



CANADA

Drilling Authority No. 230
Date Issued FEBRUARY 14, 1966

DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES
RESOURCE MANAGEMENT DIVISION

WELL COMPLETION DATA

To be submitted in duplicate within thirty days after the completion, rework, abandonment, recompletion or suspension of every well.

Well name and number Shell Peel R YF I-21

Permit No. 3498

Lease No. ---

Shell Canada Limited

Exploratory Licence No. 698

(Permitter, Licensee, Lessee)

Shell Canada Limited

Exploratory Licence No. 698

(Operator)

Location: Unit I Section 21 Grid 66° 20' 134° 15'

Latitude 66° 10' 36" .504 Longitude 134° 18' 52" .175

From Established Reference Marker ---

DATE	DEPTH	Pool (s)
2/20/66	0	Interval(s) open to production ---
--	--	
3/28/66	6800	
Despensed		Elevation: Gr. 1238
Complete (gas/oil)		K.B. 1250.5
Abandoned	3/30/66 6800	Drilling Contractor & Rig No. Regent
Rig released	3/30/66 6800	Contractor's Business Licence No. A10261

CASING RECORD

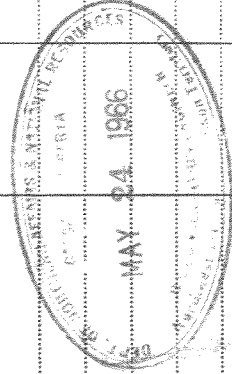
Casing Size (Inches)	Grade	Weight	Amount	Set at --	Sacks of Cement and Additives
1. 20"	-	94	40'	40' (Tally)	140+100# CaCl ₂
2. 29-5/8"	J-55	36	668	659 (Tally)	500+2% CaCl ₂
3.					
4.					
5.					
6.					

GEOLOGICAL TOPS	ELEVATION	
	Depths	Sub-Sea
M-S-3	550	+ 700
M-S-2	1750	- 499
M-S-1	2400	-1149
M-D-S-1	2850	-1599
Devonian	3200	-1949
Carbonate	4620	-3369
(Lower Devonian)	6702	-5451

Run No.	CORE RECORD			Type of Log	From	To
	From	To	Rec.			
1	5850	5885	35'2"	Formation Density	661	6788
1	6194	6224	30	Induction Electric	660	6788
1	6470	6500	30	Microlog Caliper	660	6788
1	6790	6800	10	Borehole Compensated Sonic	660	6778
1	24 side wall cones	from 670	- 4600	Seismic Reference Survey	660	6750

LOG RECORD

Run No.	Type of Log	From	To
1	Formation Density	661	6788
1	Induction Electric	660	6788
1	Microlog Caliper	660	6788
1	Borehole Compensated Sonic	660	6778
1	Seismic Reference Survey	660	6750



CEMENTING RECORD (Plug, Squeeze, etc.)				PERFORATING RECORD (Bullet, Jet)				SERVICING RECORD (Acidizing, Fracing, etc.)			
Date	From	To	Remarks	Date	From	To	Remarks	Date	From	To	Remarks
29-3-66	6800 2610 610	6650 2150 710	 /50 sacks /200 " + 2% CaCl₂. Felt @ 2075' /50 sacks + 2% CaCl₂. Felt @ 595'. 5 sacks in each rate & mouse holes 								

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Mins.	I.S.I. Mins.	F.S.I. Mins.	I.S.I.B.H.P.	F.S.I.B.H.P.	I.F.B.H.P.	F.F.B.H.P.	I.H.P.	F.H.P.	REMARKS
1	3/1/66	--	2194	2331	60	15	60	420	343	114	121	1085	1085	Rec. 30 ft. Drilling Mud
2	3/5/66	--	2518	2916	60	15	60	1072	1059	383	629	1193	1183	Rec. 1373 ft. Fresh Water Slight gasified.
3	3/15/66	--	4542	4878	60	15	30	67	64	36	38	2183	2183	Rec. 20' Drilling Mud

ANALYSIS

Lab. No.	Sample	From	To	Source	Remarks
E66-716-2	Water	2518	2916	DST #2	Rec. 1373' water

PRESENT STATUS OF WELL

Oil.....	(Interval)
Gas.....	(Interval)
Dry and abandoned	
Susp.....	

Company Shell Canada Limited
 Signed by [Signature]
 Title Manager Edmonton Division Production
 Date May 1966

Forms to be prepared in duplicate and forwarded to the Conservation Engineer, Calgary, Alberta.