
23	D.C.	OD	669.24	Sec										
	RMR BODY	OD	11.09	3										
	STB BODY	OD		5/8										
	SUBS	OD		842874										
	BIT OR C.B.				8		Drill		12° - 8					
	KELLY DOWN		41.00	10										
	TOTAL		5762.35											
	WT. OF STRING		74000											
	DRILLER	<i>P. Pacholek.</i>												

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS.		
OPERATOR'S TIME:		
HRS. W./D.P.		
HRS. WO/D.P.		
HRS. STANDBY		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	DEPTH	DEV	DIRECTION
81	1		5133.54	28	1 3/4		5762	5850						
23	D.C.	OD	669.24	Sec										
	RMR BODY	OD	11.09	3										
	STB BODY	OD		5/8										
	SUBS	OD		842874										
	BIT OR C.B.				1 1/2		Drill		6 3/4" Hole 800					
	KELLY DOWN		37.00	14 3/4	1 1/4				See Key & PROPS, Kelly					
	TOTAL		5850		3 1/4				Drill 6 3/4" Hole 945					
	WT. OF STRING				1 1/4				Log thru & flow Kelly					
	DRILLER	<i>R. Gustad</i>												

WIRE LINE RECORD	
REEL NO.	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	DEPTH	DEV	DIRECTION
81	1		5133.54	28	3 1/4		5850	5856						
23	D.C.	OD	639.17	5"										
	RMR BODY	OD												
	STB BODY	OD												
	SUBS	OD												
	BIT OR C.B.		7350		3 1/4				Drill thru & flow Kelly					
	KELLY DOWN		12.00		1 1/4				Log thru & flow Kelly					
	TOTAL		5856		3 1/4				Log thru & flow Kelly					
	WT. OF STRING								Log thru & flow Kelly					
	DRILLER	<i>R. Gustad</i>												

DATE *March 18, 1966*

TWP. RGE. W. WELL NAME *Shoal Pool River* No. *4* PROVINCE *Yukon Territory*

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1.	<i>Linco</i>	<i>D300</i>	<i>14</i>							
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD															
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.												
<i>8</i>		<i>5602</i>	<i>5762</i>		<i>85</i>	<i>28</i>	<i>1000</i>	<i>5</i>	<i>58</i>				<i>2</i>	<i>4</i>	<i>6</i>	<i>93</i>	<i>93</i>	<i>93</i>	<i>34</i>	<i>34</i>	<i>34</i>	<i>10.4</i>	<i>FLTR CK</i>	<i>2/32</i>	<i>PH</i>	<i>9.5</i>	<i>SD CONT</i>	<i>1/2 of 1%</i>

DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION

*8* *Drill* *12° - 8*

MUD & CHEMICALS ADDED

TYPE	AMT	TYPE	AMT
<i>Gel</i>	<i>1600</i>		
<i>PELTEX</i>	<i>200</i>		
<i>CAUSTIC</i>	<i>100</i>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD														
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.											
<i>4:34</i>		<i>5762</i>	<i>5850</i>		<i>85</i>	<i>28</i>	<i>1000</i>	<i>5</i>	<i>58</i>				<i>9:00</i>	<i>12:00</i>	<i>9.4</i>	<i>9.4</i>	<i>34</i>	<i>37</i>	<i>10.4</i>	<i>10.4</i>	<i>FLTR CK</i>	<i>2/32</i>	<i>3/32</i>	<i>PH</i>	<i>9.5</i>	<i>9.5</i>	<i>SD CONT</i>

DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION

*5850* *3 1/2°*

REMARKS

*1 1/2* *Drill 6 3/4" hole 800 - 930*  
*1 1/4* *Set Key & Blow Kelly cock 930 - 945*  
*3 1/4* *Drill 6 3/4" hole 945 - 100*  
*1 1/4* *Key & Blow Kelly 100 - 115*  
*2 1/2* *Start for Core BBL string pipe 115 - 345*  
*1 1/4* *Pick up MP core BBL 345 - 400*

MUD & CHEMICALS ADDED

TYPE	AMT	TYPE	AMT
<i>Gel</i>	<i>1600</i>		
<i>Water</i>	<i>200#</i>		
<i>Caustic</i>	<i>75#</i>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD												
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.									
<i>3</i>	<i>11</i>	<i>5850</i>	<i>5856</i>		<i>85</i>	<i>28</i>	<i>1000</i>	<i>5</i>	<i>58</i>				<i>37</i>	<i>37</i>	<i>10.4</i>	<i>37</i>	<i>37</i>	<i>10.4</i>	<i>37</i>	<i>9.5</i>	<i>FLTR CK</i>		<i>PH</i>		<i>SD CONT</i>

DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION

REMARKS

*3 1/4* *Deposit pipe up to 5850 - 5856*  
*1 1/4* *Key & Blow Kelly 5856 - 5857*  
*2* *Run in Heavy pipe up to 5857 - 700*  
*3* *Close casing at bottom of 700 -*

MUD & CHEMICALS ADDED

TYPE	AMT	TYPE	AMT
<i>Gel</i>	<i>1600</i>		
<i>Water</i>	<i>200#</i>		
<i>Caustic</i>	<i>75#</i>		

DAILY DRILLING REPORT

REPORT NO.

DATE *MAR 17 / 1966*

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>PRESENT DRILLING</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		
OPERATOR'S REPRESENTATIVE <i>W.B. Lamb</i>		CONTRACTOR'S TOOL PUSHER <i>R. M. ...</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1	<i>EMCO</i>	<i>4 1/2</i>	<i>41"</i>
					2			
					3			

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
DRILLING ACTUAL	MORN	DAY	EVE	78	STANDS DP	4730.69 FT	RUN NO	27				
REAMING				1	SINGLS. DP		FT. SIZE	6 3/4	7 3/4	5263	5427	
CIRCULATING					ID		MFG.	SEC				
TRIPS				23	D.C.	669.24 FT	TYPE	M4N				
DEVIATION SURVEY				2	RMR BODY OD	11.09 FT	NOZ. NO.	3		5263	4 1/4	
TEST B.O.P.					STB BODY OD		FT. SIZE	5/8				
CUT OFF DRILL LINE					SUBS OD		FT. SER. NO.	813792				
REPAIR RIG					BIT OR C.B.		FT. DEPTH OUT					
CORING					KELLY DOWN	1600 FT	COND. OF BIT					
WIRE LINE LOGGING					TOTAL	5427.02 FT	REAMER CUTTER NO.					
FISHING					WT. OF STRING	71000 LBS.	TYPE					
COMPLETING (A) PERFORATING					DRILLER							
(B) RUNNING TUBING												
(C) SWABBING												
(D) TESTING												
(E) ACIDIZING												
(F) ADDITIONAL												
TOTALS												

TIME SUMMARY (OFFICE USE ONLY)				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
CONTRACTOR'S TIME HRS:				78	STANDS DP	4854.55 FT	RUN NO.	27				
OPERATOR'S TIME:				1	SINGLS. DP		FT. SIZE	6 3/4	15 3/4	5427	5570	
HRS. W/D.P.:					ID		MFG.	SEC				
HRS. WO/D.P.:				23	D.C.	669.24 FT	TYPE	M4N				
HRS. STANDBY:					RMR BODY OD		FT. NOZ. NO.	3				
					STB BODY OD		FT. SIZE	5/8				
					SUBS OD	11.09 FT	FT. SER. NO.	813792				
					BIT OR C.B.		FT. DEPTH OUT					
					KELLY DOWN	3600 FT	COND. OF BIT	IN				
					TOTAL	5570 FT	REAMER CUTTER NO.					
					WT. OF STRING	72000 LBS.	TYPE					
					DRILLER							

WIRE LINE RECORD		NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
REEL NO		29	STANDS DP	4886.12 FT	RUN NO	27	28			
NO OF LINES	SIZE		SINGLS. DP		FT. SIZE	6 3/4	6 3/4	2 1/4	5570	5602
FEET SLIPPED			ID		MFG.	SEC	SEC			
FEET CUT OFF			D.C.	669.24 FT	TYPE	M4N	M4N			
PRESENT LENGTH			RMR BODY OD		FT. NOZ. NO.	3				
TON MI. or TRIPS SINCE LAST CUT			STB BODY OD		FT. SIZE	5/8	5/8			
CUMULATIVE TON MI. or TRIPS			SUBS OD	11.09 FT	FT. SER. NO.	813792	813792			
NO. OF DAYS FROM SPUD			BIT OR C.B.		FT. DEPTH OUT		5575			
CUMULATIVE ROTATING HRS.			KELLY DOWN	3600 FT	COND. OF BIT		15 3/4			
			TOTAL	5602.45 FT	REAMER CUTTER NO.					
			WT. OF STRING	72000 LBS.	TYPE					
			DRILLER							

DATE MAR 17 / 1966

TWP. <u>21</u>	RGE. <u></u>	W. <u></u>	WELL NAME <u>PEEL KIVIR</u>	No. <u>17</u>	PROVINCE <u>Manitoba</u>
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HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>7 3/4</u>		<u>5263</u>	<u>5427</u>		<u>85</u>	<u>23</u>	<u>1000</u>	<u>5</u>	<u>60</u>				<u>1200</u>	<u>400</u>	<u>600</u>	<u>9.1</u>	<u>33</u>	<u>10.0</u>
DEVIATION RECORD:													FLTR CK	<u>3/32</u>	<u>3/32</u>	<u>3/32</u>		
DEVIATION RECORD:													PH	<u>7.5</u>	<u>9.5</u>	<u>9.5</u>		
DEVIATION RECORD:													SD CONT					
REMARKS													MUD & CHEMICALS ADDED					
													TYPE	AMT	TYPE	AMT		
													<u>gel</u>	<u>26</u>	<u>SK</u>			
													<u>water</u>		<u>100 lbs</u>			
													<u>PLG</u>		<u>200 lbs</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>15 3/4</u>		<u>5427</u>	<u>5570</u>		<u>85</u>	<u>28</u>	<u>1000</u>	<u>5</u>	<u>60</u>				<u>800</u>		<u>4000</u>	<u>9.1</u>	<u>33</u>	<u>10</u>
DEVIATION RECORD:													FLTR CK	<u>3/32</u>	<u>3/32</u>	<u>3/32</u>		
DEVIATION RECORD:													PH	<u>7.5</u>	<u>9.5</u>	<u>9.5</u>		
DEVIATION RECORD:													SD CONT					
REMARKS													MUD & CHEMICALS ADDED					
													TYPE	AMT	TYPE	AMT		
													<u>gel</u>	<u>15</u>	<u>SK</u>			
													<u>water</u>		<u>100 #</u>			
													<u>filter</u>		<u>200 #</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>2 1/4</u>		<u>5570</u>	<u>5602</u>		<u>85</u>	<u>28</u>	<u>1000</u>	<u>5</u>					<u>400</u>			<u>9.3</u>	<u>34</u>	<u>10</u>
DEVIATION RECORD:													FLTR CK	<u>3/32</u>	<u>3/32</u>	<u>3/32</u>		
DEVIATION RECORD:													PH	<u>7.5</u>	<u>9.5</u>	<u>9.5</u>		
DEVIATION RECORD:													SD CONT					
REMARKS													MUD & CHEMICALS ADDED					
													TYPE	AMT	TYPE	AMT		
													<u>gel</u>	<u>15</u>	<u>SK</u>			
													<u>water</u>		<u>100 #</u>			
													<u>filter</u>		<u>200 #</u>			

1/4 Drill 6 3/4" hole 800-900  
1/4 Clean up & Re-Set Kelly & Re-Set 900-915  
6 3/4 Drill 6 3/4" hole  
  
1/4 Drill 6 3/4" hole 800-1115  
1/4 - stop setting & set new pump 1115-1130  
2 1/4 - about 100 feet #281 430-630  
1/4 Clean tank & change shaker screen 630-715  
1/4 Blow lines check BOP 745-850  
1 3/4 Run in 900-945  
1/4 Clean to bit 945-1000 ; Drill 10"-12" (2)

DAILY DRILLING REPORT

REPORT NO.

DATE

11-30-13 / 1756

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	R <sup>1</sup> SE	W.	WELL NAME		
CONTRACTOR <b>BECKETT DRILLING</b>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS				
OPERATOR'S REPRESENTATIVE <i>W. Sample</i>		CONTRACTOR'S TOOL PUSHER <i>W. Sample</i>		TYPE THD		NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS DP	FT	RUN NO	SIZE					
5	7	4	21	STANDS DP	4300	FT	25					
			1	SNGLS. DP		FT	6 3/4					
				ID			MFG	SEC				
			23	D.C. OD	669.24	FT	TYPE	M4N				
				RMR BODY OD		FT	NOZ. NO	3				
				STB BODY OD		FT	SIZE	5/8				
				SUBS OD	11.09	FT	SER. NO.	813400				
				BIT OR C.B.		FT	DEPTH OUT					
						FT	CUMULATIVE HOURS RUN	11 1/2				
				KELLY DOWN	2800	FT	COND. OF BIT	IN				
				TOTAL	507	FT	REAMER CUTTER NO					
				WT. OF STRING	7000	LBS	TYPE					
MORNING TOUR			DRILLER <i>J. Suckowski</i>									

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS DP	FT	RUN NO	SIZE					
			72	STANDS DP	4482.30	FT	26					
			1	SNGLS. DP		FT	6 3/4			5075	5190	
				ID			MFG	SEC				
			23	D.C. OD	669.24	FT	TYPE	M4N				
				RMR BODY OD		FT	NOZ. NO	3				
				STB BODY OD		FT	SIZE	5/8				
				SUBS OD	11.09	FT	SER. NO.	813400				
				BIT OR C.B.		FT	DEPTH OUT					
						FT	CUMULATIVE HOURS RUN	11 1/2				
				KELLY DOWN	2800	FT	COND. OF BIT	IN				
				TOTAL	5190	FT	REAMER CUTTER NO					
				WT. OF STRING	72000	LBS	TYPE					
DAY TOUR			DRILLER <i>E. Gustad</i>									

TIME DISTRIBUTION—HOURS			NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS DP	FT	RUN NO	SIZE					
			75	STANDS DP	4544	FT	26					
			1	SNGLS. DP		FT	6 3/4			5190	5220	
				ID			MFG	SEC				
			23	D.C. OD	669.24	FT	TYPE	M4N				
				RMR BODY OD		FT	NOZ. NO	3				
				STB BODY OD		FT	SIZE	5/8				
				SUBS OD	11.09	FT	SER. NO.	813400				
				BIT OR C.B.		FT	DEPTH OUT					
						FT	CUMULATIVE HOURS RUN	16 1/4				
				KELLY DOWN	3700	FT	COND. OF BIT	3-41				
				TOTAL	5263.61	FT	REAMER CUTTER NO					
				WT. OF STRING	74000	LBS	TYPE					
EVENING TOUR			DRILLER <i>J. Suckowski</i>									

REEL NO	NO. OF LINES	SIZE
FEET SLIPPED	FEET CUT OFF	PRESENT LENGTH
TON MI. or TRIPS SINCE LAST CUT	CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	CUMULATIVE ROTATING HRS	

DATE March 13 / 1966

TWP. <u>21</u>	PG#	W.	WELL NAME <u>Pull down</u>	No. <u>14</u>	PROVINCE
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HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT
534		5004	5075				900	5	60					
DEVIATION RECORD:													FLTR CK	
REMARKS													PH	11.5
MUD & CHEMICALS ADDED													SD CONT	
													TYPE	AMT
													TYPE	AMT
													TYPE	AMT
													TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT
734		5075	5190		85	28	900	5	58					
DEVIATION RECORD:													FLTR CK	2/32
REMARKS													PH	9.5
MUD & CHEMICALS ADDED													SD CONT	
													TYPE	AMT
													TYPE	AMT
													TYPE	AMT
													TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT
434		5190	5222		85	28	900	5	58					
DEVIATION RECORD:													FLTR CK	2/32
REMARKS													PH	9.5
MUD & CHEMICALS ADDED													SD CONT	
													TYPE	AMT
													TYPE	AMT
													TYPE	AMT
													TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R P M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT
314														
DEVIATION RECORD:													FLTR CK	
REMARKS													PH	
MUD & CHEMICALS ADDED													SD CONT	
													TYPE	AMT
													TYPE	AMT
													TYPE	AMT
													TYPE	AMT

DAILY DRILLING REPORT

REPORT NO.

DATE

3/15/66

OPERATOR: Shell Oil Company of Canada, Limited  
 CONTRACTOR: REGENT DRILLING  
 RIG No.: 20  
 LOCATION: VT SEC. 1 TWP. 21 RGE. W  
 WELL NAME: SHELL PEEL  
 OPERATOR'S REPRESENTATIVE: [Signature]  
 CONTRACTOR'S TOOL PUSHER: [Signature]

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
67	STANDS DP 4177.20 FT	RUN NO 24					
1	SNGLS. DP FT	SIZE 6 3/4					
	ID	MFG. SEC					
23	D.C. OD 669.24 FT	TYPE M4N					
	RMR BODY OD FT	NOZ. NO. Comp					
	STB BODY OD FT	SIZE					
	SUBS OD FT	SER. NO. 815955					
	BIT OR C.B. FT	DEPTH OUT 4878					
		CUMULATIVE HOURS RUN 1134					
	KELLY DOWN 2100 FT	COND. OF BIT 48-1					
	TOTAL 4878.00 FT	REAMER CUTTER NO					
	WT OF STRING 70000 LBS	TYPE					
	DRILLER [Signature]						

REMARKS: 1 1/4 MIX MUD CIR & WORK PI  
 1/4 SER-R.G. DROT TOTEU  
 2 HOIST STRAP PIPE 130  
 2 MAKE UP PACKER 330  
 1 1/2 RUN IN W/ PACKER SLOWLY  
 1/4 HEAD UP TO TEST 700  
 3/4 TESTING 715-800  
 TO 6000 / 20 FT 150 / 1500-90 x 1 / 1500-100

DAY TOUR

TIME SUMMARY (OFFICE USE ONLY)
CONTRACTOR'S TIME HRS:
OPERATOR'S TIME:
HRS. W/D.P.:
HRS. WO/D.P.:
HRS. STANDBY:

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
68	STANDS DP 4205.85 FT	RUN NO 25					
1	SNGLS. DP FT	SIZE 6 3/4					
	ID	MFG. SEC					
23	D.C. OD 669.24 FT	TYPE M4N					
2	RMR BODY OD 11.07 FT	NOZ. NO. 3					
	STB BODY OD FT	SIZE 5/8					
	SUBS OD FT	SER. NO. 918124					
	BIT OR C.B. FT	DEPTH OUT					
		CUMULATIVE HOURS RUN					
	KELLY DOWN 2600 FT	COND. OF BIT					
	TOTAL 4216.92 FT	REAMER CUTTER NO					
	WT OF STRING 70000 LBS	TYPE					
	DRILLER [Signature]						

REMARKS: 1 1/2 T...  
 2 MAKE OUT 1200 2000  
 1/4 1200 2000 2000 2000

WIRE LINE RECORD

REEL NO
NO OF LIMES SIZE
FEET SLIPPED
FEET CUT OFF
PRESENT LENGTH
TON MI. OF TRIPS SINCE LAST CUT
CUMULATIVE TON MI. OF TRIPS
NO. OF DAYS FROM SPUD
CUMULATIVE ROTATING HRS.

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
69	STANDS DP 4299.20 FT	RUN NO 26					
1	SNGLS. DP FT	SIZE 6 3/4					
	ID	MFG. SEC					
23	D.C. OD 669.24 FT	TYPE M4N					
2	RMR BODY OD 11.07 FT	NOZ. NO. 3					
	STB BODY OD FT	SIZE 5/8					
	SUBS OD FT	SER. NO. 7514					
	BIT OR C.B. FT	DEPTH OUT					
		CUMULATIVE HOURS RUN 3/4					
	KELLY DOWN 2400 FT	COND. OF BIT TW					
	TOTAL 5002 FT	REAMER CUTTER NO					
	WT OF STRING 70000 LBS	TYPE					
	DRILLER [Signature]						

REMARKS: [Signature]

DATE 3/15/66  
 TWP. 21 RGE. W. WELL NAME SHELL PEEL RIVER #4 No. PROVINCE YUKON

NO.	PUMPS			CASING & LINE RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.												
2.												
3.												

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT	VISC	W.L.CC			
				4878									1000	100	9.0	43	10.6		
DEVIATION RECORD: 4878 4 1/4 REMARKS: 1 1/4 MAX MUD CIR WORK PIPE 1200-15 1 1/4 SER-RIG DROP TOTE 115-130 TALLY-487800 2 HOIST STRAP PIPE 130-330 STRAP-487493 2 MAKE UP PACKER 330-580 OFF-3.00 1 1/2 RUN IN W/ PACKER SLOWLY 530-700 OFF 3.07 1 1/4 HEAD UP TO TEST 700-715 3/4 TESTING 715-800 INT-4542-4875 / ISIP-1500 / FLD-60MIN TO 60MIN / 20ft MUD / ISIP-96psi / FSIP-70psi / IFR-32psi / FFP-44psi													FLTR CK	2 1/2	2 1/2	PH	9.5	9.5	SD CONT
MUD & CHEMICALS ADDED TYPE AMT TYPE AMT 3.07 BEL 5skk																			

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT	VISC	W.L.CC			
				4877									1000	100	10	15	11		
DEVIATION RECORD: 4877 1 1/4 REMARKS: 1 1/2 TEST 700-730 2 PULL OUT TEST SLOWLY 700-1100 1 1/2 LAY DOWN TEST 1100-1400 1 1/4 RUN IN WITH BIT 1400-1700 I.M.H. 1700-400													FLTR CK			PH			SD CONT
MUD & CHEMICALS ADDED TYPE AMT TYPE AMT 10 1/2																			

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT	VISC	W.L.CC				
				4877									1000	100	7.2	38	11.0			
DEVIATION RECORD: 4877 1 1/4 REMARKS: 1 1/2 DISC 1100-1200													FLTR CK	4 1/2	3 1/2	4 1/2	PH	9.5	9.5	SD CONT
MUD & CHEMICALS ADDED TYPE AMT TYPE AMT																				





DATE *March 14 - 66*

TWP. <i>21</i>	RGE. <i>W.</i>	WELL NAME <i>Red River, #4.</i>	No. <i>4</i>	PROVINCE <i>Yorcon.</i>
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OD	PUMPS			CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
	NO	MANUFACTURER	TYPE					
1	<i>Emasco.</i>	<i>300</i>	<i>14"</i>					
2								
3								

  

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1 LINER SIZE S.P.M	PUMP NO 2 LINER SIZE S.P.M	METHOD PUMPS RUN	MUD RECORD			
<i>7:44</i>		<i>4570</i>	<i>4688</i>				<i>900</i>	<i>5" 60</i>			TIME	<i>9:20</i>	<i>4:00</i>	<i>6:00</i>
											WEIGHT	<i>39</i>	<i>31</i>	<i>38</i>
											VISC	<i>34</i>	<i>24</i>	<i>33</i>
											W.L.CC	<i>55</i>	<i>55</i>	<i>11.2</i>
											FLTR CK	<i>2/32</i>	<i>2/32</i>	<i>2/32</i>
											PH	<i>9.5</i>	<i>9.5</i>	<i>9.5</i>
											SD. CONT			

  

DEVIATION RECORD:				DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
				<i>4536</i>	<i>4 1/4</i>							

  

REMARKS

*1 DRILL 6 3/4" HOLE 1200-100*  
*1/4 RIG SER 100-115*  
*6 3/4 DRILL 6 3/4" HOLE 115-800*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Gal</i>	<i>120 lbs</i>		
<i>Pellex</i>	<i>150 lb</i>		
<i>Caustic</i>	<i>100 lb</i>		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1 LINER SIZE S.P.M	PUMP NO 2 LINER SIZE S.P.M	METHOD PUMPS RUN	MUD RECORD			
<i>5</i>		<i>4832</i>	<i>4842</i>		<i>30</i>	<i>15</i>	<i>100</i>	<i>5 50</i>			TIME	<i>3:00</i>		
											WEIGHT	<i>21</i>	<i>21</i>	
											VISC			<i>1</i>
											W.L.CC	<i>10</i>		
											FLTR CK	<i>2/32</i>		
											PH	<i>10</i>		
											SD. CONT			

  

DEVIATION RECORD:				DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
				<i>4536</i>	<i>4 1/4</i>							

  

REMARKS

*1 1/4 STOP*  
*1 1/4 SLOW WALKY PULL OUT 8:00 - 9:15*  
*1/4 SER RIG CLEAN 9:15 - 10:30*  
*1/4 MUD TANIN 10:30 - 10:45*  
*1/4 RUN IN 10:45 - 11:00*  
*3/4 WALK ON PUMP DRILL*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Gal</i>	<i>100 lbs</i>		
<i>Caustic</i>	<i>100 lb</i>		
<i>100</i>	<i>100 lb</i>		

HRS. DRILD.	CORE NO.	FROM	T	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1 LINER SIZE S.P.M	PUMP NO 2 LINER SIZE S.P.M	METHOD PUMPS RUN	MUD RECORD			
<i>8</i>		<i>4876</i>			<i>30</i>	<i>15</i>	<i>100</i>	<i>5 50</i>			TIME		<i>2:00</i>	
											WEIGHT	<i>21</i>	<i>21</i>	
											VISC	<i>87</i>	<i>79</i>	<i>6</i>
											W.L.CC	<i>34</i>	<i>35</i>	
											FLTR CK	<i>1/8</i>	<i>10/6</i>	<i>1/8</i>
											PH	<i>10</i>	<i>10</i>	<i>10</i>
											SD. CONT	<i>15</i>	<i>15</i>	

  

DEVIATION RECORD:				DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
				<i>4876</i>								

  

REMARKS

*8 DRILL 4:00 - 1:00*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Gal</i>	<i>100 lbs</i>		
<i>Caustic</i>	<i>100 lb</i>		
<i>100</i>	<i>100 lb</i>		

DAILY DRILLING REPORT

REPORT NO.

DATE

MAR 13-66

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME
CONTRACTOR REGENT		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE M. J. Lamb		CONTRACTOR'S TOOL PUSHER		TYPE THD	NO. MANUFACTURER TYPE STROKE LENGTH		CASING & LINER RECORD

TIME DISTRIBUTION—HOURS	
	MORN DAY EVE
DRILLING ACTUAL	4 3/4
REAMING	
CIRCULATING	
TRIPS	
DEVIATION SURVEY	
TEST B.O.P.	
CUT OFF DRILL LINE	
REPAIR RIG	
CORING	
WIRE LINE LOGGING	
FISHING	
COMPLETING (A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
59	STANDS DP	3653	FT.	21	22							
	SINGLS. DP		FT.	6 3/4	6 3/4	4	4312	4369				
	D.C. ID		FT.	SEC	REED							
23	D.C. OD	4 1/2	FT.	TYPE	H7UT	H1W2						
	RMR BODY OD		FT.	NO.	3	3						
	STB BODY OD		FT.	NOZ.	10	10						
	SUBS OD	11.09	FT.	SER. NO	93202	A1548						
	BIT OR C.B.		FT.	DEPTH OUT	4356		3 1/4					
	KELLY DOWN	3400	FT.	CUMULATIVE HOURS RUN	14 1/2	2 1/4	1 1/4					
	TOTAL	4367.00	FT.	COND. OF BIT	5-8-1	IN	3 1/2					
	WT. OF STRING	65000	LBS.	REAMER CUTTER NO.			3 1/4					
	DRILLER			E. GARSTAD								

TOTALS	
TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.:	
HRS WO/D.P.:	
HRS STANDBY:	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
1	STANDS DP	3326.09	FT.	22								
	SINGLS. DP		FT.	6 3/4			4367	4507				
	D.C. ID		FT.	MFG.	SEC	REED						
	D.C. OD	4 1/2	FT.	TYPE	H7UT	H1W2						
	RMR BODY OD	11.09	FT.	NO.	3	3						
	STB BODY OD		FT.	NOZ.	10	10						
	SUBS OD		FT.	SER. NO.	71001							
	BIT OR C.B.		FT.	DEPTH OUT	701		3 1/4					
	KELLY DOWN	2100	FT.	CUMULATIVE HOURS RUN	3 1/2		3 1/4					
	TOTAL	4427.46	FT.	COND. OF BIT	5-8-1	IN	3 1/2					
	WT. OF STRING	66000	LBS.	REAMER CUTTER NO.			3 1/4					
	DRILLER			J. J. ...								

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
62	STANDS DP	3867.80	FT.	22	23							
1	SINGLS. DP		FT.	6 3/4	6 3/4	43 1/4	4507	4576				
	D.C. ID		FT.	MFG.	SEC	REED						
	D.C. OD	4 1/2	FT.	TYPE	H7UT	H1W2						
	RMR BODY OD	11.09	FT.	NO.	3	3						
	STB BODY OD		FT.	NOZ.	10	10						
	SUBS OD		FT.	SER. NO	1144	810634						
	BIT OR C.B.		FT.	DEPTH OUT	1124		2 1/4					
	KELLY DOWN	22.00	FT.	CUMULATIVE HOURS RUN	14 1/4		1 1/4					
	TOTAL	4570.13	FT.	COND. OF BIT	5-6-1	IN	3 1/4					
	WT. OF STRING	68000	LBS.	REAMER CUTTER NO.			2 1/4					
	DRILLER			J. J. ...								

DATE MAR 13-66  
 TWP. 21 RGE. W. W. WELL NAME No. PROVINCE V.A. Korea

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<u>Emeco</u>	<u>D-300</u>	<u>14</u>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	FLTR. CK
<u>4</u>		<u>4312</u>	<u>4369</u>		<u>85</u>	<u>27</u>	<u>1400</u>	<u>5</u>	<u>58</u>				<u>1000</u>	<u>2.5</u>
													<u>WEIGHT</u>	<u>8.8</u>
													<u>VISC</u>	<u>33</u>
													<u>W.L.C.C.</u>	<u>34</u>
													<u>PH</u>	<u>7.2</u>
													<u>SD. CONT</u>	<u>7.5</u>

DEVIATION RECORD: DEPTH 4127 DEV. 43/4 DIRECTION 4356 DEPTH 411/4 DEV. 411/4 DIRECTION

REMARKS  
3 1/4 DRILL 6 3/4" HOLE 1200-315  
1/4 DROP TOTAL & BLOW KELLY 315-330  
3 1/2 TRIP FOR BIT # 22 330-700 (CLEAN 5' FILL TO BOTTOM)  
3 1/4 DRILL 6 3/4" HOLE 700-800 700-715 1/4

MUD & CHEMICALS ADDED  
 TYPE AMT TYPE AMT  
GEL 1000#  
ATFER 150#  
AUSTIC 50#

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	FLTR. CK
<u>7 1/4</u>		<u>4367</u>	<u>4507</u>		<u>25</u>	<u>23</u>	<u>1400</u>	<u>5</u>	<u>56</u>				<u>8.8</u>	<u>1.5</u>
													<u>WEIGHT</u>	<u>3.8</u>
													<u>VISC</u>	<u>33</u>
													<u>W.L.C.C.</u>	<u>33</u>
													<u>PH</u>	<u>7.2</u>
													<u>SD. CONT</u>	<u>7.5</u>

DEVIATION RECORD: DEPTH 4346 DEV. 41/2 DIRECTION

REMARKS  
3/4 DRILL 300-315  
3/4 SET HIG 315-330  
1 1/2 DRILL 330-400

MUD & CHEMICALS ADDED  
 TYPE AMT TYPE AMT  
ATFER 150#  
AUSTIC 50#

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	FLTR. CK
<u>4 3/4</u>		<u>4507</u>	<u>4570</u>		<u>85</u>	<u>2800</u>	<u>1400</u>	<u>5</u>	<u>60</u>				<u>1000</u>	<u>12.00</u>
													<u>WEIGHT</u>	<u>8.9</u>
													<u>VISC</u>	<u>33</u>
													<u>W.L.C.C.</u>	<u>33</u>
													<u>PH</u>	<u>7.2</u>
													<u>SD. CONT</u>	<u>7.5</u>

DEVIATION RECORD: DEPTH 4450 DEV. 6 1/4 DIRECTION

REMARKS  
2 1/2 DRILL 1020 6 1/4  
1/4 6 1/4 5 1/2  
3 1/2 TRIP FOR BIT # 22 6 1/4 805  
1/4 DRILL 6 3/4" HOLE 700-800  
1/4 TRIP FOR BIT # 23 815-445  
2 1/4 DRILL 6 3/4" HOLE 445-1000

MUD & CHEMICALS ADDED  
 TYPE AMT TYPE AMT  
ATFER 150#  
AUSTIC 50#

DAILY DRILLING REPORT

REPORT NO.

DATE March 12, 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD. <b>VT</b>	SEC. <b>1</b>	TWP. <b>21</b>	RGE. <b>W.</b>	WELL NAME <i>Steel River</i>	
CONTRACTOR <i>Regent Drilling</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.B. Cunniff</i>		CONTRACTOR'S TOOL PUSHER <i>W. Johnson</i>			NO	MANUFACTURER	TYPE	STROKE LENGTH
					1	<i>Emco</i>	<i>0.300</i>	<i>14"</i>
					2			
					3			

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS DP		FT.	RUN NO	SIZE	NO.					NO.	DEPTH	DEV.
8	4	7	55	STANDS DP	3436.00	20	6 3/4	3	7 3/4	4067	4125				
			1	SINGLS. DP			6 3/4								
			23	D.C. ID	669.24		SEC								
				OD			H 8-3								
				RMR BODY OD			NO. 3								
				STB BODY OD			SIZE 10								
			2	SUBS OD	11.09										
				BIT OR C.B.											
				KELLY DOWN	4000		COND. OF BIT DRILLING								
				TOTAL	4125		REAMER CUTTER NO.								
				WT. OF STRING	63000										
				DRILLER											

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS DP		FT.	RUN NO	SIZE	NO.					NO.	DEPTH	DEV.
			56	STANDS DP	3470.7	20 21	6 3/4	3							
			1	SINGLS. DP	507.1		6 3/4								
			23	D.C. ID	669.24		SEC								
				OD			H 8-3								
				RMR BODY OD			NO. 3								
				STB BODY OD			SIZE 10								
			2	SUBS OD	11.09										
				BIT OR C.B.											
				KELLY DOWN	1600		COND. OF BIT								
				TOTAL	4194.34		REAMER CUTTER NO.								
				WT. OF STRING	65000										
				DRILLER											

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS DP		FT.	RUN NO	SIZE	NO.					NO.	DEPTH	DEV.
			23	STANDS DP	669.24	21	6 3/4	3	7 3/4	4194	4312				
				SINGLS. DP			6 3/4								
				D.C. ID			SEC								
				OD			H 8-3								
				RMR BODY OD			NO. 3								
				STB BODY OD			SIZE 10								
			2	SUBS OD	11.09										
				BIT OR C.B.											
				KELLY DOWN	1100		COND. OF BIT								
				TOTAL	4312		REAMER CUTTER NO.								
				WT. OF STRING	65000										
				DRILLER											

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DATE *March 12, 1966*

TWP. *21* RGE. *W.* WELL NAME *Neel River #4* No. *4* PROVINCE *Yukon*

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<i>Emco</i>	<i>0.300</i>	<i>14"</i>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT	VISC			
<i>7:34</i>		<i>4067</i>	<i>4125</i>		<i>34</i>	<i>25</i>	<i>1400</i>	<i>5"</i>	<i>58</i>				<i>12:00</i>	<i>4.0</i>	<i>6.00</i>	<i>8.7</i>	<i>3.4</i>	<i>10.2</i>
																<i>9.2</i>	<i>3.4</i>	<i>8.8</i>

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD. CONT
											<i>2/32</i>	<i>9.5</i>

REMARKS *Drill 6 3/4 Hole 1000 - 800*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Pdtx</i>	<i>150#</i>		
<i>Causdic</i>	<i>30#</i>		
<i>Gel</i>	<i>5 lbs</i>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT	VISC			
<i>H</i>		<i>4125</i>	<i>4127</i>		<i>15</i>	<i>25</i>	<i>1400</i>	<i>5"</i>	<i>58</i>				<i>3:00</i>	<i>16.00</i>	<i>2.00</i>	<i>3.8</i>	<i>3.4</i>	<i>3.3</i>
																<i>3.8</i>	<i>3.4</i>	<i>3.3</i>

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD. CONT
		<i>4127</i>	<i>1/32</i>								<i>2/32</i>	<i>7.5</i>

REMARKS *300 200 4125 11:20 11:45*  
*34 2/32 20 4125 11:45*  
*24 10 20 11:45 - 35 11:45*  
*134 5 40 20 11:45*  
*2 20 20 11:45*  
*4 134 11:45*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Gel</i>	<i>14 lbs</i>		
<i>Pdtx</i>	<i>10/100</i>		
<i>Caustic</i>	<i>25 lbs</i>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT	VISC			
<i>7:34</i>		<i>4194</i>	<i>4312</i>		<i>85</i>	<i>27000</i>	<i>400</i>	<i>5"</i>	<i>56</i>				<i>4:00</i>	<i>5.00</i>	<i>5.5</i>	<i>3.4</i>	<i>3.3</i>	
																<i>3.8</i>	<i>3.3</i>	<i>3.3</i>

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD. CONT
		<i>4127</i>	<i>2/32</i>					<i>4127</i>	<i>2/32</i>		<i>2/32</i>	<i>9.5</i>

REMARKS *Drill 6 3/4 Hole 400 - 11:45*  
*2000 STROKE TRAK - 11:45 - 12:00*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

DAILY DRILLING REPORT

REPORT NO.

DATE March 11, 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION LSD. <b>YT-1</b> SEC. <b>21</b> TWP. <b>21</b> RGE. <b>W</b>		WELL NAME <b>Peel River</b>	
CONTRACTOR <b>Regent Drilling</b>		RIG No. <b>21</b>	DRILL PIPE STRING NO. SIZE	TOOL JOINT OD	PUMPS
OPERATOR'S REPRESENTATIVE <b>AB Cumb</b>		CONTRACTOR'S TOOL PUSHER		NO. MANUFACTURER TYPE STROKE LENGTH	
				1. <b>Emasco</b> <b>D.300</b> <b>14"</b>	
				2.	
				3.	

TIME DISTRIBUTION—HOURS			
	MORNING	DAY	EVE
DRILLING ACTUAL	7:34	7:25	
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING	1:4	3:4	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
52			3250	20					
	SINGLS.	DP	FT.	SIZE	7 3/4		3879	3775	
	ID			MFG.					
23	D.C.	OD	669.25	TYPE					
	RMR BODY	OD	FT.	NOZ. NO.					
	STB BODY	OD	FT.	SIZE					
	SUBS	OD	11.09	SER. NO.					
	BIT OR C.B.		FT.	DEPTH OUT					
			FT.	CUMULATIVE HOURS RUN					
	KELLY DOWN		1500	COND. OF BIT					
	TOTAL		3945	REAMER CUTTER NO.					
	WT. OF STRING		63000	TYPE					
	DRILLER	<b>E. Sarstad</b>							

DAY TOUR			
	MORNING	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
53			3231.1	20					
1	SINGLS.	DP	21.1	SIZE	7 3/4		3710	4010	
	ID			MFG.					
2	D.C.	OD	631.4	TYPE					
	RMR BODY	OD	11.07	NOZ. NO.					
	STB BODY	OD	FT.	SIZE					
	SUBS	OD	FT.	SER. NO.					
	BIT OR C.B.		FT.	DEPTH OUT					
			FT.	CUMULATIVE HOURS RUN					
	KELLY DOWN		1300	COND. OF BIT					
	TOTAL		4010.11	REAMER CUTTER NO.					
	WT. OF STRING		63000	TYPE					
	DRILLER	<b>D. Tichkowski</b>							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING MRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.					
54			3374.39	20					
1	SINGLS.	DP	FT.	SIZE	7 1/4		4010	4067	
	ID			MFG.					
2	D.C.	OD	669.25	TYPE					
	RMR BODY	OD	11.07	NOZ. NO.					
	STB BODY	OD	FT.	SIZE					
	SUBS	OD	FT.	SER. NO.					
	BIT OR C.B.		FT.	DEPTH OUT					
			FT.	CUMULATIVE HOURS RUN					
	KELLY DOWN		1300	COND. OF BIT					
	TOTAL		4067.08	REAMER CUTTER NO.					
	WT OF STRING		63000	TYPE					
	DRILLER	<b>3/14</b>							

DATE March 11/1966.

TWP. - 21	RGE.	W.	WELL NAME Peel River #	No. 4	PROVINCE Yukon.		
PUMPS			CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT & GR		
1.	ERUSSO	D.300	14"				
2.							
3.							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
7 3/4		3879	3945		35	30	1400	5 58			TIME	2:00	2:00	6:00
											WEIGHT	8.7	8.7	8.7
											VISC	35	35	34
											W.L.C.C.	9.5	8.8	10.4
DEVIATION RECORD:											FLTR. CK	2/32	2/32	2/32
REMARKS											PH	9.5	9.5	9.5
5 3/4 DRILL 6 3/4" HOLE 1700-545.											SD. CONT			
1/4 CLEAN SHAKER TANK 545-600														
2 DRILL 6 3/4" HOLE 600-800														
											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT.
											Gel.	6.5		
											Melter	10016		
											Caustic	50.16		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
1 3/4		3715	4012		24	2	1100				TIME			
											WEIGHT			
											VISC			
											W.L.C.C.			
DEVIATION RECORD:											FLTR. CK			
REMARKS											PH			
3 DRILL 8" - 11" - 3											SD. CONT			
4 SET 11" - 11" - 21														
4 3/4 DRILL 11" - 11" - 4 3/4														
											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
7 1/4		1012	4067		24	25	1400	5 58			TIME		6:00	6:00
											WEIGHT		5.7	
											VISC		34	
											W.L.C.C.			
DEVIATION RECORD:											FLTR. CK			
REMARKS											PH			
3											SD. CONT			
4 SET 11" - 11" - 21														
5 3/4														
1/4														
3 1/4														
CLEAN SHAKER TANK														
10 1/4														
											MUD & CHEMICALS ADDED			
											TYPE	AMT	TYPE	AMT.



DAILY DRILLING REPORT

REPORT NO. 18

DATE

Mar 10 / 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD. <b>YT-1</b>	SEC. <b>1</b>	TWP. <b>21</b>	RGE. <b>W.</b>	WELL NAME <b>Pull</b>	
CONTRACTOR <b>Regent Drilling</b>	RIG NO. <b>21</b>	DRILL PIPE STRING NO. & SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <b>W.S. Cumbers</b>		CONTRACTOR'S TOOL PUSHER			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<b>Emaco</b>	<b>1,300</b>	<b>14"</b>
					2.			
					3.			

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
DRILLING ACTUAL	REAMING	CIRCULATING	TRIPS	STANDS	DP	FT.	RUN NO.										
8				49			19										
				1	SNGLS.	3061.3 FT.	SIZE 6 3/4		8	3658	3758						
					ID		MFG. 11 W										
				23	D.C.	664.24 FT.	TYPE R26783										
				2	RMR BODY	11.09 FT.	NO. 3										
					STB BODY		SIZE 10										
					SUBS		SER. NO. 25317		8								
					BIT OR C.B.		DEPTH OUT										
							CUMULATIVE HOURS RUN 36										
					KELLY DOWN	16.30 FT.	COND. OF BIT										
					TOTAL	3758.00 FT.	REAMER CUTTER NO.										
					WT. OF STRING	57000 LBS.	TYPE										
					DRILLER	<b>Geo Louance</b>											

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
DRILLING ACTUAL	REAMING	CIRCULATING	TRIPS	STANDS	DP	FT.	RUN NO.										
				50		3126.31 FT.	19 4411										
				1	SNGLS.		SIZE 6 3/4		5	3753	3821						
					ID		MFG. 11 W										
				23	D.C.	669.21 FT.	TYPE 110-110-1										
				2	RMR BODY	11.09 FT.	NO. 3										
					STB BODY		SIZE 10										
					SUBS		SER. NO. 25311										
					BIT OR C.B.		DEPTH OUT 3702										
							CUMULATIVE HOURS RUN 36 1/2										
					KELLY DOWN	2600 FT.	COND. OF BIT										
					TOTAL	3829.14 FT.	REAMER CUTTER NO.										
					WT. OF STRING	59000 LBS.	TYPE										
					DRILLER	<b>O Jickowski</b>											

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)					
DRILLING ACTUAL	REAMING	CIRCULATING	TRIPS	STANDS	DP	FT.	RUN NO.										
				51		3157.86 FT.	17 20										
					SNGLS.		SIZE 6 3/4										
					ID		MFG. 11 W										
				23	D.C.	664.24 FT.	TYPE R26783										
					RMR BODY	11.09 FT.	NO. 3										
					STB BODY		SIZE 10										
					SUBS		SER. NO. 25316841003										
					BIT OR C.B.		DEPTH OUT 3863										
							CUMULATIVE HOURS RUN 7 1/2 2 1/4										
					KELLY DOWN	1500 FT.	COND. OF BIT 111 11 W										
					TOTAL	5879 FT.	REAMER CUTTER NO.										
					WT. OF STRING		TYPE										
					DRILLER	<b>E. Gustad</b>											

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	



DAILY DRILLING REPORT

REPORT NO. 17

DATE

Mar 4 / 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD. <b>11 SEC. 1</b>	TWP. <b>L1</b>	RGE. <b>W.</b>	WELL NAME <b>Red 1</b>
CONTRACTOR <b>Regent Drilling</b>	RIG No. <b>21</b>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE <b>W. J. Gagnon</b>	CONTRACTOR'S TOOL PUSHER <b>P. V. Scholte</b>		TYPE THD.	NO.	MANUFACTURER	TYPE
				1.	<b>Emarco</b>	<b>V. 200</b>
				2.		
				3.		

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
DRILLING ACTUAL	MORN	DAY EVE	STANDS DP	FT.	RUN NO	SIZE					
REAMING			SINGLS. DP	FT.							
CIRCULATING			D.C. ID	FT.	MFG.						
TRIPS			RMR BODY OD	FT.	TYPE						
DEVIATION SURVEY			STB BODY OD	FT.	NOZ. NO.	SIZE	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH
TEST B.O.P.			SUBS OD	FT.	SER. NO.						
CUT OFF DRILL LINE			BIT OR C.B.	FT.	DEPTH OUT						
REPAIR RIG				FT.	CUMULATIVE HOURS RUN						
CORING			KELLY DOWN	FT.	COND. OF BIT						
WIRE LINE LOGGING			TOTAL	FT.	REAMER CUTTER NO.						
FISHING			WT. OF STRING	LBS.	TYPE						
COMPLETING (A) PERFORATING			DRILLER <b>R. Jickowski</b>								

TIME SUMMARY (OFFICE USE ONLY)			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
CONTRACTOR'S TIME HRS.			STANDS DP	FT.	RUN NO	SIZE					
OPERATOR'S TIME:			SINGLS. DP	FT.							
HRS. W/D.P.:			D.C. ID	FT.	MFG.						
HRS. WO/D.P.:			RMR BODY OD	FT.	TYPE						
HRS. STANDBY			STB BODY OD	FT.	NOZ. NO.	SIZE	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH
			SUBS OD	FT.	SER. NO.						
			BIT OR C.B.	FT.	DEPTH OUT						
				FT.	CUMULATIVE HOURS RUN						
			KELLY DOWN	FT.	COND. OF BIT						
			TOTAL	FT.	REAMER CUTTER NO.						
			WT. OF STRING	LBS.	TYPE						
			DRILLER <b>Geo Louance</b>								

WIRE LINE RECORD			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
REEL NO			STANDS DP	FT.	RUN NO	SIZE					
NO OF LINES SIZE			SINGLS. DP	FT.							
FEET SLIPPED			D.C. ID	FT.	MFG.						
FEET CUT OFF			RMR BODY OD	FT.	TYPE						
PRESENT LENGTH			STB BODY OD	FT.	NOZ. NO.	SIZE	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH
TON MI. OF TRIPS SINCE LAST CUT			SUBS OD	FT.	SER. NO.						
CUMULATIVE TON MI. OF TRIPS			BIT OR C.B.	FT.	DEPTH OUT						
				FT.	CUMULATIVE HOURS RUN						
			KELLY DOWN	FT.	COND. OF BIT						
			TOTAL	FT.	REAMER CUTTER NO.						
			WT. OF STRING	LBS.	TYPE						
			DRILLER <b>J. Jickowski</b>								



DAILY DRILLING REPORT

REPORT NO.

DATE

Mar 2, 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	47	SEC.	I	TWP.	21	RGE.	W.	WELL NAME	Shell Pool
CONTRACTOR	REGENT OIL 1966 21	FIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	SIZE		
OPERATOR'S REPRESENTATIVE	<i>[Signature]</i>	CONTRACTOR'S TOOL PUSHER		TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH			
						1.	Emco	D-300	14			
						2.						
						3.						

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS DP	FT.	RUN NO.	SIZE							
4 3/4	3 1/2		27 22 4	40	18	6 3/4	4 3/4		3277	3410			
			SINGLS. DP	FT.									
			ID		MFG.	H.W.							
			D.C. OD	669.49	TYPE	RPG7X							
			RMR BODY OD	11.09	NO.	3							
			STB BODY OD		NOZ.	SIZE	10						
			SUBS OD		SER. NO.	25315							
			BIT OR C.B.		DEPTH OUT	3410							
					CUMULATIVE HOURS RUN	26 1/2							
			KELLY DOWN	33.04	COND. OF BIT	2-7-1							
			TOTAL	3410.98	REAMER CUTTER NO.								
			WT. OF STRING	57000	LBS.	TYPE							
			DRILLER	<i>[Signature]</i>									

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS DP	FT.	RUN NO.	SIZE							
			27 22 4	40	19	6 3/4	3 1/2		3410	3432			
			SINGLS. DP	FT.									
			ID		MFG.	H.W.							
			D.C. OD	669.24	TYPE	RPG7X							
			RMR BODY OD	11.09	NO.	5							
			STB BODY OD		NOZ.	SIZE	10						
			SUBS OD		SER. NO.	25317							
			BIT OR C.B.		DEPTH OUT								
					CUMULATIVE HOURS RUN								
			KELLY DOWN	24.27	COND. OF BIT								
			TOTAL	3432	REAMER CUTTER NO.								
			WT. OF STRING	50000	LBS.	TYPE							
			DRILLER	<i>[Signature]</i>									

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS DP	FT.	RUN NO.	SIZE							
			27 22 4	40	19	6 3/4	3 1/2		3432				
			SINGLS. DP	FT.									
			ID		MFG.	H.W.							
			D.C. OD	669.24	TYPE	RPG7X							
			RMR BODY OD	11.09	NO.	3							
			STB BODY OD		NOZ.	SIZE	10						
			SUBS OD		SER. NO.	25307							
			BIT OR C.B.		DEPTH OUT								
					CUMULATIVE HOURS RUN								
			KELLY DOWN	11.00	COND. OF BIT								
			TOTAL	26.21	REAMER CUTTER NO.								
			WT. OF STRING		LBS.	TYPE							
			DRILLER	<i>[Signature]</i>									

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DATE *Mar 2, 1966*  
 TWP. *21* RGE. *W.* WELL NAME *Shell Peck Run* No. *4* PROVINCE *Yukon*

PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM		
1.	<i>Eusco</i>	<i>D-300</i>	<i>14</i>						
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<i>4 3/4</i>		<i>3277</i>	<i>3410</i>		<i>34</i>	<i>20</i>	<i>140</i>	<i>5</i>	<i>58</i>				<i>2</i>	<i>4</i>				
													<i>8.8</i>	<i>8.8</i>				
													<i>34</i>	<i>36</i>				

DEVIATION RECORD: *3410* *612*

REMARKS													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
<i>43 1/4 DRILL 1200 - 445</i>																
<i>1/4 TUBE 400 - 500</i>																
<i>1/2 Run In Pick Up 2 D.C. 500 - 600</i>																
<i>1/2 WORK ON CATHEAD. 600 - 700</i>													<i>Oil</i>	<i>17</i>	<i>2AX</i>	
<i>1 SCREW UP LINE 700 - 800</i>													<i>Water</i>	<i>100 lbs</i>		
													<i>COARSE Sulfur</i>	<i>5 lbs</i>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<i>3 1/2</i>		<i>3410</i>	<i>3432</i>		<i>36</i>	<i>20</i>	<i>140</i>	<i>5</i>	<i>58</i>				<i>2</i>	<i>7</i>				
													<i>2.7</i>					
													<i>34</i>					
													<i>9.0</i>					

DEVIATION RECORD: *3410* *63*

REMARKS													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
<i>1 DRILL 100 - 300</i>																
<i>1 SER REG 300 - 350</i>																
<i>3 1/4 DRILL 300 - 350</i>																
													<i>Oil</i>	<i>6</i>	<i>15</i>	
													<i>Water</i>	<i>100</i>	<i>lbs</i>	
													<i>Oil</i>	<i>50</i>	<i>lbs</i>	

DAILY DRILLING REPORT

REPORT NO.

DATE

Mar 11 1966

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR Bayport Drilling		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		
OPERATOR'S REPRESENTATIVE M. G. ...		CONTRACTOR'S TOOL PUSHER R. Racholt			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	Emaco	V 300	140
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6 1/2	7 1/2	7 1/2
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY	1/2		
TEST B.O.P	1/4		
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	1	8	8

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
41	STANDS	DP	2538.19	FT.	18					
	SINGLS.	DP		FT.	6 3/4	6 1/2		1116	3222	
	D.C.	ID		MFG.	HW					
42	OD	64449	FT.	TYPE	R625					
4	RMR BODY	OD	11.09	FT.	NO. 3					
	STB BODY	OD		FT.	NO. 3					
	SUBS	OD		FT.	NO. 3-10					
	BIT OR C.B.			FT.	SER. NO. 2535					
				FT.	DEPTH OUT					
				FT.	CUMULATIVE HOURS RUN					
	KELLY DOWN		2800	FT.	COND. OF BIT					
	TOTAL		3222.37	FT.	REAMER CUTTER NO.					
	WT. OF STRING		52000	LBS.	TYPE					
DRILLER M. Tichkowski										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
42	STANDS	DP		FT.	18					
1	SINGLS.	DP	2620.51	FT.	6 3/4	7		3222	3222	
	D.C.	ID		MFG.	HW					
22	OD	64449	FT.	TYPE	R625					
	RMR BODY	OD		FT.	NO. 3					
	STB BODY	OD	11.09	FT.	NO. 3					
	SUBS	OD		FT.	NO. 3-10					
	BIT OR C.B.			FT.	SER. NO. 2535					
				FT.	DEPTH OUT					
				FT.	CUMULATIVE HOURS RUN					
	KELLY DOWN		2791	FT.	COND. OF BIT					
	TOTAL		3314	FT.	REAMER CUTTER NO.					
	WT. OF STRING		56000	LBS.	TYPE					
DRILLER Geo. Imura										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
43	STANDS	DP	3100	FT.	18					
1	SINGLS.	DP		FT.	6 3/4	4 1/2		3314		
	D.C.	ID		MFG.	HW					
21	OD	64449	FT.	TYPE	R625					
	RMR BODY	OD	11.09	FT.	NO. 3					
	STB BODY	OD		FT.	NO. 3					
	SUBS	OD		FT.	NO. 3-10					
	BIT OR C.B.			FT.	SER. NO. 2535					
				FT.	DEPTH OUT					
				FT.	CUMULATIVE HOURS RUN					
	KELLY DOWN		3000	FT.	COND. OF BIT					
	TOTAL		3400	FT.	REAMER CUTTER NO.					
	WT. OF STRING		60000	LBS.	TYPE					
DRILLER Geo. Imura										

DATE Mar 11/66

TWP. R-21 RGE. W. WELL NAME Paul River #1 No. 17 PROVINCE Alberta

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.	<u>Emaco</u>	<u>4.300</u>	<u>142</u>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<u>6 1/2</u>		<u>3116</u>	<u>3222</u>		<u>35</u>	<u>35</u>	<u>1410</u>	<u>5"</u>	<u>58</u>				<u>200</u>	<u>400</u>	<u>600</u>			
DEVIATION RECORD:													FLTR. CK.					
DEPT. <u>3100</u> DEV. <u>6°</u> DIRECTION													PH	<u>7.5</u>	<u>9.5</u>	<u>7.5</u>		
REMARKS													SD. CONT.					
<u>1 Run in</u> <u>2 Run to 3116</u> <u>4 Yield</u> <u>4 Run to 3222</u> <u>2 1/2 Wash</u>													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
														<u>14</u>	<u>10</u>			
														<u>30</u>	<u>100</u>			
														<u>100</u>	<u>100</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.	
<u>7 1/2</u>		<u>3222</u>	<u>3311</u>		<u>35</u>	<u>35</u>	<u>1410</u>	<u>5"</u>	<u>58</u>								
DEVIATION RECORD:													FLTR. CK.				
DEPT. <u>3200</u> DEV. <u>6°</u> DIRECTION													PH				
REMARKS													SD. CONT.				
<u>4 1/2 Set Run to 3311</u> <u>3 Drive</u> <u>7 1/2 10000</u> <u>5 1/4 Drive</u>													MUD & CHEMICALS ADDED				
													TYPE	AMT.	TYPE	AMT.	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.	
<u>1 1/4</u>		<u>3314</u>	<u>3400</u>		<u>35</u>	<u>35</u>	<u>1410</u>	<u>5"</u>	<u>58</u>				<u>4</u>	<u>6</u>			
DEVIATION RECORD:													FLTR. CK.				
DEPT. <u>3150</u> DEV. <u>6°</u> DIRECTION													PH				
REMARKS													SD. CONT.				
<u>1 1/4 Drive</u> <u>3 1/4 3400</u> <u>3 1/4 10000</u>													MUD & CHEMICALS ADDED				
													TYPE	AMT.	TYPE	AMT.	



March 6, 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD. <b>4T-1-21</b>	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <b>Regent Drilling</b>	RIG NO. <b>21</b>	DRILL PIPE STRING NO. & SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Emeco</i>	<i>300</i>	<i>1-1/2"</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	<i>7 1/2</i>	<i>1/2</i>	
REAMING			
CIRCULATING			
TRIPS	<i>1 1/2</i>		
DEVIATION SURVEY	<i>1/4</i>		
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG	<i>5 3/4</i>	<i>8</i>	
CORING			
WIRE LINE LOGGING			
DRILLER	<i>1/5</i>		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>8 1/8</i>		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
	2446.8	FT.	17						
	SINGLS. DP	FT.	SIZE	<i>6 3/4</i>	<i>7 1/2</i>	<i>3022</i>	<i>117</i>		
	D.C. ID		MFG.	<i>H.W.</i>					
<i>17</i>	OD	<i>644.49</i> FT.	TYPE	<i>RG7X</i>					
<i>2</i>	RMR BODY OD	<i>11.09</i> FT.	NO.	<i>3</i>					
	STB BODY OD	FT.	SIZE	<i>3-10</i>	DEVIATION RECORD: DEPTH <i>2916</i> DEV <i>5'</i> DIRECTION				
	SUBS OD	FT.	SER. NO.	<i>25316</i>					
	BIT OR C.B.	FT.	DEPTH OUT		REMARKS: <i>H 21 Drill 12" - H 15</i>				
		FT.	CUMULATIVE HOURS RUN		<i>H 14 Run Rig H 15 H 30</i>				
	KELLY DOWN	<i>1500</i> FT.	COND. OF BIT		<i>3 1/2 Drill H 10 - 3 00</i>				
	TOTAL	<i>3117.39</i> FT.	REAMER CUTTER NO.						
	WT. OF STRING	<i>52,000</i> LBS.	TYPE						
	DRILLER	<i>D. Tichkowski</i>							

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
<i>39</i>	2446.8	FT.	17						
<i>1</i>	SINGLS. DP	<i>2446.8</i> FT.	SIZE	<i>6 3/4</i>	<i>1/2</i>	<i>3117</i>	<i>312</i>		
	D.C. ID		MFG.	<i>H.W.</i>					
<i>22</i>	OD	<i>644.49</i> FT.	TYPE	<i>RG7X</i>					
<i>2</i>	RMR BODY OD	<i>11.09</i> FT.	NO.	<i>3</i>					
	STB BODY OD	FT.	SIZE	<i>10</i>	DEVIATION RECORD: DEPTH <i>3100</i> DEV <i>6'</i> DIRECTION				
	SUBS OD	FT.	SER. NO.	<i>25316</i>					
	BIT OR C.B.	FT.	DEPTH OUT	<i>3126</i>	<i>1/2</i>	<i>Drill</i>			
		FT.	CUMULATIVE HOURS RUN	<i>3474</i>	<i>1/4</i>	<i>TOT C.</i>			
	KELLY DOWN	<i>2361</i> FT.	COND. OF BIT	<i>2-2-1</i>	<i>1 1/2</i>	<i>Place Out</i>			
	TOTAL	<i>3126.00</i> FT.	REAMER CUTTER NO.		<i>5 3/4</i>	<i>Replace Bottom on R-7</i>			
	WT. OF STRING	<i>52,000</i> LBS.	TYPE						
	DRILLER	<i>Geo Louance</i>							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
<i>39</i>	2446.8	FT.	17						
<i>1</i>	SINGLS. DP	FT.	SIZE						
	D.C. ID		MFG.						
<i>22</i>	OD	<i>644.49</i> FT.	TYPE						
<i>2</i>	RMR BODY OD	<i>11.09</i> FT.	NO.						
	STB BODY OD	FT.	SIZE		DEVIATION RECORD: DEPTH				
	SUBS OD	FT.	SER. NO.						
	BIT OR C.B.	FT.	DEPTH OUT		REMARKS: <i>3 Replace casing on bottom</i>				
		FT.	CUMULATIVE HOURS RUN						
	KELLY DOWN	<i>2361</i> FT.	COND. OF BIT						
	TOTAL	<i>3126.00</i> FT.	REAMER CUTTER NO.						
	WT. OF STRING	<i>52,000</i> LBS.	TYPE						
	DRILLER								

DATE Mar 6 / 1966  
 TWP. 2-1 RGE. W. W. WELL NAME No. 11 PROVINCE California

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1.	<u>Emasco</u>	<u>2300</u>	<u>14"</u>							
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<u>7 1/4</u>		<u>3022</u>	<u>3117</u>		<u>35</u>	<u>22</u>	<u>1400</u>	<u>5"</u>	<u>58</u>				<u>1200</u>	<u>400</u>	<u>700</u>			
DEVIATION RECORD:													FLTR. CK	<u>292</u>				
REMARKS													PH	<u>95</u>				
													SD. CONT					
													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
													<u>SL</u>	<u>13</u>	<u>SKS</u>			
													<u>WATER</u>	<u>75</u>	<u>#</u>			
													<u>WATER</u>	<u>100</u>	<u>#</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	
<u>1/2</u>		<u>3117</u>	<u>3120</u>		<u>35</u>	<u>22</u>	<u>1400</u>	<u>5"</u>	<u>58</u>				<u>?</u>			
DEVIATION RECORD:													FLTR. CK	<u>21</u>		
REMARKS													PH	<u>95</u>		
													SD. CONT			
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	
DEVIATION RECORD:													FLTR. CK			
REMARKS													PH			
													SD. CONT			
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.

8 Replace bearing on Rotary Drive 11" 1200

DAILY DRILLING REPORT

REPORT NO.

DATE

May 21 1966

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR Preston Drilling 21		RIG No.	DRILL PIPE NO. & SIZE	TOOL JOINT	OD	PUMPS		
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		TYPE THD.			CASING & LINER RECORD	

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	2 1/2	1/2	7/8
REAMING			
CIRCULATING	3		
TRIPS	2	3/4	
DEVIATION SURVEY	1		
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
DRILLER	1/2	1/4	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING	2	3/4	
(E) ACIDIZING			
(F) ADDITIONAL			
<b>TOTALS</b>	<b>8</b>	<b>8</b>	<b>8</b>

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
	STANDS	DP	FT.	RUN NO.					SIZE	DEV.	DIRECTION
35	1	SNGLS.	DP	111	29						
		D.C.	ID								
2	2	RMR BODY	OD	672	1						
		STB BODY	OD	1109							
		SUBS	OD								
		BIT OR C.B.									
		KELLY DOWN		3350							
		<b>TOTAL</b>		2715							
		WT. OF STRING		53							
		DRILLER									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
	STANDS	DP	FT.	RUN NO.					SIZE	DEV.	DIRECTION
36	1	SNGLS.	DP	2250	17						
		D.C.	ID								
22	2	RMR BODY	OD	644	3						
		STB BODY	OD	1109							
		SUBS	OD								
		BIT OR C.B.									
		KELLY DOWN		3663							
		<b>TOTAL</b>		2923							
		WT. OF STRING		52							
		DRILLER									

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
	STANDS	DP	FT.	RUN NO.					SIZE	DEV.	DIRECTION
37	1	SNGLS.	DP	2750	17						
		D.C.	ID								
22	2	RMR BODY	OD	644	5						
		STB BODY	OD	1109							
		SUBS	OD								
		BIT OR C.B.									
		KELLY DOWN		4750							
		<b>TOTAL</b>		4450							
		WT. OF STRING		70							
		DRILLER									

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS.	
OPERATOR'S TIME:	
HRS. W/D.P.:	
HRS. WO/D.P.:	
HRS. STANDBY:	
<b>WIRE LINE RECORD</b>	
REEL NO.	
NO. OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DRILLER: *[Signature]*

REMARKS: *[Handwritten notes in margins and between tables]*



DAILY DRILLING REPORT

REPORT NO.

DATE

March 11/66

OPERATOR Shell Oil Company of Canada, Limited

LOCATION LSD. SEC. TWP. RGE. W. WELL NAME

CONTRACTOR Present Drilling

RIG No. DRILL PIPE STRING NO. SIZE TOOL JOINT OD TYPE THD.

PUMPS NO. MANUFACTURER TYPE STROKE LENGTH

CASING & LINER RECORD

OPERATOR'S REPRESENTATIVE

CONTRACTOR'S TOOL PUSHER

TIME DISTRIBUTION—HOURS table with columns for MORN, DAY, EVE and rows for DRILLING ACTUAL, REAMING, CIRCULATING, TRIPS, etc.

MORNING TOUR

NO. DRILLING ASSEMBLY BIT RECORD table for Morning Tour with columns for STANDS DP, SNGLS. DP, D.C., RMR BODY, STB BODY, SUBS, BIT OR C.B., KELLY DOWN, TOTAL, WT. OF STRING, DRILLER.

HRS. DRLD. CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) table for Morning Tour.

TIME SUMMARY (OFFICE USE ONLY) table with rows for CONTRACTOR'S TIME HRS., OPERATOR'S TIME, HRS. W/D.P., HRS. WO/D.P., HRS. STANDBY.

DAY TOUR

NO. DRILLING ASSEMBLY BIT RECORD table for Day Tour with columns for STANDS DP, SNGLS. DP, D.C., RMR BODY, STB BODY, SUBS, BIT OR C.B., KELLY DOWN, TOTAL, WT. OF STRIN., DRILLER.

HRS. DRLD. CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) table for Day Tour.

WIRE LINE RECORD table with rows for REEL NO, NO OF LINES, SIZE, FEET SLIPPED, FEET CUT OFF, PRESENT LENGTH, TON MI. or TRIPS SINCE LAST CUT, CUMULATIVE TON MI. or TRIPS, NO. OF DAYS FROM SPND, CUMULATIVE ROTATING HRS.

EVENING TOUR

NO. DRILLING ASSEMBLY BIT RECORD table for Evening Tour with columns for STANDS DP, SNGLS. DP, D.C., RMR BODY, STB BODY, SUBS, BIT OR C.B., KELLY DOWN, TOTAL, WT. OF STRING, DRILLER.

HRS. DRLD. CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) table for Evening Tour.

DATE Mar 4 / 66

TWP. 21 RGE. W. WELL NAME Paul Jones No. 4 PROVINCE Illinois

NO.	PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH		FROM	TO	FROM	TO		
1.	<u>Emaco</u>	<u>2 1/2"</u>	<u>40"</u>		<u>2</u>	<u>6-7</u>				
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<u>5 1/2</u>		<u>2666</u>	<u>2711</u>		<u>10</u>	<u>20</u>	<u>1400</u>	<u>5</u>	<u>58</u>									
DEVIATION RECORD:													FLTR. CK					
DEPT. <u>2650</u> DEV. <u>3°</u>													PH					
REMARKS													SD. CONT					
<p><u>Drill</u></p> <p><u>Paul Jones</u></p> <p><u>5 1/2"</u></p> <p><u>1000#</u></p> <p><u>1400</u></p> <p><u>5</u></p> <p><u>58</u></p>													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<u>6 3/4</u>		<u>2624</u>	<u>2752</u>		<u>4</u>	<u>20</u>	<u>1200</u>	<u>5</u>	<u>58</u>									
DEVIATION RECORD:													FLTR. CK					
DEPT. <u>2650</u> DEV. <u>3°</u>													PH					
REMARKS													SD. CONT					
<p><u>Drill</u></p> <p><u>SEE 20 Kelly Ck. H. Jones</u></p> <p><u>Drill</u></p> <p><u>Under pump</u></p> <p><u>Drill</u></p>													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<u>7 1/4</u>		<u>2752</u>	<u>2830</u>		<u>4 1/2</u>	<u>20</u>	<u>1400</u>	<u>5</u>	<u>58</u>									
DEVIATION RECORD:													FLTR. CK					
DEPT. <u>2750</u> DEV. <u>3°</u>													PH					
REMARKS													SD. CONT					
<p><u>Drill</u></p> <p><u>SEE RE.</u></p> <p><u>Drill</u></p>													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		



DATE *Mar 5 / 1966*

TWP. <i>L1</i>	RGE. <i></i>	W. <i></i>	WELL NAME <i>Red Floor</i>	No. <i>4</i>	PROVINCE <i>Illinois</i>					
PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER	
NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM			TO
1.	<i>Smeco</i>	<i>6.00</i>		<i>17"</i>	<i>2 and 3 A</i>					
2.										
3.										

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
		<i>2538</i>	<i>2595</i>		<i>30</i>	<i>20</i>	<i>140</i>	<i>5 1/2</i>					<i>2</i>	<i>4</i>	<i>6</i>			
DEVIATION RECORD:																		
REMARKS																		
<i>Run in with bit 120 P 1A</i> <i>pull</i> <i>pull</i> <i>pull</i> <i>pull</i>																		
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT		
													<i>cell</i>	<i>16</i>	<i>SAXS</i>			
													<i>cell</i>	<i>10</i>	<i>165</i>			
													<i>cell</i>	<i>75</i>	<i>165</i>			

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
		<i>2595</i>	<i>2642</i>		<i>60</i>	<i>20</i>	<i>140</i>	<i>5</i>	<i>58</i>				<i>10</i>	<i>12</i>	<i>2</i>			
DEVIATION RECORD:																		
REMARKS																		
<i>PULL OUT</i> <i>Set casing 20</i> <i>Run in</i> <i>Drill</i>																		
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT		
													<i>cell</i>	<i>12</i>	<i>SAX</i>			
													<i>cell</i>	<i>100</i>	<i>165</i>			
													<i>cell</i>	<i>75</i>	<i>165</i>			

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
		<i>2642</i>	<i>60</i>		<i>30</i>	<i>20</i>	<i>140</i>	<i>5</i>	<i>58</i>				<i>4</i>					
DEVIATION RECORD:																		
REMARKS																		
<i>Drill</i> <i>total</i> <i>pull out run drill collar 5 in</i> <i>repair rotary drill bearing</i> <i>change pipe 3/4</i> <i>run</i> <i>run</i>																		
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT		





DAILY DRILLING REPORT

REPORT NO.

DATE

Mar 11/46

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Present Drilling</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>A.S. Cumbe</i>		CONTRACTOR'S TOOL PUSHER <i>R. Keck</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Emaco</i>		
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	3 1/2	3 1/2	7 1/2
REAMING			
CIRCULATING	1 1/2		
TRIPS	2	2	
DEVIATION SURVEY			
TEST B.O.P			1/4
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING	1/2	2 1/2	
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
26	STANDS DP	1605.2 FT.	10	6 3/4	3 1/4				
	SINGLS. DP								
	D.C. ID								
23	OD	672.47 FT.	TYPE	472.47					
2	RMR BODY OD	11.09 FT.	NOZ. NO.	3					
	STB BODY OD		SIZE	1.0					
	SUBS OD		SER. NO.	23304					
	BIT OR C.B.		DEPTH OUT	2331					
			CUMULATIVE HOURS RUN	11 1/2					
	KELLY DOWN	110.00 FT.	COND. OF BIT	1.1					
	TOTAL	2331.97 FT.	REAMER CUTTER NO.						
	WT. OF STRING	43000 LBS.	TYPE						
DRILLER <i>H. Tuckrowski</i>									

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS.	
OPERATOR'S TIME:	
HRS. W/D.P.	
HRS. WO/D.P.	
HRS. STANDBY	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
26	STANDS DP	1639.50 FT.	11	6 3/4	3 3/4		2331	2361	
1	SINGLS. DP								
	D.C. ID			560					
23	OD	672.47 FT.	TYPE	472.47					
2	RMR BODY OD	11.09 FT.	NOZ. NO.	3					
	STB BODY OD		SIZE	1.0					
	SUBS OD		SER. NO.	23304					
	BIT OR C.B.		DEPTH OUT	23304					
			CUMULATIVE HOURS RUN						
	KELLY DOWN	37.99 FT.	COND. OF BIT	1.4					
	TOTAL	2361.00 FT.	REAMER CUTTER NO.						
	WT. OF STRING	49000 LBS.	TYPE						
DRILLER <i>Geo. Larocel</i>									

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
23	STANDS DP	11	11	6 3/4			2361		
	SINGLS. DP								
	D.C. ID			560					
	OD	672.47 FT.	TYPE	472.47					
	RMR BODY OD	11.09 FT.	NOZ. NO.	3					
	STB BODY OD		SIZE	1.0					
	SUBS OD		SER. NO.	23304					
	BIT OR C.B.		DEPTH OUT	23304					
			CUMULATIVE HOURS RUN						
	KELLY DOWN		COND. OF BIT						
	TOTAL	11	REAMER CUTTER NO.						
	WT. OF STRING	11	TYPE						
DRILLER									

DATE Mar 11 1966  
 TWP.            RGE.            W.            WELL NAME            No.            PROVINCE           

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.	<u>Emaco</u>	<u>20</u>	<u>100"</u>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
<u>3 1/4</u>		<u>2318</u>	<u>2331</u>		<u>110</u>	<u>20</u>	<u>140</u>	<u>5</u>	<u>58</u>										
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH	<u>7.5</u>					
													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			
<u>3 1/4</u> <u>DRILL</u>																			
<u>1 1/4</u> <u>CHK MIX &amp; MUD</u>																			
<u>1</u> <u>PULL OUT TO TEST</u>																			
<u>1</u> <u>MAKE UP TEST</u>																			
<u>1</u> <u>RUN IN TO TEST</u>																			
<u>1/2</u> <u>LOG UP TO TEST</u>																			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
<u>3 3/4</u>		<u>2331</u>	<u>2361</u>		<u>60</u>	<u>20</u>	<u>140</u>	<u>5</u>	<u>58</u>										
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			
<u>2</u> <u>TESTING</u>																			
<u>1</u> <u>Pull out No 1</u>																			
<u>1/4</u> <u>Recon &amp; Log down packer</u>																			
<u>1</u> <u>Run in</u>																			
<u>3 3/4</u> <u>Drill</u>																			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
<u>1 1/4</u>		<u>2361</u>			<u>60</u>	<u>20</u>	<u>140</u>	<u>5</u>	<u>58</u>										
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			
<u>1 1/4</u> <u>Drill</u>																			
<u>1</u> <u>Recon</u>																			
<u>1/2</u> <u>Log</u>																			

DAILY DRILLING REPORT

REPORT NO.

DATE Feb 28/1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR <i>Report Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>ABK...</i>		CONTRACTOR'S TOOL PUSHER <i>R. Pachold</i>		TYPE THD.			1. MANUFACTURER TYPE STROKE LENGTH		
							2.		
							3.		

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6 1/2	5 1/2	8
REAMING	1 1/4		
CIRCULATING			
TRIPS	1 1/2	1 1/2	
DEVIATION SURVEY		1/4	
TEST B.O.P	1/4	1/2	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
<b>TOTALS</b>	<b>8</b>	<b>8</b>	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
22	STANDS DP	1546.58 FT.	RUN NO.	8 9								
	SINGLS. DP	FT.	SIZE	6 3/4 6 3/4	6 1/2		2137	2244				
	D.C. ID		MFG.	SEC SEC								
23	D.C. OD	672.42 FT.	TYPE	H705 H705								
	RMR BODY OD	11.09 FT.	NOZ.	NO. 1 1								
	STB BODY OD	FT.	SIZE	1-2 1-1			2100	22				
	SUBS OD	FT.	SER. NO.	93215 93215								
	BIT OR C.B.	FT.	DEPTH OUT	220	2 1/2							
		FT.	CUMULATIVE HOURS RUN	9								
	KELLY DOWN	11.00 FT.	COND. OF BIT	6-4-3								
	TOTAL	2244.54 FT.	REAMER CUTTER NO.									
	WT. OF STRING	43000 LBS.	TYPE									
DRILLER		<i>D. T. ...</i>										

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.:	
HRS. WO/D.P.:	
HRS. STANDBY:	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
25	STANDS DP	1546.58 FT.	RUN NO.	9 10								
	SINGLS. DP	FT.	SIZE	6 3/4 6 3/4	5 1/2		2244	2271				
	D.C. ID		MFG.	SEC SEC								
23	D.C. OD	672.42 FT.	TYPE	H705 H705								
	RMR BODY OD	11.09 FT.	NOZ.	NO. 2-11 2-9								
	STB BODY OD	FT.	SIZE	1-12 1-10			2250	24				
	SUBS OD	FT.	SER. NO.	85 2458 93215								
	BIT OR C.B.	FT.	DEPTH OUT	2264	4 1/4							
		FT.	CUMULATIVE HOURS RUN	8								
	KELLY DOWN	40.91 FT.	COND. OF BIT	8-6-6	3/4							
	TOTAL	2271 FT.	REAMER CUTTER NO.									
	WT. OF STRING	48000 LBS.	TYPE									
DRILLER		<i>Geo Louanco</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
26	STANDS DP	1625.11 FT.	RUN NO.	10								
	SINGLS. DP	FT.	SIZE	6 3/4	8		2271	231				
	D.C. ID		MFG.	SEC								
23	D.C. OD	672.42 FT.	TYPE	H705 J								
	RMR BODY OD	11.09 FT.	NOZ.	NO. 2-9								
	STB BODY OD	FT.	SIZE	1-10								
	SUBS OD	FT.	SER. NO.	93315								
	BIT OR C.B.	FT.	DEPTH OUT									
		FT.	CUMULATIVE HOURS RUN									
	KELLY DOWN	20.0 FT.	COND. OF BIT									
	TOTAL	2311 FT.	REAMER CUTTER NO.									
	WT. OF STRING	LBS.	TYPE									
DRILLER		<i>D. T. ...</i>										

DATE Feb 28/1966

TWP. 21 RGE. W WELL NAME Red Pine No. 14 PROVINCE Ill

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<u>Lucas</u>	<u>3,300</u>										
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.
<u>6 1/4</u>		<u>2139</u>	<u>2244H</u>		<u>70</u>	<u>10</u>	<u>1400</u>	<u>5 1/2</u>	<u>56</u>				<u>9.0</u>	<u>3.9</u>	<u>3.9</u>	
													<u>3.5</u>	<u>3.5</u>	<u>3.5</u>	
													<u>8.6</u>			
DEVIATION RECORD:			DEPTH <u>2100</u>	DEV. <u>2 1/2</u>	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK.			
REMARKS																
<u>2 1/2 Drill 12" - 2' - 0"</u>																
<u>3 1/4 Trip out over bit 2' - 3"</u>																
<u>2 1/4 Check Reamer, B.O.P's over Pig 3' - 3"</u>																
<u>2 1/2 Run in 3" - 4"</u>																
<u>2 1/4 Clean to bit 4" - 4"</u>																
<u>3 1/4 D.H. 4" - 4"</u>																
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
													<u>Oil</u>	<u>22</u>	<u>SK</u>	
													<u>Caustic</u>	<u>50</u>	<u>LB</u>	
													<u>Water</u>	<u>100</u>	<u>LB</u>	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.
<u>5 1/2</u>		<u>2244</u>	<u>2271</u>		<u>75</u>	<u>22</u>	<u>1400</u>	<u>5 1/2</u>	<u>56</u>				<u>8</u>	<u>1</u>	<u>1</u>	
													<u>9.0</u>	<u>3.9</u>	<u>3.9</u>	
													<u>3.5</u>			
DEVIATION RECORD:			DEPTH <u>2250</u>	DEV. <u>2 1/4</u>	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK.			
REMARKS																
<u>4 1/4 Drill 8" - 12"</u>																
<u>2 1/4 Torco 12" - 12"</u>																
<u>3 1/4 Pull out 12" - 1"</u>																
<u>4 1/2 Set R. Check S.O.P. Clean Mate 100' over 2 1/4</u>																
<u>3 1/4 Change gears &amp; liners to 5</u>																
<u>2 1/4 Run in</u>																
<u>2 1/4 Clean to bottom Drill 1 1/4</u>																
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.
<u>8</u>		<u>2271</u>	<u>2313</u>		<u>60</u>	<u>20</u>	<u>1100</u>	<u>5"</u>	<u>14</u>				<u>4</u>	<u>6</u>	<u>10</u>	
													<u>8.9</u>	<u>8.9</u>	<u>8.9</u>	
													<u>3.5</u>	<u>3.5</u>	<u>3.5</u>	
DEVIATION RECORD:			DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK.			
REMARKS																
<u>DRILL 4" - 12"</u>																
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
													<u>GEL</u>	<u>15</u>	<u>SAX</u>	
													<u>PELTEX</u>	<u>100</u>	<u>lbs</u>	
													<u>CAUSTIC</u>	<u>50</u>	<u>lbs</u>	

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME		
CONTRACTOR <i>Regent Drilling</i>		RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	
OPERATOR'S REPRESENTATIVE <i>MS Campbell</i>		CONTRACTOR'S TOOL PUSHER <i>R. Pacholek</i>		TYPE THD.			NO.	MANUFACTURER	TYPE	STROKE LENGTH
							1.	<i>Case</i>	<i>4 1/2"</i>	
							2.			
							3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6 1/4	2 1/4	6 1/4
REAMING			
CIRCULATING			
TRIPS	1 1/4	5 1/4	
DEVIATION SURVEY		1 1/4	
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
23	STANDS DP	1324 18'	FT.	6	7	64	1996	2013				
	SINGLS. DP		FT.									
	D.C. ID		FT.									
2	RMR BODY OD	672.42	FT.			DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
	STB BODY OD		FT.									
2	SUBS OD	11.09	FT.	SER. NO.	13 2 1 88	REMARKS						
	BIT OR C.B.		FT.	DEPTH OUT		Drill 12' - 1'						
			FT.	CUMULATIVE HOURS RUN	1 1/2	Trip For Bit Check 30 P's + Reams						
	KELLY DOWN		FT.	COND. OF BIT	275	Drill - 2:30 - 3:00						
	TOTAL	20.50	FT.	REAMER CUTTER NO.		Clean Mud Tank Sample - 2						
	WT. OF STRING	113 00	LBS.	TYPE		Drill 3:30 - 3:45						
DRILLER <i>D. J. Jankowski</i>												

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.:	
HRS. WO/D.P.:	
HRS. STANDBY:	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
23	STANDS DP	1423 87'	FT.	7		74	2033	2127				
	SINGLS. DP		FT.	634								
23	D.C. ID		FT.	MFG.	H							
	OD	672.42	FT.	TYPE	H7U6							
2	RMR BODY OD		FT.	NOZ. NO.	2-11	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
	STB BODY OD		FT.	SIZE	1-12							
2	SUBS OD	11.09	FT.	SER. NO.	890080	REMARKS						
	BIT OR C.B.		FT.	DEPTH OUT	2127	Drill 8:00 - 3:15						
			FT.	CUMULATIVE HOURS RUN	12 1/2	Drop Totcot Service Rig 3:15 -						
	KELLY DOWN	19.62	FT.	COND. OF BIT	674	Trip for Bit 3:30 -						
	TOTAL	2127	FT.	REAMER CUTTER NO.								
	WT. OF STRING	46 000	LBS.	TYPE								
DRILLER <i>Geo Louance</i>												

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TOM MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TOM MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
21	STANDS DP	2403	FT.	8		64	2127					
	SINGLS. DP		FT.									
23	D.C. ID		FT.	MFG.	200							
	OD	672.42	FT.	TYPE	H7UJ							
2	RMR BODY OD		FT.	NOZ. NO.	2-11	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
	STB BODY OD		FT.	SIZE	1-12							
2	SUBS OD	11.09	FT.	SER. NO.	852453	REMARKS						
	BIT OR C.B.		FT.	DEPTH OUT		Trip for bit check motor shut off 5:15						
			FT.	CUMULATIVE HOURS RUN		Drill						
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT OF STRING		LBS.	TYPE								
DRILLER <i>[Signature]</i>												

DATE Feb 27/66

TWP. <u>I-21</u>	RGE. <u>W.</u>	WELL NAME <u>South Main #4</u>	No.	PROVINCE
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PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<u>Emco</u>	<u>Q 300</u>										
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.																
<u>6 1/2</u>		<u>1896</u>	<u>2033</u>		<u>95</u>	<u>22</u>	<u>1300</u>	<u>5 1/2</u>	<u>56</u>				<u>19:00</u>	<u>1:25</u>	<u>6:50</u>																	
													<u>WEIGHT</u>	<u>19</u>	<u>19</u>	<u>9.0</u>																
													<u>VISC</u>	<u>27</u>	<u>25</u>	<u>35</u>																
													<u>W.L.-C.C.</u>		<u>8.2</u>																	
													<u>FLTR. CK</u>																			
													<u>PH</u>	<u>5.5</u>	<u>1.5</u>																	
													<u>SD. CONT.</u>																			
REMARKS													MUD & CHEMICALS ADDED																			
<u>Drill - 12:00 - 1:00</u> <u>Trip for Bit Check 30.P's + Reams 1:15 - 2:30</u> <u>Drill - 2:30 - 3:00</u> <u>CLIAx Mud Tank Scr-Rig - 3:00 - 3:15</u> <u>Drill 3:15 - 8:00</u>													<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>TYPE</th> <th>AMT.</th> <th>TYPE</th> <th>AMT.</th> </tr> <tr> <td><u>Water</u></td> <td><u>25 lbs</u></td> <td></td> <td></td> </tr> <tr> <td><u>Surfactant</u></td> <td><u>10 lbs</u></td> <td></td> <td></td> </tr> <tr> <td><u>Clay</u></td> <td><u>20 lbs</u></td> <td></td> <td></td> </tr> </table>				TYPE	AMT.	TYPE	AMT.	<u>Water</u>	<u>25 lbs</u>			<u>Surfactant</u>	<u>10 lbs</u>			<u>Clay</u>	<u>20 lbs</u>		
TYPE	AMT.	TYPE	AMT.																													
<u>Water</u>	<u>25 lbs</u>																															
<u>Surfactant</u>	<u>10 lbs</u>																															
<u>Clay</u>	<u>20 lbs</u>																															

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.																
<u>7 1/4</u>		<u>2033</u>	<u>2127</u>		<u>85</u>	<u>20000</u>	<u>1400</u>	<u>5 1/2</u>	<u>56</u>				<u>6:00</u>	<u>3:00</u>	<u>10:00</u>																	
													<u>WEIGHT</u>	<u>9.0</u>	<u>4.1</u>																	
													<u>VISC</u>	<u>35</u>	<u>?</u>																	
													<u>W.L.-C.C.</u>																			
													<u>FLTR. CK</u>																			
													<u>PH</u>																			
													<u>SD. CONT.</u>																			
REMARKS													MUD & CHEMICALS ADDED																			
<u>Drill 8:00 - 3:15</u> <u>Drop Totco Service Rig 3:15 - 3:30</u> <u>Trip for Bit 3:30 - 4:00</u>													<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>TYPE</th> <th>AMT.</th> <th>TYPE</th> <th>AMT.</th> </tr> <tr> <td><u>Carbitic Solids</u></td> <td><u>50 lbs</u></td> <td></td> <td></td> </tr> <tr> <td><u>Pettec</u></td> <td><u>100 lbs</u></td> <td></td> <td></td> </tr> <tr> <td><u>Gell</u></td> <td><u>10 lbs</u></td> <td></td> <td></td> </tr> </table>				TYPE	AMT.	TYPE	AMT.	<u>Carbitic Solids</u>	<u>50 lbs</u>			<u>Pettec</u>	<u>100 lbs</u>			<u>Gell</u>	<u>10 lbs</u>		
TYPE	AMT.	TYPE	AMT.																													
<u>Carbitic Solids</u>	<u>50 lbs</u>																															
<u>Pettec</u>	<u>100 lbs</u>																															
<u>Gell</u>	<u>10 lbs</u>																															

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.								
<u>8 1/4</u>		<u>2127</u>	<u>2111</u>		<u>85</u>	<u>20000</u>	<u>1100</u>	<u>5 1/2</u>	<u>56</u>				<u>6:00</u>	<u>3:00</u>	<u>10:00</u>									
													<u>WEIGHT</u>	<u>39</u>	<u>37</u>	<u>29</u>								
													<u>VISC</u>	<u>2</u>	<u>1</u>	<u>1</u>								
													<u>W.L.-C.C.</u>		<u>7.4</u>									
													<u>FLTR. CK</u>											
													<u>PH</u>											
													<u>SD. CONT.</u>											
REMARKS													MUD & CHEMICALS ADDED											
<u>Trip for bit check 4:00</u> <u>motor shut off 5:15</u> <u>Drill 5:15 - 12:00</u>													<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>TYPE</th> <th>AMT.</th> <th>TYPE</th> <th>AMT.</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TYPE	AMT.	TYPE	AMT.				
TYPE	AMT.	TYPE	AMT.																					





DATE *Feb 26/66*

TWP. *-21* RGE. W. WELL NAME *PEEL RIVER #* No. *H* PROVINCE *YUKON*

PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.	<i>EMCSO</i>	<i>0300</i>	<i>14"</i>								
2.											
3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.						
<i>6</i>		<i>1658</i>	<i>1700</i>		<i>75</i>	<i>20</i>	<i>1300</i>	<i>5 1/2</i>	<i>54</i>				<i>2</i>	<i>11</i>	<i>7</i>	<i>20</i>	<i>90</i>	<i>39</i>	<i>21</i>	<i>32</i>	<i>33</i>	
		<i>1739</i>	<i>2°</i>																			
DEVIATION RECORD:													FLTR. CK									
REMARKS													PH									
<i>3</i> <i>DRILL</i> <i>1200 - 11 1/2</i> <i>4</i> <i>TOTCO</i> <i>4 1/2</i> <i>4</i> <i>TRIMMED BIT</i> <i>5 00</i> <i>1/2</i> <i>SLK. BIT CLEAN</i> <i>5 00</i> <i>1/2</i> <i>SHARPLEY SPAN</i> <i>5 00</i> <i>1/2</i> <i>TRIM BIT</i> <i>8 00</i> <i>2</i> <i>TRIM BIT</i> <i>8 00 - 9 00</i>													SD. CONT									
													MUD & CHEMICALS ADDED									
													TYPE	AMT	TYPE	AMT						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.					
<i>6</i>		<i>770</i>	<i>1832</i>		<i>75</i>	<i>2</i>	<i>1400</i>	<i>5 1/2</i>	<i>54</i>				<i>2</i>	<i>10</i>	<i>2</i>	<i>9.1</i>	<i>7.1</i>	<i>9.1</i>	<i>38</i>	<i>32</i>	<i>35</i>
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>5</i> <i>DRILL</i> <i>1 1/2</i> <i>Roll Out Run Drill Collars IN</i> <i>1/2</i> <i>Cut &amp; Trip Drill Line</i> <i>1 1/2</i> <i>Run IN</i> <i>1</i> <i>Drill</i>													SD. CONT								
													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.					
<i>8</i>		<i>1932</i>	<i>1916</i>				<i>1400</i>						<i>2</i>	<i>3</i>	<i>12</i>	<i>21</i>	<i>11</i>	<i>12</i>			
DEVIATION RECORD:													FLTR. CK								
REMARKS													PH								
<i>3</i> <i>Drill</i> <i>11 00 - 12 00</i>													SD. CONT								
													MUD & CHEMICALS ADDED								
													TYPE	AMT	TYPE	AMT					

OPERATOR **Shell Oil Company of Canada, Limited** LOCATION LSD. **Y 567 J-21** AGE. **W** WELL NAME **Peel Pe**

CONTRACTOR **Regent Drilling** RIG No. **21** DRILL PIPE STRING NO. SIZE **4 1/2** TOOL JOINT **OD** PUMPS NO. **1** MANUFACTURER **Emeco** TYPE **V300** STROKE LENGTH **14"** CASING & LINER RECORD

OPERATOR'S REPRESENTATIVE **M.B. Currah** CONTRACTOR'S TOOL-PUSHER **R. Rabolek**

**TIME DISTRIBUTION—HOURS**

	MORN	DAY	EVE
DRILLING ACTUAL	5 1/2	5	
REAMING	1 1/2	1/2	
CIRCULATING			
TRIPS	1 1/2	2	1
DEVIATION SURVEY		1/4	
TEST B.O.P.	1 1/2	1/4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
<b>TOTALS</b>			

**MORNING TOUR**

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
11	STANDS DP 682.38 FT.	RUN NO 2						
	SINGLS. DP FT.	SIZE 6 3/4	5 1/2		1297	1398		
	ID	MFG. HW						
25	D.C. OD 672.42 FT.	TYPE 0502						
	RMR BODY OD 11.09 FT.	NO. 3						
	STB BODY OD FT.	NOZ. NO. 3						
	SUBS OD FT.	SIZE 2						
		SER. NO. 9229						
	BIT OR C.B. FT.	DEPTH OUT 157						1 1/2 Trip for Bit 12 00
		CUMULATIVE HOURS RUN 4						1 1/2 Check B.O.P. Ser Rig 12
	KELLY DOWN 33.00 FT.	COND. OF BIT						1 Run in Ream at 900 12
	TOTAL 1395.39 FT.	REAMER CUTTER NO.						at 1050 and at 1100
	WT. OF STRING 42000 LBS.	TYPE						5 1/2 Drill 1 1/2
	DRILLER <b>D. J. Kowalski</b>							3 1/4 Trip 1

**DAY TOUR**

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
12	STANDS DP 744.34 FT.	RUN NO. 3						
	SINGLS. DP FT.	SIZE 6 3/4	5		1573	1449		
	ID	MFG. SEC						
23	D.C. OD 672.42 FT.	TYPE 144N						
	RMR BODY OD 11.09 FT.	NO. 3						
	STB BODY OD FT.	NOZ. SIZE 1/8						
	SUL. OD FT.	SER. NO. 842379						
	BIT OR C.B. FT.	DEPTH OUT 1449	1/4					SCR TO B.O.P.
		CUMULATIVE HOURS RUN 5	1/4					Run in Ream
	KELLY DOWN 21.15 FT.	COND. OF BIT 8-4-4	1/2					Work 100000 Bit + 10000
	TOTAL 1449 FT.	REAMER CUTTER NO.	5					DRILL
	WT. OF STRING 42000 LBS.	TYPE	1/4					7000
	DRILLER <b>Geo Louance</b>		1 1/4					Trip for 13.7

**EVENING TOUR**

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
14	STANDS DP 959.70 FT.	RUN NO 4						
	SINGLS. DP FT.	SIZE 6 3/4	8		1449	1653		
	ID	MFG. SEC						
23	D.C. OD 672.42 FT.	TYPE 474-J						
	RMR BODY OD 11.09 FT.	NO. 3						
	STB BODY OD FT.	NOZ. NO. 10						
	SUBS OD FT.	SIZE 10						
		SER. NO. 884934						
	BIT OR C.B. FT.	DEPTH OUT	8					DRILL
		CUMULATIVE HOURS RUN						
	KELLY DOWN 15.00 FT.	COND. OF BIT						
	TOTAL 1632.1 FT.	REAMER CUTTER NO.						
	WT. OF STRING 43000 LBS.	TYPE						
	DRILLER							

**WIRE LINE RECORD**

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

**WIRE LINE RECORD**

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
15	STANDS DP 959.70 FT.	RUN NO 4						
	SINGLS. DP FT.	SIZE 6 3/4	8		1449	1653		
	ID	MFG. SEC						
23	D.C. OD 672.42 FT.	TYPE 474-J						
	RMR BODY OD 11.09 FT.	NO. 3						
	STB BODY OD FT.	NOZ. NO. 10						
	SUBS OD FT.	SIZE 10						
		SER. NO. 884934						
	BIT OR C.B. FT.	DEPTH OUT	8					DRILL
		CUMULATIVE HOURS RUN						
	KELLY DOWN 15.00 FT.	COND. OF BIT						
	TOTAL 1632.1 FT.	REAMER CUTTER NO.						
	WT. OF STRING 43000 LBS.	TYPE						
	DRILLER							

DATE Feb 25

WELL NO. *21* AGE. W. WELL NAME *Peel River* No. *4* PROVINCE *Quebec*

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<i>Emeco</i>	<i>V300</i>	<i>14"</i>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	WISC			
<i>5 1/4</i>		<i>1294</i>	<i>1398</i>		<i>75</i>	<i>18</i>	<i>750</i>	<i>52</i>	<i>66</i>				<i>2</i>	<i>4</i>	<i>6</i>	<i>9.0</i>	<i>9.0</i>	<i>9.1</i>
																<i>33</i>	<i>33</i>	<i>33</i>
																<i>7.6</i>		

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS  
*1/4 Trip for BID 12<sup>00</sup> - 12<sup>15</sup>*  
*1/4 Check B.O.P Ser Pump 12<sup>15</sup> - 12<sup>30</sup>*  
*1 Run in Beam at 900 12<sup>30</sup> - 1<sup>30</sup>*  
*at 1050 and at 1100*  
*5 1/4 Drill 1<sup>30</sup> - 7<sup>15</sup>*  
*3 1/4 Trip 7<sup>15</sup> - 8<sup>00</sup>*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	WISC			
<i>5</i>		<i>1398</i>	<i>1449</i>		<i>75</i>	<i>20</i>	<i>600</i>	<i>52</i>	<i>61</i>				<i>10</i>	<i>12</i>	<i>2</i>	<i>9.2</i>	<i>9.2</i>	<i>9.1</i>
																<i>33</i>	<i>33</i>	<i>32</i>
																<i>7.6</i>		

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS  
*1/4 Ser Run + B.O.P*  
*1/4 Run in*  
*1/2 Work Pluggers Bit + Clean 40' to 574*  
*5 DRILL*  
*1/4 TOTAL*  
*1 1/4 TRIP FOR BIT*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>CEL</i>	<i>12</i>	<i>SAKS</i>	
<i>EMULSIO</i>	<i>100</i>	<i>65</i>	
<i>PECTIN</i>	<i>200</i>	<i>65</i>	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	WISC			
<i>8</i>		<i>1449</i>	<i>1658</i>		<i>75</i>	<i>20</i>	<i>1400</i>	<i>52</i>	<i>56</i>				<i>6</i>	<i>10</i>	<i>12</i>	<i>9.0</i>	<i>9.0</i>	<i>9.0</i>
																<i>32</i>	<i>35</i>	<i>33</i>
																<i>9.8</i>		

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
		<i>1450</i>	<i>2 1/4</i>						

REMARKS  
*8 DRILL 450 - 12 - 8 HRS*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

DAILY DRILLING REPORT

REPORT NO. 5

DATE

FEB 24 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION LSD. SEC. TWP. RGE. W. WELL NAME <b>Shell Pool</b>	
CONTRACTOR <b>Regent Drilling 1966</b>	RIG NO. <b>21</b>	DRILL PIPE STRING NO. SIZE <b>6 3/4</b>	TOOL JOINT TYPE THD.
OPERATOR'S REPRESENTATIVE <b>W.B. Lumber</b>		CONTRACTOR'S TOOL PUSHER <b>R. Rocholik</b>	

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	1 1/4	7 1/4	5
REAMING	1/4		
CIRCULATING			
TRIPS	1 1/2	1	
DEVIATION SURVEY		1/2	
TEST B.O.P		1/4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING		2	
FISHING			
COMPLETING (A) PERFORATING (B) RUNNING TUBING (C) SWABBING (D) TESTING (E) ACIDIZING (F) ADDITIONAL			
TOTALS	4	8	9

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
25	1			1	6 3/4	1 1/4		660	724	
	D.C.	ID		MFG.	H.V.					
	RMR BODY	OD	672.45	TYPE	DSC3					
	STB BODY	OD		NOZ. NO.	3					
	STB BODY	OD		SIZE	1/2					
2	2	SUBS	11.09	SER. NO.	38470					
	BIT OR C.B.			DEPTH OUT						
				CUMULATIVE HOURS RUN	1 1/4					
	KELLY DOWN			COND. OF BIT						
	TOTAL		41.00	REAMER CUTTER NO.						
	WT. OF STRING		7280	TYPE						
DRILLER <b>R. Rocholik</b>										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
5	1			1	6 3/4	7 1/4		724	1064	
	D.C.	ID		MFG.	H.W.					
	RMR BODY	OD	672.45	TYPE	DSC3					
	STB BODY	OD	11.09	NOZ. NO.	3					
	STB BODY	OD		SIZE	1/2			900	7	1050
	SUBS	OD		SER. NO.	38470					
	BIT OR C.B.			DEPTH OUT						
				CUMULATIVE HOURS RUN	3					
	KELLY DOWN		40.26	COND. OF BIT						
	TOTAL		1064	REAMER CUTTER NO.						
	WT. OF STRING		4100	TYPE						
DRILLER <b>Geo. Lomance</b>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	8
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
9	1			1	6 3/4	5 1/4		1064	1242	
	D.C.	ID		MFG.	H.W.					
	RMR BODY	OD	672.45	TYPE	DSC3					
	STB BODY	OD		NOZ. NO.	3					
	STB BODY	OD		SIZE	1/2					
2	2	SUBS	11.09	SER. NO.	38470					
	BIT OR C.B.			DEPTH OUT						
				CUMULATIVE HOURS RUN	4 1/4					
	KELLY DOWN		22.00	COND. OF BIT						
	TOTAL		1064	REAMER CUTTER NO.						
	WT. OF STRING		4300	TYPE						
DRILLER <b>P. Lichkowski</b>										



OPERATOR Shell Oil Company of Canada, Limited		LOCATION LSD. Y1		SEC. 1	TWP. 21	RGE. W	WELL NAME Shell Pad
CONTRACTOR Robert D. 26 1966 278		RIG NO. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OC	PUMPS	
OPERATOR'S REPRESENTATIVE W. S. ...		CONTRACTOR'S TOOL PUSHER J. ...		NO.		MANUFACTURER	TYPE
				1		Amalco	D 300
				2			
				3			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH
	SINGLS.	DP	FT.	SIZE						
	D.C.	ID	FT.	MFG.						
	RMR BODY	OD	FT.	NO.						
	STB BODY	OD	FT.	NOZ.						
	SUBS	OD	FT.	SER. NO.						
	BIT OR C.B.		FT.	DEPTH OUT						
	KELLY DOWN		FT.	CUMULATIVE HOURS RUN						
	TOTAL		FT.	COND. OF BIT						
	WT. OF STRING		LBS.	REAMER CUTTER NO.						
DRILLER		G. Janance								

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH
	SINGLS.	DP	FT.	SIZE						
	D.C.	ID	FT.	MFG.						
21	RMR BODY	OD	66.92 FT.	NO.						
	STB BODY	OD	FT.	NOZ.						
	SUBS	OD	4.60 FT.	SER. NO.						
	BIT OR C.B.		2.65 FT.	DEPTH OUT						
	KELLY DOWN		4000 FT.	CUMULATIVE HOURS RUN						
	TOTAL		660.17 FT.	COND. OF BIT						
	WT. OF STRING		LBS.	REAMER CUTTER NO.						
DRILLER		R. Pecholek								

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH
1	SINGLS.	DP	30.39 FT.	SIZE						
	D.C.	ID	FT.	MFG.						
19	RMR BODY	OD	552.10 FT.	TYPE						
	STB BODY	OD	FT.	NO.						
	SUBS	OD	2.98 FT.	NOZ.						
	BIT OR C.B.		FT.	SIZE						
	KELLY DOWN		4100 FT.	SER. NO.						
	TOTAL		626.47 FT.	DEPTH OUT						
	WT. OF STRING		LBS.	CUMULATIVE HOURS RUN						
DRILLER		Geo Janance								

4 DATE Feb 23, 1906  
 TWP. 21 RGE. W. WELL NAME *Steel Pul Pwe* No. 4 PROVINCE *Yukon*

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<i>Amalco</i>	<i>D. 300</i>			<i>9 5/8</i>	<i>5-55-76</i>	<i>0</i>	<i>659</i>			<i>5005</i>	
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR CK						
REMARKS													PH						
<i>W.O.C.</i>													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR CK						
REMARKS													PH						
<i>woc Head Up BOP 800-400</i>													SD. CONT						
													MUD & CHEMICALS ADDED						
													TYPE	AMT	TYPE	AMT			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR CK						
REMARKS													PH						
<i>4<sup>00</sup> Win Head up</i>													SD. CONT						
<i>11<sup>15</sup> Run in Test All B.O.P. + Run out. To 200</i>													MUD & CHEMICALS ADDED						
<i>11<sup>15</sup> 12" Drilling out Cement</i>													TYPE	AMT	TYPE	AMT			

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD. Y7	SEC. 1	TWP. 21	RGE. W.	WELL NAME SHELL 1
CONTRACTOR Regent Drilling 1960 Ltd 21		RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE W.S. [Signature]		CONTRACTOR'S TOOL PUSHER J. Maguire		TYPE THD.		CASING & LINER RECORD	

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	7 1/2	3 1/2	
REAMING			
CIRCULATING		1/2	
TRIPS		4	
DEVIATION SURVEY	7 1/2		
TEST W.P. Ser Rig		1/4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
<b>TOTALS</b>	<b>8</b>	<b>8</b>	<b>8</b>

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
19	STANDS	DP	FT.	RUN NO.	2A	7 1/2		538.	598	
	SINGLS.	DP	FT.	SIZE	1 3/4					
	D.C.	ID		MFG.	SEC					
	OD	552.6	FT.	TYPE	S3					
	RMR BODY	OD	FT.	NOZ.	NO.					
2	STB BODY	OD	FT.	NOZ.	SIZE	4		560	1 1/4	590
	SUBS	OD	FT.	SER. NO.	22325					
	BIT OR C.B.	FT.	DEPTH OUT	598						
	Subs.	4.60	FT.	CUMULATIVE HOURS RUN	16 3/4					
	KELLY DOWN	40.75	FT.	COND. OF BIT						
	TOTAL	598.00	FT.	REAMER CUTTER NO.						
	WT. OF STRING	36000	LBS.	TYPE						
DRILLER Geo Louance										

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
21	STANDS	DP	FT.	RUN NO.	3A	3 1/4		598	660	
	SINGLS.	DP	FT.	SIZE	1 3/4					
	D.C.	ID		MFG.	Soc					
	OD	612.92	FT.	TYPE	S3					
	RMR BODY	OD	FT.	NOZ.	NO.					
	STB BODY	OD	FT.	NOZ.	SIZE	1/4		Ser Rig	Cor	
	SUBS	OD	4.60	FT.	SER. NO.					
	BIT OR C.B.	2.65	FT.	DEPTH OUT	660					
			FT.	CUMULATIVE HOURS RUN	3 1/4					
	KELLY DOWN	40.	FT.	COND. OF BIT						
	TOTAL	660.17	FT.	REAMER CUTTER NO.						
	WT. OF STRING		LBS.	TYPE						
DRILLER R Pacholik										

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS W/D.P.:	
HRS WO/D.P.:	
HRS STANDBY:	
WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
	STANDS	DP	FT.	RUN NO.						
	SINGLS.	DP	FT.	SIZE						
	D.C.	ID		MFG.						
	OD		FT.	TYPE						
	RMR BODY	OD	FT.	NOZ.	NO.					
	STB BODY	OD	FT.	NOZ.	SIZE	660	1 1/4			
	SUBS	OD	FT.	SER NO						
	BIT OR C.B.	FT.	DEPTH OUT							
		FT.	CUMULATIVE HOURS RUN							
	KELLY DOWN	FT.	COND. OF BIT							
	TOTAL	FT.	REAMER CUTTER NO.							
	WT OF STRING	LBS.	TYPE							
DRILLER										

Run 20 ft of 7 1/2" 668 ft. kind of  
 Run 500 ft. to  
 Hit Plug 2000 ft  
 Est. 20 ft. just  
 Start Running casing 7:15 PM.  
 Start Circ. 7:25 PM.  
 Start Cement 7:55 PM.





DAILY DRILLING REPORT

REPORT NO. 2

DATE Feb 21, 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD. <b>Y</b>	SEC. <b>1</b>	TWP. <b>21</b>	RGE. <b>W.</b>	WELL NAME <i>Shell Prod</i>	
CONTRACTOR <b>REGENT DRUG 1966 LTD.</b>	RIG No. <b>21</b>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>M.B. Cummins</i>		CONTRACTOR'S TOOL PUSHER <i>V. M. Morgan</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<b>EMSCO</b>	<b>D-300</b>	<b>14</b>
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	7	2 3/4	7 1/4
REAMING			
CIRCULATING			
TRIPS		4	
DEVIATION SURVEY	1/2	1/4	3/4
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG	1/2		
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING YUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
<b>TOTALS</b>	<b>8.8</b>	<b>8</b>	<b>8</b>

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.	SIZE						
8	STANDS	DP	FT.	RUN NO.	1A	7		158	252		
	SINGLS.	DP	FT.	SIZE	1 3/4						
	D.C.	ID		MFG.	SEC						
	RMR BODY	OD	2605	FT.	TYPE						S 3
	STB BODY	OD		FT.	NOZ.						NO. 3
1	SUBS	OD	3.20	FT.	SER. NO.	5199	1 1/2	70700	200 3/4		
	BIT OR C.B.	FT.		DEPTH OUT							
	KELLY DOWN	FT.	1.40	CUMULATIVE HOURS RUN							
	TOTAL	FT.	2683	COND. OF BIT							
	WT. OF STRING	LBS.	2600	REAMER CUTTER NO.							

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.	SIZE						
10	STANDS	DP	FT.	RUN NO.	1A	3 3/4		252	336		
	SINGLS.	DP	FT.	SIZE	1 3/4						
	D.C.	ID		MFG.	SEC						
	RMR BODY	OD	290.78	FT.	TYPE						S 3
	STB BODY	OD		FT.	NOZ.						NO. 3
	SUBS	OD	4.60	FT.	SER. NO.	5199	1 1/2	Drill			
	BIT OR C.B.	FT.		DEPTH OUT	265						
	KELLY DOWN	FT.	41.00	CUMULATIVE HOURS RUN	16						
	TOTAL	FT.	336.38	COND. OF BIT							
	WT. OF STRING	LBS.		REAMER CUTTER NO.							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	
	STANDS	DP	FT.	RUN NO.	SIZE						
17	STANDS	DP	FT.	RUN NO.	2A	7 1/4		336	435		
	SINGLS.	DP	FT.	SIZE	1 3/4						
	D.C.	ID		MFG.	SEC						
	RMR BODY	OD	492.48	FT.	TYPE						S 3
	STB BODY	OD		FT.	NOZ.						NO. 3
2	SUBS	OD	4.60	FT.	SER. NO.		1 3/4	Drill	400-5		
	BIT OR C.B.	FT.		DEPTH OUT							
	KELLY DOWN	FT.	40.96	CUMULATIVE HOURS RUN							
	TOTAL	FT.	538	COND. OF BIT							
	WT. OF STRING	LBS.		REAMER CUTTER NO.							

DATE Feb 21, 1966  
 TWP. 21 RGE. W. WELL NAME Shell Pool River No. 4 PROVINCE Yukon

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	EMSCO	D-300	14									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
7		158	252		90/15	45	45	7/4	53				6		40	

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS  
 1/2 DRILL  
 1/2 Kelly 10000 Lx 207 Hole Bit 6 1/2  
 2 DRILL  
 1/4 TOTO 200 3/4  
 1 3/4 DRILL  
 1/4 TOTO 230 1°  
 1 3/4 DRILL

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
MASTIC	50	WS	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
3 3/4		252	336		100/50	80	750	7/4	60				2	90	43	

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
	300	1/2							

REMARKS  
 1/2 DRILL 800-930  
 Trip - Daydown in Gullied Decs 930  
 4 Ream 10' to Btm 130  
 1 3/4 DRILL 130-315  
 1/4 TOTO 315-330  
 1 DRILL 330-400

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
7 1/4		336	438		100/12	750	750	7/4	60				4	60	47	

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
	390	1/2		420	1 1/4		530	1 3/4	

REMARKS  
 1 3/4 DRILL 400-5  
 1/4 TOTO 545-600  
 2 1/4 DRILL 600-815  
 1/4 TOTO 815-830  
 3 1/4 DRILL 830-1100  
 1/4 TOTO 1100-1200

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
CELL	5	SAX	

FEB 20 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>SHELL P...</i>
CONTRACTOR <i>REGENT DRUG 1966 21</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>RB...</i>	CONTRACTOR'S TOOL PUSHER <i>...</i>		TYPE THD		NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Emco</i>	<i>D-300</i>	<i>14</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS DP	FT.	RUN NO.	SIZE							
		6	SNGLS. DP	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE								
			D.C. ID	FT. <td>MFG.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	MFG.								
			D.C. OD	FT. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE								
			RMR BODY OD	FT. <td>NO. <td>NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </td></td>	NO. <td>NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </td>	NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
			STB BODY OD	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE								
			SUBS OD	FT. <td>SER. NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SER. NO.								
			BIT OR C.B.	FT. <td>DEPTH OUT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	DEPTH OUT								
					CUMULATIVE HOURS RUN								
			KELLY DOWN	FT. <td>COND. OF BIT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	COND. OF BIT								
			TOTAL	FT. <td>REAMER CUTTER NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	REAMER CUTTER NO.								
			WT. OF STRING	LBS. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE								
			DRILLER										

*DRILLER: Geo. J...*

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS DP	FT.	RUN NO.	SIZE							
			SNGLS. DP	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE								
			D.C. ID	FT. <td>MFG.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	MFG.								
			D.C. OD	FT. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE								
			RMR BODY OD	FT. <td>NO. <td>NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </td></td>	NO. <td>NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </td>	NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
			STB BODY OD	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE								
			SUBS OD	FT. <td>SER. NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SER. NO.								
			BIT OR C.B.	FT. <td>DEPTH OUT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	DEPTH OUT								
					CUMULATIVE HOURS RUN								
			KELLY DOWN	FT. <td>COND. OF BIT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	COND. OF BIT								
			TOTAL	FT. <td>REAMER CUTTER NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	REAMER CUTTER NO.								
			WT. OF STRING	LBS. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE								
			DRILLER										

*DRILLER: P. Re...*

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS DP	FT.	RUN NO.	SIZE							
			SNGLS. DP	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE								
			D.C. ID	FT. <td>MFG.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	MFG.								
			D.C. OD	FT. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE								
			RMR BODY OD	FT. <td>NO. <td>NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </td></td>	NO. <td>NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </td>	NO. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
			STB BODY OD	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE								
			SUBS OD	FT. <td>SER. NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SER. NO.								
			BIT OR C.B.	FT. <td>DEPTH OUT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	DEPTH OUT								
					CUMULATIVE HOURS RUN								
			KELLY DOWN	FT. <td>COND. OF BIT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	COND. OF BIT								
			TOTAL	FT. <td>REAMER CUTTER NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	REAMER CUTTER NO.								
			WT. OF STRING	LBS. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE								
			DRILLER										

*DRILLER: Geo. J...*

WIRE LINE RECORD	
REEL NO.	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

FEB 20 1966

OPERATOR <b>Shell Oil Company of Canada, Limited</b>		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>SHELL P...</i>
CONTRACTOR <i>REGENT DRUG 1966 21</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>RB...</i>	CONTRACTOR'S TOOL PUSHER		TYPE THD		NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Emaco</i>	<i>D-300</i>	<i>14</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.							
		6	SNGLS.	DP	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE							
			D.C.	ID		MFG.							
				OD	FT. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE							
			RMR BODY	OD	FT. <td>NOZ.</td> <td>NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	NOZ.	NO.						
			STB BODY	OD	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE							
			SUBS	OD	FT. <td>SER. NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SER. NO.							
			BIT OR C.B.		FT. <td>DEPTH OUT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	DEPTH OUT							
					FT. <td>CUMULATIVE HOURS RUN</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT. <td>COND. OF BIT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	COND. OF BIT							
			TOTAL		FT. <td>REAMER CUTTER NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	REAMER CUTTER NO.							
			WT. OF STRING		LBS. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE							
			DRILLER	<i>Geo J...</i>									

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.							
			SNGLS.	DP	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE							
			D.C.	ID		MFG.							
				OD	FT. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE							
			RMR BODY	OD	FT. <td>NOZ.</td> <td>NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	NOZ.	NO.						
			STB BODY	OD	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE							
			SUBS	OD	FT. <td>SER. NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SER. NO.							
			BIT OR C.B.		FT. <td>DEPTH OUT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	DEPTH OUT							
					FT. <td>CUMULATIVE HOURS RUN</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT. <td>COND. OF BIT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	COND. OF BIT							
			TOTAL		FT. <td>REAMER CUTTER NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	REAMER CUTTER NO.							
			WT. OF STRING		LBS. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE							
			DRILLER	<i>R. Peck...</i>									

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.							
			SNGLS.	DP	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE							
			D.C.	ID		MFG.							
				OD	FT. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE							
			RMR BODY	OD	FT. <td>NOZ.</td> <td>NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	NOZ.	NO.						
			STB BODY	OD	FT. <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE							
			SUBS	OD	FT. <td>SER. NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SER. NO.							
			BIT OR C.B.		FT. <td>DEPTH OUT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	DEPTH OUT							
					FT. <td>CUMULATIVE HOURS RUN</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	CUMULATIVE HOURS RUN							
			KELLY DOWN		FT. <td>COND. OF BIT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	COND. OF BIT							
			TOTAL		FT. <td>REAMER CUTTER NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	REAMER CUTTER NO.							
			WT. OF STRING		LBS. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE							
			DRILLER	<i>Geo J...</i>									

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PEE
CONTRACTOR	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.B. Cumber</i>		CONTRACTOR'S TOOL PUSHER <i>W.C.</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1	EMSCO	D-300	17.
					2			
					3			

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	MORN	DAY	EVE	STANDS	DP	FT.	RUN NO.										
DRILLING ACTUAL				SNGLS.	DP	FT.	SIZE				4	36	38.				
REAMING				D.C.	ID	FT.	MFG.										
CIRCULATING				RMR BODY	OD	FT.	NO.	NO.									
TRIPS				STB BODY	OD	FT.	NO.	SIZE									
DEVIATION SURVEY				SUBS	OD	FT.	SER. NO.										
TEST B.O.P				BIT OR C.B.		FT.	DEPTH OUT				1 1/2					D.G. Conductor Pipe	
CUT OFF DRILL LINE						FT.	CUMULATIVE HOURS RUN				2 1/2						REPAIR BUCKET
REPAIR RIG						FT.	COND. OF BIT				2 1/2						D.G. Conductor Pipe
CORING				TOTAL		FT.	REAMER CUTTER NO.				1						BREAK DOWN SUBS + LAY 10
WIRE LINE LOGGING				WT. OF STRING		LBS.	TYPE				1/2						Re well. Conductor Pipe
DRILLER	<i>Geo Louance.</i>																

TIME SUMMARY (OFFICE USE ONLY)				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
(A) PERFORATING	(B) RUNNING TUBING	(C) SWABBING	(D) TESTING	(E) ACIDIZING	(F) ADDITIONAL	TOTALS	STANDS	DP	FT.	RUN NO.						
							SNGLS.	DP	FT.	SIZE						
							D.C.	ID	FT.	MFG.						
							RMR BODY	OD	FT.	NO.	NO.					
							STB BODY	OD	FT.	NO.	SIZE					
							SUBS	OD	FT.	SER. NO.						
							BIT OR C.B.		FT.	DEPTH OUT						
									FT.	CUMULATIVE HOURS RUN						
							KELLY DOWN		FT.	COND. OF BIT						
							TOTAL		FT.	REAMER CUTTER NO.						
							WT. OF STRING		LBS.	TYPE						
							DRILLER	<i>R. Pacholek</i>								

REEL NO		NO OF LINES		SIZE	NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
NO OF LINES	SIZE	STANDS	DP	FT.	RUN NO.												
		SNGLS.	DP	FT.	SIZE												
		D.C.	ID	FT.	MFG.												
		RMR BODY	OD	FT.	NO.	NO.											
		STB BODY	OD	FT.	NO.	SIZE											
		SUBS	OD	FT.	SER. NO.												
		BIT OR C.B.		FT.	DEPTH OUT												
				FT.	CUMULATIVE HOURS RUN												
		KELLY DOWN		FT.	COND. OF BIT												
		TOTAL		FT.	REAMER CUTTER NO.												
		WT. OF STRING		LBS.	TYPE												
		DRILLER	<i>Geo Louance</i>														

WOC. To 400-12  
RIG UP + DIG RAT HOLE  
WELDING ON MUD TANKS

DATE Feb 19, 1966  
 TWP. RGE. W. WELL NAME SHELL PEEL RIVER No. 4 PROVINCE Yukon

PUMPS				CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	EMSCO	D-300	14.									
2.												
3.												

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
4		36	38.															
DEVIATION RECORD:													FLTR CK					
REMARKS													PH					
1/2 Dig Conductor Pipe Hole 1200-130													SD CONT					
2 1/2 Repair Bucket 130-400																		
2 1/2 Dig Conductor Pipe Hole 400-630																		
1 Break down subs + lay Kelly down to 30-730																		
1/2 Rewell Conductor Pipe 730-800																		
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
3																		
1																		
4																		
DEVIATION RECORD:													FLTR CK					
REMARKS													PH					
3 Rewell Conductor Pipe 800-1100													SD CONT					
1 Pick up + Center Con. Pipe 1100-1200																		
4 Cement Con. Pipe with 1300 Max Cement + 100# Cell 2 1200-1400																		
40 ft 2" Cent. Pipe.																		
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
8																		
DEVIATION RECORD:													FLTR CK					
REMARKS													PH					
W.D.C. TO 400-1200													SD CONT					
RIG UP + DIG RAT HOLE																		
Welding on Mud Tanks + suction on Mud Mixing pump																		
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT		





DATE FEB 18. 1966

TWP. RGE. W. WELL NAME *Shell Peck River* No. *4* ROWING *Yukon*

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<i>Ames</i>	<i>D-500</i>	<i>14</i>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT
		<i>29</i>	<i>33</i>											

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION

REMARKS  
*8 hrs Dig Conductor Pipe hole + Repair 216612*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION

REMARKS  
*2 Dig Conductor Pipe hole 8'-10'  
Repair Conductor Pipe hole 10'-200'  
Dig Conductor Pipe hole 2'-700'*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION

REMARKS  
*2 Dig Conductor Pipe hole 4'-700'  
2 Twist off - repairing Bubbler & Sub 700'-700'  
3 Dig Conductor Pipe hole 900'-1200'*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME Shell Pool 1
CONTRACTOR REGENT DRILLING LTD	RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE [Signature]		CONTRACTOR'S TOOL PUSHER [Signature]			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE			STANDS	DP	FT.	RUN NO.	SIZE						DEPTH	DEV	DIRECTION	DEPTH
DRILLING ACTUAL					SINGLS.	DP	FT.											
REAMING					D.C.	ID	FT.	MFG.										
CIRCULATING					RMR BODY	OD	FT.	NOZ. NO.										
TRIPS					STB BODY	OD	FT.	SIZE										
DEVIATION SURVEY					SUBS	OD	FT.	SER. NO.										
TEST B.O.P.					BIT OR C.B.		FT.	DEPTH OUT										
CUT OFF DRILL LINE							FT.	CUMULATIVE HOURS RUN										
REPAIR RIG					KELLY DOWN		FT.	COND. OF BIT										
CORING					TOTAL		FT.	REAMER CUTTER NO.										
WIRE LINE LOGGING					WT. OF STRING		LBS.	TYPE										
FISHING					DRILLER D. Liebhowski													

*Drill Conductor Hole and General Rig up*  
*Conductor Hole 16 FT*

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE			STANDS	DP	FT.	RUN NO.	SIZE						DEPTH	DEV	DIRECTION	DEPTH
DRILLING ACTUAL					SINGLS.	DP	FT.											
REAMING					D.C.	ID	FT.	MFG.										
CIRCULATING					RMR BODY	OD	FT.	NOZ. NO.										
TRIPS					STB BODY	OD	FT.	SIZE										
DEVIATION SURVEY					SUBS	OD	FT.	SER. NO.										
TEST B.O.P.					BIT OR C.B.		FT.	DEPTH OUT										
CUT OFF DRILL LINE							FT.	CUMULATIVE HOURS RUN										
REPAIR RIG					KELLY DOWN		FT.	COND. OF BIT										
CORING					TOTAL		FT.	REAMER CUTTER NO.										
WIRE LINE LOGGING					WT. OF STRING		LBS.	TYPE										
FISHING					DRILLER													

*6 Dig Conductor Pipe Hole*  
*2 Wait on Weather to ref*  
*Rigging up 2*

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE			STANDS	DP	FT.	RUN NO.	SIZE						DEPTH	DEV	DIRECTION	DEPTH
DRILLING ACTUAL					SINGLS.	DP	FT.											
REAMING					D.C.	ID	FT.	MFG.										
CIRCULATING					RMR BODY	OD	FT.	NOZ. NO.										
TRIPS					STB BODY	OD	FT.	SIZE										
DEVIATION SURVEY					SUBS	OD	FT.	SER. NO.										
TEST B.O.P.					BIT OR C.B.		FT.	DEPTH OUT										
CUT OFF DRILL LINE							FT.	CUMULATIVE HOURS RUN										
REPAIR RIG					KELLY DOWN		FT.	COND. OF BIT										
CORING					TOTAL		FT.	REAMER CUTTER NO.										
WIRE LINE LOGGING					WT. OF STRING		LBS.	TYPE										
FISHING					DRILLER P. P. P. P.													

*3 Rig Up - Well Conductor*  
*5 Dig Conductor Pipe hole*  
*KB to Ground 12:50*

DATE FEB 17, 1966

TWP. RGE. W. WELL NAME Shell Peat River No. 4 PROVINCE Yukon

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.												
2.												
3.												

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT
		<u>6</u>	<u>19</u>											

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD. CONT

*Drill Conductor Hole and General Rig up*

*2 D. T. Dickhousers  
3 B. Dall*

*Conductor Hole 16 FT J M Fuka 12 Hrs  
D.H.W. B. Sp. 100*

MUD & CHEMICALS ADDED

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT
		<u>19</u>	<u>24</u>											

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD. CONT

*6 Dig Conductor Pipe Hole 8" - 2" 6  
2 Wait on Well to repair Rigging  
Rigging UP 2" - 4"*

MUD & CHEMICALS ADDED

HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M	LINER SIZE	S.P.M		TIME	WEIGHT
		<u>24</u>	<u>29</u>											

DEVIATION RECORD:	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD. CONT

*3 Rig Up - Weld Conductor Pipe Rigging 4" - 7"  
5 Dig Conductor Pipe hole 7" - 12"*

MUD & CHEMICALS ADDED

*KB to Ground 12:50*



DATE ~~Shell Pool River~~ Feb 16

TWP. RGE. W. WELL NAME *Shell Pool River* No. *4* PROVINCE *Yukon* OTHER

PUMPS

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1.										
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		

DEVIATION RECORD:	DEPTH			DEV			DIRECTION			DEPTH			DEV			DIRECTION		

*Put up Pump base  
Dig up fuel lines  
General Dig up 12 PM - 8 AM*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>1 1/2</i>		<i>0</i>	<i>1</i>															

DEVIATION RECORD:	DEPTH			DEV			DIRECTION			DEPTH			DEV			DIRECTION		

*1 1/2 Dig up - Spot Cement Units 800-230  
1 1/2 Dig Conductor Pipe 1425 230-400*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>8</i>		<i>1</i>	<i>6</i>															

DEVIATION RECORD:	DEPTH			DEV			DIRECTION			DEPTH			DEV			DIRECTION		

*8 Dig Conductor Pipe hole 400-1200 8*

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT