

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Pool River</i>
CONTRACTOR <i>Resort Drilling</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>R. L. ...</i>	CONTRACTOR'S TOOL PUSHER	TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE
				1.				
				2.				
				3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST S.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	2	2	8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	
	SINGLS.	DP	FT.	SIZE								
	D.C.	ID	FT.	MFG.								
		OD	FT.	TYPE								
	RMR BODY	OD	FT.	NOZ. NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.		
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
	DRILLER <i>R. Pacholik</i>											

*Run Plug #3 2975
1/2" lead with 2 lbs cement
6 1/2" W.O.C lay down pipe*

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST S.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	2	2	8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	
	SINGLS.	DP	FT.	SIZE								
	D.C.	ID	FT.	MFG.								
		OD	FT.	TYPE								
	RMR BODY	OD	FT.	NOZ. NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.		
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
	DRILLER <i>D. J. ...</i>											

*1 Run in full Plug #3
2960 with 3000' 2 1/2"
1/2" Pull Out to 100 ft
Run Plug #4 H 60' to
1 1/2" 705 ft. 100' Portland Cement
4 W.O.C lay down pipe*

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					DEPTH	DEV.	DIRECTION	
	SINGLS.	DP	FT.	SIZE								
	D.C.	ID	FT.	MFG.								
		OD	FT.	TYPE								
	RMR BODY	OD	FT.	NOZ. NO.	DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.		
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		FT.	COND. OF BIT								
	TOTAL		FT.	REAMER CUTTER NO.								
	WT. OF STRING		LBS.	TYPE								
	DRILLER <i>D. J. ...</i>											

*4 W.O.C lay down pipe
Full Plug #4 H 575'
4 lay down pipe
105 lbs cement in top case
5 lbs cement in 1st hole
1 1/2" W.O.C*

DATE Feb 7 / 1966

TWP. RGE. W. WELL NAME *Red River #* No. *3* PROVINCE *Nebraska*

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.												
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK.	PH	SD. CONT.				
<i>Run Plug #3, 2975-3075 - 12" - 13" 1/2" used 1/4" She Cement 2" each 13" 5/8" W.O.C lay down pipe 1" - 8"</i>													MUD & CHEMICALS ADDED						
				TYPE		AMT.		TYPE		AMT.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK.	PH	SD. CONT.				
<i>1 Run in Full Plug #3 - 8" - 9" 2960 with 2000' wt. 1/2" Pull Out to 700 ft 9" - 10" Run Plug #4 60' to 705 ft with Portland Cement 12" cal 10" - 11" 4" W.O.C lay down pipe 12" - 4"</i>													MUD & CHEMICALS ADDED						
				TYPE		AMT.		TYPE		AMT.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK.	PH	SD. CONT.				
<i>4 W.O.C lay down pipe 4" - 3" Bell Plug #4 575 with 11" wt 4" lay down pipe and B.O.P 3" - 12" 105 lbs cement in top casing weld on plate 5 sks cement in 1st hole 1/4" release in next night.</i>													MUD & CHEMICALS ADDED						
				TYPE		AMT.		TYPE		AMT.									

DAILY DRILLING REPORT

REPORT NO.

DATE Feb 12 1966

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME Shell Pool River
CONTRACTOR REGENT DRILLING LTD 21		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.	PUM/PS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>M.B. [Signature]</i>		CONTRACTOR'S TOOL PUSHER			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY	DCS	2 1/2	0
TEST B.C.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING	4 1/2		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWAGGING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
	STANDS DP	FT.	RUN NO.	SIZE								
	SNGLS. DP	FT.	SIZE									
	D.C. ID		MFG.									
	OD	FT.	TYPE									
	RMR BODY OD	FT.	NO.									
	STB BODY OD	FT.	NOZ. SIZE									
	SUBS OD	FT.	SER. NO.									
	BIT OR C.B.	FT.	DEPTH OUT									
		FT.	CUMULATIVE HOURS RUN									
	KELLY DOWN	FT.	COND. OF BIT									
	TOTAL	FT.	REAMER CUTTER NO.									
	WT. OF STRING	LBS.	TYPE									
DRILLER <i>P. Pacholik</i>												

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
	STANDS DP	FT.	RUN NO.	SIZE								
	SNGLS. DP	FT.	SIZE									
	D.C. ID		MFG.									
	OD	FT.	TYPE									
	RMR BODY OD	FT.	NO.									
	STB BODY OD	FT.	NOZ. SIZE									
	SUBS OD	FT.	SER. NO.									
	BIT OR C.B.	FT.	DEPTH OUT									
		FT.	CUMULATIVE HOURS RUN									
	KELLY DOWN	FT.	COND. OF BIT									
	TOTAL	FT.	REAMER CUTTER NO.									
	WT. OF STRING	LBS.	TYPE									
DRILLER <i>D. [Signature]</i>												

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH
	STANDS DP	FT.	RUN NO.	SIZE								
	SNGLS. DP	FT.	SIZE									
	D.C. ID		MFG.									
	OD	FT.	TYPE									
	RMR BODY OD	FT.	NO.									
	STB BODY OD	FT.	NOZ. SIZE									
	SUBS OD	FT.	SER. NO.									
	BIT OR C.B.	FT.	DEPTH OUT									
		FT.	CUMULATIVE HOURS RUN									
	KELLY DOWN	FT.	COND. OF BIT									
	TOTAL	FT.	REAMER CUTTER NO.									
	WT. OF STRING	LBS.	TYPE									
DRILLER <i>[Signature]</i>												

4 1/2 Logging w/ Schlumberger
2 1/2 Lay down DCS
1 Run Open End

4 Run in 1, Circle 9°
Run Plug #1, 5920-60
36 lbs Portland Cement
1 Pull 25 stands + 1 surge
1 Run Plug #2, 4370-44
39 lbs Portland Cement
8 With 2 1/2 Cuck

7 W.O.C. Run in - Feet
8600 FT wt.
1/8 Pull Out to 3075 - K

DATE FEB 6 1966

TWP. L 1 RGE. W. WELL NAME Shell Peel River No. 3 PROVINCE Yukon

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.												
2.												
3.												

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
<p>4 1/2 Logging w/ Schlumberger. 12⁰⁰-430</p> <p>2 1/2 Lay down JCS 430-700</p> <p>1 Run to Open End 7⁰⁰ 8⁰⁰</p>													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
<p>4 Run to + Circ 9⁰⁰-12⁰⁰ - 30 sacks + 2% Ccals</p> <p>Run Plug #1 5920-6020 Pull 10 stands - Circ 3⁰⁰-4⁰⁰</p> <p>36 lbs Portland Cement</p> <p>1 Pull 25 stands + 1 singles</p> <p>1 Run Plug #2 4370-4470 - 29 sacks + 2% Ccals</p> <p>39 lbs Portland Cement</p> <p>8 with 2% Ccals</p>													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
DEVIATION RECORD:													FLTR. CK.						
REMARKS													PH						
<p>7 W.O.C. Run to - Free Plug #2 @ 4335 with 8000 ft wt. 4⁰⁰-11⁰⁰</p> <p>1/8 Pull Out to 3075 - Rig to Run Plug #3.</p>													SD. CONT.						
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

DAILY DRILLING REPORT

REPORT NO.

DATE Feb 5, 1966

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Peel River</i>	
CONTRACTOR <i>Regent</i>		RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.S. Cummins</i>		CONTRACTOR'S TOOL PUSHER <i>R. Hoffick</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	
					1.	<i>Linaco</i>	<i>D 300</i>	<i>14</i>	
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			
CIRCULATING			
TRIPS	<i>1 1/2</i>		
DEVIATION SURVEY			
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING	<i>1 1/2</i>	<i>9</i>	<i>8</i>
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS	
	STANDS	DP	FT.	RUN NO.					SIZE	MFG.	DEPTH		DEV.
<i>86</i>													
<i>1</i>	SNGLS.	DP	<i>5342.89</i>	FT.									
		ID											
<i>22</i>	D.C.	OD	<i>644.70</i>	FT.									
	RMR BODY	OD	<i>11.09</i>	FT.									
	STB BODY	OD		FT.									
	SUBS	OD		FT.									
	BIT OR C.B.			FT.									
				FT.									
	KELLY DOWN		<i>21.30</i>	FT.									
	TOTAL		<i>6020.00</i>	FT.									
	WT. OF STRING		<i>7800</i>	LBS.									
	DRILLER	<i>R. Pacholik</i>											

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS	
	STANDS	DP	FT.	RUN NO.					SIZE	MFG.	DEPTH		DEV.
<i>86</i>													
<i>1</i>	SNGLS.	DP	<i>5342.89</i>	FT.									
		ID											
<i>22</i>	D.C.	OD	<i>644.70</i>	FT.									
	RMR BODY	OD	<i>11.09</i>	FT.									
	STB BODY	OD		FT.									
	SUBS	OD		FT.									
	BIT OR C.B.			FT.									
				FT.									
	KELLY DOWN		<i>21.30</i>	FT.									
	TOTAL		<i>6020.00</i>	FT.									
	WT. OF STRING		<i>7800</i>	LBS.									
	DRILLER	<i>R. Pacholik</i>											

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS	
	STANDS	DP	FT.	RUN NO.					SIZE	MFG.	DEPTH		DEV.
<i>86</i>													
<i>1</i>	SNGLS.	DP	<i>5342.89</i>	FT.									
		ID											
<i>22</i>	D.C.	OD	<i>644.70</i>	FT.									
	RMR BODY	OD	<i>11.09</i>	FT.									
	STB BODY	OD		FT.									
	SUBS	OD		FT.									
	BIT OR C.B.			FT.									
				FT.									
	KELLY DOWN		<i>21.30</i>	FT.									
	TOTAL		<i>6020.00</i>	FT.									
	WT OF STRING		<i>78</i>	LBS.									
	DRILLER:	<i>R. Pacholik</i>											

DATE FEB 5, 1966

TWP.	RGE.	W.	WELL NAME <u>Shell Pool River</u>	No. <u>3</u>	PROVINCE <u>Yukon</u>		
PUMPS			CASING & LINER RECORD	DEPTH SET	PERFORATIONS	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR.	FROM	TO
1.	<u>Amoco</u>	<u>D 300</u>	<u>14</u>				
2.							
3.							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD							
													TIME							
													WEIGHT							
													VISC							
													W.L.-C.C.							
													FLTR. CK.							
													PH							
													SD. CONT.							
DEVIATION RECORD:													REMARKS							
													<u>1 1/2 Pull Out to Log</u>							
													<u>Log w/ Schlumberger.</u>							
													<u>1200-130</u>							
													<u>130-800</u>							
													MUD & CHEMICALS ADDED							
													TYPE		AMT.		TYPE		AMT.	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD							
													TIME							
													WEIGHT							
													VISC							
													W.L.-C.C.							
													FLTR. CK.							
													PH							
													SD. CONT.							
DEVIATION RECORD:													REMARKS							
													<u>8</u>							
													<u>Velocity Survey</u>							
													<u>One shot each @ 1700, 2200</u>							
													<u>3200, 4430, 5000 & 5700'</u>							
													MUD & CHEMICALS ADDED							
													TYPE		AMT.		TYPE		AMT.	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD							
													TIME							
													WEIGHT							
													VISC							
													W.L.-C.C.							
													FLTR. CK.							
													PH							
													SD. CONT.							
DEVIATION RECORD:													REMARKS							
													<u>8 Logging</u>							
													<u>700-800</u>							
													MUD & CHEMICALS ADDED							
													TYPE		AMT.		TYPE		AMT.	

DAILY DRILLING REPORT

REPORT NO. 55 DATE Feb 4 66

OPERATOR Shell Oil Company of Canada, Limited				LOCATION LSD. SEC. TWP. RGE. W.			WELL NAME		
CONTRACTOR Regent Drilling Ltd. RIG No. 21 OPERATOR'S REPRESENTATIVE W.S. [Signature]				DRILL PIPE STRING NO. SIZE TOOL JOINT TYPE THD.			PUMPS NO. MANUFACTURER TYPE STROKE LENGTH 1. [Signature] D-300 14 2. 3.		CASING & LINER RECORD
							WELL NAME Shell Pail Run		

TIME DISTRIBUTION—HOURS				
	MORN	DAY	EVE	TOTAL
DRILLING ACTUAL				
REAMING			1 1/4	
CIRCULATING			1 3/4	
TRIPS			3	
DEVIATION SURVEY				
TEST B.O.P.				
CUT OFF DRILL LINE				
REPAIR RIG				
CORING				
WIRE LINE LOGGING	8	8	2	
FISHING				
COMPLETING (A) PERFORATING (B) RUNNING TUBING (C) SWABBING (D) TESTING (E) ACIDIZ'NG (F) ADDITIONAL				
TOTALS	8	8	8	
TIME SUMMARY (OFFICE USE ONLY)				
CONTRACTOR'S TIME MRS:				
OPERATOR'S TIME:				
MRS. W/D.P.:				
MRS. WO/D.P.:				
MRS STANDBY				

NO. DRILLING ASSEMBLY		BIT RECORD			MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
STANDS DP	FT.	RUN NO.	SIZE	DEPTH					DEV.	DEPTH	
1	SNGLS. DP	FT.	SIZE								
2	D.C. ID		MFG.								
2	OD	FT.	TYPE								
2	RMR BODY OD	FT.	NOZ. NO.		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
2	STB BODY OD	FT.	NOZ. SIZE								
2	SUBS OD	FT.	SER. NO.								
2	BIT OR C.B.	FT.	DEPTH OUT								
			CUMULATIVE HOURS RUN								
			COND. OF BIT								
			REAMER CUTTER NO.								
	WT. OF STRING	LBS.	TYPE								
DRILLER George Louane											

NO. DRILLING ASSEMBLY		BIT RECORD			MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
STANDS DP	FT.	RUN NO.	SIZE	DEPTH					DEV.	DEPTH	
86	SNGLS. DP	FT.	SIZE								
22	D.C. ID		MFG.								
2	OD	FT.	TYPE								
2	RMR BODY OD	FT.	NOZ. NO.		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
2	STB BODY OD	FT.	NOZ. SIZE								
2	SUBS OD	FT.	SER. NO.								
2	BIT OR C.B.	FT.	DEPTH OUT								
			CUMULATIVE HOURS RUN								
			COND. OF BIT								
			REAMER CUTTER NO.								
	WT. OF STRING	LBS.	TYPE								
DRILLER D. J. [Signature]											

NO. DRILLING ASSEMBLY		BIT RECORD			MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
STANDS DP	FT.	RUN NO.	SIZE	DEPTH					DEV.	DEPTH	
96	SNGLS. DP	FT.	SIZE								
22	D.C. ID		MFG.								
2	OD	FT.	TYPE								
2	RMR BODY OD	FT.	NOZ. NO.		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	
2	STB BODY OD	FT.	NOZ. SIZE								
2	SUBS OD	FT.	SER. NO.								
2	BIT OR C.B.	FT.	DEPTH OUT								
			CUMULATIVE HOURS RUN								
			COND. OF BIT								
			REAMER CUTTER NO.								
	WT. OF STRING	LBS.	TYPE								
DRILLER P. [Signature]											

WIRE LINE RECORD	
REEL NO	SIZE
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OR TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OR TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING MRS.	

MORNING TOUR

DAY TOUR

EVENING TOUR

55 DATE Feb 4 66

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
L 1			Shell Pul River	3	Yukon

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USE	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	Inesco	D-300	14									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK.						
8 hrs logging 12 ⁰⁰ - 8 ⁰⁰													PH						
Run IND E LOG 12 ⁰⁰ - 3 ⁰⁰ PM													SD. CONT.						
Run F.D.E.-GR 3 ⁰⁰ PM - 8 ⁰⁰ AM													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK.						
8 logging 2 1/2 Schlumberger 8 ⁰⁰ - 11 ⁰⁰													PH						
Running F.D.E.-GR 8 ⁰⁰ AM - 9 ³⁰ AM													SD. CONT.						
WORKING ON M.L.C. 00L 9 ³⁰ 12 NOON													MUD & CHEMICALS ADDED						
ATT. TO RUN B.H.C.S.-G.R. - BRIDLE NOT WORKING, CHANGED TO NEW BRIDLE - FINISHED @ 3 PM. ATT. TO RUN B.H.C.S.-G.R.C. TILL 4 PM													TYPE	AMT.	TYPE	AMT.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
REMARKS													FLTR. CK.						
2 Logging 4 ⁰⁰ - 6 ⁰⁰													PH						
1 Run in 6 ⁰⁰ - 7 ⁰⁰ Run in with BIT													SD. CONT.						
1/2 Ream Bridge @ 2300 7 ⁰⁰ - 7 ³⁰													MUD & CHEMICALS ADDED						
3/4 Run in 7 ³⁰ - 8 ¹⁵													TYPE	AMT.	TYPE	AMT.			
3/4 Clean 21' to bit 8 ¹⁵ - 9 ⁰⁰													Get	20	cks				
13/4 Cr - mud 9 ⁰⁰ - 10 ⁰⁵																			
14/4 Start out - tight hole 5760 - 5820 - Cr clean - Run Back to bit - Pull out																			

DAILY DRILLING REPORT

REPORT NO. 54 DATE Feb 3 1966

OPERATOR Shell Oil Company of Canada, Limited LOCATION LSD. YT SEC. L TWP. 1 RGE. W. WELL NAME Shell Peel

CONTRACTOR REPORT Drilling Pld. 71 DRILL PIPE STRING NO. SIZE TOOL JOINT OD TYPE THD. PUMPS MANUFACTURER Amaco TYPE D-300 STROKE LENGTH 14 CASING & LINER RECORD

TIME DISTRIBUTION—HOURS MORNING DAY EVE DRILLING ACTUAL 8 3 REAMING CIRCULATING TRIPS 2 DEVIATION SURVEY TEST B.O.P. CUT OFF DRILL LINE REPAIR RIG CORING WIRE LINE LOGGING 3 1/2 FISHING COMPLETING (A) PERFORATING (B) RUNNING TUBING (C) SWABBING (D) TESTING (E) ACIDIZING (F) ADDITIONAL

MORNING TOUR NO. DRILLING ASSEMBLY BIT RECORD HRS. DRLED. CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) 86 STANDS DP FT. RUN NO. R279 1 SNGLS. DP 5342.89 FT. SIZE 6 3/4 8 6000 6017 D.C. ID MFG. H.W. 22 OD 644.70 FT. TYPE W7 RMR BODY OD 11.09 FT. NOZ. NO. 3 DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. STB BODY OD FT. SIZE 9/16 SUBS OD FT. SER. NO. C5629 BIT OR C.B. FT. DEPTH OUT 8. D.R.L. 12 CUMULATIVE HOURS RUN KELLY DOWN 18.37 FT. COND. OF BIT TOTAL 6017 FT. REAMER CUTTER NO. WT. OF STRING 78000 LBS. TYPE DRILLER Geo Louane

TOTALS TIME SUMMARY (OFFICE USE ONLY) CONTRACTOR'S TIME HRS. OPERATOR'S TIME: HRS. W/D.P. HRS. WO/D.P. HRS. STANDBY WIRE LINE RECORD REEL NO NO OF LINES SIZE FEET SLIPPED FEET CUT OFF PRESENT LENGTH TON MI. OF TRIPS SINCE LAST CUT CUMULATIVE TON MI. OF TRIPS NO. OF DAYS FROM SPUD CUMULATIVE ROTATING HRS.

DAY TOUR NO. DRILLING ASSEMBLY BIT RECORD HRS. DRLED. CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) 86 STANDS DP FT. RUN NO. R279 1 SNGLS. DP 5342.89 FT. SIZE 6 3/4 3 6017 6020 D.C. ID MFG. H.W. 22 OD 644.70 FT. TYPE W7 2 RMR BODY OD 11.09 FT. NOZ. NO. 3 DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. STB BODY OD FT. SIZE 9/16 SUBS OD FT. SER. NO. C5629 BIT OR C.B. FT. DEPTH OUT 6020 3 D.R.L. 8 CUMULATIVE HOURS RUN 2 3 1/2 PULL OUT TO LOG 1 KELLY DOWN 21.32 FT. COND. OF BIT 3 1/2 W.D.L. 14 REAMER CUTTER NO. WT. OF STRING 78000 LBS. TYPE DRILLER Geo Louane

WIRE LINE RECORD REEL NO NO OF LINES SIZE FEET SLIPPED FEET CUT OFF PRESENT LENGTH TON MI. OF TRIPS SINCE LAST CUT CUMULATIVE TON MI. OF TRIPS NO. OF DAYS FROM SPUD CUMULATIVE ROTATING HRS.

EVENING TOUR NO. DRILLING ASSEMBLY BIT RECORD HRS. DRLED. CORE NO. FROM TO FORMATION (SHOW CORE RECOVERY) STANDS DP FT. RUN NO. SNGLS. DP FT. SIZE D.C. ID MFG. OD FT. TYPE RMR BODY OD FT. NOZ. NO. DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. STB BODY OD FT. SIZE SUBS OD FT. SER. NO. BIT OR C.B. FT. DEPTH OUT 7 SCHUMBERGER BRIDLE NO CUMULATIVE HOURS RUN 1 UNABLE TO LOG LOGGING RUNNING IN @ 12 COND. OF BIT REAMER CUTTER NO. WT. OF STRING LBS. TYPE DRILLER Geo Louane

54 DATE Feb 3 1966

TWP. 1	RGE.	W.	WELL NAME Shell Peel River	No. 3	PROVINCE Yukon					
PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER	
NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM			TO
1.	Emaco	D-300		14						
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
													TIME	12	2	6
8		6000	6017		60	22	1150	5	56				WEIGHT	93	9.3	9.9
													VISC	48	55	58.
													W.L.-C.C.			6.0
DEVIATION RECORD:													FLTR. CK.			2/32
REMARKS													PH			9.5
8. DRILL 1200 - 800													SD. CONT.			
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
													G&L		285A x 5	
													CAUSTIC		100 lbs.	
													PELTEX.		200 lbs.	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
													TIME	800	1000	
3		6017	6020		60	22	1150	5	56				WEIGHT	94	9.4	
													VISC	66	66	
													W.L.-C.C.			6.0
DEVIATION RECORD:													FLTR. CK.			2/32
REMARKS													PH			9.5
3. DRILL 800 - 1100													SD. CONT.			
3 1/2 PULL OUT TO LOGS 1100 - 1400																
3 1/2 W.D.L. Schlumberger working on log tools. 1400 - 400																
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
													TIME			
7													WEIGHT			
													VISC			
													W.L.-C.C.			
DEVIATION RECORD:													FLTR. CK.			
REMARKS													PH			
7 SCHUMBERGER BRIDLE NOT WORKING													SD. CONT.			
1 UNABLE TO LOG LOGGING RUNNING IN @IES 11 PM - 12 PM																
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.

53 DATE Feb. 2/1966 TWP. RGE. W. WELL NAME Peel River No. 3 PROVINCE Yukon

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	Emeco	D. 300	17									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.	VISC.	W.L.-C.C.				
4		5936	5960		80	22	1200	5	58				12	2						
													WEIGHT	9.2	9.2					
													VISC	47	47					
													W.L.-C.C.							
DEVIATION RECORD:													FLTR. CK.							
REMARKS													PH							
1/4 Work on pump motor 12:00 - 12:15													SD. CONT.							
3 Drill 12:15 - 3:15																				
3 1/4 Trip for Bit Check B.O.P. 3:15																				
and Reamers, Ser Rig																				
1/4 Clean to B.O.P. 6:30 - 6:45																				
1 1/4 Drill 6:45 - 8:00																				
													MUD & CHEMICALS ADDED							
													TYPE		AMT.		TYPE		AMT.	
													GEL		22 SA.					
													PULVER		200 lbs					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.	VISC.	W.L.-C.C.				
8		5960	5990		75	22	1150	5	56				8	12	2					
													WEIGHT	9.3	9.3	9.3				
													VISC	49	50	50				
													W.L.-C.C.		5.4					
DEVIATION RECORD:													FLTR. CK.							
REMARKS													PH							
8 Drill 8:00 - 4:00													SD. CONT.							
													MUD & CHEMICALS ADDED							
													TYPE		AMT.		TYPE		AMT.	
													GEL							
													PULVER							
													CRUSTIC		100 lbs					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.	VISC.	W.L.-C.C.				
3 1/2		5990	6000		75	22	1150	5	56				4	7	14					
													WEIGHT	9.3	9.3	9.3				
													VISC	48	46	46				
													W.L.-C.C.		5.4					
DEVIATION RECORD:													FLTR. CK.							
REMARKS													PH							
1 3/4 DRILL 4:00 - 5:45													SD. CONT.							
2 1/2 Trip out measure 5:45 - 8:15																				
1/4 Ser Rig Check B.O.P. 8:15 - 8:30																				
1 1/2 Run in 8:30 - 10:00																				
1/4 Clean to B.O.P. 10:00 - 10:15																				
1 3/4 Drill 10:15 - 12:00																				
													MUD & CHEMICALS ADDED							
													TYPE		AMT.		TYPE		AMT.	

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSF.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Pool 10</i>
CONTRACTOR <i>Regent Drilling</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>M.B. ...</i>		CONTRACTOR'S TOOL PUSHER <i>P. Maffuck</i>		TYPE THD.	NO.	MANUFACTURER <i>Emaco</i>	TYPE <i>D. 200</i>	STROKE LENGTH <i>14</i>

TIME DISTRIBUTION—HOURS			
	NORM	DAY	EVE
DRILLING ACTUAL	73	7	
REAMING			
CIRCULATING			
TRIPS		3/4	
DEVIATION SURVEY		1/4	
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	RO R.P.
	STANDS DP	FT.	RUN NO.	SIZE						
84	STANDS DP	5189.01 FT.	RUN NO.	79						
	SINGLS. DP		SIZE	6 3/4	7 3/4		5823	5860		7
	D.C. ID		MFG.	H.W						
22	D.C. OD	644.70 FT.	TYPE	W7						
2	RMR BODY OD	11.09 FT.	NO.	3						
	STB BODY OD		NOZ. SIZE	9/16						
	SUBS OD		SER. NO.	CS629						
	BIT OR C.B.		DEPTH OUT		1/4					
			CUMULATIVE HOURS RUN							
	KELLY DOWN	16.00 FT.	COND. OF BIT							
	TOTAL		REAMER CUTTER NO.							
	WT. OF STRING	77000 LBS.	TYPE							
DRILLER <i>D. Tichkouski</i>										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	RO R.P.
	STANDS DP	FT.	RUN NO.	SIZE						
84	STANDS DP	5219.98 FT.	RUN NO.	79						
1	SINGLS. DP		SIZE	6 3/4	7		5860	5902		8
	D.C. ID		MFG.	H.W						
22	D.C. OD	644.70 FT.	TYPE	W7						
	RMR BODY OD	11.09 FT.	NO.	3						
	STB BODY OD		NOZ. SIZE	9/16			5900	3°		
	SUBS OD		SER. NO.	CS629						
	BIT OR C.B.		DEPTH OUT	5902	7					
			CUMULATIVE HOURS RUN	16 1/2	1/4					
	KELLY DOWN	26.23 FT.	COND. OF BIT	8-1-1	3/4					
	TOTAL	5902.00 FT.	REAMER CUTTER NO.							
	WT. OF STRING	77000 LBS.	TYPE							
DRILLER <i>George Louance</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	RO R.P.
	STANDS DP	FT.	RUN NO.	SIZE						
85	STANDS DP	5251.01 FT.	RUN NO.	80						
	SINGLS. DP		SIZE	6 3/4	4		5902	5936		8
	D.C. ID		MFG.	SEC						
22	D.C. OD	644.70 FT.	TYPE	MAN						
2	RMR BODY OD	11.09 FT.	NO.	3						
	STB BODY OD		NOZ. SIZE	1/4			5900	3°		
	SUBS OD		SER. NO.	902201						
	BIT OR C.B.		DEPTH OUT		1					
			CUMULATIVE HOURS RUN		1/2					
	KELLY DOWN	30.00 FT.	COND. OF BIT		1/4					
	TOTAL	5936.90 FT.	REAMER CUTTER NO.		3/4					
	WT. OF STRING	77000 LBS.	TYPE		1 1/4					
DRILLER <i>H.</i>										

Pull Out 4:00 - 5:00
 Run D.C. in 5:00 - 5:30
 Set RIG + BOP'S 5:30 - 5:45
 Slip Cut Line 5:45 - 6:00
 Run in 6:00 - 7:00
 Clean to BTH 7:45 - 8:00

DATE Feb 1 / 1966

TWP. RGE. W. WELL NAME Pool River No. 3 PROVINCE Yukon

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<u>Emaco</u>	<u>Q.300</u>	<u>14</u>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT.ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<u>7 3/4</u>		<u>5823</u>	<u>5860</u>		<u>70</u>	<u>22</u>	<u>1300</u>	<u>60</u>	<u>5'</u>				<u>2 A.M.</u>	<u>11 P.M.</u>	<u>6 P.M.</u>			
													<u>7.3</u>	<u>7.3</u>	<u>9.2</u>			
													<u>47</u>	<u>47</u>	<u>45</u>			
DEVIATION RECORD:													FLTR. CK.					
REMARKS													PH					
<u>4 SER RIG DRILL</u>													SD. CONT.					
													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
													<u>Sol</u>	<u>36</u>	<u>SKs</u>			
													<u>Alto</u>	<u>150</u>	<u>LBS</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT.ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<u>7</u>		<u>5860</u>	<u>5902</u>		<u>8</u>	<u>22</u>	<u>1300</u>	<u>5"</u>	<u>60</u>				<u>8</u>	<u>10</u>	<u>2</u>			
													<u>9.2</u>	<u>9.2</u>	<u>9.2</u>			
													<u>50</u>	<u>47</u>	<u>45</u>			
													<u>5.8</u>					
DEVIATION RECORD:													FLTR. CK.	<u>4/32</u>				
REMARKS													PH	<u>9.5</u>				
<u>7 Drill</u>													SD. CONT.					
<u>1/4 Take</u>													MUD & CHEMICALS ADDED					
<u>3/4 Pull Out</u>													TYPE	AMT.	TYPE	AMT.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT.ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC			
<u>4</u>		<u>5902</u>	<u>5936</u>		<u>80</u>	<u>22</u>	<u>1250</u>	<u>5</u>	<u>60</u>				<u>8 P.M.</u>	<u>10 P.M.</u>				
													<u>1.2</u>					
													<u>47</u>					
													<u>5.8</u>					
DEVIATION RECORD:													FLTR. CK.	<u>4/32</u>				
REMARKS													PH	<u>7.5</u>				
<u>1 Pull Out 4:00 - 5:00</u>													SD. CONT.					
<u>1/2 Run D.C. IN. 5:00 - 5:30</u>													MUD & CHEMICALS ADDED					
<u>1/4 SER RIG + BOP'S 5:30 - 5:45</u>													TYPE	AMT.	TYPE	AMT.		
<u>3/4 SLIP CUT LINE 5:45 - 6:30</u>																		
<u>1 1/4 Run IN 6:30 - 7:45</u>																		
<u>2 1/4 CLEAN TO BSTM 7:45 - 8:00</u>																		
<u>4</u>																		

DAILY DRILLING REPORT

REPORT NO. 51 DATE

JAN 31 1966

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pool</i>	
CONTRACTOR <i>Reed Oil Ltd</i>		RIG No	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W. Smith</i>		CONTRACTOR'S POOL RUSHER <i>R. Muffick</i>	TYPE THD.			NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.	<i>Inaco</i>	<i>D-300</i>	<i>14</i>
						2.			
						3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	4	8	4
TEAMING	1/4		3/4
CIRCULATING			
TRIPS	3/4		3/4
DEVIATION SURVEY			
TEST S.O.P	1/4		
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			1/4
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8

NO.	DRILLING ASSEMBLY			BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
82	1	SNGLS.	509612	77	6 3/4	4		5778	5788		
		ID			MFG. SEC						
		D.C.	64470		TYPE H11-5						
22	2	RMR BODY	1129	NO. 3	NO. 3						
		STB BODY		NOZ. SIZE 12							
		SUBS		SER. NO. 932024							
		BIT OR C.B.		DEPTH OUT 3187							
				CUMULATIVE HOURS RUN 112							
		KELLY DOWN	37.00	COND. OF BIT 621							
		TOTAL	57889	REAMER CUTTER NO.							
		WT. OF STRING	76000	LBS. TYPE							
DRILLER <i>D. Tschinski</i>											

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
MRS. W/D.P.:	
MRS WO/D.P.:	
MRS STANDBY	
WIRE LINE RECORD	

NO.	DRILLING ASSEMBLY			BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
83	1	SNGLS.	512214	78	6 3/4	8		5788	5810		
		ID			MFG. SEC						
		D.C.	64470		TYPE H11-5						
22	2	RMR BODY	1109	NO. 3	NO. 3						
		STB BODY		NOZ. SIZE 12							
		SUBS		SER. NO. 932024							
		BIT OR C.B.		DEPTH OUT							
				CUMULATIVE HOURS RUN							
		KELLY DOWN	27.07	COND. OF BIT							
		TOTAL	5810.0	REAMER CUTTER NO.							
		WT. OF STRING	77000	LBS. TYPE							
DRILLER <i>Geo. Johnson</i>											

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
83	1	SNGLS.	512714	78	6 3/4	11		5810	5823		
		ID			MFG. SEC						
		D.C.	64470		TYPE H11-5						
22	2	RMR BODY	1109	NO. 3	NO. 3						
		STB BODY		NOZ. SIZE 12							
		SUBS		SER. NO. 932024							
		BIT OR C.B.		DEPTH OUT 5815							
				CUMULATIVE HOURS RUN 1044							
		KELLY DOWN	41.00	COND. OF BIT							
		TOTAL	58239	REAMER CUTTER NO.							
		WT. OF STRING		LBS. TYPE							
DRILLER											

DAILY DRILLING REPORT

REPORT NO. 50

DATE

JAN 29/1966

OPERATOR **Shell Oil Company of Canada, Limited** LOCATION **4T-2-1** LSD. SEC. TWP. RGE. W. WELL NAME **PEEK RIVER**

CONTRACTOR **RECENT DRILLING** RIG NO. **21** DRILL PIPE STRING NO. SIZE **4T-2-1** TOOL JOINT OD TYPE THD.

OPERATOR'S REPRESENTATIVE **A.S. Cumbo** CONTRACTOR'S TOOL PUSHER **R. Muffick**

PUMPS

NO.	MANUFACTURER	TYPE	STROKE LENGTH
1.	FMSCO	II 300	14
2.			
3.			

CASING & LINER RECORD

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL	6		5 1/2
REAMING		6	1 1/2
CIRCULATING			
TRIPS	2		
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			
TIME SUMMARY (OFFICE USE ONLY)	8		
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
MRS. W/D.P.			
MRS WO/D.P.			
MRS STANDBY			
WIRE LINE RECORD			
REEL NO			
NO OF LINES			
SIZE			
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	COR. NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	RO. R. P.
22	STANDS DP 3068.14 FT.	RUN NO. R.P. 65						
	SINGLS. DP FT.	SIZE 6 3/4	6		5744	5750		5
	ID	A. FG.						
22	D.C. OD 644.70 FT.	TYPE YC-16						
	RMR BODY OD	NO. NO. OPEN						
	STB BODY OD	NOZ. SIZE						
2	SUBS OD 11.09 FT.	SER. NO. K65176						
	BIT OR C.B.	FT. DEPTH OUT 5750	6					
		FT. CUMULATIVE HOURS RUN 5-5-2	2					
	KELLY DOWN 27.00 FT.	COND. OF BIT 2-12						
	TOTAL 5750.93 FT.	REAMER CUTTER NO.						
	WT. OF STRING 76000 LBS.	TYPE						
	DRILLER							

REMARKS: TRIP 1200 - 600 PULL OUT 800 - 800

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	COR. NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	RO. R. P.
2	STANDS DP 5068.14 FT.	RUN NO. 77						
	SINGLS. DP FT.	SIZE 6 3/4	5 1/2		5750			
	ID	MFG. SEC						
2	D.C. OD 644.74 FT.	TYPE				5763		
	RMR BODY OD	NO. NO. 4-12						
	STB BODY OD	NOZ. SIZE 2-12						
	SUBS OD	FT. SER. NO. 932128						
	BIT OR C.B.	FT. DEPTH OUT						
		FT. CUMULATIVE HOURS RUN	1 1/4					
	KELLY DOWN	FT. COND. OF BIT	1 3/4					
	TOTAL 390700 FT.	REAMER CUTTER NO.	1/2					
	WT. OF STRING 5763 LBS.	TYPE	5 1/2					
	DRILLER							

REMARKS: SER. RIG + CHECK B.O.P.'s Run In CLEAN TO BTM DRILL

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	COR. NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	RO. R. P.
22	STANDS DP 5076.12 FT.	RUN NO. 77						
	SINGLS. DP FT.	SIZE 6 3/4	8		5763	5778		7
	ID	MFG. SEC						
22	D.C. OD 644.70 FT.	TYPE						
	RMR BODY OD	NO. NO. 4-12						
	STB BODY OD	NOZ. SIZE 1-11						
	SUBS OD	FT. SER. NO. 932128						
	BIT OR C.B.	FT. DEPTH OUT						
		FT. CUMULATIVE HOURS RUN	8					
	KELLY DOWN 2700 FT.	COND. OF BIT						
	TOTAL 5778.91 FT.	REAMER CUTTER NO.						
	WT. OF STRING 76000 LBS.	TYPE						
	DRILLER							

REMARKS: DRILL H - 9200 - 8PM

50 DATE JAN 29/1966

TWP.	RGE.	W.	WELL NAME PEEK RIVER	No.	3	PROVINCE	YUKON
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OD	PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM		
	1.	FMSCO	11 300	14						
	2.									
	3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC						
6		5744	5750		50	25	1200	5	60				12MID	2A.A	4A.A	9.2	9.2	9.2	45	45	46

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
	6								

REMARKS
6
2
TRAIL 1200-600
PULL OUT 800-800

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
BEA	8 SAK		
PELTEX	100 LBS		
CAUSTIC	50 LBS		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC						
	5 1/2	5750	5763		60	22	1400	5	56				12	9.2	2	48	7.3	48	6.0	7.2	7.5

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
	1/4								
1 3/4									
1/2									
5 1/2									

REMARKS
1/4 SET R.O + CHECK B.O.P.'S 800-815
1 3/4 Run IN 815-1000
1/2 CLEAN TO BITM 1000-1030
5 1/2 DRILL 1030-400

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.
GEL			
PELTEX	5 SAKS		
CAUSTIC	100 LBS		
	50 LBS		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC						
8		5763	5778		70	22	1400	5	56.				8PM	9.2	7.2	46	46	45	7.2	7.2	7.2

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
	8								

REMARKS
8 DRILL 4 - 9200 - 8744

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT.

OPERATOR Shell Oil Company of Canada, Limited		LOCATION YD	SEC. L-21	TWP.	RGE.	W.	WELL NAME PEEL RIVER	
CONTRACTOR REGENT DRILLING 21	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>			NO.	MANUFACTURER EMSCO	TYPE J300	STROKE LENGTH 14"
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	8	3 1/4	8
REAMING		1/4	
CIRCULATING			
TRIPS		3 3/4	
DEVIATION SURVEY			
TEST B.O.P.		1/4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	9	8
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
MRS. W/D.P.:			
MRS. WO/D.P.:			
MRS. STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT. R.P.
	STANDS	DP	FT.	RUN NO.	SIZE						
81	1	SINGLS.	5037.12	FT.	RRMD	8		5713	5728		4
		D.C.		ID	REED						
22	2	RMR BODY	644.76	FT.	CGR						
		STB BODY	11.09	FT.	OPEN						
		SUBS		OD							
		BIT OR C.B.		FT.	1E34319						
		KELLY DOWN	32.00	FT.							
		TOTAL	5724.97	FT.							
		WT. OF STRING	76,000	LBS.							
DRILLER <i>D. Tichkowsky</i>											

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT. R.P.
	STANDS	DP	FT.	RUN NO.	SIZE						
81	1	SINGLS.	5037.12	FT.	R.R.40	3 1/4		5724	5730		4
		D.C.		ID	REED						
		RMR BODY	644.70	FT.	CGR						
		STB BODY	11.09	FT.	OPEN						
		SUBS		OD							
		BIT OR C.B.		FT.	1E34318						
		KELLY DOWN	37.09	FT.	5-6-1						
		TOTAL	5730	FT.							
		WT. OF STRING	76,000	LBS.							
DRILLER <i>Geo. Louance</i>											

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT. R.P.
	STANDS	DP	FT.	RUN NO.	SIZE						
82		SINGLS.	5068.14	FT.	R.R.65			5730	5744.93		5
		D.C.		ID	REED						
		RMR BODY	644.70	FT.	YC4G						
		STB BODY		OD	OPEN						
		SUBS	11.09	FT.							
		BIT OR C.B.		FT.	565176						
		KELLY DOWN	21.00	FT.							
		TOTAL	5744.93	FT.							
		WT. OF STRING		LBS.							
DRILLER											

DATE JAN 29 / 1966

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			<u>PEEL RIVER</u>	<u>3</u>	<u>YUKON</u>

PUMPS				CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH		FROM	TO	FROM	TO		
1.	<u>EMSCO</u>	<u>D300</u>	<u>147"</u>							
2.										
3.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD															
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.												
<u>8</u>		<u>5713</u>	<u>5725</u>		<u>45</u>	<u>22</u>	<u>1200</u>	<u>5</u>	<u>60</u>				<u>12⁰⁰</u>	<u>4⁰⁰</u>	<u>6⁰⁰</u>	<u>9.3</u>	<u>9.2</u>	<u>9.2</u>	<u>48</u>	<u>47</u>	<u>46</u>	-	<u>6.2</u>	-	-	-	<u>9.5</u>	-

REMARKS: 8 DRILL 8⁰⁰ - 12⁰⁰

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
<u>Sol</u>	<u>28</u>	<u>SKs</u>	
<u>Caustic</u>	<u>50</u>	<u>LBS</u>	<u>4</u>
<u>Pulver</u>	<u>100</u>	<u>LBS</u>	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD													
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.										
<u>3 3/4</u>		<u>5724</u>	<u>5730</u>		<u>45</u>	<u>22</u>	<u>1200</u>	<u>5</u>	<u>60</u>				<u>8</u>	<u>10</u>		<u>9.3</u>	<u>9.2</u>	<u>9.0</u>	<u>48</u>	<u>48</u>						

REMARKS: 3 3/4 DRILL
2 Pull Out
1/4 Set Bit Check ISOP's
1 3/4 Run In
1/4 Clean To Bit
1/2 Drill

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD													
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.										
		<u>5730</u>	<u>5744.93</u>		<u>50</u>	<u>25</u>	<u>1200</u>	<u>5</u>	<u>60</u>				<u>4 P.M.</u>	<u>6 P.M.</u>	<u>8 P.M.</u>	<u>9.2</u>	<u>9.2</u>	<u>9.2</u>	<u>48</u>	<u>46</u>	<u>45</u>					

REMARKS: 8 DRILL

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
<u>Gel</u>	<u>65 AX</u>		
<u>PELTER</u>	<u>100 LBS</u>		
<u>CAUSTIC</u>	<u>50 LBS</u>		

DAILY DRILLING REPORT

REPORT NO. 48 DATE Jan. 28, 1966

OPERATOR Shell Oil Company of Canada, Limited		LOCATION VT - 2 - 1	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME Shell Pool R
CONTRACTOR Regent Drilling Sta	RIG No. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT		PUMPS		CASING & LINER RECORD	SIZE
OPERATOR'S REPRESENTATIVE M.B. Cummins		CONTRACTOR'S TOOL PUSHER P. Hoffrick		TYPE TMD.	NO.	MANUFACTURER Emaco	TYPE D300	STROKE LENGTH 14

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	2 1/2	3 1/4	4
REAMING		1/2	3/4
CIRCULATING			
TRIPS	4 3/4	3	3
DEVIATION SURVEY	1/4		
TEST B.O.P.	1/4	1/4	1/4
CUT OFF DRILL LINE		3/4	
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
81	1	SINGLS.	DP	503.612	FT.	75							
			ID			6 3/4		5694	5702				
		D.C.	OD	644.70	FT.	SEC							
22	2	RMR BODY	OD	11.09	FT.	NO. 3							
		STB BODY	OD		FT.	SIZE 4/8		5694	3°				
		SUBS	OD		FT.	SER. NO. 82033							
		BIT OR C.B.			FT.	DEPTH OUT 5102	1/4						
					FT.	CUMULATIVE HOURS RUN 2 1/2	1 3/4						
		KELLY DOWN		11.00	FT.	COND. OF BIT	1/4						
		TOTAL		5702.91	FT.	REAMER CUTTER NO.	1 1/2						
		WT. OF STRING		76.00	LBS.	TYPE	1/4						
DRILLER A. Tibbowski													

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
81	1	SINGLS.	DP	503.612	FT.	76							
			ID			6 3/4		5702	5706				
		D.C.	OD	644.70	FT.	MFG. SEC							
22	2	RMR BODY	OD	11.09	FT.	NO. 2-12							
		STB BODY	OD		FT.	SIZE 1-11							
		SUBS	OD		FT.	SER. NO. 932630	1/2						
		BIT OR C.B.			FT.	DEPTH OUT 5706	1/4						
					FT.	CUMULATIVE HOURS RUN 3 1/2	1/2						
		KELLY DOWN		12.09	FT.	COND. OF BIT 7-2.1	3/4						
		TOTAL		5706	FT.	REAMER CUTTER NO.	1 1/4						
		WT. OF STRING			LBS.	TYPE	1/2						
DRILLER Geo. Louance													

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.:	
HRS. WO/D.P.:	
HRS. STANDBY:	

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
81	1	SINGLS.	DP	503.712	FT.	PH40							
			ID			6 3/4		5706	5713				
		D.C.	OD	644.70	FT.	MFG. REID							
22	2	RMR BODY	OD	11.09	FT.	NO. 3							
		STB BODY	OD		FT.	SIZE open							
		SUBS	OD		FT.	SER. NO. 824313							
		BIT OR C.B.			FT.	DEPTH OUT	1 1/4						
					FT.	CUMULATIVE HOURS RUN	1 3/4						
		KELLY DOWN		20.00	FT.	COND. OF BIT	1 3/4						
		TOTAL		5713.91	FT.	REAMER CUTTER NO.	1 1/4						
		WT. OF STRING		76	LBS.	TYPE	1 1/4						
DRILLER													

48 DATE Jan. 28, 1966

TWP. - 1	RGE.	W.	WELL NAME Shell Peel River	No. 3	PROVINCE Yukon						
PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.	Emasco	D300	14								
2.											
3.											

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.				
2 1/2		5694	5702				1200	5	59				4	6	9.2	9.2	47	47		
DEVIATION RECORD:													FLTR. CK.							
DEVIATION RECORD:													PH				9.5			
REMARKS													SD. CONT.							
1/4 Lotna													MUD & CHEMICALS ADDED							
1 1/4 Pull Out													TYPE	AMT.	TYPE	AMT.				
1/4 Ser. Rig Check B.O.P.													Caustic	50						
1/2 Run In													Slit	10	SKS					
1/4 Clean to Btm.																				
2 1/2 Drill																				
1 1/2 Pull Out																				

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.				
3 1/2		5702	5706		60	20	1400	5	56				12	2	9.3	9.3	50	48		
DEVIATION RECORD:													FLTR. CK.				3/32			
DEVIATION RECORD:													PH				7.5			
REMARKS													SD. CONT.							
1/2 PULL OUT													MUD & CHEMICALS ADDED							
1/4 SER RIG + CHECK BOP'S													TYPE	AMT.	TYPE	AMT.				
1/2 RUN D.C. IN																				
3/4 CUT + SKIP DRILL LINE																				
1/4 RUN IN																				
1/2 CLEAN TO Btm.																				
3/4 DRILL																				
3/4 PULL OUT																				

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.				
H		5706	5713		60	22	1200	5	60				8.00	10.00	9.3	9.3	48	49		
DEVIATION RECORD:													FLTR. CK.				232			
DEVIATION RECORD:													PH				5.8			
REMARKS													SD. CONT.							
1 1/4 PULL OUT H ²⁰ 5' 15"													MUD & CHEMICALS ADDED							
1/4 SER RIG + CHECK BOP'S 5' 15" - 5' 30"													TYPE	AMT.	TYPE	AMT.				
1 3/4 RUN IN 5' 30" - 7' 15"																				
1/4 CLEAN TO Btm 7' 15" - 8' 00"																				
1/4 DRILL 8' 00" - 12' 00"																				

DAILY DRILLING REPORT

REPORT NO.

DATE *Jan 27, 1966*

OPERATOR *Shell Oil Company of Canada, Limited* LOCATION *47-2-1* SEC. TWP. RGE. W. WELL NAME *Shell Peel River*

CONTRACTOR *Regent Drilling Ltd* RIG No. *21* DRILL PIPE STRING NO. SIZE TOOL JOINT OD TYPE THD. PUMPS NO. MANUFACTURER TYPE STROKE LENGTH CASING & LINER RECORD

OPERATOR'S REPRESENTATIVE *H.B. Cumbe* CONTRACTOR'S TOOL PUSHER *G. Muffcick*

TIME DISTRIBUTION—HOURS

	MORNING	AFTERNOON	EVENING
DRILLING ACTUAL	<i>6 1/2</i>	<i>5 1/2</i>	<i>8</i>
REAMING		<i>1/2</i>	
CIRCULATING			
TRIPS	<i>1 3/4</i>	<i>1 3/4</i>	
DEVIATION SURVEY			
TEST B.O.P			<i>1/4</i>
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			<i>8</i>

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
<i>30</i>	STANDS DP FT.	RUN NO. <i>73</i>					
<i>1</i>	SINGLS. DP <i>4974.8</i> FT.	SIZE <i>6 3/4</i>	<i>6 1/4</i>		<i>5626</i>	<i>5650</i>	
	ID	MFG. <i>See</i>					
	D.C. OD <i>644.70</i> FT.	TYPE <i>M.W.</i>					
<i>22</i>	RMR BODY OD <i>11.09</i> FT.	NO. <i>3</i>					
<i>2</i>	STB BODY OD	NOZ. SIZE <i>5/8</i>					
	SUBS OD	SER. NO. <i>890974</i>					
	BIT OR C.B. FT.	DEPTH OUT <i>5650</i>	<i>6 1/4</i>		<i>Drill</i>		<i>12° - 6°</i>
		CUMULATIVE HOURS RUN <i>7 1/4</i>	<i>1 3/4</i>		<i>Pull Out</i>		<i>6° - 8°</i>
	KELLY DOWN <i>20.00</i> FT.	COND. OF BIT					
	TOTAL <i>5650.6</i> FT.	REAMER CUTTER NO.					
	WT. OF STRING LBS.	TYPE					
	DRILLER <i>R. Pacholek</i>						

DAY TOUR

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS.	
OPERATOR'S TIME:	
MRS. W/D.P.	
MRS. WO/D.P.	
MRS. STANDBY	
WIRE LINE RECORD	

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
<i>80</i>	STANDS DP FT.	RUN NO. <i>74</i>					
<i>1</i>	SINGLS. DP <i>4974.8</i> FT.	SIZE <i>6 7/8</i>	<i>5 1/2</i>		<i>5650</i>	<i>5667</i>	
	ID	MFG. <i>H.W.</i>					
	D.C. OD <i>644.70</i> FT.	TYPE <i>W 7</i>					
<i>22</i>	RMR BODY OD <i>11.09</i> FT.	NO. <i>3 9/16</i>					
<i>2</i>	STB BODY OD	NOZ. SIZE					
	SUBS OD	SER. NO. <i>AM 823</i>	<i>1/4</i>				<i>PULL OUT</i>
	BIT OR C.B. FT.	DEPTH CUT	<i>1/4</i>				<i>Set Rig + CHECK BOP</i>
		CUMULATIVE HOURS RUN	<i>1 1/2</i>				<i>Run In</i>
	KELLY DOWN <i>36.39</i> FT.	COND. OF BIT	<i>1/2</i>				<i>Clean to BTH</i>
	TOTAL <i>5667</i> FT.	REAMER CUTTER NO.	<i>5 1/2</i>				<i>Drill.</i>
	WT. OF STRING <i>76 000</i> LBS.	TYPE					
	DRILLER <i>A. Louance</i>						

EVENING TOUR

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
<i>81</i>	STANDS DP <i>5004.57</i> FT.	RUN NO. <i>74</i>					
	SINGLS. DP FT.	SIZE <i>6 3/4</i>	<i>3</i>		<i>567</i>	<i>5044</i>	
	ID	MFG. <i>11.12</i>					
	D.C. OD <i>644.70</i> FT.	TYPE <i>W 7</i>					
<i>22</i>	RMR BODY OD <i>11.09</i> FT.	NO. <i>3 9/16</i>					
<i>2</i>	STB BODY OD	NOZ. SIZE					
	SUBS OD	SER. NO. <i>AM 23</i>					
	BIT OR C.B. FT.	DEPTH OUT <i>5674</i>	<i>3</i>		<i>Drill</i>	<i>H 12</i>	<i>3 1/4</i>
		CUMULATIVE HOURS RUN <i>13 1/2</i>					
	KELLY DOWN <i>34.00</i> FT.	COND. OF BIT <i>H 2 1</i>					
	TOTAL <i>5674.56</i> FT.	REAMER CUTTER NO.					
	WT. OF STRING <i>76 000</i> LBS.	TYPE					
	DRILLER						

DATE *Jan 27, 1966*

TWP. <i>1</i>	RGE.	W.	WELL NAME <i>Shell Peet River</i>	No. <i>3</i>	PROVINCE <i>Arkans</i>				
PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM		
1.	<i>Lonoco</i>	<i>D300</i>	<i>14</i>						
2.									
3.									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD													
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.										
<i>6 1/4</i>		<i>5626</i>	<i>5650</i>		<i>70</i>	<i>22</i>	<i>1150</i>	<i>5</i>	<i>60</i>				<i>12</i>	<i>2</i>	<i>4</i>	<i>9.2</i>	<i>9.2</i>	<i>9.2</i>	<i>47</i>	<i>45</i>	<i>47</i>	<i>6.2</i>	<i>FLTR. CK. 2/32</i>	<i>PH 9.5</i>		
REMARKS													MUD & CHEMICALS ADDED													
<i>6 1/4 Drill 12' - 6' 15"</i>													TYPE				AMT.									
<i>13 1/4 Pull Out 6' 15" - 8' 00"</i>													<i>Gel 12 1/2</i>				<i>Crustic 75#</i>									
													<i>Water 200#</i>				<i>Letten 200#</i>									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD													
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.										
<i>5 1/2</i>		<i>5650</i>	<i>5667</i>		<i>60</i>	<i>20</i>	<i>1200</i>	<i>5</i>	<i>60</i>				<i>12</i>	<i>2</i>		<i>9.2</i>	<i>9.2</i>		<i>47</i>	<i>45</i>		<i>6.4</i>	<i>FLTR. CK. 3/32</i>	<i>PH 9.5</i>		
REMARKS													MUD & CHEMICALS ADDED													
<i>1/4 Pull Out 8' 00" - 8' 15"</i>													TYPE				AMT.									
<i>1/4 Set Rig + Check RoP 8' 15" - 8' 30"</i>																										
<i>1 1/2 Run In 8' 30" - 10' 00"</i>																										
<i>1/2 Clean to BTH 10' 00" - 10' 30"</i>																										
<i>5 1/2 Drill 10' 30" - 4' 00"</i>													<i>BEL 12 54x</i>				<i>PELTEX 200 16x</i>									
													<i>CRUSTIC 75#</i>													

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD													
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.										
<i>3</i>		<i>5667</i>	<i>5674</i>		<i>70</i>	<i>24</i>	<i>1200</i>	<i>5</i>	<i>59</i>				<i>7</i>	<i>3</i>	<i>10</i>	<i>9.2</i>	<i>9.2</i>	<i>9.2</i>	<i>47</i>	<i>45</i>	<i>46</i>	<i>6.2</i>	<i>FLTR. CK. 3/32</i>	<i>PH 9.5</i>		
REMARKS													MUD & CHEMICALS ADDED													
<i>3 Drill 4' 12" - 3' 11"</i>													TYPE				AMT.									
													<i>Gel 15 54x</i>				<i>Crustic 200 413x</i>									
													<i>Water 200 44x</i>													

OPERATOR Shell-Oil Company of Canada, Limited LOCATION LSD. Y7 SEC. L TWP. 1 RGE. W. WELL NAME SHELL PEEL

CONTRACTOR REGENT DRILLING LTD. RIG No. 21 DRILL PIPE STRING NO. SIZE TOOL JOINT OD PUMPS MANUFACTURER TYPE STROKE LENGTH CASING & LINER RECORD

OPERATOR'S REPRESENTATIVE CONTRACTOR'S TOOL PUSHER

TIME DISTRIBUTION - HOURS table with columns for MORN, DAY, EVE and rows for DRILLING ACTUAL, REAMING, CIRCULATING, etc.

NO. DRILLING ASSEMBLY BIT RECORD table for Morning Tour with columns for STANDS DP, FT., RUN NO., SIZE, MFG., etc.

TIME SUMMARY (OFFICE USE ONLY) table with rows for CONTRACTOR'S TIME HRS, OPERATOR'S TIME, etc.

NO. DRILLING ASSEMBLY BIT RECORD table for Day Tour with columns for STANDS DP, FT., RUN NO., SIZE, MFG., etc.

WIRE LINE RECORD table with rows for REEL NO, NO OF LINES, FEET SLIPPED, etc.

NO. DRILLING ASSEMBLY BIT RECORD table for Evening Tour with columns for STANDS DP, FT., RUN NO., SIZE, MFG., etc.

OPERATOR Shell Oil Company of Canada, Limited		LOCATION	LSD.	SEC.	TWP.	RGE.	WELL NAME SHELL PEEL RIV	
CONTRACTOR Regent Drilling		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>	TYPE THD.	1. EMSCO			TYPE	STROKE LENGTH
				2. D-300			17	
				3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	3	5	7
REAMING	1/2		1/4
CIRCULATING			
TRIPS	2 3/4	2 3/4	3/4
DEVIATION SURVEY			
TEST B.O.P	1/4	1/4	
CUT OFF DRILL LINE	1/2		
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT RY R.P.
	STANDS DP	FT.	RUN NO.	SIZE						
21	STANDS DP	4820.47	70	70	3		5509	5514		66
	SNGLS. DP			6 3/4						
	ID			MFG. REED						
22	D.C. OD	644.70		TYPE YHW2						
	RMR BODY OD	11.09	NO. 3							
	STB BODY OD		SIZE 9/16							
	SUBS OD		SER. NO. 512778							
	BIT OR C.B.		DEPTH OUT							
			CUMULATIVE HOURS RUN	3						
	KELLY DOWN	37.77	COND. OF BIT							
	TOTAL	5514.00	REAMER CUTTER NO.							
	WT. OF STRING	75 000	TYPE							
	DRILLER	<i>George Louance</i>								

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
MRS. W/D.P.:			
MRS. WO/D.P.:			
MRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT RY R.P.
	STANDS DP	FT.	RUN NO.	SIZE						
28	STANDS DP	4851.37	70	70	5		5514	5526		66
	SNGLS. DP			6 3/4						
	ID			MFG. REED						
22	D.C. OD	644.70		TYPE YHW2						
	RMR BODY OD	11.09	NO. 3							
	STB BODY OD		SIZE 9/16							
	SUBS OD		SER. NO. 512778							
	BIT OR C.B.		DEPTH OUT	5526						
			CUMULATIVE HOURS RUN	8						
	KELLY DOWN	19.00	COND. OF BIT	5-3-1						
	TOTAL	5526.16	REAMER CUTTER NO.							
	WT. OF STRING	75 000	TYPE							
	DRILLER	<i>R Pacholek</i>								

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT RY R.P.
	STANDS DP	FT.	RUN NO.	SIZE						
29	STANDS DP	4882.37	70	70	7		5526	5549		66
	SNGLS. DP			6 3/4						
	ID			MFG. SEC						
22	D.C. OD	644.70		TYPE H74-J						
	RMR BODY OD	11.09	NO. 2-11							
	STB BODY OD		SIZE 1-12							
	SUBS OD		SER. NO. 932126							
	BIT OR C.B.		DEPTH OUT							
			CUMULATIVE HOURS RUN							
	KELLY DOWN	10.84	COND. OF BIT							
	TOTAL	5549.00	REAMER CUTTER NO.							
	WT. OF STRING	75 000	TYPE							
	DRILLER	<i>Geo Louance</i>								

MORNING TOUR
DAY TOUR
EVENING TOUR

DEVIATION RECORD: 1/4 Pull out
1/2 Ser Rig + Check Bops
1/2 Run Drilh cobbars In
1/4 Slip + Cut Drilling Line
1/2 Run In
1/2 Clean To Btm
3 Drilh

DEVIATION RECORD: 5 Drilh
2 Pull Out
1/4 Ser Rig + BOP
3/4 Run In

DEVIATION RECORD: 3/4 Run In
1/4 Clean To Btm
7 Drilh

DATE Jan 25 / 66 TWP. 1 RGE. W. WELL NAME SHELL PEEL RIVER No 3 No. 3 PROVINCE Yukon

PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.	<u>FMSCO</u>	<u>D-300</u>	<u>17</u>	<u>9 3/8</u>		<u>0</u>	<u>650</u>				
2.											
3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.	
<u>3</u>		<u>5509</u>	<u>5514</u>		<u>60</u>	<u>20</u>	<u>1200</u>	<u>5</u>	<u>60</u>				<u>1.00</u>	<u>9.2</u>	<u>1/5</u>	<u>5.5</u>	
DEVIATION RECORD:													<u>FLTR. CK</u>	<u>2/32</u>			
REMARKS													<u>PH</u>	<u>9.5</u>			
<u>1/4</u>	<u>Pull out</u>											<u>SD. CONT.</u>					
<u>1/2</u>	<u>Set Rig + Check Bops</u>																
<u>1/2</u>	<u>Run Drill collars in</u>																
<u>1 1/2</u>	<u>Slip + cut Drilling Line</u>																
<u>1 1/4</u>	<u>Run in</u>																
<u>1/2</u>	<u>Clean to Btm</u>																
<u>3</u>	<u>Drill</u>																
													MUD & CHEMICALS ADDED				
													TYPE	AMT.	TYPE	AMT.	
													<u>GEL</u>	<u>16</u>			
													<u>PELTEX</u>	<u>300</u>			
													<u>CAUSTIC</u>	<u>75</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
<u>5</u>		<u>5514</u>	<u>5526</u>		<u>60</u>	<u>20</u>	<u>1200</u>	<u>5</u>	<u>60</u>				<u>8.00</u>	<u>9.2</u>	<u>47</u>	<u>6.0</u>
DEVIATION RECORD:													<u>FLTR. CK</u>	<u>2/32</u>		
REMARKS													<u>PH</u>	<u>9.5</u>		
<u>5</u>	<u>Drill</u>											<u>SD. CONT.</u>				
<u>2</u>	<u>Pull out</u>															
<u>1/4</u>	<u>Set Rig + BOP</u>															
<u>3/4</u>	<u>Run in</u>															
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
													<u>GEL</u>	<u>12</u>	<u>SAXS</u>	
													<u>PELTEX</u>	<u>200</u>	<u>LBS.</u>	
													<u>CAUSTIC</u>	<u>75</u>	<u>LBS.</u>	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
<u>7</u>		<u>5526</u>	<u>5549</u>		<u>60</u>	<u>20</u>	<u>1400</u>	<u>5</u>	<u>55</u>				<u>6</u>	<u>9.2</u>	<u>47</u>	<u>5.6</u>
DEVIATION RECORD:													<u>FLTR. CK</u>	<u>2/32</u>		
REMARKS													<u>PH</u>	<u>9.5</u>		
<u>3/4</u>	<u>Run in</u>											<u>SD. CONT.</u>				
<u>1/4</u>	<u>Clean to Btm.</u>															
<u>7</u>	<u>Drill</u>															
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.

DAILY DRILLING REPORT

REPORT NO. 44

DATE

Jan 24, 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD. YT	SEC. L	TWP. 1	RGE. W.	WELL NAME SHELL Pull		
CONTRACTOR REGENT DRILL LTD.		RIG No.	DRILL PIPE STRING NO. 21	TOOL JOINT 4 3/4 OD	PUMPS			CASING & LINER RECORD	
OPERATOR'S REPRESENTATIVE <i>W. Leggett</i>		CONTRACTOR'S TOOL PUSHER <i>P. Magnus</i>		TYPE THD. I.F.	NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE
					1.	EMSCO	D 300	14	9 5/8
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6		7
REAMING		1/2	
CIRCULATING			
TRIPS	1 1/2	2 1/2	1
DEVIATION SURVEY	1/4		
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG		5	
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWAB/SING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	7	8
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT R.P.P.
	STANDS DP	FT.	RUN NO.	SIZE							
78	STANDS DP	4820.4	FT.	RUN NO.	68						
	SINGLS. DP		FT.	SIZE	6 3/4	6		5484	5474		6
	D.C. ID			MFG.	REED						
22	OD	644.70	FT.	TYPE	YHW2J						
	RMR BODY OD	11.09	FT.	NOZ. NO.	2-11						
	STB BODY OD		FT.	SIZE	1-12						
	SUBS OD		FT.	SER. NO.	T16437						
	BIT OR C.B.		FT.	DEPTH OUT	5444	60				DRILL	1200
			FT.	CUMULATIVE HOURS RUN	7	1/4				TOTCO	600-
	KELLY DOWN	17.77	FT.	COND. OF BIT		1 3/4				PULL OUT	6'S
	TOTAL	5494	FT.	REAMER CUTTER NO.							
	WT. OF STRING	7500	LBS.	TYPE							
DRILLER <i>Geo Jouvance</i>											

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT R.P.P.
	STANDS DP	FT.	RUN NO.	SIZE							
78	STANDS DP	4820.4	FT.	RUN NO.	69						
	SINGLS. DP		FT.	SIZE	6 3/4						
	D.C. ID			MFG.	REED						
22	OD	644.70	FT.	TYPE	YHW2						
	RMR BODY OD	11.09	FT.	NOZ. NO.	3						
	STB BODY OD		FT.	SIZE	9/16						
	SUBS OD		FT.	SER. NO.	S12783	1/2				RUN IN DC'S	
	BIT OR C.B.		FT.	DEPTH OUT		5				INSTALL NEW Pump Motor	
			FT.	CUMULATIVE HOURS RUN		7				RUN IN	
	KELLY DOWN	17.77	FT.	COND. OF BIT		1/2				CLEAN TO BTM.	
	TOTAL	5494.00	FT.	REAMER CUTTER NO.							
	WT. OF STRING	75	LBS.	TYPE							
DRILLER <i>Geo Jouvance</i>											

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT R.P.P.
	STANDS DP	FT.	RUN NO.	SIZE							
78	STANDS DP	4820.4	FT.	RUN NO.	69						
	SINGLS. DP		FT.	SIZE	6 3/4	7		5494	5809		6
	D.C. ID			MFG.	REED						
	OD	644.70	FT.	TYPE	YHW2						
	RMR BODY OD	11.09	FT.	NOZ. NO.	3						
	STB BODY OD		FT.	SIZE	9/16						
	SUBS OD		FT.	SER. NO.	S12783	7				DRILL	
	BIT OR C.B.		FT.	DEPTH OUT	5509	1				PULL OUT	
			FT.	CUMULATIVE HOURS RUN	7.27						
	KELLY DOWN	52.77	FT.	COND. OF BIT							
	TOTAL	5509	FT.	REAMER CUTTER NO.							
	WT. OF STRING	7500	LBS.	TYPE							
DRILLER <i>Geo Jouvance</i>											

44 DATE Jan 24, 1966
 TWP. 1 RGE. W. WELL NAME SHELL PULL RIVER No. 3 PROVINCE Yukon

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATION		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	EMSCO	D-300	14		9 3/8		0	655				
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.																								
6		5484	5474		600	20	85	5"	42				12	2	4	92	9.2	9.2	45	45	45	6																		
DEVIATION RECORD:													FLTR. CK																											
REMARKS													PH																											
6	DRILL							1200																																
7/4	TOTCO							600																																
13/4	PULL OUT							600																																
													MUD & CHEMICALS ADDED																											
													TYPE	AMT.	TYPE	AMT.																								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																																		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.																															
1/2																																															
5																																															
7																																															
1/2																																															
DEVIATION RECORD:													FLTR. CK																																		
REMARKS													PH																																		
1/2	RUN IN DC'S							800																																							
5	INSTALL NEW PUMP MOTOR							830																																							
7	RUN IN							130																																							
1/2	CLEAN TO BTM.							330																																							
													MUD & CHEMICALS ADDED																																		
													TYPE	AMT.	TYPE	AMT.																															

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD																																		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.																															
7		5494	5809		600	20	1150	5	60				1:00	6.00	1.0	92	9.2	9.2	47	46	45	6.2																									
DEVIATION RECORD:													FLTR. CK																																		
REMARKS													PH																																		
7	DRILL							400																																							
1	PULL OUT							1000																																							
													MUD & CHEMICALS ADDED																																		
													TYPE	AMT.	TYPE	AMT.																															

DAILY DRILLING REPORT

REPORT NO. 43 DATE JAN 23, 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PEEL T	
CONTRACTOR REGENT DRILL LTD.		RIG No.	DRILL PIPE STRING NO. SIZE 21 3 1/2	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	
					1.	EMSCO	D-300	14	
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	2	8	3
REAMING	1	4	1/2
CIRCULATING			
TRIPS	4	3/4	3
DEVIATION SURVEY			
TEST B.O.P			1/4
CUT OFF DRILL LINE			
REPAIR RIG			1/2
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	9	8

NO.	DRILLING ASSEMBLY		FT.	BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP		RUN NO.	SIZE						
77	1	STANDS DP	4789.51	RR	65	2		5473	5474		
	1	SINGLS. DP		SIZE	6 3/4						
		ID		MFG.	SEC REED						
22	2	D.C. OD	644.70	TYPE	H7U-5 YC4G						
	2	RMR BODY OD	11.09	NOZ. NO.	2-11						
		STB BODY OD		SIZE	1-12						
		SUBS OD		SER. NO.	933300						
		BIT OR C.B.		DEPTH OUT	5475						
				CUMULATIVE HOURS RUN	1 1/2						
		KELLY DOWN	28.70	COND. OF BIT	6-2-1						
		TOTAL	5474	REAMER CUTTER NO.							
		WT. OF STRING	75000	LBS.							
		DRILLER									

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS WO/D.P.:			
HRS STANDBY			

NO.	DRILLING ASSEMBLY		FT.	BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP		RUN NO.	SIZE						
77	1	STANDS DP	4789.51	RR	65	8		5474	5480		
	1	SINGLS. DP		SIZE	6 3/4						
		ID		MFG.	REED						
22	2	D.C. OD	644.70	TYPE	YC4G						
	2	RMR BODY OD	11.09	NOZ. NO.	OPEN						
		STB BODY OD		SIZE							
		SUBS OD		SER. NO.	E65176						
		BIT OR C.B.		DEPTH OUT							
				CUMULATIVE HOURS RUN	11 1/2 TOTAL						
		KELLY DOWN	35.00	COND. OF BIT							
		TOTAL	5480	REAMER CUTTER NO.							
		WT. OF STRING		LBS.							
		DRILLER									

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TOM MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TOM MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		FT.	BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP		RUN NO.	SIZE						
77	1	STANDS DP	4789.51	RR	65	3		5480	5484		
	1	SINGLS. DP		SIZE	6 3/4						
		ID		MFG.	REED						
22	2	D.C. OD	644.70	TYPE	YC4G						
	2	RMR BODY OD	11.09	NOZ. NO.	OPEN						
		STB BODY OD		SIZE	1-12						
		SUBS OD		SER. NO.	E65176						
		BIT OR C.B.		DEPTH OUT	5481						
				CUMULATIVE HOURS RUN	13 1/2						
		KELLY DOWN	58.70	COND. OF BIT							
		TOTAL	5484	REAMER CUTTER NO.							
		WT. OF STRING	75000	LBS.							
		DRILLER									

43. DATE JAN 23. 1966.

TWP. 1	RGE. W.	WELL NAME SHELL PEEL RIVER	No. 3	PROVINCE Yukon.					
PUMPS			CASING & LINER RECORD	DEPTH SET	PERFORATIONS	CEMENT USED	OTHER		
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR.	FROM	TO	FROM	TO
1.	EMSCO	D-300	14						
2.									
3.									

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
5/5																		
5/4	2	5473	5474		50	22	1400	5	54				2	92	47	58		
6/6																		
4/6																		
DEVIATION RECORD:												FLTR. CK.	PH	SD. CONT.				
												2/32	95					
REMARKS												MUD & CHEMICALS ADDED						
												TYPE	AMT.	TYPE	AMT.			
1/4 Run In												GEL	10	SAXS				
1/4 CLEAN TO BTM.												PELTEX	400	lbs				
1/2 DRILL												CAUSTIC	75	lbs				
3/2 Trip For B.T																		
1 CLEAN TO BTM.																		
1/2 DRILL																		

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.	
8		5474	5480		28	28	1100	5	60				8:00	9.2	47	5.5	
													10:00	9.2	46		
													12:00	9.2	47		
DEVIATION RECORD:												FLTR. CK.	PH	SD. CONT.			
												2/32	9.5				
REMARKS												MUD & CHEMICALS ADDED					
8 DRILL												TYPE	AMT.	TYPE	AMT.		
												GEL	8	SAXS			
												PELTEX	200	lbs			
												CAUSTIC	75	lbs			

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
6		5480											4:00	4.2				
1/4	3	5474	5484		28	28	1100	5	60				4.2	4.8				
2																		
DEVIATION RECORD:												FLTR. CK.	PH	SD. CONT.				
REMARKS												MUD & CHEMICALS ADDED						
2 DRILL												TYPE	AMT.	TYPE	AMT.			
2 Pull Out																		
1/4 Set Right Check B.O.P.S																		
1/2 Run In																		
1/2 Under Hydraulic																		
1/4 Run In																		
1/2 Clean To BTM																		
DRILL																		

DAILY DRILLING REPORT

REPORT NO. 2

DATE JAN 22 1966

OPERATOR SHELL CANADA LIMITED		LOCATION Y7	LS.D. L	SEC. 1	TWP. RGE.	W.	WELL NAME SHELL PECC	
CONTRACTOR REGENT DRILL CO. 121	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>			NO.	MANUFACTURER AMSCO	TYPE D 300 14	STROKE LENGTH

TIME DISTRIBUTION - HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY	EVE			STANDS DP	FT.	RUN NO.	SIZE		DEPTH OUT					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL	3 1/2	3	2 3/4	1	478	51	63/4	63/4	3 1/2	5459	5465					60	2	
REAMING	1/4	3/4	1/4		D.C.	698	70	4HW2	4745									
CIRCULATING				2	RMR BODY	90	09	NO.	2-11									
TRIPS	4	4	4	2	STB BODY	OD	FT.	SIZE	1-17									
DEVIATION SURVEY					SUBS	OD	FT.	SER. NO.	889145	1/2								
TEST B.O.P.	1/4	1/4	1/4		BIT OR C.B.	FT.	DEPTH	CUMULATIVE HOURS RUN	3	1/4								
CUT OFF DRILL LINE					KELLY DOWN	70	FT.	COND. OF BIT	6-3-2	1/2								
REPAIR RIG					TOTALS	546 S.	FT.	REAMER CUTTER NO.		1/4								
CORING					WT. OF STRING	200	LBS.	TYPE		3								
WIRE LINE LOGGING					DRILLER					3/4								
OTHER					<i>Geo Louance</i>													

TIME DISTRIBUTION - HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY	EVE			STANDS DP	FT.	RUN NO.	SIZE		DEPTH OUT					DEPTH	DEV.	DIRECTION	
(A) PERFORATING					498	51	63/4	63/4	3	5465	5468					50	2	
(B) RUNNING TUBING					D.C.	698	70	4HW2	4745									
(C) SWABBING					RMR BODY	OD	09	NO.	2-11									
(D) TESTING					STB BODY	OD	FT.	SIZE	1-17									
(E) ACIDIZING					SUBS	OD	FT.	SER. NO.	889145	1/2								
(F) ADDITIONAL					BIT OR C.B.	FT.	DEPTH	CUMULATIVE HOURS RUN	3	1/4								
TOTALS	8	8	8	2	KELLY DOWN	70	FT.	COND. OF BIT	6-3-2	1/2								
TIME SUMMARY (OFFICE USE ONLY)					TOTALS	5468	30	FT.	REAMER CUTTER NO.		3							
CONTRACTOR'S TIME HRS:					WT. OF STRING	200	LBS.	TYPE		1/2								
OPERATOR'S TIME:					DRILLER					3/4								
HRS. W/D.P.:					<i>P. Raabolek</i>													
HRS. WO/D.P.:																		
HRS. STANDBY:																		

TIME DISTRIBUTION - HOURS				NO.	DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY	EVE			STANDS DP	FT.	RUN NO.	SIZE		DEPTH OUT					DEPTH	DEV.	DIRECTION	
REEL NO					478	52	63/4	63/4	2 1/2	5468	5473					60	2	
NO OF LINES	SIZE				D.C.	698	70	4HW2	4745									
FEET SLIPPED					RMR BODY	OD	09	NO.	2-11									
FEET CUT OFF					STB BODY	OD	FT.	SIZE	1-17									
PRESENT LENGTH					SUBS	OD	FT.	SER. NO.	889145	1/2								
TON MI. or TRIPS SINCE LAST CUT					BIT OR C.B.	FT.	DEPTH	CUMULATIVE HOURS RUN	3	1/4								
CUMULATIVE TON MI. or TRIPS					KELLY DOWN	70	FT.	COND. OF BIT	6-3-2	1/2								
NO. OF DAYS FROM SPUD					TOTALS	5473	20	FT.	REAMER CUTTER NO.		3							
CUMULATIVE ROTATING HRS.					WT. OF STRING	200	LBS.	TYPE		1/2								
					DRILLER					2								
					<i>Geo Louance</i>													

DATE JAN 22 1966

TWP. 1	RGE.	W.	WELL NAME	No.	PROVINCE
			SHELL PEEL RIG	3	YUKON

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
1/2	5459	5465			60	20	1400	5	54				12	6				
DEVIATION RECORD:													FLTR. CK	9.2				
REMARKS													PH	9.5				
DRILL													SD. CONT					
PULL OUT																		
SER RIG, CHECK BOP																		
2:30 - 2:50																		
RUN IN																		
2:50 - 4:00																		
CLEAN TO BIT 8'																		
DRILL																		
4:00 - 4:15																		
PULL OUT																		
4:15 - 7:15																		
7:15 - 8:00																		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
1/2	5465	5468			50	22	1000	5	60				2:00	2:00				
DEVIATION RECORD:													FLTR. CK	9.2				
REMARKS													PH	9.2				
PULL OUT													SD. CONT					
8:00 - 9:00																		
SER RIG, BOP Check SWIVEL																		
9:00 - 9:15																		
RUN IN																		
9:15 - 10:45																		
CLEAN TO BIT																		
10:45 - 11:30																		
DRILL																		
11:30 - 2:30																		
PULL OUT																		
2:30 - 4:00																		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
1/2	5468	5473			60	20	1400	5	54				8					
DEVIATION RECORD:													FLTR. CK	9.5				
REMARKS													PH	9.5				
PULL OUT - RUN IN D C													SD. CONT					
4:00 - 4:45																		
SER RIG BOP																		
4:45 - 5:00																		
SKIP & CUT DRILL LINE																		
5:00 - 5:45																		
RUN IN																		
5:45 - 7:00																		
CLEAN TO BIT																		
7:00 - 9:15																		
DRILL																		
7:15 - 10:00																		
TRIP FOR BIT																		
10:00 - 12:00																		

DAILY DRILLING REPORT

REPORT NO. 41

DATE

JAN 21 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	SHELL PEEL T	
CONTRACTOR REGENT DRILLING LTD.		RIG No.	DRILL PIPE STRING NO. SIZE		TOOL JOINT	PUMPS		CASING & LINER RECORD	SIZE	
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH	

TIME DISTRIBUTION - HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	3 1/4	4	6 3/4
REAMING	1/2	1/4	1/4
CIRCULATING			
TRIPS	4	3 1/2	3/4
DEVIATION SURVEY			
TEST B.O.P	1/4	1/4	1/4
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)							
							DEPTH	DEV.	DIRECTION	DEPTH	DEV.			
77	STANDS DP 4757.96 FT.	RUN NO 61												
	SNGLS. DP FT.	SIZE 6 3/4	3 1/4		5421	5428								
	ID	MFG. HW												
22	D.C. OD 644.70 FT.	TYPE W7												
	RMR BODY OD 11.09 FT.	NOZ. NO. 3												
	STB BODY OD	SIZE 9/16												
	SUBS OD	SER. NO. CS623	3/4											
	BIT OR C.B.	DEPTH OUT 5428	1/4											
		CUMULATIVE HOURS RUN 3 1/4	1 1/2											
	KELLY DOWN 14.25 FT.	COND. OF BIT	1/2											
	TOTAL 5428.0 FT.	REAMER CUTTER NO.	3 1/4											
	WT. OF STRING 74000 LBS.	TYPE	1 3/4											
DRILLER		<i>George Louance</i>												

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)							
							DEPTH	DEV.	DIRECTION	DEPTH	DEV.			
77	STANDS DP 4757.96 FT.	RUN NO 62												
	SNGLS. DP FT.	SIZE 6 3/4	4		5428	5438								
	ID	MFG. SEC												
22	D.C. OD 644.70 FT.	TYPE HW7												
	RMR BODY OD 11.09 FT.	NOZ. NO. 2-11												
	STB BODY OD	SIZE 1-12												
	SUBS OD	SER. NO. 881626	1/4											
	BIT OR C.B.	DEPTH OUT 5438	1 1/4											
		CUMULATIVE HOURS RUN	1/4											
	KELLY DOWN 25.00 FT.	COND. OF BIT	1/4											
	TOTAL 5458.75 FT.	REAMER CUTTER NO.	1 3/4											
	WT. OF STRING 74000 LBS.	TYPE	1/2											
DRILLER		<i>Geo Louance</i>												

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)							
							DEPTH	DEV.	DIRECTION	DEPTH	DEV.			
77	STANDS DP 4789.51 FT.	RUN NO 63												
1	SNGLS. DP FT.	SIZE 6 3/4	6 3/4		5438	5459								
	ID	MFG. REED												
	D.C. OD 644.70 FT.	TYPE HW2												
	RMR BODY OD 11.09 FT.	NOZ. NO. 2-11												
	STB BODY OD	SIZE 1-12												
	SUBS OD	SER. NO. A15469	1/4											
	BIT OR C.B.	DEPTH OUT	3/4											
		CUMULATIVE HOURS RUN	1/4											
	KELLY DOWN	COND. OF BIT	6 3/4											
	TOTAL	REAMER CUTTER NO.												
	WT. OF STRING	LBS												
DRILLER		<i>Geo Louance</i>												

DAILY DRILLING REPORT

REPORT NO. 40 DATE JAN 20 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PULL	
CONTRACTOR REGENT DRILL CO LTD	RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT 4 3/4 OD	PUMPS					CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>							SIZE 9 3/4
			TYPE THD. LF.	NO.	MANUFACTURER EMSCO	TYPE D-300	STROKE LENGTH 14		

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	8	3	7
REAMING		3/4	
CIRCULATING			
TRIPS		3 1/2	1
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE		1/2	
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P:			
HRS WO/D.P:			
HRS STANDBY			
WIRE LINE RECORD			
REEL NO			
NO OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. or TRIPS SINCE LAST CUT			
CUMULATIVE			
TON MI. or TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
76			4695.71		59									
	SNGLS.	DP			6 3/4	8		5345	5376					
	D.C.	ID			SEC									
22		OD	644.70		H70									
2	RMR BODY	OD	11.09	NOZ.	NO. 2-11									
	STB BODY	OD		SIZE	1-12									
	SUBS	OD		SER. NO.	933133									
	BIT OR C.B.			DEPTH OUT		8			DRILL				1200	
				CUMULATIVE HOURS RUN										
	KELLY DOWN		24.50	COND. OF BIT										
	TOTAL		5376.00	REAMER CUTTER NO.										
	WT. OF STRING		7200	LBS.										
	DRILLER	<i>Geo Louance</i>												

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
76			4695.71		59 60									
	SNGLS.	DP			6 3/4 6 3/4	3		5376	5392					
	D.C.	ID			SEC HW									
22		OD	644.70		H70 W7									
2	RMR BODY	OD	11.09	NOZ.	NO. 2-11 3									
	STB BODY	OD		SIZE	1-12 9/16									
	SUBS	OD		SER. NO.	933133 95011									
	BIT OR C.B.			DEPTH OUT	5377	1/2			DRILL				800-830	
				CUMULATIVE HOURS RUN	1334	2 1/2			Pull Out Run DCs				830	
	KELLY DOWN		11.00	COND. OF BIT	542	1/2			Slip & Cut DRILL					
	TOTAL		5392.50	REAMER CUTTER NO.		1 1/4			Run IN					
	WT. OF STRING		7300	LBS.		3/4			CLEAN TO BOTTOM				20'	
	DRILLER	<i>R. P. [Signature]</i>												

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	DEPTH	DEV.
76			4727.21		60									
1	SNGLS.	DP			6 3/4	7		5392	5421					
	D.C.	ID			HW									
22		OD	644.70		W7									
	RMR BODY	OD	11.09	NOZ.	NO. 3									
	STB BODY	OD		SIZE	9/16									
	SUBS	OD		SER. NO.	95011									
	BIT OR C.B.			DEPTH OUT	5421	7			DRILL					
				CUMULATIVE HOURS RUN	912	1			Pull Out					
	KELLY DOWN		38.00	COND. OF BIT										
	TOTAL		5421.00	REAMER CUTTER NO.										
	WT. OF STRING		7300	LBS.										
	DRILLER	<i>Geo Louance</i>												

40 DATE JAN 20 1966

TWP. 1	RGE.	W.	WELL NAME SHALL POOL R. 167	No. 3	PROVINCE YUKON		
PUMPS			CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE 9 3/8	WT. & GR. 0	655	
1.	EMSCO	D-300	14				
2.							
3.							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
8		5345	5376		100	20	1450	5 56			TIME	12	2	6
											WEIGHT	9.2	9.2	9.2
											VISC	45	45	45
											W.L.C.C.			6.0
DEVIATION RECORD:											FLTR. CK.			1/22
REMARKS											PH			9.5
8 DRILL 1200 - 800											SD. CONT.			
											MUD & CHEMICALS ADDED			
											TYPE	AMT.	TYPE	AMT.
											GEL	20 SAK		
											CAUSTIC	100 LBS		
											PETEX	250 LBS		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
3		5376	5392		75	20	1150	5 60			TIME	8:00		2:00
											WEIGHT	9.2		9.2
											VISC	45		45
											W.L.C.C.			6.0
DEVIATION RECORD:											FLTR. CK.			3/32
REMARKS											PH			6.8
1/2 DRILL 800-830											SD. CONT.			
2 1/2 Pull Out Run In Des 830-1100											MUD & CHEMICALS ADDED			
											TYPE	AMT.	TYPE	AMT.
											GEL	12 SAKS		
											PETEX	200 LBS		
											CAUSTIC	75 LBS		
1/2 Slip & Cut DRILL LINE 1100-1130														
1 1/4 Run In 1130-1245														
3/4 CLEAN TO BOTTOM 20' 12:45-130														
2 1/2 DRILL 130-400														

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
7		5392	5421		75	20	1150	5 60			TIME	4:00	6:00	
											WEIGHT	9.2	9.2	
											VISC	47	45	
DEVIATION RECORD:											FLTR. CK.			
REMARKS											PH			
7 DRILL 400 - 1100											SD. CONT.			
1 Pull Out 1100 - 1200											MUD & CHEMICALS ADDED			
											TYPE	AMT.	TYPE	AMT.

DAILY DRILLING REPORT

REPORT NO. 39

DATE

Jan 19 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PEEL R.	
CONTRACTOR REGENT DRILLING LTD		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>AB Cummins</i>		CONTRACTOR'S TOOL PUSHER <i>R. [unclear]</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE
					1.	EMSCO	D-300	14	
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	7 1/2	7	5 1/2
REAMING	1/4		1/4
CIRCULATING			
TRIPS	1/4	3/4	2 1/2
DEVIATION SURVEY		1/4	
TEST B.O.P			1/4
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORMING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	
75			4633.18	58	7 1/2		5290	5306				
	SNGLS.	DP	FT.	SIZE								
	D.C.	ID		MFG.								
22			644.70	2-11								
	RMR BODY	OD	FT.	NO.								
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		1703	COND. OF BIT								
	TOTAL		5306.00	REAMER CUTTER NO.								
	WT. OF STRING		72	LBS.								
DRILLER <i>Geo Louance</i>												

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS WO/D.P.:			
HRS STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	
75			4633.18	58	7		5306	5322				
	SNGLS.	DP	FT.	SIZE								
	D.C.	ID		MFG.								
22			644.70	2-11								
	RMR BODY	OD	11.09	NO.								
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		3400	COND. OF BIT								
	TOTAL		5322.97	REAMER CUTTER NO.								
	WT. OF STRING		22	LBS.								
DRILLER <i>P. Pacholek</i>												

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS	DP	FT.	RUN NO.					SIZE	NO.	NO.	
75			4633.18	59	5 1/4		5322	5345				
	SNGLS.	DP	31.55	SIZE								
	D.C.	ID		MFG.								
22			644.70	2-11								
	RMR BODY	OD	11.09	NO.								
	STB BODY	OD	FT.	SIZE								
	SUBS	OD	FT.	SER. NO.								
	BIT OR C.B.		FT.	DEPTH OUT								
			FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		2459	COND. OF BIT								
	TOTAL		5345.57	REAMER CUTTER NO.								
	WT. OF STRING		72	LBS.								
DRILLER <i>Geo Louance</i>												

39 DATE Jan 19 1966

L TWP. 1 RGE. W. WELL NAME SHELL PEEL RIVER No. 3 PROVINCE YUKON

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	EMSCO	D-300	14								
	2.											
	3.											

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
7 1/2		5290	5306		45	20	1450	5	56				2	4	6				
DEVIATION RECORD:													FLTR. CK.	2/32					
REMARKS													PH	9.5					
1/4 Run in 12 ⁰⁰ - 12 ¹⁵													SD. CONT.						
1/4 Clean to B.T.M. 12 ¹⁵ - 12 ³⁰													MUD & CHEMICALS ADDED						
7/2 Drill 12 ³⁰ - 8 ⁰⁰													TYPE	AMT.	TYPE	AMT.			
													GEL	16	SALS				
													CAUSTIC	150	LBS				
													PULVER	200	LBS				

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
7		5306	5322		50	22	1400	5	56	5			7:00	10:00	12:00				
DEVIATION RECORD:													FLTR. CK.	2/32					
REMARKS													PH	9.5					
7 Drill 8 ⁰⁰ - 3 ⁰⁰													MUD & CHEMICALS ADDED						
1/4 Toted 3 ⁰⁰ - 3 ¹⁵													TYPE	AMT.	TYPE	AMT.			
3/4 Pull out 3 ¹⁵ - 4 ⁰⁰													GEL	12	SALS				
													PULVER	100	LBS				
													CAUSTIC	20	LBS				

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
5 1/4		5322	5345		60	20	1450	5	56				8	10				
DEVIATION RECORD:													FLTR. CK.	2/32				
REMARKS													PH	9.5				
3/4 Pull out 4 - 4 ⁴⁵													MUD & CHEMICALS ADDED					
1/4 Ser Rig check B.O.P. + Kelly Cock 4 ⁴⁵ - 5													TYPE	AMT.	TYPE	AMT.		
1/2 Run in 5 ⁰⁰ - 6 ³⁰													Water					
1/4 Clean to Bottom 6 ³⁰ - 6 ⁴⁵																		
5/4 Drill 6 ⁴⁵ - 12																		

DAILY DRILLING REPORT

REPORT NO. 38

DATE

JAN 18, 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR <i>Bechtel Drilling Co Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.D. Curran</i>		CONTRACTOR'S TOOL PUSHER <i>Magnan</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	RECORD

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE	STANDS DP		FT.	RUN NO.	SIZE	DEVIATION RECORD:					DEPTH	DEV.	DIRECTION	DEPTH
1 1/2	5 1/2	4	74	STANDS DP	4571.6	FT.	55 56									
				SNGLS. DP		FT.	6 3/4 6 3/4	1 1/2			5262	5264				
4		4		D.C. ID	644.70	FT.	MFG. Reed Reed									
			22	OD	638.71	FT.	TYPE YC6 YHW2									
3	2 1/2	3		RMR BODY OD	11.09	FT.	NO. 2-11									
				STB BODY OD		FT.	SIZE 1-12									
				SUBS OD		FT.	SER. NO. RB26108 944239									
		1/4		BIT OR C.B.		FT.	DEPTH OUT 5264	1 1/2								
						FT.	CUMULATIVE HOURS RUN 15	1 1/2								
				KELLY DOWN	36.57	FT.	COND. OF BIT	3								
				TOTAL	5264.00	FT.	REAMER CUTTER NO.	1 3/4								
				WT. OF STRING	72	LBS.	TYPE	1 1/4								
				DRILLER	<i>Geo Louance</i>											

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE	STANDS DP		FT.	RUN NO.	SIZE	DEVIATION RECORD:					DEPTH	DEV.	DIRECTION	DEPTH
			71	STANDS DP		FT.	56									
			1	SNGLS. DP	4602.20	FT.	6 3/4	5 1/2			5264	5284				
				D.C. ID		FT.	MFG. Reed									
			22	OD	644.70	FT.	TYPE YHW2									
				RMR BODY OD	11.09	FT.	NO. 2-11									
				STB BODY OD		FT.	SIZE 1-12									
				SUBS OD		FT.	SER. NO. 944239	1/4								
				BIT OR C.B.		FT.	DEPTH OUT 5284	5 1/2								
						FT.	CUMULATIVE HOURS RUN 5 1/2	2 1/4								
				KELLY DOWN	26.00	FT.	COND. OF BIT 8-11									
				TOTAL	5283.90	FT.	REAMER CUTTER NO.									
				WT. OF STRING	72	LBS.	TYPE									
				DRILLER	<i>P. Packald</i>											

TIME DISTRIBUTION—HOURS				NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
MORN	DAY	EVE	STANDS DP		FT.	RUN NO.	SIZE	DEVIATION RECORD:					DEPTH	DEV.	DIRECTION	DEPTH
			74	STANDS DP		FT.	54 57									
			1	SNGLS. DP	4602.30	FT.	6 3/4 6 3/4	4			5284	5290				
				D.C. ID		FT.	MFG. Reed Reed									
			22	OD	644.70	FT.	TYPE YHW2									
				RMR BODY OD	11.09	FT.	NO. 2-11									
				STB BODY OD		FT.	SIZE 1-12									
				SUBS OD		FT.	SER. NO. 944239	2 1/4								
				BIT OR C.B.		FT.	DEPTH OUT 5290	2 1/4								
						FT.	CUMULATIVE HOURS RUN 4	1 1/4								
				KELLY DOWN	32.01	FT.	COND. OF BIT 9-1-1	4								
				TOTAL	5290.00	FT.	REAMER CUTTER NO.	3								
				WT. OF STRING	72	LBS.	TYPE									
				DRILLER	<i>Geo Louance</i>											

REEL NO	NO OF LINES	SIZE
FEET SLIPPED	FEET CUT OFF	PRESENT LENGTH
TON MI. OF TRIPS SINCE LAST CUT	CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	CUMULATIVE ROTATING HRS.	

38 DATE JAN 17, 1966
 TWP. 1 RGE. W. WELL NAME SHELL PEEL RIVER No. 3 PROVINCE Yukon

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	EMSCO	D-300	14									
2.												
3.												

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.	
1 1/2		5262	5264		50	22	120	5"	60				12	9.2	46		
DEVIATION RECORD:													FLTR. CK				
REMARKS													PH				
1 1/2 DRILL													SD. CONT				
1 1/2 Pull Out																	
3 Tuboscope DRILL COLLARS + Lay 3 down													MUD & CHEMICALS ADDED				
1 3/4 Run In Pick up 3 Drill Collars.													TYPE	AMT.	TYPE	AMT.	
14 CLEAN TO B.T.M.																	

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.
5 1/2		5264	5284		60	22	1750	5"	56				8:00	9.2	47	5.4
DEVIATION RECORD:													FLTR. CK	2/32		
REMARKS													PH	9.5		
1/4 Set Rig CHECK BOP 8:00-8:15													SD. CONT			
5/4 DRILL 8:15-1:05													MUD & CHEMICALS ADDED			
2 1/4 TRIP 1:05-4:00													TYPE	AMT.	TYPE	AMT.
													Gel	12.00		
													Patten	200#		
													Caustic	125#		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.
7		5284	5290		60	22	1450	5"	55				6:00	9.1	45	8
DEVIATION RECORD:													FLTR. CK			
REMARKS													PH			
2 1/4 Run In 4:00-4:55													SD. CONT			
1/4 Clean to B.T.M. 4:55-5:00													MUD & CHEMICALS ADDED			
4 Drill 5:00-7:00													TYPE	AMT.	TYPE	AMT.
3 Trip to B.T. 7:00-12:00																

37 DATE JAN 17, 1966

TWP. 1	RGE.	W.	WELL NAME SHELL PELL RIG	No. 3	PROVINCE H.K.O.W.				
PUMPS			CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE		STROKE LENGTH	FROM	TO	FROM		
1.	EMSCO	D-300	14	9 3/8	0	600			
2.									
3.									

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.		
3		5226	5231		60	20	1400	5"	56				7			
													9.1			
													4.5			
													5.8			
													7.32			
													7.5			
DEVIATION RECORD:													FLTR. CK			
REMARKS													PH			
1/2				PULL OUT									SD. CONT			
1/4				See Rig Check ROP												
1/2				Run Drill Collars in												
1/1				CUT + Slip Drilling Line												
1				Run in												
1/4				Clean to Btm												
3				DRILL												
1 3/4				PULL OUT												
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
													GEL	5 SAK		
													CAUSTIC	50 lbs		
													PELTEX	100 lbs		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.		
5 1/2		5231	5246		50	20	1150	5"	56				12:00	2:00		
													9.1	9.1		
													4.5	4.6		
													6.0			
													2.32			
													9.5			
DEVIATION RECORD:													FLTR. CK			
REMARKS													PH			
1/4				See Rig Check ROP & k 1/2 Cook												
1 3/4				Run in												
1/2				Clean 12' to Btm												
5 1/2				DRILL												
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
													GEL	12 SAKS		
													PELTEX	150 LBS		
													CAUSTIC	50 LBS		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.		
8		5246	5262		50	20	1200	5"	60				6:00	10:00		
													9.1	9.2		
													4.5	4.7		
													5.6			
													2.32			
													9.5			
DEVIATION RECORD:													FLTR. CK			
REMARKS													PH			
8				DRILL												
													MUD & CHEMICALS ADDED			
													TYPE	AMT.	TYPE	AMT.
													GEL	16 SAK		
													PELTEX	200 lbs		
													CAUSTIC	50 lbs		

DAILY DRILLING REPORT

REPORT NO. 36

DATE

Jan 16, 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR Regent Drilling Ltd		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER		TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE

TIME DISTRIBUTION—HOURS		
MORN.	DAY	EVE
DRILLING ACTUAL	3 1/2	7 3/4
REAMING	3/4	
CIRCULATING		
TRIPS	3/4	1 1/2
DEVIATION SURVEY	1/4	
TEST B.O.P		1/4
CUT OFF DRILL LINE		
REPAIR RIG		
CORING		
WIRE LINE LOGGING		
OTHER		
FISHING		
COMPLETING (A) PERFORATING		
(B) RUNNING TUBING		
(C) SWABBING		
(D) TESTING		
(E) ACIDIZING		
(F) ADDITIONAL		
TOTALS	8	8
TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS:		
OPERATOR'S TIME:		
HRS. W/D.P.:		
HRS WO/D.P.:		
HRS STANDBY:		
WIRE LINE RECORD		
REEL NO		
NO OF LINES	SIZE	
FEET SLIPPED		
FEET CUT OFF		
PRESENT LENGTH		
TON MI. or TRIPS SINCE LAST CUT		
CUMULATIVE TON MI. or TRIPS		
NO. OF DAYS FROM SPUD		
CUMULATIVE ROTATING HRS		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
73	STANDS DP	FT.	RUN NO.	SIZE					
1	SNGLS. DP	4479.48	DP 45	6 3/4	3 1/2		5156	5169	
	ID		MFG.	H.W.					
22	D.C. OD	638.71	TYPE	RG 7 X 5					
2	RMR BODY OD	11.09	NO. NO.	2-11					
	STB BODY OD		SIZE	1-12					
	SUBS OD		SER. NO.	94181					
	BIT OR C.B.		DEPTH OUT	5163	2		DRILL		1200
			CUMULATIVE HOURS RUN	2 3/4	4 1/2		TOTAL		2 3/4
	KELLY DOWN	39.72	COND. OF BIT		3 1/2		TRIP TO B.T.		2 3/4
	TOTAL	5169	REAMER CUTTER NO.		3 1/2		CLEAN T. R.T.H.		5 1/2
	WT. OF STRING	71000	TYPE		1 1/2		DRILL		6 3/4
	DRILLER	<i>Geo. Lawrence</i>							

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
73	STANDS DP	FT.	RUN NO.	SIZE					
1	SNGLS. DP	4542.05	53	6 3/4	7 3/4		5169	5204	
	ID		MFG.	H.W.					
22	D.C. OD	638.71	TYPE	RG 7 X 5					
2	RMR BODY OD	11.09	NO. NO.	2-11					
	STB BODY OD		SIZE	1-12					
	SUBS OD		SER. NO.	25314					
	BIT OR C.B.		DEPTH OUT		1 1/4		SER RIG CHECK BOPS		
			CUMULATIVE HOURS RUN		7 3/4		DRILL		
	KELLY DOWN	1300	COND. OF BIT						
	TOTAL	5204.85	REAMER CUTTER NO.						
	WT. OF STRING	71000	TYPE						
	DRILLER								

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT.	RUN NO.	SIZE					
73	STANDS DP	FT.	RUN NO.	SIZE					
1	SNGLS. DP	4542.05	53	6 3/4	6 1/4		5204	5226	
	ID		MFG.	H.W.					
22	D.C. OD	638.71	TYPE	RG 7 X 5					
2	RMR BODY OD	11.09	NO. NO.	2-11					
	STB BODY OD		SIZE	1-12					
	SUBS OD		SER. NO.	25314					
	BIT OR C.B.		DEPTH OUT		6 1/4		DRILL		
			CUMULATIVE HOURS RUN		1 1/4				
	KELLY DOWN	34.15	COND. OF BIT						
	TOTAL	5226.65	REAMER CUTTER NO.						
	WT. OF STRING		TYPE						
	DRILLER								

DATE Jan 16, 1966
 TWP. 36 RGE. 1 W. 1 WELL NAME SMALL PULL RIVER No. 3 PROVINCE Yukon T.

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH FROM	SET TO	PERFORATIONS FROM	TO	CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE									
1.												
2.		Emco	D-300	14								
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
3/4		5156	5169		50	20	1400	5"	56				12	6				
DEVIATION RECORD:													FLTR. CK	7/32				
DEPT. <u>5156</u> DEV. <u>4"</u> DIRECTION													PH	9.5				
REMARKS													SD. CONT.					
2	DRILL			1200 - 200														
4/4	TOTAL			200 - 210														
3/2	TRIP L.R. BIT			210 - 540														
3/4	CLEAN T. BIT			540 - 600														
1/2	DRILL			600 - 800														

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
7/4		5169	5204		50	20	1400	5"	56				8:00	10:00	12:00			
DEVIATION RECORD:													FLTR. CK					
DEPT. DIRECTION													PH					
REMARKS													SD. CONT.					
1/4	S&R Rig check B.O.P.S.			8:00 - 8:15														
7/4	DRILL			8:15 - 4:00														
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT.		
													GEK	12	S&S			
													PELTEX	150	LBS.			
													CAUSTIC	50	LBS.			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
6/4		5204	5226		50	20	1400	5"	56				1:00	6:00				
DEVIATION RECORD:													FLTR. CK					
DEPT. DIRECTION													PH					
REMARKS													SD. CONT.					
6/4	DRILL			4:00 - 10:00														
1/4	TRIP L.R. BIT			10:00 - 12:00														
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT.		

DAILY DRILLING REPORT

REPORT NO. 35

DATE

JAN 15, 1966

OPERATOR SHELL CANADA LIMITED		LOCATION LSD. YT SEC. L TWP. 1 RGE. W.		WELL NAME SHELL Pull																	
CONTRACTOR REGENT Drilling Ltd.		RIG No. 21	DRILL PIPE STRING NO. 21	TOOL JOINT TYPE THD.	PUMPS																
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		<table border="1"> <tr> <th>NO.</th> <th>MANUFACTURER</th> <th>TYPE</th> <th>STROKE LENGTH</th> </tr> <tr> <td>1.</td> <td>Ensco</td> <td>D-300</td> <td>14</td> </tr> <tr> <td>2.</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3.</td> <td></td> <td></td> <td></td> </tr> </table>		NO.	MANUFACTURER	TYPE	STROKE LENGTH	1.	Ensco	D-300	14	2.				3.			
NO.	MANUFACTURER	TYPE	STROKE LENGTH																		
1.	Ensco	D-300	14																		
2.																					
3.																					

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	3	8	7 3/4
REAMING	1 1/2		
CIRCULATING	1/4		
TRIPS	3/4		
DEVIATION SURVEY			
TEST B.O.P			1/4
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.						
71	STANDS	DP	4384.78	FT.	RR45					
	SINGLS.	DP		FT.	6 3/4	3	5056	5067		
	D.C.	ID			MFG. H.W.					
22	STB BODY	OD	638.71	FT.	RG 7 X					
	RMR BODY	OD	11.09	FT.	NO. 2-11					
	STB BODY	OD		FT.	SIZE 1-12					
	SUBS	OD		FT.	SER. NO. 96181	1 1/2				REAR RAT HULL
	BIT OR C.B.			FT.	DEPTH OUT	3 1/4				TRIP. Pull REAMING BIT + R
				FT.	CUMULATIVE HOURS RUN	1/4				CLEAN TO BOTTOM.
	KELLY DOWN		32.42	FT.	COND. OF BIT	3				Drill
	TOTAL		5062.20	FT.	REAMER CUTTER NO.					
	WT. OF STRING		70,000	LBS.	TYPE					
	DRILLER	<i>Geo Louance</i>								

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS.		
OPERATOR'S TIME:		
HRS. W/D.P.:		
HRS. WO/D.P.:		
HRS. STANDBY:		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.						
71	STANDS	DP	4416.38	FT.	RR45					
1	SINGLS.	DP		FT.	6 3/4	8 1/2	5067	5107		
	D.C.	ID			MFG. H.W.					
22	STB BODY	OD	638.71	FT.	RG 7 X					
	RMR BODY	OD	11.09	FT.	NO. 2-11					
	STB BODY	OD		FT.	SIZE 1-12					
	SUBS	OD		FT.	SER. NO. 96181					
	BIT OR C.B.			FT.	DEPTH OUT	8				DRILL 800 - 400
				FT.	CUMULATIVE HOURS RUN	11				
	KELLY DOWN		11.00	FT.	COND. OF BIT					
	TOTAL		5107.18	FT.	REAMER CUTTER NO.					
	WT. OF STRING		70,000	LBS.	TYPE					
	DRILLER	<i>Geo Louance</i>								

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.						
72	STANDS	DP	4479.48	FT.	RR45					
1	SINGLS.	DP		FT.	6 3/4	7 3/4	5107	5156		
	D.C.	ID			MFG. H.W.					
22	STB BODY	OD	638.71	FT.	RG 7 X					
	RMR BODY	OD	11.09	FT.	NO. 2-11					
	STB BODY	OD		FT.	SIZE 1-12					
	SUBS	OD		FT.	SER. NO. 96181					
	BIT OR C.B.			FT.	DEPTH OUT	4 1/2				DRILL
				FT.	CUMULATIVE HOURS RUN	1/4				See RIG CHECK 11, 12
	KELLY DOWN		26.72	FT.	COND. OF BIT	3 1/4				DRILL
	TOTAL		4156.23	FT.	REAMER CUTTER NO.					
	WT. OF STRING		71,000	LBS.	TYPE					
	DRILLER	<i>Geo Louance</i>								

35 DATE JAN 15, 1966

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
L	1		SHELL PULL RIVER	3	YUKON.

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	Emeco	D-300	14								
	2.											
	3.											

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.	VISC.			
3		5056	5067		50	20	1400	5	56				12	6				
													WEIGHT	9.2	9.2			
													VISC	45	45			
													W.L.-C.C.	6E	6.5			
													FLTR. CK.		3/32			
													PH		9.5			
													SD. CONT.					
DEVIATION RECORD:													MUD & CHEMICALS ADDED					
1 1/2 REAM RAT. HOLE													TYPE			AMT.		
3 1/4 TRIP. PULL REAMING BIT + RUN IN WITH DRILL BIT. 1 3/4-4 1/2													GEL			12 59x5		
1/4 CLEAN TO BOTTOM.													PULVER			200 lbs		
3. DRILL													CAUSTIC			100 lbs		
													WATER					

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.	VISC.			
8 1/2		5067	5107		20	20	1450	5	56				8:00	10:00	12:00			
													WEIGHT	9.1	9.1	9.1		
													VISC	45	44	46		
													W.L.-C.C.		6.2			
													FLTR. CK.		3/32			
													PH		9.5			
													SD. CONT.					
DEVIATION RECORD:													MUD & CHEMICALS ADDED					
8 DRILL													TYPE			AMT.		
8:00 - 4:00													CAUSTIC			100		
													PULVER			200		
													GEL			12		

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.	VISC.			
7 1/4		5107	5156		50	20	1400	5	56				4:00	6:00	10			
													WEIGHT	9.1	9.1	9.2		
													VISC	45	46	46		
													W.L.-C.C.					
													FLTR. CK.					
													PH				9.5	
													SD. CONT.					
DEVIATION RECORD:													MUD & CHEMICALS ADDED					
4 1/2 DRILL													TYPE			AMT.		
1/4 SP. R.L. CHECK HYDRAULIC KILBY COCK													GEL			10 59x5		
3 1/4 DRILL													CAUSTIC			100 lbs		
													PULVER			200 lbs		

DAILY DRILLING REPORT

REPORT NO. 34

DATE

JAN 14, 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL D-26
CONTRACTOR REGENT DRILL CO. LTD. 21		RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		TYPE THD.		MANUFACTURER EMSCO		TYPE D-300
						STROKE LENGTH 14		

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			
REAMING			4 1/2
CIRCULATING	1/2		
TRIPS	1 1/4	2 1/2	
DEVIATION SURVEY			
TEST B.O.P.	1/4		1/2
CUT OFF DRILL LINE			
REPAIR RIG			
CORING	4 3/4	6 1/4	
WIRE LINE LOGGING			
OTHER			
TOTAL	8	8	8

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRILL.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
71	STANDS	DP	4384.78 FT.	RUN NO.	35						
	SNGLS.	DP	FT.	SIZE	4 1/4	4 3/4	3	5026	5040		
	D.C.	ID		MFG.							
20	RMR BODY	OD	583.06 FT.	TYPE	◇						
1	STB BODY	OD	6.37 FT.	NOZ.	NO.						
2	STB BODY	OD	3.83 FT.	NOZ.	SIZE						
	SUBS	OD	FT.	SER. NO.	6C5506						
	BIT OR C.B.		35.00 FT.	DEPTH OUT		1/4					SEIZ RIG + CHECK B.O.P.'s
	KELLY DOWN		7.00 FT.	CUMULATIVE HOURS RUN		3/4					PICK UP COPE BARREL 1 JA
	TOTAL		19.96 FT.	COND. OF BIT		1 1/4					RUN IN
	REAMER CUTTER NO.		5040.00 FT.	REAMER CUTTER NO.		1/2					CORE
	WT. OF STRING		70 LBS.	TYPE		4 3/4					◇ CORING NO 3 COPE
DRILLER <i>Geo Louance</i>											

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRILL.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
71	STANDS	DP	4384.78 FT.	RUN NO.	RR35						
	SNGLS.	DP	FT.	SIZE	4 1/2	3		5040	5056		
	D.C.	ID		MFG.							
	RMR BODY	OD	545.65 FT.	TYPE	◇						
	STB BODY	OD	6.37 FT.	NOZ.	NO.						
2	SUBS	OD	3.83 FT.	SER. NO.	EC5506						
	BIT OR C.B.		35.00 FT.	DEPTH OUT		6 1/4					Cut Core # 3
	KELLY DOWN		35.00 FT.	CUMULATIVE HOURS RUN	11	13 1/4					Pull Core
	TOTAL		5040.00 FT.	COND. OF BIT							
	REAMER CUTTER NO.		5040.00 FT.	REAMER CUTTER NO.							
	WT. OF STRING		LBS.	TYPE							
DRILLER <i>P. Reichelt</i>											

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRILL.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
71	STANDS	DP	4384.78 FT.	RUN NO.	RR36						
	SNGLS.	DP	FT.	SIZE	6 3/4	4 1/2		5026	5058		
	D.C.	ID		MFG.	H W						
	RMR BODY	OD	638.71 FT.	TYPE	RR63						
	STB BODY	OD	11.09 FT.	NOZ.	NO.						
	SUBS	OD	FT.	SER. NO.	54272	1/4					Pull Core
	BIT OR C.B.		FT.	DEPTH OUT		3/4					Run 206 Cope + 29 ft down
	KELLY DOWN		12.42 FT.	CUMULATIVE HOURS RUN		1/2					SEIZ RIG - CLEAN + B.O.P.
	TOTAL		5053.00 FT.	COND. OF BIT		2					RUN IN
	REAMER CUTTER NO.		70 LBS.	REAMER CUTTER NO.		4 1/2					Run 107 H.L.L.
	WT. OF STRING		LBS.	TYPE							
DRILLER <i>Geo Louance</i>											

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

34 DATE JAN 14, 1964
 TWP. 1 RGE. W. WELL NAME SHELL DEE L RIVER No. 3 PROVINCE YUKON

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1.	EMSCO	D-300	14							
2.										
3.										

HRS. DRILL. CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD												
							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	VISC	W.L.C.C.									
4 3/4	3	5026	5040	75	800	1300	5	36				4	6	9.2	9.2	45	45	5.8	FLTR. CK.	7.5	PH	4.5	SD. CONT.	
REMARKS													MUD & CHEMICALS ADDED											
1/4 SET RIG + CHECK BOP'S													TYPE				AMT.							
3/4 PUCK UP CORE BARREL + JAPS																								
1 1/4 Run In																								
1/2 Circ																								
4 3/4 CORING NO 3 CORE																								

HRS. DRILL. CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD													
							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	VISC	W.L.C.C.										
3	5040	5056		75	800	1300	5	36				8:00	10:00	12:00	9.2	9.2	47	46	5.8	FLTR. CK.	7.5	PH	9.5	SD. CONT.	
REMARKS													MUD & CHEMICALS ADDED												
6 1/4 Cut Core # 3													TYPE				AMT.								
1 3/4 Pull Core													CAUST				150 LBS								
													FENTER				200 LBS								
													GAL				16 SALS								

HRS. DRILL. CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD												
							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	VISC	W.L.C.C.									
4 1/2	5026	5050		85	80	1050	5	55				8	10	9.2	9.2	55	47		FLTR. CK.		PH		SD. CONT.	
REMARKS													MUD & CHEMICALS ADDED											
1/4 Pull Core													TYPE				AMT.							
3/4 Pull Core + 2 1/2 Down C.B.																								
1/2 SET RIG + CHECK BOP'S																								
2 Run In																								
4 1/2 Pull Core																								

DAILY DRILLING REPORT

REPORT NO.

DATE

JAN 13 / 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME PEEL #11			
CONTRACTOR REGENT DRILLING 21		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS					
OPERATOR'S REPRESENTATIVE		CONTRACTOR'S TOOL PUSHER		TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE
						1.	EMSCO	L300	14"		
						2.					
						3.					

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	5	4 1/2	5 1/2
REAMING	1/4		
CIRCULATING			4
TRIPS	2 3/4	3	2 1/4
DEVIATION SURVEY			
TEST B.O.P			1/2
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING	5:30-6		1/4
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8		8

NO.	DRILLING ASSEMBLY			BIT RECORD		MRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
20	STANDS	DP	4323.63 FT.	50	51						
	SNGLS.	DP		6 3/4	6 3/4			4984	5003		
	D.C.	ID		MFG.	REEL						
22	RMR BODY	OD	638.71 FT.	NO.	3						
	STB BODY	OD	11.09 FT.	NOZ.	3						
	SUBS	OD		SIZE	2-11						
	BIT OR C.B.			SER. NO.	19012						
				DEPTH OUT	4975			3 3/4			DRILL 12.00
				CUMULATIVE HOURS RUN	10 1/4			2 3/4			TRIP FOR BIT 3.15
				COND. OF BIT	8-3-3			1/4			CLEAN TO BTM 6.00
				REAMER CUTTER NO.				1 3/4			DRILL 6.15
	WT. OF STRING		70.00 LBS.	TYPE							
	DRILLER	D. Tschkowski									

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS:		
OPERATOR'S TIME:		
HRS. W/D.P.:		
HRS. WO/D.P.:		
HRS. STANDBY:		

NO.	DRILLING ASSEMBLY			BIT RECORD		MRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
70	STANDS	DP	4323.64 FT.	51							
	SNGLS.	DP		6 3/4				5003	5010		
	D.C.	ID		MFG.	REEL						
22	RMR BODY	OD	638.71 FT.	NO.	3						
	STB BODY	OD	11.09 FT.	NOZ.	3						
	SUBS	OD		SIZE	2-11						
	BIT OR C.B.			SER. NO.	19012						
				DEPTH OUT	5010			4 1/2			DRILL 8.00 - 12.30
				CUMULATIVE HOURS RUN	6 1/4			1 3/4			Pull Out 12.30 - 2.15
				COND. OF BIT	8-5-2			1/4			Install torque hose 2.15 - 4.00
				REAMER CUTTER NO.				1 1/4			Run In
	WT. OF STRING		5010.4 LBS.	TYPE							
	DRILLER	P. P. P.									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		MRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT.	RUN NO.	SIZE						
70	STANDS	DP	4354.59 FT.	52							
1	SNGLS.	DP		6 3/4				5010	5026		
	D.C.	ID		MFG.	REEL						
22	RMR BODY	OD	638.71 FT.	NO.	3						
	STB BODY	OD	11.09 FT.	NOZ.	3						
	SUBS	OD		SIZE	2-11						
	BIT OR C.B.			SER. NO.	112						
				DEPTH OUT	19424			1/2			Run In
				CUMULATIVE HOURS RUN	5 1/2			1/4			P.A.M 8" FILL TO BTM
				COND. OF BIT	8-3-3			1/2			DRILL
				REAMER CUTTER NO.				1 1/4			Pull Out
	WT. OF STRING		5026.0 LBS.	TYPE							
	DRILLER	Geo. Lawrence									

DATE **JAN 13/1966**

W.P. **L-1** RGE. **W.** WELL NAME **PEEL FIVEA** No. **3** PROVINCE **Manitoba**

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	EMSCO	L300	14"								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT.ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
3 3/4	5	4984	5003		60	22	1400	5"	56				12	2	6				
DEVIATION RECORD:													FLTR. CK	3					
REMARKS:													PH	9.1					
3 3/4 DRILL 12:00 - 3:15													SD. CONT						
2 3/4 TRIP FOR BIT 3:15 - 6:00													MUD & CHEMICALS ADDED						
3/4 CLEAN TO BTM 6:00 - 6:10													TYPE	AMT.	TYPE	AMT.			
1 3/4 DRILL 6:15 - 3:00													Shd	23	5Ks				
													Caustic	50	45				
													Pulver	100	45				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT.ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
4 1/2		5003	5000		60	22	1400	5"	56				8	10	12				
DEVIATION RECORD:													FLTR. CK	2/22					
REMARKS:													PH	9.5					
4 1/2 Drill 8:00 - 12:30													MUD & CHEMICALS ADDED						
1 3/4 Pull Out 12:30 - 2:15													TYPE	AMT.	TYPE	AMT.			
1/2 Install torque loss Ser Clean & Ser Rig 2:15 - 2:45													Gel	10 Sks					
1 1/4 Run In 2:15 - 4:00													Pulver	100	45				
													Caustic	50	45				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT.ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.			
5 1/2		5010	5026		60	22	1400	5"	56				6:00	8	10				
DEVIATION RECORD:													FLTR. CK						
REMARKS:													PH						
1/2 Run IN 4:15 - 4:30													MUD & CHEMICALS ADDED						
1/4 Run IN 4:30 - 4:42													TYPE	AMT.	TYPE	AMT.			
3/2 DRILL 4:45 - 10:15																			
1 3/4 Pull Out 10:15 - 12:00																			

DAILY DRILLING REPORT

REPORT NO.

DATE *JUN 12 / 1966*

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR <i>BEBENT DRILLING</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>McL...</i>		CONTRACTOR'S TOOL PUSHER <i>D. Mayron</i>			PUMPS			CASING & LINER RECORD	SIZE
					MANUFACTURER			TYPE	STROKE LENGTH
					1. <i>PM, CO</i>			<i>1-300</i>	<i>11"</i>
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	<i>4 1/2</i>	<i>7 1/2</i>	<i>7</i>
REAMING	<i>1/4</i>		<i>1/4</i>
CIRCULATING			
TRIPS	<i>3</i>	<i>2 1/2</i>	<i>3 1/4</i>
DEVIATION SURVEY	<i>1/4</i>		
TEST B.O.P.			
CUT OFF DRILL LINE	<i>3 1/4</i>	<i>1 1/4</i>	
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER	<i>CLEAN TANK 1/4</i>		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>8 1/2</i>		
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES		SIZE	
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
<i>69</i>	STANDS	DP	<i>4266.72</i> FT.	RUN NO.	<i>48 49</i>								
	SINGLS.	DP	FT.	SIZE	<i>6 3/4 6 3/4</i>	<i>4 1/2</i>	<i>4904</i>	<i>4926</i>					
	D.C.	ID		MFG.	<i>REED REED</i>								
<i>22</i>	D.C.	OD	<i>638.71</i> FT.	TYPE	<i>YHWZ YHWZ</i>								
<i>2</i>	RMR BODY	OD	<i>11.09</i> FT.	NO.	<i>3 3</i>				DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	STB BODY	OD	FT.	NOZ.	SIZE				<i>4915</i>	<i>3 1/4</i>			
	SUBS	OD	FT.	SER. NO.	<i>179-1 ALW11</i>				REMARKS				
	BIT OR C.B.		FT.	DEPTH OUT	<i>4915</i>	<i>2 1/4</i>	<i>DRILL</i>						
			FT.	CUMULATIVE HOURS RUN		<i>3 1/2</i>	<i>TOTCO</i>						
	KELLY DOWN		<i>1500</i> FT.	COND. OF BIT	<i>132</i>	<i>3</i>	<i>TRIP EDM BIT</i>						
	TOTAL		<i>4926.65</i> FT.	REAMER CUTTER NO.		<i>1/4</i>	<i>CLEAN TO BTM</i>						
	WT. OF STRING		<i>68000</i> LBS.	TYPE		<i>2 1/4</i>	<i>WELL</i>						
DRILLER <i>P. J. Sadowski</i>													

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
<i>69</i>	STANDS	DP	<i>4261.52</i> FT.	RUN NO.	<i>49</i>								
	SINGLS.	DP	FT.	SIZE	<i>6 3/4</i>		<i>4926</i>	<i>4936</i>					
	D.C.	ID		MFG.	<i>REED</i>	<i>4 1/4</i>							
<i>22</i>	D.C.	OD	<i>638.71</i> FT.	TYPE	<i>YHWZ</i>								
<i>2</i>	RMR BODY	OD	<i>11.09</i> FT.	NO.	<i>3</i>				DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	STB BODY	OD	FT.	NOZ.	SIZE								
	SUBS	OD	FT.	SER. NO.					REMARKS				
	BIT OR C.B.		FT.	DEPTH OUT	<i>4936</i>	<i>4 3/4</i>	<i>DRILL</i>						
			FT.	CUMULATIVE HOURS RUN	<i>7</i>	<i>2</i>	<i>PULL OUT - RUN IN D.C.</i>						
	KELLY DOWN		<i>2500</i> FT.	COND. OF BIT	<i>8-31</i>	<i>1/2</i>	<i>SLIP CUT 39' DRILL LINE</i>						
	TOTAL		<i>4936.60</i> FT.	REAMER CUTTER NO.		<i>1/4</i>	<i>CLEAN SHAKER TANK</i>						
	WT. OF STRING		<i>69</i> LBS.	TYPE		<i>1/2</i>	<i>RUN IN</i>						
DRILLER <i>R. C. Gold</i>													

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
<i>69</i>	STANDS	DP	FT.	RUN NO.	<i>50</i>								
<i>1</i>	SINGLS.	DP	<i>4293.34</i> FT.	SIZE	<i>6 3/4</i>	<i>7</i>	<i>4936</i>	<i>4934</i>					
	D.C.	ID		MFG.	<i>REED</i>								
<i>22</i>	D.C.	OD	<i>638.71</i> FT.	TYPE	<i>YHWZ</i>								
	RMR BODY	OD	<i>11.09</i> FT.	NO.	<i>3</i>				DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	STB BODY	OD	FT.	NOZ.	SIZE				<i>4915</i>	<i>3 1/4</i>			
	SUBS	OD	FT.	SER. NO.	<i>AP1012</i>				REMARKS				
	BIT OR C.B.		FT.	DEPTH OUT		<i>3 1/4</i>	<i>RUN IN</i>						
			FT.	CUMULATIVE HOURS RUN		<i>1/4</i>	<i>CLEAN TO BTM</i>						
	KELLY DOWN		<i>4100</i> FT.	COND. OF BIT		<i>7</i>	<i>WELL</i>						
	TOTAL		<i>4934.14</i> FT.	REAMER CUTTER NO.									
	WT. OF STRING		<i>70000</i> LBS.	TYPE									
DRILLER													

DATE JUN 12 / 1966

TWP. RGE. W. WELL NAME PEEL RIVER No. 3 PROVINCE QUEBEC

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<u>FM, CO</u>	<u>1.300</u>	<u>14"</u>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>4 1/2</u>		<u>4904</u>	<u>4926</u>		<u>60</u>	<u>22</u>	<u>1400</u>	<u>5"</u>	<u>56</u>				<u>12</u>	<u>2</u>	<u>6</u>			
													<u>9.2</u>	<u>9.2</u>	<u>9.2</u>			
													<u>40</u>	<u>43</u>	<u>45</u>			
DEVIATION RECORD:													FLTR. CK	<u>3/2</u>				
DEVIATION RECORD:													PH	<u>9.5</u>				
REMARKS													SD. CONT.					
<u>2 1/2" DRILL</u> <u>12⁰⁰ - 2¹⁵</u> <u>1" TOTCO</u> <u>2¹⁵ - 2³⁰</u> <u>3" TRIP FOR BIT</u> <u>2³⁰ - 3⁰⁰</u> <u>1/2" CLEAN TO BIT</u> <u>3⁰⁰ - 3¹⁵</u> <u>2 1/2" DRILL</u> <u>3¹⁵ - 3²⁰</u>													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
													<u>Sk</u>	<u>8</u>	<u>Sk</u>			
													<u>Caustic</u>	<u>200</u>	<u>LB</u>			
													<u>Pellets</u>	<u>50</u>	<u>LB</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>4 3/4</u>		<u>4926</u>	<u>4936</u>		<u>60</u>	<u>22</u>	<u>14</u>	<u>5"</u>	<u>56</u>				<u>8</u>	<u>10</u>	<u>12</u>			
													<u>9.2</u>	<u>9.2</u>	<u>9.2</u>			
													<u>45</u>	<u>45</u>	<u>45</u>			
DEVIATION RECORD:													FLTR. CK	<u>2/32</u>				
DEVIATION RECORD:													PH	<u>9.5</u>				
REMARKS													SD. CONT.					
<u>4 3/4" DRILL</u> <u>8⁰⁰ - 12⁴⁵</u> <u>2" Pull out - RUN IN D.C.S.</u> <u>12⁴⁵ - 2⁴⁵</u> <u>1/2" Slip + Cut 39' DRILL LINE</u> <u>2⁴⁵ - 3¹⁵</u> <u>1/4" CLEAN SHAKER TANK</u> <u>3¹⁵ - 3³⁰</u> <u>1/2" RUN IN</u> <u>3³⁰ - 4⁰⁰</u>													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
													<u>GEH</u>	<u>12</u>				
													<u>Pellets</u>	<u>200</u>				
													<u>CAUSTIC</u>	<u>50</u>				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>7</u>		<u>4936</u>	<u>4934</u>		<u>60</u>	<u>22</u>	<u>1400</u>	<u>5"</u>	<u>56</u>				<u>6</u>	<u>8</u>	<u>10</u>			
													<u>9.2</u>	<u>9.2</u>	<u>9.2</u>			
													<u>46</u>	<u>40</u>	<u>45</u>			
DEVIATION RECORD:													FLTR. CK	<u>3/32</u>				
DEVIATION RECORD:													PH	<u>7.5</u>				
REMARKS													SD. CONT.					
<u>3 1/2" RUN IN</u> <u>4⁰⁰ - 4⁴⁵</u> <u>1/4" CLEAN TO BTM</u> <u>4⁴⁵ - 5⁰⁰</u> <u>7" DRILL</u> <u>5⁰⁰ - 12³⁰</u>													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

DAILY DRILLING REPORT

REPORT NO.

DATE

JAN 11/66

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PEEL	
CONTRACTOR REGENT DRILLING		RIG NO. 21	DRILL PIPE STRING NO. SIZE	TOOL JOINT 1 3/4 OD	PUMPS				CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE W.B. Cumby		CONTRACTOR'S TOOL PUSHER R. Whaite		TYPE THD.	1 F	MANUFACTURER Emsco		TYPE D-300	
						STROKE LENGTH 1 1/2		SIZE 9 3/8	

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	8	4	8
REAMING		1/2	
CIRCULATING			
TRIPS		3	
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG		1/2	
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
67	STANDS DP	4140.42	RUN NO.	47	8		4795	4828				
	SINGLS. DP		SIZE	6 3/4								
	ID		MFG.	REED								
22	D.C.	638.74	TYPE	YHW2								
R	RMR BODY OD	11.09 FT.	NOZ. NO.	2-10								
	STB BODY OD		SIZE	1-11								
	SUBS OD		SER. NO.	716441								
	BIT OR C.B.		DEPTH OUT									
			CUMULATIVE HOURS RUN	10 1/2								
	KELLY DOWN	38.10 FT.	COND. OF BIT									
	TOTAL	638.74 FT.	REAMER CUTTER NO.									
	WT. OF STRING	4828.24 LBS.	TYPE									
	DRILLER	P. Reichelt										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
	STANDS DP	4111.96	RUN NO.	47 43	4		4323	4350				
	SINGLS. DP		SIZE	6 3/4 6 3/4								
	ID		MFG.	BELL BELL								
22	D.C.	638.71 FT.	TYPE	YHW2 YHW2								
2	RMR BODY OD	11.09 FT.	NOZ. NO.	2-10 3								
	STB BODY OD		SIZE	1-11 2-10								
	SUBS OD		SER. NO.	716441								
	BIT OR C.B.		DEPTH OUT	4337								
			CUMULATIVE HOURS RUN	12 1/2								
	KELLY DOWN	2900 FT.	COND. OF BIT	63-2								
	TOTAL	4350.76 FT.	REAMER CUTTER NO.									
	WT. OF STRING	6300 LBS.	TYPE									
	DRILLER	D. J. Idkouski										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OR TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OR TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
	STANDS DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
68	STANDS DP	4232.75	RUN NO.	13	8		4350	4904				
	SINGLS. DP		SIZE	6 3/4								
	ID		MFG.	BELL								
22	D.C.	638.71 FT.	TYPE	YHW2								
2	RMR BODY OD	11.09 FT.	NOZ. NO.	2-10								
	STB BODY OD		SIZE	1-11								
	SUBS OD		SER. NO.									
	BIT OR C.B.		DEPTH OUT									
			CUMULATIVE HOURS RUN	10								
	KELLY DOWN	22.00 FT.	COND. OF BIT	1								
	TOTAL	4904.55 FT.	REAMER CUTTER NO.									
	WT. OF STRING	67000 LBS.	TYPE									
	DRILLER	8 DRILL										

DATE **JAN 11/66**

TWP. **1** RGE. **W.** WELL NAME **SHELL PEEL RIVER** No. **5** PROVINCE **Yukon**

PUMPS	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
				FROM	TO	FROM	TO		
NO. 1	MANUFACTURER Emsco	TYPE D-300	STROKE LENGTH 14	9 3/8	0	655			
NO. 2									
NO. 3									

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.						
8		4795	4828				1400	5"	56				12	4	6	9.2	9.2	9.2	47	46	45	6.0
DEVIATION RECORD:													FLTR. CK	3/32								
REMARKS: 8 DRILL													PH	9.5								
REMARKS: 1200 - 8:00													SD. CONT									
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT.						
													GEL	4								
													FILTER	200								
													CAUSTIC	50								

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.						
8		4323	4350		60	22	1400	5"	56				8:00	10:00	2:00	9.2	9.2	9.2	46	51	46	6.0
DEVIATION RECORD:													FLTR. CK	3/32								
REMARKS: 8 DRILL													PH	9.5								
REMARKS: 1 3/4 DRILL													SD. CONT									
REMARKS: 1 3/4 PAIR FOR BIT													MUD & CHEMICALS ADDED									
REMARKS: 1/2 REPACK SWIVEL													TYPE	AMT	TYPE	AMT.						
REMARKS: 1 3/4 RUN IN													GEL	15	SKS							
REMARKS: 1/2 CLEAN TO BTM													Caustic	50	LBS							
REMARKS: 2 DRILL													FILTER	200	LBS							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.						
8		4350	4904		60	22	1400	5"	56				6:00	8:00	10:00	9.2	9.2	9.2	44	45	45	6.2
DEVIATION RECORD:													FLTR. CK	3/32								
REMARKS: 8 DRILL													PH	9.5								
REMARKS: 400 - 12:00													SD. CONT									
MUD & CHEMICALS ADDED													TYPE	AMT	TYPE	AMT.						
													WATER									

DATE **JAN 10/66**

TWP. -1	RGE. W.	WELL NAME SHELL PEEL RIVER	No. 3	PROVINCE YUKON					
PUMPS		CASING & LINER	DEPTH SET	PERFORATIONS	CEMENT USED	OTHER			
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT & GR	DEPTH FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
1.	Emsco	D-300	14	9 5/8		0	655		
2.									
3.									

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE	PUMP NO 1 S.P.M.	PUMP NO 2 LINER SIZE	PUMP NO 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD							
7 1/2	4764	4777			45	22	1400	5	56				TIME	2:00	4	6				
													WEIGHT	9.1	9.1	9.1				
													VISC	48	47	45				
													W.L.C.C		6.2					
													FLTR CK		3/32					
													PH		9.5					
													SD. CONT							
DEVIATION RECORD:													MUD & CHEMICALS ADDED							
REMARKS													TYPE				AMT.			
1/4 RUN IN 12:00 - 12:15													GEL				10			
1/4 CLEAN TO BOTTOM 12:15 - 12:30													PELTEX				250			
7/2 DRILL 12:30 - 8:00													CAUSTIC				50			

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE	PUMP NO 1 S.P.M.	PUMP NO 2 LINER SIZE	PUMP NO 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD							
1 1/2	4771	4773			45	22	1400	5	56				TIME							
													WEIGHT							
													VISC							
													W.L.C.C							
													FLTR CK							
													PH							
													SD. CONT							
DEVIATION RECORD:													MUD & CHEMICALS ADDED							
REMARKS													TYPE				AMT.			
1 1/2 DRILL 3:00 - 9:00																				
1 1/2 PULL OUT 9:00 - 11:00																				
1/4 CHECK IS. O.P. AND BEARINGS 11:00 - 11:30																				
1/4 RUN IN 11:30 - 12:45																				
1/2 CLEAN TO BTM 12:45 - 1:00																				
1 1/4 DRILL 1:00 - 4:00																				

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE	PUMP NO 1 S.P.M.	PUMP NO 2 LINER SIZE	PUMP NO 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD							
3 1/2	4786	4795			45	22	1400	5	56				TIME	4	10					
													WEIGHT	9.2	9.2					
													VISC	46	48					
													W.L.C.C		6.0					
													FLTR CK		3/32					
													PH		9.5					
DEVIATION RECORD:													MUD & CHEMICALS ADDED							
REMARKS													TYPE				AMT.			
1 DRILL 7:00 - 5:00																				
1 3/4 PULL OUT 5:00 - 6:45																				
1/4 SER T B.O.P. 6:45 - 7:00																				
3/4 RUN IN 7:00 - 7:15																				
3/4 INSTALL NEWTON LINE 7:15 - 8:30																				
3/4 RUN IN 8:30 - 9:15																				
1/4 CLEAN TO BTM. 9:15 - 9:30																				
2 1/2 DRILL 9:30 -																				

DATE JAN 9 / 1966

TWP. <u>1-1</u>	RGE. <u>W.</u>	WELL NAME <u>PEEL RIVER</u>	No. <u>3</u>	PROVINCE <u>Yukon</u>			
PUMPS			DEPTH SET	PERFORATIONS	CEMENT USED	OTHER	
NO.	MANUFACTURER	TYPE	STROKE LENGTH	FROM	TO	FROM	TO
1.	<u>EMCO</u>	<u>0.300</u>	<u>41"</u>	<u>0</u>	<u>655</u>		
2.							
3.							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1 LINER SIZE	PUMP NO 1 S.P.M.	PUMP NO 2 LINER SIZE	PUMP NO 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<u>8</u>		<u>4628</u>	<u>4730</u>		<u>45</u>	<u>20</u>	<u>1400</u>	<u>5"</u>	<u>56</u>				TIME	<u>12:00</u>	<u>4:00</u>	<u>6:00</u>
													WEIGHT	<u>9.1</u>	<u>9.1</u>	<u>9.1</u>
													VISC	<u>47</u>	<u>46</u>	<u>44</u>
													W.L.C.C.	<u>6.8</u>		
													FLTR CK	<u>732</u>		
													PH	<u>9.5</u>		
													SD. CONT			
DEVIATION RECORD:													MUD & CHEMICALS ADDED			
DEPTH <u>4628</u> DEV <u>3/4</u> DIRECTION <u>DRILL</u> DEPTH <u>4730</u> DEV <u>3/4</u> DIRECTION <u>DRILL</u>													TYPE AMT TYPE AMT <u>GEL 10</u> <u>PELTEX 200</u> <u>CAUSTIC 100</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1 LINER SIZE	PUMP NO 1 S.P.M.	PUMP NO 2 LINER SIZE	PUMP NO 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<u>5 1/4</u>		<u>4730</u>	<u>4759</u>		<u>45</u>	<u>22</u>	<u>1400</u>	<u>5"</u>	<u>56</u>				TIME	<u>8:00</u>	<u>10:00</u>	<u>12:00</u>
													WEIGHT	<u>9.1</u>	<u>9.7</u>	<u>9.1</u>
													VISC	<u>42</u>	<u>45</u>	<u>45</u>
													W.L.C.C.	<u>6.8</u>		
													FLTR CK	<u>732</u>		
													PH	<u>9.5</u>		
													SD. CONT			
DEVIATION RECORD:													MUD & CHEMICALS ADDED			
DEPTH <u>4730</u> DEV <u>3/4</u> DIRECTION <u>DRILL</u> DEPTH <u>4759</u> DEV <u>3/4</u> DIRECTION <u>DRILL</u>													TYPE AMT TYPE AMT <u>GEL 12</u> <u>545</u> <u>PELTEX 200</u> <u>600</u> <u>CAUSTIC 100</u> <u>600</u>			
REMARKS																
5 1/4 DRILL = 8:00 - 1:15 1/4 TO TOO = 1:15 - 1:30 1 1/2 PULL OUT = 1:30 - 3:00 1/4 CHANGE HEAD = 3:00 1/4 CHECK B.O.P. = 3:15 3/4 RUN IN = 3:15 - 4:00																

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1 LINER SIZE	PUMP NO 1 S.P.M.	PUMP NO 2 LINER SIZE	PUMP NO 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD			
<u>4 1/4</u>		<u>4759</u>	<u>4764</u>		<u>45</u>	<u>22</u>	<u>1400</u>	<u>5"</u>	<u>56</u>	<u>5</u>	<u>56</u>		TIME	<u>4</u>	<u>6</u>	<u>4</u>
													WEIGHT	<u>7.1</u>	<u>9.1</u>	<u>9.1</u>
													VISC	<u>46</u>	<u>45</u>	<u>44</u>
													W.L.C.C.			<u>6.8</u>
													FLTR CK			
													PH			<u>9.5</u>
													SD. CONT			
DEVIATION RECORD:													MUD & CHEMICALS ADDED			
DEPTH <u>4759</u> DEV <u>3/4</u> DIRECTION <u>DRILL</u> DEPTH <u>4764</u> DEV <u>3/4</u> DIRECTION <u>DRILL</u>													TYPE AMT TYPE AMT (None recorded)			
REMARKS																
1/2 RUN IN 4:00 = 4:30 3/4 CLEAN TO BTM 4:30 - 5:15 3 1/4 DRILL 5:15 - 9:00 1/2 Pull out 9:00 - 10:30 1/4 See log - check EOP 10:30 - 10:45 1/4 Run in 10:45 - 12:00																

DAILY DRILLING REPORT

REPORT NO.

DATE Jan 9, 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PEEL RIVER
CONTRACTOR		RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	4 3/4 OD	PUMPS		CASING & LINER
OPERATOR'S REPRESENTATIVE M/S Lamb		CONTRACTOR'S TOOL PUSHER P. Mueffels		TYPE THD	IF	NO.	MANUFACTURER	TYPE
						1.	Emoco	D 300
						2.		14
						3.		

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6 1/2	4 1/2	9
REAMING	1/2	1/2	
CIRCULATING			
TRIPS	1/2	2 1/4	
DEVIATION SURVEY			
TEST B.O.P	1/4		
CUT OFF DRILL LINE	1/4		
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8 1/2	
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS. WO/D.P.:			
HRS. STANDBY:			
WIRE LINE RECORD			
REEL NO			
NO OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. or TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. or TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP	FT	FT	RUN NO	SIZE						
63	1	3925	0 3/4	42	6 3/4	6 1/4		4593	4608		
	D.C.	ID		MFG.	500						
	RMR BODY	OD	638.71	TYPE	4473						
	STB BODY	OD		NOZ.	3						
	SUBS	OD	11 09	SIZE	2-10						
	BIT OR C.B.	FT		SER. NO	93130	1/2		Run In		1200-1230	
		FT		DEPTH OUT	4608	1/4		Ream 15' to bottom		1300-1245	
		FT		CUMULATIVE HOURS RUN	6 1/4			Drill		1245-700	
	KELLY DOWN	FT	2400	COND. OF BIT		1		Pull Out		700-800	
	TOTAL	FT	4608.93	REAMER CUTTER NO							
	WT. OF STRING	LBS	6000	TYPE							
	DRILLER	R Pacholek									

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP	FT	FT	RUN NO	SIZE						
64	1	3956	0 1/2	43	8 3/4	4 1/4		4403	4633		
	D.C.	ID		MFG.	1114						
	RMR BODY	OD	638.71	TYPE	462X						
	STB BODY	OD	11 09	NOZ.	3						
	SUBS	OD		SIZE	1-11						
	BIT OR C.B.	FT		SER. NO	9012						
		FT		DEPTH OUT							
	KELLY DOWN	FT	2300	CUMULATIVE HOURS RUN							
	TOTAL	FT	4434.21	COND. OF BIT							
	WT. OF STRING	LBS	5300	REAMER CUTTER NO							
	DRILLER	D. Jickowski									

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP	FT	FT	RUN NO	SIZE						
65	1	4017	4 0	45	8 3/4	8		4633	4678		
	D.C.	ID		MFG.	1114						
	RMR BODY	OD	638.71	TYPE	462X						
	STB BODY	OD	11 09	NOZ.	2						
	SUBS	OD		SIZE	1-11						
	BIT OR C.B.	FT		SER. NO	7012						
		FT		DEPTH OUT							
	KELLY DOWN	FT	1600	CUMULATIVE HOURS RUN	12 1/4						
	TOTAL	FT	4679.20	COND. OF BIT							
	WT. OF STRING	LBS	6800	REAMER CUTTER NO							
	DRILLER	8 DALL									

DATE JAN 9, 1966

TWP. <u>1T-6-1</u>	RGE. <u>W.</u>	W. <u>SHELL PEEL RIVER</u>	No. <u>3</u>	PROVINCE <u>Yukon</u>
PUMPS		CASING & LINER	DEPTH SET	PERFORATIONS
NO.	MANUFACTURER	TYPE	STROKE LENGTH	FROM TO
1	<u>Emoco</u>	<u>D 300</u>	<u>14</u>	<u>0 655</u>
2				
3				

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTARY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD				
<u>6 1/4</u>		<u>4573</u>	<u>4608</u>		<u>70</u>	<u>20</u>	<u>1400</u>	<u>2" 56</u>			TIME	<u>2:00</u>	<u>4:00</u>	<u>6:00</u>	
											WEIGHT	<u>9.1</u>	<u>9.1</u>	<u>9.1</u>	
											VISC	<u>50</u>	<u>48</u>	<u>46</u>	
											WLCC	<u>6.4</u>			
											FLTR CK	<u>2/32</u>			
											PH	<u>9.5</u>			
											SD CONT				
DEVIATION RECORD:												MUD & CHEMICALS ADDED			
1/2 Run In 1/2 Ream 15' to bottom 6 1/4 Drive 1 Pull Out												TYPE	AMT	TYPE	AMT
														<u>CAUSTIC</u>	<u>50 LBS</u>
														<u>DELTEX</u>	<u>200 LBS</u>

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTARY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD				
<u>4 1/4</u>		<u>4603</u>	<u>4633</u>		<u>45</u>	<u>20</u>	<u>1400</u>	<u>2" 56</u>			TIME	<u>12:00</u>	<u>2:00</u>		
											WEIGHT	<u>9.1</u>	<u>9.1</u>		
											VISC	<u>45</u>	<u>44</u>		
											WLCC	<u>6.4</u>			
											FLTR CK	<u>2/32</u>			
											PH	<u>9.5</u>			
											SD CONT				
DEVIATION RECORD:												MUD & CHEMICALS ADDED			
1 Pull Out 3 1/4 Slip and cut line 1 Check L.O.B. and Ream 1 1/4 and pull down 1 1/4 Pull 1 1/4 Ream to bottom 1 1/4 Pull												TYPE	AMT	TYPE	AMT
														<u>BEL</u>	<u>11 LBS</u>
														<u>DELTEX</u>	<u>200 # LBS</u>
														<u>CAUSTIC</u>	<u>100 # LBS</u>

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTARY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1 LINER SIZE S P M	PUMP NO 2 LINER SIZE S P M	METHOD PUMPS RUN	MUD RECORD				
<u>8</u>		<u>4633</u>	<u>4678</u>		<u>45</u>	<u>20</u>	<u>1400</u>	<u>2" 56</u>			TIME	<u>8:00</u>	<u>10:00</u>		
											WEIGHT	<u>9.1</u>	<u>9.1</u>		
											VISC	<u>48</u>	<u>46</u>		
											WLCC	<u>6.6</u>			
											FLTR CK	<u>2/32</u>			
											PH	<u>9.5</u>			
											SD CONT				
DEVIATION RECORD:												MUD & CHEMICALS ADDED			
8 DRILL												TYPE	AMT	TYPE	AMT

DAILY DRILLING REPORT

REPORT NO.

DATE Jan 7, 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pool 1</i>	
CONTRACTOR <i>Regent Drilling</i>		RIG NO. <i>21</i>	DRILL PIPE STRING NO. SIZE <i>3 1/2</i>	TOOL JOINT <i>2 1/2</i>	PUMPS				CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>M. S. ...</i>		CONTRACTOR'S TOOL PUSHER <i>R. Schaffick</i>		TYPE THD. IF <i>IF</i>	NO.	MANUFACTURER <i>FMSCO</i>	TYPE <i>D 300</i>	STROKE LENGTH <i>14</i>	SIZE <i>7 7/8</i>

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	3 1/2	1 3/4	
REPAIR RIG	1/2		
CIRCULATING		2 1/2	
TRIPS	3 1/4	3 1/4	4 1/2
DEVIATION SURVEY	1/2		
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			1/2
CORING	TEST	5 1/4	3
WIRE LINE LOGGING			
OTHER	1/2		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS W/D.P.			
HRS WO/D.P.			
HRS STANDBY			
WIRE LINE RECORD			
REEL NO			
NO OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV	DIRECTION	DEPTH
63	STANDS DP	3894 19	FT.									
	SINGLS. DP		FT.									
	D.C. ID											
22	OD	638.71	FT.									
2	RMR BODY OD	11.09	FT.									
	STB BODY OD		FT.									
	SUBS OD		FT.									
	BIT OR C.B.		FT.									
			FT.									
	KELLY DOWN	14.00	FT.									
	TOTAL	4573.99	FT.									
	WT. OF STRING	53000	LBS.									
DRILLER <i>P. Pachold</i>												

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV	DIRECTION	DEPTH
	STANDS DP	3894 19	FT.									
	SINGLS. DP		FT.									
	D.C. ID											
22	OD	638.71	FT.									
2	RMR BODY OD	11.09	FT.									
	STB BODY OD		FT.									
	SUBS OD		FT.									
	BIT OR C.B.		FT.									
			FT.									
	KELLY DOWN	30.00	FT.									
	TOTAL	4573.99	FT.									
	WT. OF STRING	68000	LBS.									
DRILLER <i>D.J. Mowki</i>												

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS DP	FT.	RUN NO	SIZE					DEPTH	DEV	DIRECTION	DEPTH
63	STANDS DP	3894 19	FT.									
	SINGLS. DP		FT.									
	D.C. ID											
22	OD	638.71	FT.									
2	RMR BODY OD	11.09	FT.									
	STB BODY OD		FT.									
	SUBS OD		FT.									
	BIT OR C.B.		FT.									
			FT.									
	KELLY DOWN	30 x	FT.									
	TOTAL	4573.99	FT.									
	WT. OF STRING	68000	LBS.									
DRILLER												

DATE Jan 7, 1966

TWP. RGE. W. WELL NAME *Steel Pool River* No. *3* PROVINCE *Yukon*

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1.	<i>EMSCO</i>	<i>D300</i>	<i>14</i>		<i>7 7/8</i>	<i>0</i>	<i>655</i>			
2.										
3.										

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>3 3/4</i>	<i>3 1/2</i>	<i>4526</i>	<i>H-57</i>		<i>50</i>	<i>20</i>	<i>700</i>	<i>5</i>	<i>60</i>				<i>12:00</i>	<i>6:00</i>	<i>9.1</i>	<i>9.1</i>	<i>4.6</i>	<i>4.5</i>	<i>6.2</i>		
DEVIATION RECORD:													FLTR CK	<i>1/32</i>	PH	<i>9.5</i>	SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED								
<i>1/2 Drill</i>													<i>12:00-1:30</i>	<i>182' (M-DTH) TO 60 MIN. THRU 1/2 BHC.</i>							
<i>1/4 Toted</i>													<i>1:30-1:45</i>	<i>No T.H.C. G.A.B. ON SHIN. P.F. F.A.B.</i>							
<i>1 3/4 Pull Out</i>													<i>1:45-3:30</i>	<i>ON OPENING TOOL, CONT. D. F.A.B.</i>							
<i>1/2 CLEAN MUD Tank</i>													<i>3:30-4:00</i>	<i>THRU TEST. RECOVERED 300' (2.11 BBLs)</i>							
<i>1/2 Run In</i>													<i>4:00-5:30</i>	<i>1/2 MUD, 600' (5.22 BBLs) 1/2 WATER, 2100'</i>							
<i>1/2 CLEAN 12' to Btm</i>													<i>5:30-6:00</i>	<i>GASIFIED WATER (17.27 BBLs) TITANATED</i>							
<i>2 Drill</i>													<i>6:00-8:00</i>	<i>150 ppm NaCl. 30 MIN 1310 1752 PSI</i>							
													FLTR CK		PH		SD. CONT.				

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.					
<i>1 3/4</i>	<i>4557</i>	<i>H-13</i>			<i>60</i>	<i>22</i>	<i>700</i>	<i>5</i>	<i>60</i>				<i>8:00</i>	<i>10:00</i>	<i>9.1</i>	<i>9.1</i>	<i>4.3</i>	<i>5.5</i>	<i>6.2</i>		
DEVIATION RECORD:													FLTR CK	<i>1/32</i>	PH	<i>1.5</i>	SD. CONT.				
REMARKS													MUD & CHEMICALS ADDED								
<i>1 3/4 Drill</i>													<i>8:00-9:45</i>								
<i>3/4 We mix mud</i>													<i>9:45-10:30</i>								
<i>1/2 Pull out to test</i>													<i>10:30-12:00</i>								
<i>2 Make up test</i>													<i>12:00-2:00</i>								
<i>1 3/4 Run in to test</i>													<i>2:00-3:45</i>								
<i>3/4 Run in to test</i>													<i>3:45-4:30</i>								
													FLTR CK		PH		SD. CONT.				

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.						
	<i>4573</i>																					
DEVIATION RECORD:													FLTR CK		PH		SD. CONT.					
REMARKS													MUD & CHEMICALS ADDED									
<i>2 1/2 Test</i>													<i>4:00-6:30</i>									
<i>3 Pull out to test</i>													<i>6:30-7:30</i>									
<i>1/2 Run down salt hole</i>													<i>7:30-1:00</i>									
<i>1/2 Wash in Cathod</i>													<i>1:00-10:30</i>									
<i>1/2 Run in</i>													<i>10:30-12:00</i>									
													FLTR CK		PH		SD. CONT.					

DAILY DRILLING REPORT

REPORT NO. 26

DATE

June 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Recent Drilling Plus</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>MS Kumbhar</i>		CONTRACTOR'S TOOL PUSHER	TYPE THD.	NO.		MANUFACTURER	TYPE	STROKE LENGTH
				1.		<i>Lucas</i>	<i>D-700</i>	<i>14</i>
				2.				
				3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			<i>1 3/4</i>
REAMING		<i>3 1/2</i>	<i>1 1/4</i>
CIRCULATING	<i>1 1/2</i>	<i>3 1/2</i>	
TRIPS	<i>3 1/4</i>	<i>3 1/2</i>	
DEVIATION SURVEY			
TEST B.O.P			<i>1/4</i>
CUT OFF DRILL LINE			
REPAIR RIG			
CORING	<i>3 1/2</i>		
WIRE LINE LOGGING			
OTHER	<i>2 1/2</i>	<i>3 1/4</i>	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>8</i>	<i>2</i>	<i>8</i>
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			
WIRE LINE RECORD			
REEL NO			
NO OF LINES SIZE			
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP FT	RUN NO	SIZE					
<i>62</i>	STANDS	DP FT	RUN NO	<i>41</i>					
<i>1</i>	SINGLS.	DP FT	SIZE	<i>4 1/16</i>	<i>3 1/2</i>	<i>2</i>	<i>4455</i>	<i>4555</i>	<i>30.55 feet</i>
	ID		MFG.						
	D.C.	OD FT	TYPE	<i>◇</i>					
<i>18</i>	RMR BODY	OD FT	NO.						
<i>2</i>	STB BODY	OD FT	NO.						
	OD		SIZE						
	SUBS	OD FT	SER. NO.	<i>EGS5006</i>	<i>1/2</i>				
	BIT OR C.B.	FT	DEPTH OUT	<i>4485</i>	<i>3 1/2</i>				<i>Circ</i>
	INS.	FT	CUMULATIVE HOURS RUN	<i>3 1/2</i>	<i>1 3/4</i>				<i>◇ Casing No 2</i>
	KELLY DOWN	FT	COND. OF BIT		<i>11</i>				<i>1st Core Down</i>
	TOTAL	FT	REAMER CUTTER NO.		<i>1 1/2</i>				<i>1st Core Barrel Down</i>
	WT. OF STRING	LBS	TYPE		<i>1 1/2</i>				<i>1st Core To Ream</i>
	DRILLER	<i>Geo Dananc</i>							

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP FT	RUN NO	SIZE					
<i>61</i>	STANDS	DP FT	RUN NO	<i>BA36</i>					
<i>1</i>	SINGLS.	DP FT	SIZE	<i>3 3/4</i>					
	ID		MFG.	<i>H.W.</i>					
	D.C.	OD FT	TYPE	<i>H.W.</i>					
<i>22</i>	RMR BODY	OD FT	NO.	<i>3</i>					
	STB BODY	OD FT	NO.						
	OD		SIZE	<i>1 1/16</i>					
	SUBS	OD FT	SER. NO.						
	BIT OR C.B.	FT	DEPTH OUT		<i>2 1/4</i>				<i>1st Core To Ream</i>
	INS.	FT	CUMULATIVE HOURS RUN		<i>2</i>				<i>1st Core To Ream</i>
	KELLY DOWN	FT	COND. OF BIT		<i>2 1/4</i>				<i>1st Core To Ream</i>
	TOTAL	FT	REAMER CUTTER NO.		<i>1 3/4</i>				<i>1st Core To Ream</i>
	WT. OF STRING	LBS	TYPE		<i>2 1/4</i>				<i>1st Core To Ream</i>
	DRILLER	<i>D Tichowski</i>							

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP FT	RUN NO	SIZE					
<i>62</i>	STANDS	DP FT	RUN NO	<i>4544</i>					
<i>1</i>	SINGLS.	DP FT	SIZE	<i>4 3/4</i>	<i>6 3/4</i>		<i>4545</i>		
	ID		MFG.	<i>H.W.</i>					
	D.C.	OD FT	TYPE	<i>6 6/8</i>					
<i>22</i>	RMR BODY	OD FT	NO.	<i>8</i>					
	STB BODY	OD FT	NO.						
	OD		SIZE	<i>1 1/16</i>					
	SUBS	OD FT	SER. NO.						
	BIT OR C.B.	FT	DEPTH OUT		<i>1 1/4</i>				<i>Clear To Bottom</i>
	INS.	FT	CUMULATIVE HOURS RUN		<i>6 3/4</i>				<i>Drill</i>
	KELLY DOWN	FT	COND. OF BIT						
	TOTAL	FT	REAMER CUTTER NO.						
	WT. OF STRING	LBS	TYPE						
	DRILLER	<i>R Pacholik</i>							

DAILY DRILLING REPORT

REPORT NO. 75 DATE Jan 1964

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No.	21	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.	PUMPS			
OPERATOR'S REPRESENTATIVE <i>B. G. ...</i>		CONTRACTOR'S TOOL PUSHER <i>R. ...</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS	DP	FT	RUN NO							
4 1/4	3 1/2	1 3/4	1	SNGLS. DP	3739.60	FT	39	4 1/4	4413	4473			
			22	D.C. ID	638.71	FT	39						
			2	RMR BODY OD	11.09	FT	3						
				STB BODY OD		FT	10						
				SUBS OD		FT	22287						
				BIT OR C.B.		FT							
				KELLY DOWN	336	FT							
				TOTAL	4423.20	FT							
				WT. OF STRING	6100	LBS							
MORNING TOUR			DRILLER <i>Geo. ...</i>										

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS	DP	FT	RUN NO							
			61	SNGLS. DP	1111.1	FT	39	3 1/2					
			11	D.C. ID	1111.1	FT							
			1	RMR BODY OD	11.11	FT							
				STB BODY OD		FT							
				SUBS OD		FT							
				BIT OR C.B.		FT							
				KELLY DOWN	1100	FT							
				TOTAL	1111.1	FT							
				WT. OF STRING	1.2	LBS							
DAY TOUR			DRILLER <i>D. J. ...</i>										

TIME DISTRIBUTION—HOURS			NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE	STANDS	DP	FT	RUN NO							
			67	SNGLS. DP	3861.06	FT	40 41	1 1/4	4255	4355			
			18	D.C. ID	530.07	FT							
			2	RMR BODY OD	11.29	FT							
				STB BODY OD		FT							
				SUBS OD	3.05	FT							
				BIT OR C.B.	3500	FT							
				KELLY DOWN	766	FT							
				TOTAL	4450.20	FT							
				WT. OF STRING		LBS							
EVENING TOUR			DRILLER <i>Geo. ...</i>										

REEL NO	NO OF LINES	SIZE
FEET SLIPPED	FEET CUT OFF	PRESENT LENGTH
TON MI. OF TRIPS SINCE LAST CUT	CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	CUMULATIVE ROTATING HRS	

25 DATE Jan 8
 TWP. 1 RGE. W. WELL NAME Shell Pool Run No. 3 PROVINCE Yukon T.

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.	Emsco	D 300										
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C				
4 1/4		4413	4423		60	20	110	5	55				12	6	92	92	43	50	62	
DEVIATION RECORD:													FLTR CK		7.32					
REMARKS													PH		9.5					
1 1/2 Pull out													SD CONT							
1 1/2 Set Pump + Check D.P.S																				
1 1/2 Change Pump + Cut 200 lbs Top Runner																				
1 1/2 Run																				
4 1/4 Drill																				
													MUD & CHEMICALS ADDED							
													TYPE	AMT	TYPE	AMT				
													Geo	12	5400					
													Calcium	50	lbs					
													Potash	200	lbs					
													Water		5.64	100%				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C				
3 1/2		4423	4433		10	20	110	5	55				6	2	92	92	43	50	62	
DEVIATION RECORD:													FLTR CK		7.32					
REMARKS													PH		9.5					
1 1/2 Drill													SD CONT							
1 1/2 Trip for bit																				
1 1/2 Slip and cut line																				
1 1/2 Clear mud tank check WDB																				
1 1/2 Run in																				
1 1/2 Check to bit																				
1 1/2 Drill																				
													MUD & CHEMICALS ADDED							
													TYPE	AMT	TYPE	AMT				
													Geo	11	1000					
													Potash	200	lbs					
													Water		5.64	100%				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C				
1 1/4		4433	4443		10	20	110	5	55				4	6	92	92	43	50	62	
DEVIATION RECORD:													FLTR CK		7.32					
REMARKS													PH		9.5					
1 1/2 Drill													SD CONT							
1 1/2 Core sample																				
1 1/2 Measure out																				
1 1/2 Put up with Barrels																				
1 1/2 Run																				
1 1/2 Run																				
													MUD & CHEMICALS ADDED							
													TYPE	AMT	TYPE	AMT				
													Geo	11	1000					
													Potash	200	lbs					
													Water		5.64	100%				

24 DATE JAN 4 1966

TWP. 1	RGE.	W.	WELL NAME SHELL PELL RIVER	No. 3	PROVINCE YUKON
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NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.	EMSCO	D-300	14		9 7/8		0	655				
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	WT	WT								
7 1/2		4335	4365		60	20	1400	5	53				4.2	4	6	9.2	9.1	9.1	45	47	45	5.7	3.32	9.5
REMARKS													MUD & CHEMICALS ADDED											
4 1/2 BREAK CIRCUIT CLEAN TO RTM. 1200 - 1230													TYPE AMT TYPE AMT											
7 1/2 DRILL. 1230 - 800													GEL 12 SAAS											
													PULTEX 200 lbs											
													CAUSTIC 100 lbs											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	WT	WT						
4 1/4		4365	4333		60	20	1400	5	54				1200	200	200	7.1	9.1	4.5	4.5	5.6	3.2	7.5
REMARKS													MUD & CHEMICALS ADDED									
DRILL 300 830													TYPE AMT TYPE AMT									
TRIP FOR BIT CHECK B.O.P. 300 - 11													GEL 10 SAAS									
BREAK CIRCUIT CLEAN TO RTM 11													CAUSTIC 100									
SLK W/RE CHECK W/REY JACK 11													MUD 100									
4 1/4 DRILL 11																						

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD										
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	WT	WT							
8		4422	4415		60	20	1400						2	2	10	12	7.1	9.1	4.1	4.1	4.3	2.2	7.2
REMARKS													MUD & CHEMICALS ADDED										
8 DRILL 1100 - 1200													TYPE AMT TYPE AMT										
													GEL 8 SAAS										

24 DATE JAN 4 1966

TWP. 1	RGE.	W.	WELL NAME SHELL PELL RIVER	No. 3	PROVINCE YUKON
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NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
							FROM	TO	FROM	TO		
1.	EMSCO	D-300	14		9 7/8		0	655				
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	WT	WT								
7 1/2		4335	4365		60	20	1400	5	53				4.2	4	6	9.2	9.1	9.1	45	47	45	5.7	3.32	9.5
REMARKS													MUD & CHEMICALS ADDED											
4 1/2 BREAK CIRCUIT CLEAN TO RTM. 1200 - 1230													TYPE AMT TYPE AMT											
7 1/2 DRILL. 1230 - 800													GEL 12 SAAS											
													PULTEX 200 lbs											
													CAUSTIC 100 lbs											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD								
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	WT	WT					
4 1/4		4365	4333		60	20	1400	5	54				1200	200	7.1	9.1	4.5	4.5	5.6	3.2	7.5
REMARKS													MUD & CHEMICALS ADDED								
DRILL 300 830													TYPE AMT TYPE AMT								
TRIP FOR BIT CHECK B.O.P. 300 - 11													GEL 10 SAAS								
BREAK CIRCUIT CLEAN TO RTM 11													CAUSTIC 100								
SLK W/ CHECK W/RY SOCK 11													MUD 100								
4 1/4 DRILL 11																					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD										
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT	WT	WT							
8		4422	4415		60	20	1400						2	2	10	12	7.1	9.1	4.1	4.1	4.3	2.2	7.2
REMARKS													MUD & CHEMICALS ADDED										
8 DRILL 1100 - 1200													TYPE AMT TYPE AMT										
													GEL 8 SAAS										

DATE JAN 31 1966

TWP.	RGE.	W.	WELL NAME <u>Red River</u>	No.	3	PROVINCE <u>Illinois</u>
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OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<u>Smaco</u>	<u>4300</u>	<u>1"</u>								
	2.											
	3.											

MRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
		<u>4315</u>	<u>4323</u>		<u>60</u>	<u>6</u>	<u>900</u>	<u>5</u>	<u>36</u>									
DEVIATION RECORD:													FLTR. CK					
REMARKS:													PH					
<u>3/2 Pull Out 12" 12"</u> <u>Clear & clean Tank 12"</u> <u>1/2 Sub B.P. for Reg 1"</u> <u>1/2 Pull up and barrel 1" - 4"</u> <u>1/2 Run in with barrel 2" - 4"</u> <u>1/2 Run in with barrel 2" - 4"</u>													SD. CONT.					
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.		

MRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
	<u>1</u>	<u>4323</u>	<u>4335</u>	<u>4315-4335.4</u> <u>20 ft.</u> <u>Full Prod.</u>	<u>60</u>	<u>6</u>	<u>900</u>	<u>5</u>	<u>32</u>									
DEVIATION RECORD:													FLTR. CK					
REMARKS:													PH					
<u>5/4</u> <u>Coring 800</u> <u>1/4</u> <u>Pull Core No 1 1" - 300</u> <u>2</u> <u>Handle core, service + lay down core barrel 300</u>													SD. CONT.					
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.		

MRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
	<u>2</u>	<u>4325</u>	<u>4336</u>		<u>85</u>	<u>10</u>	<u>1000</u>	<u>5</u>	<u>58</u>									
DEVIATION RECORD:													FLTR. CK					
REMARKS:													PH					
<u>1</u> <u>Service + lay down core barrel 400-500</u> <u>1 3/4</u> <u>Run in to beam 500-645</u> <u>1/2</u> <u>Plan 4' at out of gauge hole 645-715</u> <u>2</u> <u>Beam Pat Hole 715-915</u> <u>2 3/4</u> <u>Tripping bit 915-1100</u>													SD. CONT.					
MUD & CHEMICALS ADDED													TYPE	AMT.	TYPE	AMT.		

DAILY DRILLING REPORT

REPORT NO.

DATE

JAN 2ND

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR <i>Regent Drilling</i>		RIG NO.	DRILL PIPE NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>Lo Lettman</i>		CONTRACTOR'S TOOL PUSHER				NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.	<i>Emaco</i>	<i>D300</i>	<i>14'</i>
						2.			
						3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	<i>3 1/2</i>	<i>5 1/4</i>	<i>5 1/2</i>
REAMING	<i>1</i>		<i>1 1/2</i>
CIRCULATING			<i>2</i>
TRIPS	<i>3 1/2</i>	<i>2 1/2</i>	<i>1 1/2</i>
DEVIATION SURVEY			
TEST B.O.P		<i>1/4</i>	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	<i>8</i>	<i>8</i>	<i>8</i>

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP	FT.	RUN NO.	SIZE						
<i>52</i>	<i>1</i>	<i>3615.69</i>	<i>32</i>	<i>33</i>						
	D.C.	ID	MFG.	<i>SLC</i>						
<i>12</i>	<i>2</i>	<i>638.71</i>	<i>1174-J</i>							
	RMR BODY	OD	NO.	<i>3</i>						
	STB BODY	OD	NO.	<i>3</i>						
	SUBS	OD	NO.	<i>3-10</i>						
	BIT OR C.B.	FT.	DEPTH OUT	<i>4211</i>						
	KELLY DOWN	<i>1500</i>	COND. OF BIT							
	TOTAL	<i>4230.49</i>	REAMER CUTTER NO.							
	WT. OF STRING	<i>61000</i>	LBS.							
DRILLER <i>D. Tschlowski</i>										

TIME SUMMARY (OFFICE USE ONLY)		
CONTRACTOR'S TIME HRS.		
OPERATOR'S TIME:	<i>24</i>	
MRS. W/D.P.		
MRS. WO/D.P.		
MRS. STANDBY		

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP	FT.	RUN NO.	SIZE						
<i>58</i>	<i>1</i>	<i>3615.69</i>	<i>33</i>	<i>34</i>			<i>4280</i>	<i>4297</i>		
	D.C.	ID	MFG.	<i>SLC</i>						
<i>22</i>	<i>2</i>	<i>638.71</i>	<i>YHW-2</i>							
	RMR BODY	OD	NO.	<i>3</i>						
	STB BODY	OD	NO.	<i>10</i>						
	SUBS	OD	NO.	<i>10</i>						
	BIT OR C.B.	FT.	DEPTH OUT	<i>4297</i>						
	KELLY DOWN	<i>31.51</i>	COND. OF BIT	<i>7-2-</i>						
	TOTAL	<i>4297.</i>	REAMER CUTTER NO.							
	WT. OF STRING	<i>61000</i>	LBS.							
DRILLER <i>Geo Jonance</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS DP	FT.	RUN NO.	SIZE						
<i>59</i>	<i>1</i>	<i>3616.</i>	<i>34</i>				<i>4297</i>			
	D.C.	ID	MFG.	<i>Reed</i>						
<i>22</i>	<i>2</i>	<i>638.71</i>	<i>YHW-2</i>							
	RMR BODY	OD	NO.	<i>3</i>						
	STB BODY	OD	NO.	<i>10</i>						
	SUBS	OD	NO.	<i>10</i>						
	BIT OR C.B.	FT.	DEPTH OUT	<i>4297</i>						
	KELLY DOWN	<i>1100</i>	COND. OF BIT							
	TOTAL	<i>4297.</i>	REAMER CUTTER NO.							
	WT. OF STRING	<i>61000</i>	LBS.							
DRILLER <i>Geo Jonance</i>										

DATE JAN 2ND.

TWP. 1 RGE. W. WELL NAME Shill Pit River No. 3 PROVINCE Quebec

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<u>Emasco</u>	<u>D300</u>	<u>44'</u>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<u>3</u>	<u>3 3/4</u>	<u>4272</u>	<u>4280</u>		<u>50</u>	<u>20</u>	<u>1000</u>	<u>5"</u>	<u>60</u>				<u>2:30</u>	<u>6.3</u>	
													<u>4.5</u>		
													<u>6.0</u>		
														<u>9.5</u>	<u>1.7</u>
DEVIATION RECORD:															
REMARKS															
<u>3 1/2 Run Lin 12 - 12³⁰</u>															
<u>3/4 Clean to Btm 12³⁰ - 1¹⁵</u>															
<u>2 1/2 Drill 1¹⁵ - 3⁴⁵</u>															
<u>2 3/4 Trip Box Bit 3⁴⁵ - 6³⁰</u>															
<u>3/4 Clean to Btm 6³⁰ - 6⁴⁵</u>															
<u>1 1/4 Drill 6⁴⁵ - 8⁰⁰</u>															
MUD & CHEMICALS ADDED															
TYPE AMT. TYPE AMT.															
<u>Water</u>															

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<u>5 1/4</u>	<u>4</u>	<u>4280</u>	<u>4297</u>		<u>50</u>	<u>20</u>	<u>1400</u>	<u>5"</u>	<u>53</u>						
DEVIATION RECORD:															
REMARKS															
<u>5 1/4 DRILL 800 - 1¹⁵</u>															
<u>1 1/2 Pull Out 1¹⁵ - 2⁴⁵</u>															
<u>1/4 SET RIG CHECK BOP 2⁴⁵ - 3⁰⁰</u>															
<u>1 1/2 Run In 3⁰⁰ - 8⁰⁰</u>															
MUD & CHEMICALS ADDED															
TYPE AMT. TYPE AMT.															
<u>GEL 12 GAL</u>															
<u>CAUSTIC 75 LBS</u>															
<u>PECTEX 200 LBS.</u>															

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<u>5 1/2</u>		<u>4297</u>	<u>4300</u>		<u>50</u>	<u>20</u>	<u>1400</u>	<u>5"</u>	<u>53</u>				<u>6</u>	<u>4.1</u>	
													<u>4.5</u>		
DEVIATION RECORD:															
REMARKS															
<u>1/2 Run In 4⁰⁰ - 4³⁰</u>															
<u>1/4 Clean 4' To Btm. 4³⁰ - 4⁴⁵</u>															
<u>3/4 Drill 4⁴⁵ - 10⁰⁰</u>															
<u>1/2 Cor Sample 10⁰⁰ - 10³⁰</u>															
<u>1/4 Jitter 10³⁰ - 11⁰⁰</u>															
<u>1 1/4 Trip Out 11⁰⁰ - 12⁰⁰</u>															
MUD & CHEMICALS ADDED															
TYPE AMT. TYPE AMT.															

DAILY DRILLING REPORT

REPORT NO. 20

DATE JAN 1 / 1966

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD. VT-1	SEC. L-1	TWP. 1	RGE. W.	WELL NAME Pool River		
CONTRACTOR Present Drilling	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.	CD	PUMPS			CASING & LINER RECORD	SIZE
OPERATOR'S REPRESENTATIVE E. G. Grogan		CONTRACTOR'S TOOL PUSHER R. Maffrich			NO.	MANUFACTURER	TYPE	STROKE LENGTH	
					1.	Emeco	D.300	14"	
					2.				
					3.				

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
MORN	DAY		DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
DRILLING ACTUAL	4 1/2	22	STANDS DP	3492.76 FT.	31	6 3/4	4 1/2	4114	4117					
REAMING	3 1/2		SINGLS. DP			H.W.								
CIRCULATING			D.C. ID			H.W.								
TRIPS	1 1/2		OD	633.71 FT.		W 7								
DEVIATION SURVEY			RMR BODY OD	11.09 FT.	NO. 3	9/16	DEVIATION RECORD: 4114H L 2							
TEST B.O.P.	1/4		STB BODY OD		SIZE									
CUT OFF DRILL LINE	1/2		SUBS OD		FT. SER. NO.	C5632								
REPAIR RIG	1/2		BIT OR C.B.		FT. DEPTH OUT									
CORING					FT. CUMULATIVE HOURS RUN									
WIRE LINE LOGGING			KELLY DOWN	3500 FT.	COND. OF BIT									
OTHER			TOTAL	4177.56 FT.	REAMER CUTTER NO.									
FISHING			WT. OF STRING	6100 LBS.	TYPE									
COMPLETING (A) PERFORATING			DRILLER	J. J. Kowalski										

TIME SUMMARY (OFFICE USE ONLY)		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
CONTRACTOR'S TIME HRS.	OPERATOR'S TIME		DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
	23 1/2	57	STANDS DP		31	6 3/4	7 3/4	4177	4235					
		1	SINGLS. DP	3555.29 FT.		H.W.								
		22	D.C. ID			H.W.								
			OD	638.71 FT.		W 7								
			RMR BODY OD	11.09 FT.	NO. 3	9/16	DEVIATION RECORD:							
			STB BODY OD		SIZE									
			SUBS OD		FT. SER. NO.	C5632	1/4							
			BIT OR C.B.		FT. DEPTH OUT		7 3/4							
					FT. CUMULATIVE HOURS RUN									
			KELLY DOWN	29.93 FT.	COND. OF BIT									
			TOTAL	4235 FT.	REAMER CUTTER NO.									
			WT. OF STRING	6100 LBS.	TYPE									
			DRILLER	Geo. Jovanca										

WIRE LINE RECORD		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			REMARKS
REEL NO	NO OF LINES SIZE		DP	FT.	RUN NO.	SIZE					DEPTH	DEV.	DIRECTION	
		53	STANDS DP	3592.1 FT.	31	6 3/4	5 3/4	4235	4235					
			SINGLS. DP			H.W.								
		22	D.C. ID			H.W.								
			OD	633.71 FT.		W 7								
			RMR BODY OD	11.09 FT.	NO. 3	9/16	DEVIATION RECORD:							
			STB BODY OD		SIZE									
			SUBS OD		FT. SER. NO.	C5632								
			BIT OR C.B.		FT. DEPTH OUT									
					FT. CUMULATIVE HOURS RUN									
			KELLY DOWN	31.00 FT.	COND. OF BIT									
			TOTAL	4235 FT.	REAMER CUTTER NO.									
			WT. OF STRING	6100 LBS.	TYPE									
			DRILLER											

20 DATE JAN 7 / 1966
 TWP. 1 RGE. W. WELL NAME Peel River No. 3 PROVINCE Yukon

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.	Emasco	D.300	14"		9 1/2		D	655				
2.												
3.												

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD												
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.									
4 3/4		4144	4177		65	13	1000	5	60				2 1/2	4 1/2	6 1/2	9.1	9.1	9.1	40	43	44	6.0			
DEVIATION RECORD:													FLTR. CK.												
DEVIATION RECORD:													PH	9.5											
REMARKS													SD. CONT.												
1/2 Run in D.C. 12-12:30													MUD & CHEMICALS ADDED												
2/2 Slip and cut line 12:30-1													TYPE	AMT.	TYPE	AMT.									
1 Run in Drill Pipe 1-2													Oil	16	SKs										
2 Run in Bitrod 2-2:45													PelTex	350	lb										
1/2 Drill 2:45-4:30													Caustic	150	lb										
2/2 Revisory Cameron on Kelly line 4:30-5:00																									
3 Drill 5:00-8:00																									

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD												
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.									
7 3/4		4177	4235		70	20	1000	5	60				8	10	2	9.1	9.1	9.1	43	43	41	6.8			
DEVIATION RECORD:													FLTR. CK.	7.5											
DEVIATION RECORD:													PH	9.5											
REMARKS													SD. CONT.												
1/4 Set Rig, Hydrul. Kelly Cock 8:00-8:15													MUD & CHEMICALS ADDED												
7 3/4 Drill 8:15-9:00													TYPE	AMT.	TYPE	AMT.									
													GEL												
													CAUSTIC												
													PELTEX												

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD												
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.									
5 3/4		4212	4212		10	20	1000		60				4 1/2	2 1/2		9.1	9.1		43	42		6.6			
DEVIATION RECORD:													FLTR. CK.	5.2											
DEVIATION RECORD:													PH	9.5											
REMARKS													SD. CONT.												
5 3/4 DRILL 4-9:45													MUD & CHEMICALS ADDED												
1/2 Trip Out 9:45-11:00													TYPE	AMT.	TYPE	AMT.									
3/4 Check B.D.P. 11:00-11:30																									
1/2 Run in 11:30-12:00																									

DATE **DEC 31** 19 **19**
 TWP. **1** RGE. **1** W. **1** WELL NAME **Pell River #** No. **3** PROVINCE **Quebec**

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<i>Emaco</i>	<i>D300</i>	<i>14"</i>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<i>0 3/4</i>	<i>5</i>	<i>4059</i>	<i>4078</i>		<i>60</i>	<i>13</i>	<i>1400</i>	<i>5"</i>	<i>55</i>				<i>12:10</i>	<i>2 3/4</i>	<i>3 1/2</i>			

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *4 Drill 12⁰⁰ - 4⁰⁰ - 4*
1 1/2 Trip for Bit 4⁰⁰ - 6³⁰ - 2 1/2
1/2 Clean to Bit 6³⁰ - 7⁰⁰ - 1/2
1 Drill 7⁰⁰ - 8⁰⁰ - 1

MUD & CHEMICALS ADDED: TYPE AMT. TYPE AMT.
2 1/2 40 lbs
1 1/2 40 lbs

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<i>7 1/4</i>	<i>4078</i>	<i>4115</i>			<i>65</i>	<i>22</i>	<i>1500</i>	<i>5"</i>	<i>85</i>				<i>8</i>	<i>10</i>	<i>2</i>			

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *7 1/4 Drill 8⁰⁰ - 9³⁰*
1/4 Set Rig, Check Hydraulic Kelly Cock. 9³⁰ - 9⁴⁵
6 1/4 Drill 9⁴⁵ - 10⁰⁰

MUD & CHEMICALS ADDED: TYPE AMT. TYPE AMT.
CEL 14 SACKS
POLY 350 LBS
CRUSTIC 150 LBS

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.-C.C.		
<i>6 1/4</i>	<i>4115</i>	<i>4144</i>			<i>65</i>	<i>11</i>	<i>1400</i>	<i>5"</i>	<i>71</i>				<i>4</i>	<i>3</i>	<i>10</i>			

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS: *6 1/4 Drill 4⁰⁰ - 10¹⁵*
1/2 Jotos 8¹⁰ - 10³⁰
1/2 Trip for Bit 10³⁰ - 10⁴⁵

MUD & CHEMICALS ADDED: TYPE AMT. TYPE AMT.

DAILY DRILLING REPORT

REPORT NO.

DATE DEC 30 / 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PIER 1	
CONTRACTOR BECKETT DRILLING 21		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>			TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.	EMSCO	D,300	14"
						2.			
						3.			

TIME DISTRIBUTION—HOURS			
	MON	TUE	WED
DRILLING ACTUAL	8	4 1/2	8
REAMING			
CIRCULATING			
TRIPS		3 1/4	
DEVIATION SURVEY		1/4	
TEST B.O.P.		1/4	
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	9	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	SIZE					NO.	NO.	NO.	NO.
53	STANDS	DP	3305.89	RUN NO.	28							
1	SINGLS.	DP		FT.	6 3/4		3937	3977				
	D.C.	ID		MFG.	SEC							
22	RMR BODY	OD	638.7	TYPE	HWT							
2	STB BODY	OD	11.09	NOZ.	NO. 3							
	STB BODY	OD		NOZ.	SIZE 1-9							
	SUBS	OD		FT.	2-10							
	SUBS	OD		FT.	890036							
	BIT OR C.B.			FT.								
	BIT OR C.B.			FT.								
	KELLY DOWN		22.00	FT.								
	TOTAL		3977.6	FT.								
	WT. OF STRING		60000	LBS.								
DRILLER D. Tichbowski												

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:	24		
HRS WO/D.P.:			
HRS STANDBY			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	SIZE					NO.	NO.	NO.	NO.
54	STANDS	DP	3337.46	RUN NO.	28	29						
7	SINGLS.	DP	3305.89	FT.	6 3/4	6 3/4	4 1/4	3977	3998			
	D.C.	ID		MFG.	SEC	Reed						
22	RMR BODY	OD	638.7	TYPE	H7W2	YHW2						
2	STB BODY	OD	11.09	NOZ.	NO. 3	3						
	STB BODY	OD		NOZ.	SIZE 2-10	3-10						
	SUBS	OD		FT.	890036	A1547						
	BIT OR C.B.			FT.	3998		3 1/4					
	BIT OR C.B.			FT.			1/4					
	KELLY DOWN		10.74	FT.	COND. OF BIT	6-4-1	1 3/4					
	TOTAL		3998.0	FT.	REAMER CUTTER NO.		1/4					
	WT. OF STRING		60000	LBS.	TYPE		1 1/2					
DRILLER Geo Jonance												

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP	FT.	SIZE					NO.	NO.	NO.	NO.
54	STANDS	DP	33670.0	RUN NO.	29							
	SINGLS.	DP		FT.	6 3/4		8	3998	4059			
	D.C.	ID		MFG.	Reed							
22	RMR BODY	OD	638.7	TYPE	YHW2							
2	STB BODY	OD	11.09	NOZ.	NO. 3							
	STB BODY	OD		NOZ.	SIZE 10							
	SUBS	OD		FT.	890036	A1547	8					
	BIT OR C.B.			FT.								
	BIT OR C.B.			FT.								
	KELLY DOWN		41.00	FT.	COND. OF BIT							
	TOTAL		4059.30	FT.	REAMER CUTTER NO.							
	WT. OF STRING		60000	LBS.	TYPE							
DRILLER												

DATE DEC 30 / 1965

TWP. L-1 RGE. W. WELL NAME SHELL PIERRE RIVER No. 3 PROVINCE Manitoba

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	EMSCO	D, 300	14"									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.								
		3937	3977		60	20	1500	5"	54				12:10 AM	2:00 AM	6:20 AM	9.1	9.1	9.1	45	43	45			5.8

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS
 DRILL 12⁰⁰ - 8⁰⁰ = 8 HRS

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
Kel	445 lbs		
Coastal	100 lbs		
Pulver	400 lbs		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
9	4 1/4	3977	3998		60	22	1500	5"	54				8	10	9.1	9.1	47	45	6.0

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS
 3/4 DRILL 8⁰⁰ - 11¹⁵
 1/4 TO TC
 1 3/4 PULL OUT 11³⁰ - 1¹⁵
 1/4 SET RIG + CHECK BOP'S 1¹⁵ - 1³⁰
 1 1/2 RUN I.V. 1³⁰ - 3⁰⁰
 1 DRILL 3⁰⁰ - 4⁰⁰

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.			
8		3998	4059		50	20	1400	5"	55				9.9	9.9	9.9	47	46	44	6.4

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS
 8 DRILL 4⁰⁰ - 12⁰⁰

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
SL	205 lbs		
Pulver	300 lbs		
Coastal	100 lbs		

DAILY DRILLING REPORT

REPORT NO. 17

DATE

DEC 29 / 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PEEK RIVER	
CONTRACTOR REGENT DRILLING	RIG No. 21	DRILL PIPE NO.	SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD	
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.	EMCO	D,300	14"
						2.			
						3.			

TIME DISTRIBUTION - HOURS		MORN		DAY		EVE	
DRILLING ACTUAL		8	4	4			
REAMING							
CIRCULATING							
TRIPS		3	3				
DEVIATION SURVEY							
TEST B.O.P.		4					
CUT OFF DRILL LINE							
REPAIR RIG							
CORING							
WIRE LINE LOGGING							
OTHER							
FISHING							
COMPLETING (A) PERFORATING							
(B) RUNNING TUBING							
(C) SWABBING							
(D) TESTING							
(E) ACIDIZING							
(F) ADDITIONAL							
TOTALS		8	8	8			

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
52	STANDS	DP	3245.08	FT.	26								
1	SINGLS.	DP		FT.	6 3/4		3859	3907					
	D.C.	ID			MFG.	SEC							
22	OD	638.71	FT.		TYPE	H745							
2	RMR BODY	OD	11.09	FT.	NO.	3							
	STB BODY	OD		FT.	NOZ.	SIZE	2-10	1-9	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SUBS	OD		FT.	SER. NO.	881625			3797	22			
	BIT OR C.B.			FT.	DEPTH OUT								
				FT.	CUMULATIVE HOURS RUN								
	KELLY DOWN		1300	FT.	COND. OF BIT								
	TOTAL		3907.88	FT.	REAMER CUTTER NO.								
	WT. OF STRING		59000	LBS.	TYPE								
DRILLER <i>D. Tichkowski</i>													

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
52	STANDS	DP	3245.08	FT.	26	27							
1	SINGLS.	DP		FT.	6 3/4	6 3/4	43 1/4	3907	3920				
	D.C.	ID			MFG.	SEC							
22	OD	638.71	FT.		TYPE	H745							
	RMR BODY	OD	11.09	FT.	NO.	3							
	STB BODY	OD		FT.	NOZ.	SIZE	2-10	2-10	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SUBS	OD		FT.	SER. NO.	881625							
	BIT OR C.B.			FT.	DEPTH OUT	3907							
				FT.	CUMULATIVE HOURS RUN	11 1/2							
	KELLY DOWN		25.12	FT.	COND. OF BIT	7-2-1							
	TOTAL		3920.00	FT.	REAMER CUTTER NO.								
	WT. OF STRING		59000	LBS.	TYPE								
DRILLER <i>G. Louance</i>													

TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.:	24
HRS. WO/D.P.:	
HRS. STANDBY:	

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)				
	STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.	DIRECTION	DEPTH
53	STANDS	DP	3275.74	FT.	27	28							
	SINGLS.	DP		FT.	6 3/4	6 3/4	43 1/4	3920	3937				
	D.C.	ID			MFG.	SEC							
22	OD	638.71	FT.		TYPE	H745							
2	RMR BODY	OD	11.09	FT.	NO.	3							
	STB BODY	OD		FT.	NOZ.	SIZE	2-10	1-9	DEPTH	DEV.	DIRECTION	DEPTH	DEV.
	SUBS	OD		FT.	SER. NO.	884936							
	BIT OR C.B.			FT.	DEPTH OUT	3923							
				FT.	CUMULATIVE HOURS RUN	5 1/2							
	KELLY DOWN		12.00	FT.	COND. OF BIT								
	TOTAL		3937.10	FT.	REAMER CUTTER NO.								
	WT. OF STRING		60000	LBS.	TYPE								
DRILLER													

17 DATE DEC 29 / 1965
 TWP. L-1 RGE. W. WELL NAME SHELL PEEL RIVER No. 3 PROVINCE Illinois

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	EMSCO	D,300	14"								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC									
8		3859	3907		65	22	1500	5"	54				2	4	6 ⁰⁰	9.1	9.1	9.1	43	42	45	6.0		

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
		3797	2 1/2						

REMARKS
 8. DRILL 12⁰⁰ -

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
SK	30 SK.		
	150 LB.		
	500 LB.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD									
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC							
7 3/4	434	3907	3920		55	20	1500	5"	54				8			9.1		43				

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS
 1 DRILL 8⁰⁰ - 9⁰⁰
 1 1/2 Pull Out 9⁰⁰ - 10³⁰
 1/4 SET RIG + CHECK ROP'S 10³⁰ - 10⁴⁵
 1/2 Run IN 10⁴⁵ - 12¹⁵
 3 3/4 DRILL 12¹⁵ - 4⁰⁰

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD											
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC									
3 3/4	434	3920	3937		60	20	1500	5"	54				4 ⁰⁰	6 ⁰⁰	11 ⁰⁰	9.2	9.2	9.2	42	50	44	7.0	7.0	7.0

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

REMARKS
 13 3/4 DRILL 4⁰⁰ 5⁴⁵
 3 TAP FOR BIT 5⁴⁵ 8⁴⁵
 1/4 CLEAN TO BIT 8⁴⁵ 9⁰⁰
 3 DRILL 9⁰⁰ - 12⁰⁰

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
GEL	20 SK.		
CAUSTIC	100 LB.		
PLECTA	400 LB.		
WATER			

DATE DEC 28 / 1965

TWP. <u>L-1</u>	RGE. <u>W.</u>	WELL NAME <u>SHELL BEEL BIVIER</u>	No. <u>3</u>	PROVINCE <u>YUKON</u>
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PUMPS										CASING & LINER RECORD		DEPTH SET		PERFORATIONS		CEMENT USED		OTHER	
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR.	FROM	TO	FROM	TO	FROM	TO	CEMENT USED	OTHER						
1.	<u>Emsco</u>	<u>17300</u>	<u>14"</u>																
2.																			
3.																			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	WISC	W.L.C.C.			
<u>5 1/4</u>		<u>3792</u>	<u>3807</u>		<u>60</u>	<u>22</u>	<u>1400</u>	<u>5</u>	<u>54</u>				<u>1200</u>	<u>400</u>	<u>700</u>				
DEVIATION RECORD:													FLTR. CK.	<u>3/2</u>					
REMARKS													PH	<u>9.5</u>					
<u>2 1/4 DRILL 12 - 2 30</u> <u>3 1/4 JOTED 2 30 - 2 45</u> <u>1 1/4 Pull Out for Bit 2 45 - 4</u> <u>1 Run In 4 - 5</u> <u>3 1/4 Break Core 5 - 5 15</u> <u>2 3/4 Drill 5 15 - 8</u>													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			
													<u>Gal</u>	<u>22</u>					
													<u>Caustic</u>	<u>50 Lbs.</u>					
													<u>Water</u>	<u>200 Lbs.</u>					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	WISC	W.L.C.C.			
<u>5 1/4</u>		<u>3807</u>	<u>3828</u>		<u>50</u>	<u>22</u>	<u>1500</u>	<u>5</u>	<u>54</u>				<u>8</u>	<u>12</u>	<u>2</u>				
DEVIATION RECORD:													FLTR. CK.	<u>3/2</u>					
REMARKS													PH	<u>9.5</u>					
<u>1 DRILL</u> <u>1 1/4 Pull Out</u> <u>1 1/4 SER RIG + CHECK TSP 10 00 - 10 30</u> <u>1 1/4 Run In</u> <u>4 1/4 DRILL</u>													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			
													<u>Gal</u>						
													<u>CAUSTIC</u>	<u>150 lbs</u>					
													<u>PELTER</u>	<u>500 lbs</u>					

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	WISC	W.L.C.C.			
<u>5 1/4</u>		<u>3828</u>	<u>3859</u>		<u>60</u>	<u>22</u>	<u>1500</u>	<u>6</u>	<u>54</u>				<u>400</u>	<u>600</u>	<u>1000</u>				
DEVIATION RECORD:													FLTR. CK.	<u>3/2</u>					
REMARKS													PH	<u>9.5</u>					
<u>3 DRILL 4 00 - 7 00</u> <u>TRIP FOR BIT SER BIG 7</u> <u>2 1/4 CHECK B.P.P 7 00 - 9 30</u> <u>2 1/2 DRILL 9 30 - 12 00</u>													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

DATE DEC 27 / 1965

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			<u>SHELL PEEL RIVER #</u>	<u>3</u>	<u>YUKON</u>

PUMPS				CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<u>EMSCO</u>	<u>D900</u>	<u>14"</u>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
<u>6 1/2</u>		<u>3610</u>	<u>3688</u>		<u>75</u>	<u>22</u>	<u>1500</u>	<u>5"</u>	<u>55</u>				TIME	<u>2:00 AM</u>	<u>4:00 AM</u>	<u>6:00 AM</u>	
													WEIGHT	<u>9.1</u>	<u>9.1</u>	<u>9.1</u>	
													VISC	<u>43</u>	<u>45</u>	<u>46</u>	
													W.L.C.C.				
DEVIATION RECORD:													FLTR. CK.				
DEPT. <u>3472</u> DEV. <u>2 1/2</u> DIRECTION <u>2 1/2</u>													PH	<u>9.5</u>	<u>7.5</u>	<u>4.5</u>	
REMARKS													SD. CONT.				
<u>1/4 PULL OUT 12:00 - 12:15</u>													MUD & CHEMICALS ADDED				
<u>1 RUN IN 12:15 - 1:15</u>													TYPE	AMT.	TYPE	AMT.	
<u>1/4 BREAK CIR CLEAN MUD TANK 1:15 - 1:30</u>													<u>Sol</u>	<u>200 lbs</u>			
<u>DRILL</u>													<u>Pellets</u>	<u>400 lbs</u>			
<u>Clean Settling Tank</u>													<u>Canister</u>	<u>25 lbs</u>			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
<u>7</u>		<u>3688</u>	<u>3746</u>		<u>75</u>	<u>22</u>	<u>1500</u>	<u>5"</u>	<u>54</u>				TIME	<u>8</u>	<u>10</u>	<u>2</u>	
													WEIGHT	<u>9.2</u>	<u>9.1</u>	<u>9.1</u>	
													VISC	<u>45</u>	<u>45</u>	<u>43</u>	
													W.L.C.C.	<u>6.6</u>			
DEVIATION RECORD:													FLTR. CK.	<u>7.2</u>			
DEPT. <u>3472</u> DEV. <u>2 1/2</u> DIRECTION <u>2 1/2</u>													PH	<u>9.5</u>			
REMARKS													SD. CONT.				
<u>7</u>		<u>DRILL</u>		<u>300 - 300</u>									MUD & CHEMICALS ADDED				
<u>1</u>		<u>PULL OUT</u>		<u>300 - 400</u>									TYPE	AMT.	TYPE	AMT.	

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER SIZE	PUMP NO. 2 S.P.M.	METHOD PUMPS RUN	MUD RECORD				
<u>6</u>		<u>3746</u>	<u>3752</u>		<u>6</u>	<u>22</u>	<u>1500</u>	<u>5"</u>	<u>54</u>				TIME	<u>6</u>	<u>7.2</u>	<u>1.1</u>	
													WEIGHT	<u>9.1</u>	<u>1.2</u>	<u>1.1</u>	
													VISC	<u>43</u>			
													W.L.C.C.				
DEVIATION RECORD:													FLTR. CK.				
REMARKS													PH				
<u>1/4</u>		<u>FINISH OUT</u>		<u>400 - 475</u>									MUD & CHEMICALS ADDED				
<u>1/4</u>		<u>SET RIG + CHECK BOB</u>		<u>475 - 475</u>									TYPE	AMT.	TYPE	AMT.	
<u>1</u>		<u>RUN IN</u>											<u>Sol</u>	<u>12 lbs</u>			
<u>1/2</u>		<u>BREAK CIR + CLEAN</u>											<u>Pellets</u>	<u>200 lbs</u>			
		<u>DRILL</u>											<u>Canister</u>	<u>50 lbs</u>			

OPERATOR **Shell Oil Company of Canada, Limited** LOCATION LSD. **VT-L-1** TWP. **1** RGE. **W** WELL NAME **Shell Pool River**

CONTRACTOR **Resort Drilling Co.** RIG No. **21** DRILL PIPE NO. SIZE **4 1/2** TOOL JOINT OD **4 1/2** PUMPS MANUFACTURER **Emeco** TYPE **D.300** STROKE LENGTH **14"** CASING & LINER RECORD

OPERATOR'S REPRESENTATIVE *[Signature]* CONTRACTOR'S TOOL PUSHER *[Signature]*

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL			6
REAMING	4 1/2		
CIRCULATING	2		1
TRIPS			
DEVIATION SURVEY	2 1/2	2 1/2	
TEST B.O.P			
CUT OFF DRILL LINE	1	1 1/2	
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
45	STANDS DP 2783.0 FT.	RUN NO.	17							
	SNGLS. DP FT. SIZE 6 3/4		18							
22	D.C. ID 638.71	MFG.	See See	4 1/2		3406				
2	OD 11.09 FT.	TYPE	H745							
	RMR BODY OD FT. NOZ. NO. 2-10		H745							
	STB BODY OD FT. SIZE									
	SUBS OD FT. SER. NO. 890358		890345							
	BIT OR C.B. FT. DEPTH OUT									
	KELLY DOWN 2600 FT. COND. OF BIT									
	TOTAL 5627.88 FT. REAMER CUTTER NO.									
	WT. OF STRING LBS. TYPE									
	DRILLER D Tichkowski									

2 1/2 Drill 12 - 2 30
 1/2 Trip 2 30 - 2 45
 1/2 Pull Out For Bit 2 45 -
 1/2 Change Reamers and pipe
 on Btm Reamers, ser 4
 1/2 Rig Check B.O.P's
 1 Run in with bit 4 30
 Clean to Btm 5 30

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
45	STANDS DP 2783.0 FT.	RUN NO.	18							
	SNGLS. DP FT. SIZE 6 3/4		19							
22	D.C. ID 638.71	MFG.	See See							
2	OD 11.09 FT.	TYPE	H745							
	RMR BODY OD FT. NOZ. NO. 2-10		H745							
	STB BODY OD FT. SIZE									
	SUBS OD FT. SER. NO. 890945		890945	5 1/4						
	BIT OR C.B. FT. DEPTH OUT			1 1/2						
	KELLY DOWN FT. COND. OF BIT			1/2						
	TOTAL 36.96 FT. REAMER CUTTER NO.			1/2						
	WT. OF STRING 50.00 LBS. TYPE									
	DRILLER George Louance									

SEIR RIG HYDR. & KELLY COO
 DRILL
 PULL OUT
 Run D.C. IN
 Cut + Slip DRILLING LINE

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD		HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
45	STANDS DP 2783.0 FT.	RUN NO.	19							
10	SNGLS. DP FT. SIZE 6 3/4		20							
18	D.C. ID 638.71	MFG.	See See							
2	OD 11.09 FT.	TYPE	H745							
	RMR BODY OD FT. NOZ. NO. 3		H745							
	STB BODY OD FT. SIZE 2-10									
	SUBS OD FT. SER. NO. 82406		82406	1/2						
	BIT OR C.B. FT. DEPTH OUT			4 1/2						
	KELLY DOWN 3100 FT. COND. OF BIT			1 1/4						
	TOTAL 3225.00 FT. REAMER CUTTER NO.									
	WT. OF STRING 7000 LBS. TYPE									
	DRILLER									

Cut + Slip DRILL LINE
 Run IN
 CLEAN 4' TO BOTTOM
 DRILL

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DATE Dec 20 1965 Dec 25/65

TWP. <u>1</u>	RGE. <u>W</u>	WELL NAME <u>Shell Peel River #</u>	No. <u>3</u>	PROVINCE <u>Quebec</u>
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PUMPS										DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	FROM	TO	FROM	TO					
1.	<u>Emreo</u>	<u>D.300</u>	<u>14"</u>												
2.															
3.															

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 2 LINER SIZE	METHOD PUMPS RUN	MUD RECORD		
											TIME	WEIGHT	VISC
<u>3/4</u>		<u>3458</u>	<u>3458</u>		<u>65</u>	<u>20</u>	<u>1400</u>	<u>5</u>	<u>56</u>		<u>7.2</u>	<u>43</u>	<u>7.2</u>
<u>4 1/2</u>		<u>3406</u>										<u>45</u>	<u>43</u>
												<u>3.2</u>	
												<u>7.5</u>	

REMARKS: 2 1/2 Drill 12-230
1 1/2 Total 230-245
1 1/2 Pull Out For Bit 245-415
1 1/2 Change Packers and pipes 415
on Blind Packers under
1 1/2 Rig Check B.O.P's
1 Run In With Bit 430-530
1/2 Clean to Btm 530-530

PUMPS										DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	FROM	TO	FROM	TO					
1.															
2.															
3.															

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 2 LINER SIZE	METHOD PUMPS RUN	MUD RECORD		
											TIME	WEIGHT	VISC
<u>5/4</u>		<u>3458</u>	<u>3500</u>		<u>65</u>	<u>20</u>	<u>1400</u>	<u>5</u>	<u>56</u>		<u>8</u>	<u>10</u>	<u>12</u>
											<u>9.2</u>	<u>9.2</u>	<u>9.2</u>
											<u>48</u>	<u>48</u>	<u>46</u>
											<u>6.2</u>		
											<u>9.5</u>		

REMARKS: 5 1/4 DRILL
1 1/2 Pull Out
1/2 Run D.C. IN
1/2 Cut + Slip DRILLING LINE

PUMPS										DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE	WT. & GR.	FROM	TO	FROM	TO					
1.															
2.															
3.															

MRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	PUMP NO. 2 LINER SIZE	METHOD PUMPS RUN	MUD RECORD		
											TIME	WEIGHT	VISC
<u>6 1/4</u>		<u>3525</u>	<u>3500</u>		<u>65</u>	<u>20</u>	<u>1400</u>	<u>5</u>	<u>56</u>		<u>6</u>	<u>40</u>	<u>45</u>
											<u>9.2</u>	<u>45</u>	<u>9.3</u>
											<u>45</u>	<u>62</u>	<u>62</u>
											<u>7.5</u>	<u>7.5</u>	<u>7.5</u>

REMARKS: 1/2 Cut + Slip DRILL LINE
1/4 Run IN
1/4 CLEAN 4' TO BOTTOM
DRILL

GCL
 CAUSTIC
 PELTEX

DAILY DRILLING REPORT

REPORT NO. 12

DATE Dec 24 / 1965

OPERATOR SHELL CANADA LIMITED		LOCATION LSD. VT-SEC. TWP. RGE. W.		WELL NAME Shell Peel	
CONTRACTOR <i>Repsco Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD
OPERATOR'S REPRESENTATIVE <i>M. Campbell</i>		CONTRACTOR'S TOOL PUSHER <i>J. Magnan</i>		PUMPS	
				NO.	MANUFACTURER
				1.	<i>Emeco</i>
				2.	<i>D300</i>
				3.	<i>14"</i>
					STROKE LENGTH
					RECORD
					CASING & LINER
					SIZE

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	4	5	8
REAMING	1	2	4
CIRCULATING	2	3	4
TRIPS	2	3	4
DEVIATION SURVEY	1	4	
TEST B.O.P.	1	4	
CUT OFF DRILL LINE			
REPAIR RIG	1	4	
CORING			
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
42	STANDS DP 2599.12 FT	RUN NO 16					
	SNGLS. DP FT	SIZE 6 3/4	4		3252	3284	
	D.C. 3-5 3P	MFG. See					
22	18-4 1/2 OD 638.7 FT	TYPE H7U5					
2	RMR BODY OD 11.16 FT	NOZ. NO. 3					
	STB BODY OD FT	SIZE 1-10					
	SUBS OD FT	2-11					
	BITS OR C.B. FT	SER. NO. 89121					
	DEPTH OUT						
	DEPTH OUT						
	CUMULATIVE HOURS RUN						
	COND. OF BIT						
	REAMER CUTTER NO.						
	WT. OF STRING 32300 LBS	TYPE					
	DRILLER <i>D. Tschkowski</i>						

1/4 Toted 12-12.15 = 1/4
 1 3/4 Pull Out 12.15 - 2 = 1 3/4
 1/4 Ser Plug Check B.D.P.'s 2 = 2
 1/4 Work on Air Lines 2.15 -
 1 Run In 2.30 - 3.33 = 1
 1/2 Drill 3 Clean to Btm
 4 Drill 4-800

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
42	STANDS DP FT	RUN NO 16 17					
1	SNGLS. DP 2678.96 FT	SIZE 6 3/4 6 7/8	5 1/4		3284	3314	
	D.C. ID	MFG. See See					
22	OD 638.7 FT	TYPE H7U5 H7U7					
	RMR BODY OD 11.09 FT	NOZ. NO. 3 3					
	STB BODY OD FT	SIZE 1-10 1-9					
	SUBS OD FT	SER. NO. 88165 89058					
	BITS OR C.B. FT	DEPTH OUT 3304	4 1/4				
	DEPTH OUT						
	CUMULATIVE HOURS RUN	8 1/4	2 1/2				
	COND. OF BIT	6-2-1	1/4				
	REAMER CUTTER NO.						
	WT. OF STRING 56000 LBS	TYPE					
	DRILLER <i>Geo. Louane</i>						

DRILL TRIP FOR B.T CLEAN TO BOTTOM OF DRILL

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
144	STANDS DP 2722.10 FT	RUN NO 17					
	SNGLS. DP FT	SIZE 6 3/4	8		3314	3406	
	1-2 1/2 ID	MFG. See					
22	D.C. 3-5 1/2 18-4 1/2 OD 638.7 FT	TYPE H7U7					
2	RMR BODY OD 11.09 FT	NOZ. NO. 3-9					
	STB BODY OD FT	SIZE					
	SUBS OD FT	SER. NO. 890358					
	BITS OR C.B. FT	DEPTH OUT					
	DEPTH OUT						
	CUMULATIVE HOURS RUN						
	COND. OF BIT						
	REAMER CUTTER NO.						
	WT. OF STRING 56000 LBS	TYPE					
	DRILLER						

8 Drill 4-8 = 8 HRS

12 DATE Dec 24 / 1965

TWP. 1 RGE. W. WELL NAME Shell Peck River # 3 No. 3 PROVINCE Yukon

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	Emeco	D300	14"	7 1/2"		0	65				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
4		3252	3284		65	22	1500	5"	64				T	500	700	
													R	9.1	9.1	
													F	4.4	4.2	
													P	2.32	2.32	
														9.5	9.5	

REMARKS
 1/4 Toted 12 - 12'15 = 1/4
 1 1/4 Pull Out 12'15 - 2 = 1 1/4
 1/4 Ser Hig Clock B.D.P.'s 2 = 2'15 = 1/4
 1/4 Work on Air lines 2'15 - 2'30 = 1/4
 1 Run in 2'30 - 3'30 = 1
 1/2 Drill 3 Clean to Btm 3'30 - 4 = 1/2
 4 Drill 4 - 800

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT
 Gel 20 sacks
 Caustic 200 lbs
 Pellets 400 lbs

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
17		3284	3314		80	22	1400	5"	64				8	10		
6 1/2	5/4													9.1	9.1	
														40	40	
															6.8	
															7.5	
															9.5	

REMARKS
 4 1/4 Drill
 2 1/2 Trip for B.T
 1/4 Clean to Bottom
 1 Drill

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT
 CAUSTIC 50 lbs
 PELTEX 400 lbs
 GEL 14 SACKS

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.
8		3314	3406		65	20	1450	5"	56				4	8	10	
														9.2	9.2	9.2
														4.8	4.0	4.5
															6.8	
															7.5	

REMARKS
 8 Drill 4 - 8 = 8 HRS

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT

DAILY DRILLING REPORT

REPORT NO. 11

DATE Dec 23/1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Prod</i>	
CONTRACTOR <i>Regent Drilling Co</i>	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	SIZE
OPERATOR'S REPRESENTATIVE <i>N.S. Cumler</i>	CONTRACTOR'S TOOL PUSHER <i>V. J. ...</i>		TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH	
					1.	<i>Emuls</i>	<i>U. 300</i>	<i>14"</i>	
					2.				
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	<i>1 1/4</i>	<i>3 1/4</i>	
REAMING	<i>2 1/4</i>	<i>4</i>	
CIRCULATING			
TRIPS	<i>3 1/4</i>	<i>5</i>	
DEVIATION SURVEY			
TEST B.O.P.		<i>1 1/4</i>	
CUT OFF DRILL LINE			
REPAIR RIG			
GOING TEST	<i>1 1/4</i>		
WIRE LINE LOGGING			
OTHER	<i>2</i>		
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING	<i>1 1/2</i>	<i>1 1/4</i>	
(E) ACIDIZING			<i>8</i>
(F) ADDITIONAL			
TOTALS			<i>8</i>

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT	RUN NO						
<i>1</i>	SINGLS.	DP	<i>2507.0</i>	FT						
		ID			<i>1 1/4</i>		<i>3178</i>	<i>3188</i>		
<i>2</i>	D.C.	OD	<i>638.71</i>	FT						
	RMR BODY	OD	<i>11 1/6</i>	FT						
	STB BODY	OD		FT						
	SUBS	OD		FT						
	BIT OR C.B.			FT						
	KELLY DOWN		<i>32.00</i>	FT						
	TOTAL		<i>3188.39</i>	FT						
	WT. OF STRING		<i>55,000</i>	LBS						
DRILLER <i>D. Tschkowski</i>										

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT	RUN NO						
<i>1</i>	SINGLS.	DP	<i>2507.0</i>	FT						
		ID			<i>3/4</i>		<i>3188</i>	<i>3194</i>		
<i>2</i>	D.C.	OD	<i>638.71</i>	FT						
	RMR BODY	OD	<i>11.0</i>	FT						
	STB BODY	OD		FT						
	SUBS	OD		FT						
	BIT OR C.B.			FT						
	KELLY DOWN		<i>37.11</i>	FT						
	TOTAL		<i>3194.0</i>	FT						
	WT. OF STRING		<i>55,000</i>	LBS						
DRILLER <i>Geo Louance</i>										

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	STANDS	DP	FT	RUN NO						
<i>1</i>	SINGLS.	DP	<i>2563.11</i>	FT						
		ID			<i>5/8</i>		<i>3194</i>	<i>3252</i>		
<i>2</i>	D.C.	OD	<i>638.71</i>	FT						
	RMR BODY	OD	<i>11.0</i>	FT						
	STB BODY	OD		FT						
	SUBS	OD		FT						
	BIT OR C.B.			FT						
	KELLY DOWN		<i>35.00</i>	FT						
	TOTAL		<i>3252.91</i>	FT						
	WT. OF STRING		<i>55,000</i>	LBS						
DRILLER <i>D. Tschkowski</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

1 1/4 Drill 12 - 1 1/2
 1/2 Cir 1 1/2 - 1 1/2
 1 1/4 Pull out to test 1 1/4
 make up and pick up
 2 test Run in D.C.
 1 1/2 Run in with test
 2 Rig up to test

TESTING
 PULL PACKER, BREAK W.L.P.
 SURVEY CHECK B.O.P.
 Run in w/ 6 1/2" B.T
 CLEAN 10' TO BOTTOM
 17 RILL

Drill = 400 = 15
 recovered 120
 121P = 384, 15P = 42 FF

DATE *Dec 23/ 1965*

TWP. <i>L-1</i>	RGE.	W.	WELL NAME <i>Shall Pool River #</i>	No. <i>3</i>	PROVINCE <i>Illinois</i>		
PUMPS			CASING & LINER RECORD	DEPTH SET	PERFORATIONS	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	FROM	TO	FROM	TO
1.	<i>Emco</i>	<i>D. 300</i>	<i>14"</i>				
2.							
3.							

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD	
<i>1 1/4</i>		<i>3178</i>	<i>3188</i>		<i>80</i>	<i>18</i>	<i>1450</i>	<i>5"</i>	<i>55</i>				TIME	<i>12 Mid 2:00 AM</i>
													WEIGHT	<i>9.3 9.3</i>
													VISC	<i>50 68</i>
													W.L.C.C	
													FLTR. CK	
													PH	<i>9.5 9.5</i>
													SD. CONT	

REMARKS *1 = Test 700 - 800*

1 1/4 Drill 12 - 1 1/2
2 1/4 Cir 1 1/2 - 1 1/4
1 3/4 Pull Out to test 145 - 300
make up and pick up
2 test Run in D.C 300 - 500
1 1/2 Run in with test 500 - 630
2 Rig up to test 630 - 700

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Gal</i>	<i>20</i>	<i>water</i>	
<i>Pulley</i>	<i>200</i>	<i>lbs.</i>	
<i>Concrete</i>	<i>50</i>	<i>lbs.</i>	

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD	
<i>3/4</i>		<i>3188</i>	<i>3194</i>		<i>60</i>	<i>12</i>	<i>1500</i>	<i>5"</i>	<i>56</i>				TIME	<i>4 6</i>
													WEIGHT	<i>9.2</i>
													VISC	<i>48</i>
													W.L.C.C	
													FLTR. CK	
													PH	
													SD. CONT	

REMARKS
TESTING
PULL PACKER, BREAK & LAY DOWN TEST TOOLS.
SET RIG & CHECK BOP.
Run in w/ 6 1/4" B.T.
CLEAN 10' TO BOTTOM.
DRILL

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE	S.P.M.	PUMP NO. 2 LINER SIZE	S.P.M.	METHOD PUMPS RUN	MUD RECORD	
<i>8</i>		<i>3194</i>	<i>3252</i>		<i>65</i>	<i>22</i>	<i>1500</i>	<i>5"</i>	<i>56</i>				TIME	<i>4 6</i>
													WEIGHT	<i>9.2 9.0</i>
													VISC	<i>46 40</i>
													W.L.C.C	
													FLTR. CK	<i>1/32</i>
													PH	<i>9.5</i>
													SD. CONT	

REMARKS
Drill
DST 30' - 3.95
15' = 15 min
FSI = 60 min
no gas to surface
recovered 130' (0.37 BBL) drilling mud
121P = 384, 15P = 42, FFP = 40, 51P = 405
Bo's McPherson

MUD & CHEMICALS ADDED			
TYPE	AMT	TYPE	AMT
<i>Gal</i>		<i>CAUSTIC</i>	
		<i>PULLEY</i>	

DAILY DRILLING REPORT

REPORT NO.

DATE *Dec 22/1965*

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGF.	W.	WELL NAME <i>Shell Red</i>
CONTRACTOR	RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
<i>REGENT DRILLING 21</i>		<i>YT-2</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
OPERATOR'S REPRESENTATIVE <i>R.B. ...</i>		CONTRACTOR'S TOOL PUSHER <i>R. ...</i>			1.	<i>FMSCO</i>	<i>D-300</i>	<i>14</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS

	MORN	DAY	EVE
DRILLING ACTUAL	<i>2:20</i>	<i>3:15</i>	
REAMING	<i>3:4</i>	<i>3:2</i>	
CIRCULATING			
TRIPS	<i>2:15</i>		
DEVIATION SURVEY	<i>2:2</i>		
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG		<i>4</i>	
CORING			
WIRE LINE LOGGING			
OTHER		<i>1:16</i>	
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL	<i>8</i>		
TOTALS	<i>8</i>	<i>88</i>	

MORNING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT R P
<i>25</i>	STANDS DP FT	RUN NO						
	SNGLS. DP FT	SIZE						
	ID	MFG.						
	D.C. OD	TYPE						
<i>22</i>	RMR BODY OD	FT.						
<i>2</i>	STB BODY OD	FT.						
	SUBS OD	FT.						
	BIT OR C.B.	FT.						
		DEPTH OUT						
		CUMULATIVE HOURS RUN						
	KELLY DOWN	COND. OF BIT						
	TOTAL	REAMER CUTTER NO						
	WT. OF STRING	LBS.						
	DRILLER							

*DRILL 1200 - 100
MEASURE OUT 100 2:30
Run in 2:30 3:30
CLEAN 18' TO B
DRILL 4:00*

DAY TOUR

(A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL	<i>8</i>		
TOTALS	<i>8</i>	<i>88</i>	
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME:			
HRS. W/D.P.			
HRS. VO/D.P.			
HRS. STANDBY			

DAY TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT R P
<i>40</i>	STANDS DP FT	RUN NO						
	SNGLS. DP FT	SIZE						
	ID	MFG.						
	D.C. OD	TYPE						
	RMR BODY OD	FT.						
	STB BODY OD	FT.						
	SUBS OD	FT.						
	BIT OR C.B.	FT.						
		DEPTH OUT						
		CUMULATIVE HOURS RUN						
	KELLY DOWN	COND. OF BIT						
	TOTAL	REAMER CUTTER NO						
	WT. OF STRING	LBS.						
	DRILLER							

*DRILL
TOTAL
PULL OUT MEASURE
FOR R.C. CHECK BOP
REEL MUD LINES CHANGE*

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

EVENING TOUR

NO.	DRILLING ASSEMBLY	BIT RECORD	HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROT R P
<i>40</i>	STANDS DP FT	RUN NO						
<i>1</i>	SNGLS. DP FT	SIZE						
	ID	MFG.						
<i>22</i>	D.C. OD	TYPE						
<i>2</i>	RMR BODY OD	FT.						
	STB BODY OD	FT.						
	SUBS OD	FT.						
	BIT OR C.B.	FT.						
		DEPTH OUT						
		CUMULATIVE HOURS RUN						
	KELLY DOWN	COND. OF BIT						
	TOTAL	REAMER CUTTER NO						
	WT. OF STRING	LBS.						
	DRILLER							

*Change leads and liners
Double measure for
Clean to BOP
Per Pig
Drill*

DATE *Dec 22 / 1965*

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			<i>Shell Rock Basin</i>	<i>3</i>	<i>Yukon</i>

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.												
2.	<i>FMSCO</i>		<i>D-300</i>	<i>14</i>								
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.
<i>3 3/4</i>	<i>3/4</i>	<i>3107</i>	<i>3124</i>		<i>90</i>	<i>18</i>	<i>1150</i>	<i>5 1/2</i>	<i>62</i>				<i>1200</i>	<i>6.00</i>
													<i>92.92</i>	
													<i>38.39</i>	
													<i>26.6</i>	
													<i>2/32</i>	
													<i>9.5</i>	

REMARKS												
<i>DRILL 1200 - 100</i>												
<i>MEASURE OUT 100 2:30</i>												
<i>RUN IN 230 3:30</i>												
<i>CLEAN 18' TO BOTTOM 330 - 4:00</i>												
<i>DRILL 4:00</i>												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.
<i>4</i>		<i>3124</i>	<i>3146</i>		<i>90</i>	<i>18</i>	<i>1150</i>	<i>5 1/2</i>	<i>64</i>				<i>10</i>	<i>12</i>
													<i>9.3</i>	<i>9.3</i>
													<i>34.71</i>	<i>3.92</i>
													<i>9.5</i>	<i>9.5</i>

REMARKS												
<i>DRILL</i>												
<i>TOTCO</i>												
<i>PULL OUT MEASURE</i>												
<i>FOR R.C. & CHECK 130 P.M.</i>												
<i>REEL MUD LINES CHANGE HEADS + LINES.</i>												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD	
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WT.
<i>4 3/4</i>		<i>3146</i>	<i>3173</i>		<i>80</i>	<i>18</i>	<i>1450</i>	<i>5 1/2</i>	<i>55</i>				<i>9.3</i>	<i>9.3</i>
													<i>36</i>	<i>37</i>
													<i>2.72</i>	<i>3.72</i>
													<i>9.5</i>	<i>9.5</i>

REMARKS												
<i>Change heads and liners</i>												
<i>4:00 - 5:30</i>												
<i>Double Measure for</i>												
<i>Clean to Btm</i>												
<i>for Pump</i>												
<i>Drill</i>												

DAILY DRILLING REPORT

REPORT NO.

DATE Dec 21, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Pool Run</i>	
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>B. Battenger</i>		CONTRACTOR'S TOOL PUSHER	TYPE THD.		NO.		MANUFACTURER	TYPE	STROKE LENGTH
					1.		<i>Enoco</i>	<i>D300</i>	<i>14</i>
					2.				
					3.				

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY		STANDS	DP	FT.	RUN NO.						
4 1/2	6 1/2	38	1	SINGLS. DP	2381.0 FT.	10	11	4 1/2	3025	3050		
1/2	1 1/2	22		D.C. ID	638.71 FT.	6 3/4	6 1/2					
2 1/2	2 1/2			RMR BODY OD	1109 FT.	SEC	SEC					
1/4	1/4			STB BODY OD		5/8	5/8		2980	23 1/4		
1/4	1/4			SUBS OD		3	3					
				BIT OR C.B.		70776	70776					
				KELLY DOWN	2000 FT.	2 1/2						12 00
				TOTAL	3050.8 FT.	9 1/2						2 30
				WT. OF STRING	5400 LBS.	1 1/4						2 45
				DRILLER	<i>R. Pacholek</i>	1/4						4 00
						1 1/4						4 15
						1/2						5 30
						2						6 00

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY		STANDS	DP	FT.	RUN NO.						
		38	1	SINGLS. DP	2381.0 FT.	10	12	2	3050	3066		
		22		D.C. ID	638.71 FT.	6 3/4	6 1/2					
		2		RMR BODY OD	1109 FT.	SEC	RECD					
				STB BODY OD		5/8	5/8					
				SUBS OD		3	3					
				BIT OR C.B.		70776	808167					
				KELLY DOWN	35.13 FT.	1 3/4						
				TOTAL	3066 FT.	4						
				WT. OF STRING	5400 LBS.	1 1/2						
				DRILLER	<i>Geo. Louance</i>	1/4						
						1 1/2						
						1/4						
						3/4						

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY		STANDS	DP	FT.	RUN NO.						
		39	1	SINGLS. DP	2444.58 FT.	12	12	6 3/4	3066	3107		
		22		D.C. ID	638.71 FT.	6 3/4	6 1/2					
		2		RMR BODY OD	1109 FT.	RECD	YM					
				STB BODY OD		5/8	5/8					
				SUBS OD		3	3					
				BIT OR C.B.		808167						
				KELLY DOWN	1300 FT.	1 1/4						
				TOTAL	3107.38 FT.	6 3/4						
				WT. OF STRING	5100 LBS.	6 3/4						
				DRILLER								

WIRE LINE RECORD	
REEL NO.	
NO. OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS	

DATE Dec 21, 1965

TWP. 6-1	RGE.	W.	WELL NAME Shell Pool Run	No. 3	PROVINCE Yukon		
PUMPS			CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH	SIZE	WT. & GR		
1.	Emeco	D 300	14				
2.							
3.							

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
1 1/4	4 1/2	3005	3050		90	18	1200	5/2 64			TIME	12	2		
											WEIGHT	9.4	9.4		
											VISC	37	38		
											W.L.C.C.	6.2			
											FLTR. CK.	2/32			
											PH	9.5			
											SD. CONT.				
REMARKS												MUD & CHEMICALS ADDED			
2 1/2 Drill 1200-230												TYPE	AMT.	TYPE	AMT.
1/4 Torus 230-245															
1 1/4 Pull Out 245-400															
1/4 Set Rig + BOP 400-415												CAUSTIC	75 #		
1 1/4 Run In 415-530												PELTEN	150 #		
1/2 Clean 18' to bot 530-600												GEL	90 lbs.		
2 Drill 600-800															

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
3/4	2	3050	3066		90	18	1250	5/2 64			TIME	8	10		
											WEIGHT	9.4	9.4		
											VISC	38	40		
											W.L.C.C.				
											FLTR. CK.				
											PH				
											SD. CONT.				
REMARKS												MUD & CHEMICALS ADDED			
2 DRILL 800-1000												TYPE	AMT.	TYPE	AMT.
1 3/4 CIRC 1000-1145															
1 3/4 PULL OUT 1145-1300															
1 1/2 OVERHAUL PLAMENTS 1300-3000															
1/4 SET RIG + BOP'S 3000-315												GEL	125 #		
3/4 RUN IN 315-4000												PELTEN	150 lbs		
												CAUSTIC	75 lbs.		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
6 3/4		3066	3107		90	18	1150	5/2 62			TIME	10			
											WEIGHT	9.2	9.2		
											VISC	37	38		
											W.L.C.C.	6.8			
											FLTR. CK.	2/32			
											PH	9.5			
											SD. CONT.				
REMARKS												MUD & CHEMICALS ADDED			
1 RUN IN 400-500												TYPE	AMT.	TYPE	AMT.
1/4 CLEAN 5' TO BOTTOM 500-515 = 1/4															
6 3/4 DRILL 515-1200 6 3/4												GEL	25 #	2 #	
												PELTEN	200		

DAILY DRILLING REPORT

REPORT NO. 8

DATE Dec 20

OPERATOR SHELL CANADA LIMITED		LOCATION KT L	SEC. 1	TWP. 1	RGE. W.	WELL NAME SHELL P-6-L
CONTRACTOR REGENT DRILLING LTD. 21		RIG NO. 21	DRILL PIPE STRING NO. & SIZE	TOOL JOINT	PUMPS	
OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		CONTRACTOR'S TOOL PUSHER		TYPE THD.	NO.	MANUFACTURER
					1.	EMSCO
					2.	D-300
					3.	

TIME DISTRIBUTION—HOURS	
	MORN DAY EVE
DRILLING ACTUAL	6 3/4 4 3/4 7
REAMING	
CIRCULATING	4 1/2
TRIPS	1 2 1/2
DEVIATION SURVEY	1/4
TEST B.O.P	1/4
CUT OFF DRILL LINE	
REPAIR RIG	1/4
CORING	
WIRE LINE LOGGING	
OTHER	
FISHING	
COMPLETING (A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	
TOTALS	8 8 8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
35	SINGLS. DP	2165.57	9	6 3/4	6 3/4		2762	2835	
	ID			MFG. SEC					
22	D.C. OD	638.71		TYPE M4N1					
11	RMR BODY OD	11.09	NO. 3	NO. 3					
	STB BODY OD		SIZE 5/8						
	SUBS OD		SER NO 849149						
	BIT OR C.B.		DEPTH OUT		1				Run In Clean Hole @ 2610
			CUMULATIVE HOURS RUN		4				Clean 10' To Bottom
	KELLY DOWN	19 88	COND. OF BIT		6 3/4				DRILL
	TOTAL	2825	REAMER CUTTER NO						
	WT. OF STRING	51000	LBS TYPE						
	DRILLER	<i>Geo Louance</i>							

MORNING TOUR	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P. 23 1/4	
HRS. WO/D.P.:	
HRS. STANDBY:	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
35	SINGLS. DP	2196.91	9	6 3/4	4 3/4		2835	2886	
	ID			MFG. SEC					
22	D.C. OD	638.71		TYPE m4n1					
	RMR BODY OD		NO. 3	NO. 3					
	STB BODY OD	11.09	SIZE 9/16				2840	2914	
	SUBS OD		SER NO 849149						
	BIT OR C.B.		DEPTH OUT		4 3/4				Drill
			CUMULATIVE HOURS RUN		1 1/2				3000
	KELLY DOWN	41 00	COND. OF BIT		1 1/2				Pull Out
	TOTAL	2886.71	REAMER CUTTER NO		1 1/2				Set Rig, BOP, Kill Cock
	WT. OF STRING	52000	LBS TYPE		1 1/2				Work one light plant stand
	DRILLER	<i>P. Rechelek</i>							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE	
TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS DP	FT	RUN NO	SIZE					
37	SINGLS. DP	2320.23	10	6 3/4			2886		
	ID			MFG. SEC					
	D.C. OD	638.71		TYPE S6					
	RMR BODY OD		NO. 3	NO. 3					
	STB BODY OD	11.09	SIZE 9/16						
	SUBS OD		SER NO 717388						
	BIT OR C.B.		DEPTH OUT		1/2				Run In
			CUMULATIVE HOURS RUN		1/2				Clean 16' To Bottom
	KELLY DOWN	34 97	COND. OF BIT		7				DRILL
	TOTAL	3005.02	REAMER CUTTER NO						
	WT. OF STRING	52000	LBS TYPE						
	DRILLER	<i>Geo Louance</i>							

8 DATE DEC 20

TWP. 1 RGE. W. WELL NAME SHELL PEEL RIVER No. 3 PROVINCE Yuk

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED
					FROM	TO	FROM	TO	
1.	EMSCO	D-300	14		0	655.			
2.									
3.									

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECO				
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WT	VISC		
6 3/4		2762	2835		90	18	1150	5/2	64				2	4			
													WEIGHT	94	93	94	
													VISC	37	36	39	
													WL CC	2.3			
													FLTR	4/32			
													PH	7.5			
													SD CONT				
REMARKS													MUD & CHEMICALS ADDED				
1 Run In Clean Hole @ 2610' 12 ⁰⁰ - 1 ⁰⁰													TYPE	AMT	TYPE	AMT	
1/4 Clean 10' To Bottom 1 ⁰⁰ - 1 ¹⁵																	
6 3/4 Drill 1 ¹⁵ - 2 ⁰⁰													GEL	12	SAX	6	
													PELTEN	200	lbs		
													CAUSTIC	50	lbs		

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECO				
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WT	VISC		
4 3/4		2835	2886		90	18	1150	5/2	64				8 ⁰⁰	10	12		
													WEIGHT	93	92	92	
													VISC	37	38	37	
													WL CC	6.4			
													FLTR	3/32			
													PH	9.5			
													SD CONT				
REMARKS													MUD & CHEMICALS ADDED				
4 3/4 Drill 8 ⁰⁰ - 12 ⁴⁵													TYPE	AMT	TYPE	AMT	
1/4 30cc 12 ⁴⁵ - 1 ⁰⁰																	
1/2 Pull Out 1 ⁰⁰ - 2 ³⁰																	
1/4 Set Rig, BOP, Kill Cock 2 ³⁰ - 2 ⁴⁵													SP/CAUSTIC				
1/4 Work on Light Plant Start Boilers 2 ⁴⁵ - 3 ⁰⁰													PELTEN	200			
1 Run In 3 ⁰⁰ - 4 ⁰⁰													GEL	12	lbs		

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECO				
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WT	VISC		
		2886			90	18	1200	5/2	64				6	8	10		
													WT	9.4	9.4	9.4	
													VISC	40	40	38	
													WL CC	6	6.6		
													FLTR	3/32			
													PH	9.5			
													SD CONT				
REMARKS													MUD & CHEMICALS ADDED				
1/2 Run In													TYPE	AMT	TYPE	AMT	
1/2 Clean 16' To Bottom																	
7 Drill													CAUSTIC	50	lbs		
													PELTEN	150	lbs		
													GEL	12	SAX		

DAILY DRILLING REPORT

REPORT NO. **7**

DATE

Dec 19 1965

OPERATOR SHELL CANADA LIMITED		LOCATION YT L	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME SHELL PEEB
CONTRACTOR REGENT DRILLING		RIG No. 21	DRILL PIPE STRING NO. SIZE		TOOL JOINT	PUMPS		
OPERATOR'S REPRESENTATIVE <i>B. G. King</i>		CONTRACTOR'S TOOL PUSHER		TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	EMSCO	D-300	14
					2.			
					3.			

TIME DISTRIBUTION—HOURS	NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
	STANDS	DP FT.	RUN NO	SIZE					DEPTH	DEV	DIRECTION
DRILLING ACTUAL <i>8 4 1/2</i>	31	STANDS DP 1948.80	7	6 3/4	8		2531	2622			
REAMING <i>1/2</i>	1	SNGLS. DP ID	MFG.	H.W							
CIRCULATING	22	D.C. OD 638.71	TYPE	W7							
TRIPS <i>2 1/2 1/4</i>		RMR BODY OD 11.09	NOZ.	3							
DEVIATION SURVEY <i>1/4</i>		STB BODY OD	NOZ.	3							
TEST B.O.P. <i>1/4 1/4</i>		SUBS OD	NOZ.	3							
CUT OFF DRILL LINE		BIT OR C.B.	DEPTH OUT								
REPAIR RIG			CUMULATIVE HOURS RUN								
CORING		KELLY DOWN 23.40	COND. OF BIT								
WIRE LINE LOGGING		TOTAL 2622	REAMER CUTTER NO								
OTHER		WT. OF STRING 50000 LBS	TYPE								
FISHING		DRILLER									

MORNING TOUR

COMPLETING (A) PERFORATING

(B) RUNNING TUBING

(C) SWABBING

(D) TESTING

(E) ACIDIZING

(F) ADDITIONAL

TOTALS *8 8 8*

TIME SUMMARY (OFFICE USE ONLY)

CONTRACTOR'S TIME HRS:

OPERATOR'S TIME: *24*

HRS. W/O.P.

HRS. WO/D.P.

HRS. STANDBY

WIRE LINE RECORD

Geo. Jonasa

NO. DRILLING ASSEMBLY	BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP FT.					RUN NO	SIZE	DEPTH	DEV
32	STANDS DP 2010.74	7	8							
1	SNGLS. DP ID	6 3/4	6 3/4	4 1/2						
	D.C. OD 638.71	MFG.	H.W							
22	OD 638.71	TYPE	W7	W7						
	RMR BODY OD 11.09	NOZ.	3	3						
	STB BODY OD	NOZ.	3	3						
	SUBS OD	NOZ.	3	3						
	BIT OR C.B.	DEPTH OUT								
		CUMULATIVE HOURS RUN	2646	2646						
	KELLY DOWN 17.00	COND. OF BIT	3-3-1							
	TOTAL 2622.54	REAMER CUTTER NO								
	WT OF STRING 50000 LBS	TYPE								
	DRILLER									

DAY TOUR

NO. OF LINES

SIZE

FEET SLIPPED

FEET CUT OFF

PRESENT LENGTH

TON MI. OF TRIPS SINCE LAST CUT

CUMULATIVE TON MI. OF TRIPS

NO. OF DAYS FROM SPUD

CUMULATIVE ROTATING HRS.

P. Pacholik

NO. DRILLING ASSEMBLY	BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)			
	STANDS	DP FT.					RUN NO	SIZE	DEPTH	DEV
33	STANDS DP 2022.09	8	9							
1	SNGLS. DP ID	6 3/4	6 3/4	6			2677	2762		
	D.C. OD 638.71	MFG.	SOC SOC							
22	OD 638.71	TYPE	M4N M4N							
	RMR BODY OD 11.09	NOZ.	3	3						
	STB BODY OD	NOZ.	3	3						
	SUBS OD	NOZ.	3	3						
	BIT OR C.B.	DEPTH OUT	2762							
		CUMULATIVE HOURS RUN	2774							
	KELLY DOWN 40.11	COND. OF BIT	4-2-1							
	TOTAL 2762	REAMER CUTTER NO								
	WT OF STRING 50000 LBS	TYPE								
	DRILLER									

EVENING TOUR

NO. OF DAYS FROM SPUD

CUMULATIVE ROTATING HRS.

Geo. Jonasa

7 DATE Dec 19 1965

TWP. 1 RGE. W. WELL NAME SHELL PEEL RIVER No. 3 PROVINCE ALTA.

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	EMSCO	D-300	14	9 5/8		0	655				
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME			
8		2531	2622		90	18	1000	5 1/2	62				12	2	6	
													WEIGHT	9.2	9.2	9.2
													VISC	35	37	36
													WL-CC	6.2		8.0
													FLTR CK	2/32		2/32
													PH	9.5		9.5
													SD CONT			

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS

DRILL

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
GEL	20 SAKS		
CAUSTIC	50 lbs		
POLTEX	200 lbs		
WATER			

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME			
4 1/2		2622	2677		90	18	1000	5 1/2	62				8	12	T	
													WEIGHT	7.1	7.1	K
													VISC	37	38	
													WL-CC	7.0		P
													FLTR CK	2/32		
													PH	9.5		
													SD CONT			

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS

2 3/4 Drill 800 - 10 45
 1/4 Torco 10 45 - 11 00
 1 1/4 Pull Out 11 00 - 12 15
 1/4 Set Rig BOP Kelly Cock 12 15 - 12 30
 1 1/4 Run In 12 30 - 1 45
 1/2 Clear 12' to Btm. 1 45 - 2 15
 1 3/4 DRILL 2 15 - 4 00

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
CAUSTIC	50 lbs		
POLTEX	200 lbs		
Gel	12 SAKS		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME			
6 3/4	6	2677	2762		90	18	1150	5 1/2	64				6:00	8		
													WEIGHT	9.3	9.4	
													VISC	38	40	
													WL-CC	6.8		
													FLTR CK	2/32		
													PH	9.5		
													SD CONT			

DEVIATION RECORD: DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION DEPTH DEV. DIRECTION

REMARKS

DRILL
 MEASURE OUT
 SET RIG & CHECK BOP
 Run In

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

DAILY DRILLING REPORT

REPORT NO.

DATE

DEC 18

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC	TWP.	RGE.	W.	WELL NAME	SHELL PEEL
CONTRACTOR REGENT DRILLING CO LTD 21		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE L. Lettanger		CONTRACTOR'S TOOL PUSHER J. Magnusen			TYPE THD.	NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.	EMSCO	D-300	14
						2.			
						3.			

TIME DISTRIBUTION - HOURS	MORN	DAY	EVE	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
					STANDS	DP	FT	RUN NO					SIZE	NO.	
DRILLING ACTUAL	4 1/2	9	4 1/2	28	STANDS	DP	1731.74 FT	RUN NO	5	6					
REAMING					SINGLS.	DP	FT	SIZE	6 3/4	6 3/4	4 1/2	2368	2400		
CIRCULATING					D.C.	ID		MFG.	SEC	H.W					
TRIPS	3		2 1/2	22	OD	638.71 FT	TYPE	S4	W7						
DEVIATION SURVEY					RMR BODY	OD	FT	NOZ.	NO	3	3				
TEST B.O.P	1/4		1/4	2	STB BODY	OD	1109 FT	SIZE	9/16	9/16					
CUT OFF DRILL LINE					SUBS	OD	FT	SER. NO.	825666	51937	2 1/2				DRILL 12
REPAIR RIG					BIT OR C.B.	FT	DEPTH OUT		2387		1 1/2				PULL OUT
CORING						FT	CUMULATIVE HOURS RUN		7 1/4		1/4				SET RIG & CHECK BOP'S
WIRE LINE LOGGING					KELLY DOWN	18.46 FT	COND. OF BIT		3-2-1		3/4				RUN IN DRILL COLLARS
OTHER	1/2		1/2		TOTAL	2400.05 FT	REAMER CUTTER NO				1/2				CLEAN SHAKER TANK
FISHING					WT. OF STRING	49000 LBS	TYPE				3/4				RUN IN
COMPLETING (A) PERFORATING					DRILLER						1 3/4				DRILL
(B) RUNNING TUBING					Geo Louane										

TIME DISTRIBUTION - HOURS	MORN	DAY	EVE	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
					STANDS	DP	FT	RUN NO					SIZE	NO.	
(C) SWABBING					29	STANDS	DP	1793.8 FT	RUN NO	6	7				
(D) TESTING					SINGLS.	DP	FT	SIZE	6 3/4	6 3/4	8	2400	2484		
(E) ACIDIZING					D.C.	ID		MFG.	HW						
(F) ADDITIONAL					22	OD	638.71 FT	TYPE	W7						
TOTALS	8	8	8		RMR BODY	OD	FT	NOZ.	NO	3	3				
TIME SUMMARY (OFFICE USE ONLY)					STB BODY	OD	1109 FT	SIZE	9/16	9/16					
CONTRACTOR'S TIME HRS:					SUBS	OD	FT	SER. NO.	51937						
OPERATOR'S TIME:					BIT OR C.B.	FT	DEPTH OUT								
HRS. W/D.P. (24)						FT	CUMULATIVE HOURS RUN		9 3/4						
HRS WO/D.P.					KELLY DOWN	41.00 FT	COND. OF BIT								
HRS STANDBY					TOTAL	2484.61 FT	REAMER CUTTER NO								
WIRE LINE RECORD					WT. OF STRING		LBS	TYPE							
					DRILLER										
					P. Rehalik										

TIME DISTRIBUTION - HOURS	MORN	DAY	EVE	NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		REMARKS
					STANDS	DP	FT	RUN NO					SIZE	NO.	
REEL NO					30	STANDS	DP	1856.50 FT	RUN NO	6	7				
NO OF LINES						SINGLS.	DP	FT	SIZE	6 3/4	6 3/4	4 1/2	2484	2531	
FEET SLIPPED					D.C.	ID		MFG.	HW	H.W					
FEET CUT OFF					22	OD	638.71 FT	TYPE	W7	W7					
PRESENT LENGTH					RMR BODY	OD	11.09 FT	NOZ.	NO	3	3				
TON MI. or TRIPS SINCE LAST CUT					STB BODY	OD	FT	SIZE	9/16	9/16					
CUMULATIVE TON MI. or TRIPS					SUBS	OD	FT	SER. NO.	51937	AM833	3				
NO. OF DAYS FROM SPUD					BIT OR C.B.	FT	DEPTH OUT		2516		1/4				
CUMULATIVE ROTATING HRS.						FT	CUMULATIVE HOURS RUN		12 3/4		1 1/4				
					KELLY DOWN	24.90 FT	COND. OF BIT		3-3-1		1/4				
					TOTAL	2531.05 FT	REAMER CUTTER NO				1/2				
					WT. OF STRING		LBS	TYPE							
					DRILLER										
					Geo Louane										

DATE **DEC 18**

TWP. 1	RGE.	W.	WELL NAME SHULL PEEL RIVER	No. 3	PROVINCE N.Y.		
PUMPS			CASING & LINER RECORD	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER
NO.	MANUFACTURER	TYPE	STROKE LENGTH				
1.	EMSCO	D-300	14				
2.							
3.							

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO 1 LINER SIZE S.P.M.	PUMP NO 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
4 1/4		2368	2400		90	18 ⁰⁰	1100	5 1/2 66			TIME	12	2		
											WEIGHT	9.5	9.5		
											VISC	37	37		
											W.L.C.C.	5.9			
											FLTR. CK	1/2			
											PH	9.5			
											SD. CONT				
DEVIATION RECORD:												REMARKS			
37	2 1/4			DRILL			12								
	1 1/4			PULL OUT			2368 - 400								
	1/4			SET RIG + CHECK BOP'S			400 - 415								
	3/4			RUN IN DRILL COLLARS			415 - 500								
	1/2			CLEAN SHAKER TANK			500 - 530								
	3/4			RUN IN			530 - 615								
	1 3/4			DRILL			615 - 800								
MUD & CHEMICALS ADDED															
											TYPE	AMT	TYPE	AMT	
											GEL	10	SAMS		
											PELTEX	50	lbs		
											CAUSTIC	200	lbs		

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO 1 LINER SIZE S.P.M.	PUMP NO 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
8		2400	2484		110	18	1125	5 1/2 65			TIME	9:00	10:00	12:00	
											WEIGHT	9.5	9.5	9.4	
											VISC	38	37	35	
											W.L.C.C.	6.6			
											FLTR. CK	3/32			
											PH	9.5			
											SD. CONT				
DEVIATION RECORD:												REMARKS			
				8 Drill			8:00 - 4:00								
MUD & CHEMICALS ADDED															
											TYPE	AMT	TYPE	AMT	
											CAUSTIC	50			
											PELTEX	200			
											GEL	12			

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000g	PUMP PRESS.	PUMP NO 1 LINER SIZE S.P.M.	PUMP NO 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
4 1/2		2484	2531		90	17	1125	5 1/2 65			TIME	4:00	6:00	10:00	
											WEIGHT	9.2	9.2		
											VISC	37	33		
											W.L.C.C.	6.8			
											FLTR. CK	3/32			
											PH	9.5			
											SD. CONT				
DEVIATION RECORD:												REMARKS			
233	3			DRILL			4:00 - 7:00								
	1/4			TOTCO			7:00 - 7:15								
	1 1/4			PULL OUT			7:15 - 8:50								
	1/4			SET RIG + CHECK BOP'S			8:50 - 8:45								
	1/2			RUN COLLARS IN			8:45 - 9:15								
	1/2			CLEAN MUD TANK			9:15 - 9:00								
	3/4			SET TANK CLEAN TO FILL TANK											
	1 1/2			DRILL											
MUD & CHEMICALS ADDED															
											TYPE	AMT	TYPE	AMT	
											GEL	6	SAMS		

DATE Dec 17 1965

TWP. L 1 RGE. W. WELL NAME SHILL DELL RIVER No. 5 PROVINCE Y.T.

OD	PUMPS				CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE	STROKE LENGTH		SIZE	WT. & GR	FROM	TO		
	1.	EMSCO	D-300	14							
	2.										

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	2	4	6
5		2080	2216		90	18	850	5/2	64				WEIGHT	9.5	9.4	9.5
													VISC	38	37	39
													WL.CC		6.4	
													FLTR CK		3/32	
													PH		9.5	
													SD CONT			
REMARKS													MUD & CHEMICALS ADDED			
1/4 Run in Reaming + Clean 30 FT fill on bottom													TYPE	AMT	TYPE	AMT
1/4 Set Rig													CAUSTIC	50 lbs		
6/2 Drill													POLTEX	200 lbs		
													GEL	10 SAKS		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	8	10	1200
5		2216	2322		120	18	900	5/2	64				WEIGHT	9.4	9.3	9.3
													VISC	38	34	38
													WL.CC		6.4	
													FLTR CK		3/32	
													PH		9.5	
													SD CONT			
REMARKS													MUD & CHEMICALS ADDED			
3/4 Drill 800-900 marks													TYPE	AMT	TYPE	AMT
1/4 Set Rig check BOP 845-900													CAUSTIC	50		
1/4 Drill 900-1015													POLTEX	200		
1/4 Work on Compressor 1015-1030													GEL	12 SAKS		
2 Drill 1030-130																
Pull Out - Pump Dec 130-400																

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	8	10	
4 3/4		2322	2368		120	18	1100	5/2	66				WEIGHT	9.4	9.1	
													VISC	38	38	
													WL.CC		5.8	
													FLTR CK		3/32	
													PH		9.5	
													SD CONT			
REMARKS													MUD & CHEMICALS ADDED			
2 Work on Square Latch 400-600													TYPE	AMT	TYPE	AMT
1/4 Run in - Cleaning Bridges 600-715																
4/4 Drill 715-1200																

DAILY DRILLING REPORT

REPORT NO.

DATE

Dec 16 / 1965

OPERATOR SHELL CANADA LIMITED		LOCATION L.S.D.	V-1	SEC.	L-1	TWP.		RGE.	W.	WELL NAME	Shell Pool
CONTRACTOR <i>Regent Drilling</i>		RIG No.		DRILL PIPE STRING NO. SIZE		TOOL JOINT		OD		PUMPS	
OPERATOR'S REPRESENTATIVE <i>B. Ettinger</i>		CONTRACTOR'S TOOL PUSHER <i>J. Magnus</i>		NO.	1	MANUFACTURER	Emeco	TYPE	D300	STROKE LENGTH	14"
				2							
				3							

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	EVENING		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.
5 1/2		11	STANDS DP	411	FT.	2	3	1586	1332				
3 1/4		21	10 D.C. 3 5/8 ID			6 3/4	6 3/4						
3 1/4		21	18 4 1/2 OD	63871	FT.	MFG.	H.W. H.W.						
3 1/4		2	RMR BODY OD	1109	FT.	NO.	3						
			STB BODY OD		FT.	SIZE	5/8						
			SUBS OD		FT.	SER. NO.	97213						
			BIT OR C.B.		FT.	DEPTH OUT	1594						
			KELLY DOWN	41.00	FT.	CUMULATIVE HOURS RUN	178 1/2						
			TOTAL	177 3/4	FT.	COND. OF BIT	4 3/4						
			WT. OF STRING	34000	LBS.	REAMER CUTTER NO.	1						
		DRILLER				<i>D. Tichkowski</i>							

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	EVENING		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.
		22	STANDS DP		FT.	3							
		1	SINGLS. DP	1390.00	FT.	6 3/4		1933	2040				
			D.C. ID			MFG.	H.W.						
		2	RMR BODY OD	638.71	FT.	TYPE	OSC3						
			STB BODY OD	11.09	FT.	NO.	3						
			SUBS OD		FT.	SIZE	5/8						
			BIT OR C.B.		FT.	SER. NO.	97213						
			DEPTH OUT		FT.	2080							
			KELLY DOWN	41.00	FT.	CUMULATIVE HOURS RUN	11						
			TOTAL	2080.80	FT.	COND. OF BIT	4-2-1						
			WT. OF STRING	41000	LBS.	REAMER CUTTER NO.							
		DRILLER				<i>R. Pocholik</i>							

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	EVENING		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.
		2	STANDS DP		FT.	3							
		1	SINGLS. DP	1340.00	FT.	6 7/8							
			D.C. ID			MFG.	H.W.						
			RMR BODY OD	638.71	FT.	TYPE	OSC3						
			STB BODY OD	11.09	FT.	NO.	5						
			SUBS OD		FT.	SIZE	5/8						
			BIT OR C.B.		FT.	SER. NO.	97215						
			DEPTH OUT		FT.								
			KELLY DOWN	41.00	FT.	CUMULATIVE HOURS RUN							
			TOTAL	2080.80	FT.	COND. OF BIT							
			WT. OF STRING	41000	LBS.	REAMER CUTTER NO.							
		DRILLER				<i>Geo. Louance</i>							

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DAILY DRILLING REPORT

REPORT NO.

DATE

2/16/1765

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD. V-1	SEC. L-1	TWP. 1	RGE. W.	WELL NAME Shell Pool Riv
CONTRACTOR Regent Drilling		RIG No.	DRILL PIPE STRING NO. & SIZE	TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE E. H. Hingm		CONTRACTOR'S TOOL PUSHER J. Magraw		TYPE THD.	NO.	MANUFACTURER	TYPE
					1.	Emaco	D300
					2.		14"
					3.		

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	OVS		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.
5 1/4		1				2	3	1586	1332				
3 1/4		2	10 D.C. 3 5/8	411.00	63871	H.W. H.W.							
3 1/4		2	RMR BODY	11.09		OSC3	OSC3						
3 1/4		2	STB BODY			3	3						
			SUBS			97213	97213						
			BIT OR C.B.			1594							
			KELLY DOWN	41.00		178 1/2							
			TOTAL	1337.00		431							
			WT. OF STRING	34000		1							
		DRILLER											

REMARKS: Drill 12 - 12 15, 1710 1 1/4, 12 15 - 12 30, Trip for bit 12 30 - 1, Work on der line 1 15 - 1, Reamer at 1150, 1200, 1420, 13, Drill 2 15 - 5 30, 1 1/4, Trip 5 00 - 5 15, 1/4, Drill 5 15 - 7 45, 1/4

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	OVS		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.
		2				3							
		1	D.C.	1390.00		6 3/4							
		2	RMR BODY	638.71		H.W.							
		2	STB BODY	11.09		OSC3							
			SUBS			3	3						
			BIT OR C.B.			97213							
			KELLY DOWN	41.00		2080							
			TOTAL	2080.80		11							
			WT. OF STRING	41000		4-2-1							
		DRILLER											

REMARKS: Drill 8 00 - 8 30, Ser. Rig + BOP 8 00 - 8 45, Drill 8 45 - 2 00, Trip 2 00 - 2 15, Pull Out (bleed hole) 2 15 - 8 30, Ser. Crown + Block 2 30 - 3 45, Run In 2 45 - 4 00

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	OVS		STANDS	DP	FT.	RUN NO.					SIZE	DEPTH	DEV.
		2				3							
		1	D.C.	1340.00		6 3/4							
			RMR BODY	638.71		H.W.							
			STB BODY	11.09		OSC3							
			SUBS			3	3						
			BIT OR C.B.			97215							
			KELLY DOWN	41.00									
			TOTAL	2080.80									
			WT. OF STRING	41000									
		DRILLER											

REMARKS: Run In + Reaming, Work Done + B.T, Pull Down + B.T, Check out + Reaming

DATE Dec 16 / 1965

TWP. L-1 RGE. W. WELL NAME Shell Peal River # No. 3 PROVINCE Quebec

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
1.	<u>Emeco</u>	<u>D 300</u>	<u>14"</u>		<u>950</u>		<u>0</u>	<u>655</u>				
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>2 1/4</u>		<u>1586</u>	<u>1832</u>				<u>850</u>	<u>5 1/2</u>	<u>66</u>				<u>12 AM</u>	<u>3 AM</u>	<u>6 AM</u>			
<u>4</u>													<u>9.3</u>	<u>9.4</u>	<u>9.4</u>			
<u>6</u>													<u>30</u>	<u>35</u>	<u>33</u>			
<u>13</u>													<u>-</u>	<u>6.6</u>	<u>-</u>			
DEVIATION RECORD:													FLTR CK					
DEPT. <u>1586</u> DEV. <u>2'</u> DIR. <u></u>													PH					
DEPT. <u>1710</u> DEV. <u>1 1/2'</u> DIR. <u></u>													SD. CONT. <u></u>					
REMARKS: <u>1/2 Drill 12 - 12 15</u>																		
<u>1/4 Jotco 12 15 - 12 30</u>																		
<u>1/4 Trip for bit 12 35 - 1 15</u>																		
<u>1/4 Work on air line 1 15 - 1 30</u>																		
<u>1/4 Remove at 1150, 1200, 1420, 1 30 - 2 15</u>																		
<u>1/4 Drill 2 15 - 5 30</u>																		
<u>1/4 Jotco 5 00 - 5 15</u>																		
<u>1/4 Drill 5 15 - 7 45</u>																		
<u>1/4 Jotco 7 45 - 8 00</u>																		
MUD & CHEMICALS ADDED																		
TYPE AMT. TYPE AMT.																		
<u>GEL 18 gal</u>																		
<u>PERLEX 200 lbs</u>																		
<u>CAUSTIC 100 lbs</u>																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>5 1/4</u>		<u>1933</u>	<u>2040</u>				<u>950</u>	<u>5 1/2</u>	<u>62</u>				<u>8</u>	<u>10</u>	<u>12</u>			
													<u>94</u>	<u>94</u>	<u>92</u>			
													<u>37</u>	<u>37</u>	<u>35</u>			
DEVIATION RECORD:													FLTR CK					
DEPT. <u>2040</u> DEV. <u>1 3/4'</u> DIR. <u></u>													PH					
REMARKS: <u>1/2 Drill 8 00 - 8 30</u>													SD. CONT. <u></u>					
<u>1/4 Set Rig - BOP 8 30 - 8 45</u>																		
<u>5 3/4 Drill 8 45 - 9 00</u>																		
<u>1/4 Jotco 9 00 - 9 15</u>																		
<u>1/4 Pull out (hole bit) 9 15 - 9 30</u>																		
<u>1/4 Set Crown Block 9 30 - 9 45</u>																		
<u>1/4 Run in 9 45 - 10 00</u>																		
MUD & CHEMICALS ADDED																		
TYPE AMT. TYPE AMT.																		
<u>Gel 18 gal</u>																		
<u>PERLEX 200 lbs</u>																		
<u>CAUSTIC 50 lbs</u>																		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
DEVIATION RECORD:													FLTR CK					
REMARKS: <u>1 Run in - Reaming 7"</u>													PH					
<u>1 Work - Placed BIT</u>													SD. CONT. <u></u>					
<u>2 Pull - Placed BIT</u>																		
<u>2 Clean out Placed Drill collars</u>																		
<u>2 Run in - Reaming</u>																		
MUD & CHEMICALS ADDED																		
TYPE AMT. TYPE AMT.																		

DATE *D.O. 15/65*

TWP. <i>1</i>	RGE. <i>1</i>	W. <i>1</i>	WELL NAME <i>Small Pool River # 3</i>	No. <i>3</i>	PROVINCE <i>Illinois</i>
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HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>7</i>		<i>715</i>	<i>1071</i>				<i>1200-8</i>	<i>600</i>	<i>5 1/2</i>	<i>66</i>			<i>12:10</i>	<i>4 AM</i>	<i>6 AM</i>			
DEVIATION RECORD: DEPTH <i>813</i> DEV. <i>1 3/4</i> DIRECTION <i>937</i> DEV. <i>1 3/4</i> DIRECTION <i>1060</i> DEV. <i>2</i>													FLTR. CK.					
REMARKS: <i>1/4 Beam 12 - 12:15 1/4 Jotco 7:00 - 7:15</i> <i>2 Drill 12:15 - 2:15 3/4 Drill 7:15 - 8:00</i> <i>3/4 Jotco 2:15 - 2:30</i> <i>1 3/4 Drill 2:30 - 4:15</i> <i>1/4 Jotco 4:15 - 4:30</i> <i>2 1/2 Drill 4:30 - 7:00</i>													PH		<i>9.5</i>			
													SD. CONT.					
													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
													<i>PEL</i>	<i>165K's</i>				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>5 1/2</i>		<i>1071</i>	<i>1277</i>				<i>140</i>	<i>10</i>	<i>700</i>	<i>5 1/2</i>	<i>46</i>		<i>8:00</i>	<i>10:00</i>	<i>2 PM</i>			
DEVIATION RECORD: DEPTH <i>1110</i> DEV. <i>2°</i> DIRECTION <i>1200</i> DEV. <i>2°</i>													FLTR. CK.		<i>4/32</i>			
REMARKS: <i>1/2 Drill 8:00-8:30 1/4 Drill 12:45-3:00</i> <i>1/4 Saw Rig BOP 8:30-8:45 1/4 Jotco 3:00-3:15</i> <i>2 Drill 8:45-10:45 3/4 Drill 3:15-4:00</i> <i>1/2 Jotco 10:45-11:00</i> <i>1 1/2 Trip for Bit 11:00-12:30</i> <i>1/4 Install Rotar Seal on Rotary Drive 12:30-12:45</i>													PH		<i>9.5</i>			
													SD. CONT.					
													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		
													<i>Gel</i>	<i>40K</i>	<i>PELTEX</i>	<i>150#</i>		
													<i>CAUSTIC</i>	<i>250#</i>				

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<i>7 1/2</i>		<i>1277</i>	<i>1586</i>				<i>140</i>	<i>15</i>	<i>300</i>	<i>5 1/2</i>	<i>66</i>		<i>6:00</i>	<i>8:00</i>	<i>10:00</i>			
DEVIATION RECORD: DEPTH <i>1330</i> DEV. <i>2°</i> DIRECTION <i>1460</i> DEV. <i>2°</i>													FLTR. CK.	<i>2/32</i>	<i>2/32</i>	<i>2/32</i>		
REMARKS: <i>2 DRILL 4:00 - 6:00</i> <i>1/4 TOTCO 6:00 - 6:15</i> <i>2 DRILL 6:15 - 8:15</i> <i>1/4 TOTCO 8:15 - 8:30</i> <i>3 1/2 DRILL 8:30 - 12:00</i>													PH	<i>9.5</i>	<i>9.5</i>	<i>9.5</i>		
													SD. CONT.					
													MUD & CHEMICALS ADDED					
													TYPE	AMT.	TYPE	AMT.		

DAILY DRILLING REPORT

REPORT NO.

DATE

11/11/65

OPERATOR SHELL CANADA LIMITED		LOCATION LSD.	<i>VT-1-1</i>	TWP.	<i>1</i>	RGE.	<i>W.</i>	WELL NAME	<i>Red River</i>
CONTRACTOR		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>Report Drilling 21</i>		CONTRACTOR'S TOOL PUSHER <i>R. Schaefer</i>		TYPE THD.		NO.	MANUFACTURER	TYPE	STROKE LENGTH
						1.	<i>Esso</i>	<i>D300</i>	<i>14</i>
						2.			
						3.			

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL			<i>4</i>
REAMING			
CIRCULATING			
TRIPS			
DEVIATION SURVEY			
TEST B.O.P			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING	<i>WOC</i>	<i>8</i>	<i>8</i>
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS			<i>8</i>

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
	SINGLS.	DP	FT.		SIZE					
	D.C.	ID			MFG.					
	RMR BODY	OD	FT.	NO.	NO.					
	STB BODY	OD	FT.	NOZ.	SIZE					
	SUBS	OD	FT.	SER. NO.						
	BIT OR C.B.		FT.	DEPTH OUT						
	KELLY DOWN		FT.	CUMULATIVE HOURS RUN						
	TOTAL		FT.	COND. OF BIT						
	WT. OF STRING		LBS.	REAMER CUTTER NO.						
DRILLER <i>D. J. Tschowski</i>										

TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS:			
OPERATOR'S TIME:			
HRS. W/D.P.:			
HRS WO/D.P.:			
HRS STANDBY			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
	SINGLS.	DP	FT.		SIZE					
	D.C.	ID			MFG.					
	RMR BODY	OD	FT.	NO.	NO.					
	STB BODY	OD	FT.	NOZ.	SIZE					
	SUBS	OD	FT.	SER. NO.						
	BIT OR C.B.		FT.	DEPTH OUT						
	KELLY DOWN		FT.	CUMULATIVE HOURS RUN						
	TOTAL		FT.	COND. OF BIT						
	WT. OF STRING		LBS.	REAMER CUTTER NO.						
DRILLER <i>R. P. Pocholik</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES SIZE	
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT.	RUN NO.	SIZE					
	SINGLS.	DP	FT.		SIZE					
	D.C.	ID			MFG.					
	RMR BODY	OD	FT.	NO.	NO.					
	STB BODY	OD	FT.	NOZ.	SIZE					
	SUBS	OD	FT.	SER. NO.						
	BIT OR C.B.		FT.	DEPTH OUT						
	KELLY DOWN		FT.	CUMULATIVE HOURS RUN						
	TOTAL		FT.	COND. OF BIT						
	WT. OF STRING		LBS.	REAMER CUTTER NO.						
DRILLER										

*1 Lay down J.C. B.P. 6
6 Head up 2 - 3*

*5 MIDDLE UP BOP 8°-10°
1/2 PRES TEST BOUND RAM 1°-2°
1 1/2 RUN IN PICK UP 7 DE 13°-30°
1 PRES TEST PIPE RAM, HYDRA
+ KELLY CCK. 3°-4°*

*1 3/4 Drill Plug + Stop Out
1/2 Drill 545 - 8
1 Displace hole and now
1 3/4 Drill 115 - 9°
1 Pull out to pick up
1 1/2 pull out Rubber in B.
1/2 Run in and Run*

DATE Dec 14, 1965

TWP. <u>L-1</u>	RGE. <u>1</u>	W. <u></u>	WELL NAME <u>Red River #</u>	No. <u>3</u>	PROVINCE <u>Saskatchewan</u>
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OD NO.	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1.	<u>Lucas</u>	<u>P300</u>	<u>14</u>		<u>9 1/2 - 1 - 0</u>			<u>65</u>			<u>55</u>	
2.												
3.												

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK.	PH	SD. CONT.						
REMARKS																			
<u>1 Lay down J.C. 65' / 12" = 265'</u>																			
<u>1 Pick up B.O.P.</u>																			
<u>6 Head up 2' - 8'00</u>																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
<u>3 1/2</u>		<u>655</u>	<u>715</u>				<u>70.6</u>	<u>600</u>	<u>52</u>	<u>66</u>									
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK.	PH	SD. CONT.						
REMARKS																			
<u>1 3/4 NIPPLE UP B.O.P. 8'00 - 9'00</u>																			
<u>1/2 PRES. TEST. BLIND RAM 1' 3"</u>																			
<u>1/2 Run In Pick up 7 D.C. 1' 3" 3"</u>																			
<u>1 PRES. TEST PIPE RAMS. HYDRIL 4 1/2" 11 1/2" 25' 0"</u>																			
<u>2 Key Ck. 3'00 - 4'00</u>																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

HRS. DRILD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA-RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC.	W.L.C.C.			
<u>3 1/2</u>		<u>715</u>	<u>75</u>																
DEVIATION RECORD:		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK.	PH	SD. CONT.						
REMARKS																			
<u>1 3/4 Drill Plug + Shoe Out</u>																			
<u>1 1/2 Drill 5'45 - 6'15</u>																			
<u>1 Duplicate Hole and max mud 6'15 - 7'15</u>																			
<u>1 3/4 Drill 7'15 - 9'00</u>																			
<u>1 Pull out to pack square D.C. 9'00 - 10'00</u>																			
<u>1 1/2 pull out Rubber on B.O.P. 10'00 - 11'30</u>																			
<u>1/2 Run In and Ream 11'30 - 12'00</u>																			
													MUD & CHEMICALS ADDED						
													TYPE	AMT.	TYPE	AMT.			

REMARKS

1 3/4 Run In and Ream 11'30 - 12'00

1 1/2 pull out Rubber on B.O.P. 10'00 - 11'30

1 Pull out to pack square D.C. 9'00 - 10'00

1 3/4 Drill 7'15 - 9'00

1 Duplicate Hole and max mud 6'15 - 7'15

1 1/2 Drill 5'45 - 6'15

1 3/4 Drill Plug + Shoe Out

MUD & CHEMICALS ADDED

TYPE	AMT.	TYPE	AMT.
<u>Sol</u>	<u>30</u>	<u>SK</u>	<u>200</u>
<u>Water</u>	<u>200</u>	<u>SK</u>	<u>1400</u>
<u>CMC</u>	<u>50</u>	<u>SK</u>	<u>50</u>

DAILY DRILLING REPORT

REPORT NO. 2

DATE

Dec 13 / 1965

OPERATOR SHELL CANADA LIMITED		LOCATION LSD.	SEC.	TWP.	RGE.	W.	WELL NAME
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS	
OPERATOR'S REPRESENTATIVE <i>M. S. [unclear]</i>		CONTRACTOR'S TOOL PUSHER <i>R. Maffick</i>		TYPE THD.	MANUFACTURER		TYPE
						STROKE LENGTH	CASING & LINER RECORD
						1. <i>Emoco</i>	<i>D300 14"</i>
						2.	
						3.	

TIME DISTRIBUTION—HOURS	
MORN	DAY EVE
DRILLING ACTUAL	1 5 2 4
REAMING	
CIRCULATING	1/2 1/2
TRIPS	1 1/4
DEVIATION SURVEY	2 1/4
TEST B.O.P	
CUT OFF DRILL LINE	
REPAIR RIG	1
CORING	4 1
WIRE LINE LOGGING	
OTHER	1/4
FISHING	WOC
COMPLETING (A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	
TOTALS	8 8 8

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)						
	STANDS	DP	FT	RUN NO					SIZE	MFG.	TYPE	NO.	NO.	NO.	NO.
1	46 1/2	ID													
2	20 5/8	OD	58286	FT.											
	RMR BODY	OD		FT.											
	STB BODY	OD		FT.											
	SUBS	OD	138	FT.											
	BIT OR C.B.		320	FT.											
	KELLY DOWN		4100	FT.											
	TOTAL		62755	FT.											
	WT. OF STRING		37000	LBS.											
DRILLER					<i>D. Tichkowski</i>										

MORNING TOUR	
DRILLING ACTUAL	1 5 2 4
REAMING	
CIRCULATING	1/2 1/2
TRIPS	1 1/4
DEVIATION SURVEY	2 1/4
TEST B.O.P	
CUT OFF DRILL LINE	
REPAIR RIG	1
CORING	4 1
WIRE LINE LOGGING	
OTHER	1/4
FISHING	WOC
COMPLETING (A) PERFORATING	
(B) RUNNING TUBING	
(C) SWABBING	
(D) TESTING	
(E) ACIDIZING	
(F) ADDITIONAL	
TOTALS	8 8 8
TIME SUMMARY (OFFICE USE ONLY)	
CONTRACTOR'S TIME HRS:	
OPERATOR'S TIME:	
HRS. W/D.P.	
HRS WO/D.P.	
HRS STANDBY	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)						
	STANDS	DP	FT	RUN NO					SIZE	MFG.	TYPE	NO.	NO.	NO.	NO.
2	46 1/2	ID													
	RMR BODY	OD	6307	FT.											
	STB BODY	OD		FT.											
	SUBS	OD	458	FT.											
	BIT OR C.B.		100	FT.											
	KELLY DOWN		3700	FT.											
	TOTAL		65566	FT.											
	WT. OF STRING		65566	LBS.											
DRILLER					<i>P. Pacholik</i>										

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

NO.	DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)						
	STANDS	DP	FT	RUN NO					SIZE	MFG.	TYPE	NO.	NO.	NO.	NO.
	D.C.	ID													
	RMR BODY	OD		FT.											
	STB BODY	OD		FT.											
	SUBS	OD		FT.											
	BIT OR C.B.			FT.											
	KELLY DOWN			FT.											
	TOTAL			FT.											
	WT OF STRING			LBS											
DRILLER					<i>1/2 Cur casing 1 Cement & Displace 6 1/2 W.O.C.</i>										

DATE Dec 13 / 1965
 TWP. 1 RGE. W. W. Shell Pool River # No. 3 PROVINCE Saskatchewan

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.	<u>Emeco</u>	<u>D300</u>	<u>14"</u>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C.		
<u>5 1/4</u>		<u>537</u>	<u>627</u>				<u>1856-8700</u>	<u>7 1/2</u>	<u>52</u>				<u>12"</u>	<u>2"</u>	<u>4"</u>			

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
	<u>567</u>	<u>2"</u>		<u>597</u>	<u>1 3/4</u>							
REMARKS												
	<u>1/4</u>	<u>Surf Rig</u>	<u>12" - 12 1/2"</u>				<u>1 3/4</u>	<u>Drill</u>	<u>6 1/2" - 8"</u>			
	<u>1 3/4</u>	<u>Drill</u>	<u>12 1/2" - 3"</u>									
	<u>1/4</u>	<u>Survey</u>	<u>2" - 2 1/2"</u>									
	<u>1</u>	<u>Drill</u>	<u>2 1/2" - 3"</u>									
	<u>1</u>	<u>Work on mud line</u>	<u>3 1/2" - 4 1/2"</u>									
	<u>3/4</u>	<u>Drill</u>	<u>4 1/2" - 5 00"</u>									
	<u>1/4</u>	<u>Survey</u>	<u>5" - 5 1/2"</u>									
		<u>Trap and Tally</u>	<u>5 1/2" - 6 1/2"</u>									

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.
<u>Sol</u>	<u>65 lbs</u>		

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
<u>2 1/4</u>															

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
	<u>655</u>	<u>1 3/4</u>										
REMARKS												
	<u>2 1/4</u>	<u>Drill</u>	<u>8 00" - 10 15"</u>				<u>11 1/2</u>	<u>11 1/2</u>	<u>9 1/2</u>	<u>-36# - 155' New</u>		
	<u>1/4</u>	<u>Intec</u>	<u>10 15" - 10 30"</u>							<u>662 ft. Landed 655 ft</u>		
	<u>1/2</u>	<u>Cir hole clean</u>	<u>10 30" - 11 00"</u>							<u>Run 55 lbs sks Part</u>		
	<u>1</u>	<u>Pull Out</u>	<u>11 00" - 12 00"</u>							<u>Cement w/ 2% C.C. 1/2</u>		
	<u>1</u>	<u>Big to run Csg</u>	<u>12 00" - 1 00"</u>							<u>Ht Plug Run # Fluct did not hold.</u>		
	<u>3</u>	<u>Run Csg</u>	<u>1 00" - 4 00"</u>							<u>Plug Down @ 5.15 PM.</u>		
										<u>Est. 30 lbs good cement returns. M. Blum</u>		

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR. CK	PH	SD. CONT
REMARKS												
	<u>1/2</u>	<u>Cur casing</u>	<u>4 00" - 4 30"</u>									
	<u>1</u>	<u>Cement & Displace</u>	<u>4 30" - 5 30"</u>									
	<u>6 1/2</u>	<u>W.O.C.</u>	<u>5 30" - 12 00"</u>									

MUD & CHEMICALS ADDED			
TYPE	AMT.	TYPE	AMT.

DAILY DRILLING REPORT

REPORT NO. 1

DATE Dec 12 / 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>R. K. Curran</i>		CONTRACTOR'S TOOL PUSHER <i>R. H. Hufnuck</i>		TYPE THD.	1. <i>Emuco</i>			TYPE	STROKE LENGTH
					2. <i>D 300</i>			14"	
					3.				

TIME DISTRIBUTION—HOURS			
	MORN	DAY	EVE
DRILLING ACTUAL	6 3/4	5 1/4	4 3/4
REAMING			1 1/4
CIRCULATING			
TRIPS		1	
DEVIATION SURVEY	1 1/4	3/4	1
TEST B.O.P.			
CUT OFF DRILL LINE			
REPAIR RIG			
CORING <i>mud logs</i>		1	
WIRE LINE LOGGING			
OTHER			
FISHING			
COMPLETING (A) PERFORATING			
(B) RUNNING TUBING			
(C) SWABBING			
(D) TESTING			
(E) ACIDIZING			
(F) ADDITIONAL			
TOTALS	8	8	8
TIME SUMMARY (OFFICE USE ONLY)			
CONTRACTOR'S TIME HRS.			
OPERATOR'S TIME			
HRS. W/D.P.			
HRS. WO/D.P.			
HRS. STANDBY			
WIRE LINE RECORD			
REEL NO			
NO OF LINES		SIZE	
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OF TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OF TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS			

NO.	DRILLING ASSEMBLY			BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
	STANDS	DP	FT	RUN NO	SIZE					
8				1A	13 1/4	6 3/4				
				1A	13 1/4					
				Sec						
				S3						
				NOZ.	NO					
				SIZE						
				SER NO						
				DEPTH OUT						
14				1A	13 1/4	5 1/4				
				1A	13 1/4					
				Sec						
				S3						
				NOZ.	NO					
				SIZE						
				SER NO						
				DEPTH OUT						
17				2A	13 1/4	5 1/4				
				2A	13 1/4					
				Sec						
				S3						
				NOZ.	NO					
				SIZE						
				SER NO						
				DEPTH OUT						

Handwritten notes and data:

MORNING TOUR

8 8" 5" ID
D.C. 102 OD 22094
RMR BODY OD 320 FT
STB BODY OD 138 FT
SUBS OD FT
BIT OR C.B. FT
KELLY DOWN 4100 FT
TOTAL FT
WT. OF STRING LBS
DRILLER *D. J. Subkowski*

DAY TOUR

14 D.C. ID
RMR BODY OD 47164 FT
STB BODY OD FT
SUBS OD 320 FT
BIT OR C.B. 138 FT
KELLY DOWN 2000 FT
TOTAL 426 33 FT
WT. OF STRING LBS
DRILLER *R. Pacholek*

EVENING TOUR

17 D.C. ID
RMR BODY OD 42193 FT
STB BODY OD FT
SUBS OD 320 FT
BIT OR C.B. 138 FT
KELLY DOWN 4100 FT
TOTAL 537 62 FT
WT. OF STRING LBS
DRILLER

DEVIATION RECORD

100 54 129 2208 1/2
Depth 12 - 330
Survey 330 - 345
Dull 345 - 400
Dull 400 - 440
Dull 440 - 460
Dull 460 - 470

350 10 440 410 1/2
1/4 Jctos 800 - 815
1/4 Wk mud log 815 - 830
2 1/2 Drill 830 - 1100
1/4 Jctos 1100 - 1115
1/4 Drill 1115 - 1130
1/2 Wk mud log 1130 - 1200
1/4 Drill 1200 - 1215
1/4 Jctos 1215 - 1300

426 537
1 1/4 Beam on hole 400 - 515
1 1/4 Drill 515 - 730
1/4 Jctos 730 - 745
1 1/4 D-11 745 - 900
1/2 Jctos 900 - 930
1 1/4 D-11 930 - 1145
1/4 Jctos 1145 - 1200

1 DATE Dec 12 / 1965 YTL-1
 TWP. RGE. W. WELL NAME Shell Pool River # 23 No. 23 PROVINCE Yukon

NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
					FROM	TO	FROM	TO		
1	Emuco	D 300	14 3/4							
2										
3										

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000Z	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
6 3/4		0	266		180		400	7/8	65				70	74	70

DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	MUD & CHEMICALS ADDED				
											PH	SD CONT	TYPE	AMT	TYPE
	100	1/4	129	208	1/2										
	Drill 12 - 330 Survey 330 - 345 Drill 350 - 400 Survey 400 - 410 Drill 410 - 426 Survey 426 - 430 Drill 430 - 440 Survey 440 - 450 Drill 450 - 465 Survey 465 - 470 G.L. elevation = 1282 Spud 120'														

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000Z	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
5 1/4		266	426		140	10	650	7/8	58				10	12	2
													84	84	84
													62	58	67

DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	MUD & CHEMICALS ADDED				
											PH	SD CONT	TYPE	AMT	TYPE
	350	10	440	410	1/2										
	1/4 Jotco 800-815 1/4 wk mud log 815-830 2 1/2 Drill 830-1100 1/4 Jotco 1100-1115 1/4 Drill 1115-1130 1/2 wk mud log 1130-1200 1 1/4 Drill 1200-1215 1/4 Jotco 1215-1300 1/4 wk mud log 130-145 1 1/4 Drill 145-300 Trip for Bit 300-400 Gel 12 gal Quickus 2 gal														

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000Z	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD		
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC
5 3/4		426	537		190	8	100	1 1/4	56				98	98	98
													70	68	60

DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	MUD & CHEMICALS ADDED				
											PH	SD CONT	TYPE	AMT	TYPE
	465	1 3/4		537	2										
	1 1/4 Repair on Job 400-515 1 3/4 Drill 515 - 730 1/4 Jotco 730 - 745 1 3/4 Drill 745 - 900 1/2 Jotco 900 - 930 2 1/4 Drill 930 - 1145 1/4 Jotco 1145 - 1200 WATER														

DAILY DRILLING REPORT

REPORT NO.

DATE *Dec 11 / 1965*

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Paul River</i>			
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS					
OPERATOR'S REPRESENTATIVE <i>R. Kumb</i>		CONTRACTOR'S TOOL PUSHER <i>R. Wueffrich</i>		TYPE THD		NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD	SIZE
						1.	<i>Emeco</i>	<i>D300</i>	<i>14"</i>		
						2.					
						3.					

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	MORN	DAY	EVE	STANDS	DP	FT	RUN NO								
DRILLING ACTUAL				SINGLS.	DP	FT	SIZE								
REAMING				D.C.	ID		MFG.								
CIRCULATING					OD	FT	TYPE								
TRIPS				RMR BODY	OD	FT	NOZ. NO			DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
DEVIATION SURVEY				STB BODY	OD	FT	SIZE								
TEST B.O.P				SUBS	OD	FT	SER NO								
CUT OFF DRILL LINE				BIT OR C.B.		FT	DEPTH OUT								
REPAIR RIG						FT	CUMULATIVE HOURS RUN								
CORING				KELLY DOWN		FT	COND OF BIT								
WIRE LINE LOGGING				TOTAL		FT	REAMER CUTTER NO								
OTHER				WT. OF STRING		LBS	TYPE								
FISHING				DRILLER	<i>D. Tschkowski</i>										
COMPLETING (A) PERFORATING					<i>2 3/4" Conductor pipe</i>										
(B) RUNNING TUBING					<i>3 1/2" Hole Total Depth 40 FT</i>										
(C) SWABBING					<i>lay down DC pipe up</i>										
(D) TESTING					<i>2 Conductor pipe</i>										
(E) ACIDIZING					<i>2 Cement Conductor pipe</i>										
(F) ADDITIONAL					<i>2 U.O.C</i>										

TIME SUMMARY (OFFICE USE ONLY)				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	MORN	DAY	EVE	STANDS	DP	FT	RUN NO								
CONTRACTOR'S TIME HRS.				SINGLS.	DP	FT	SIZE								
OPERATOR'S TIME:				D.C.	ID		MFG.								
HRS. W/D.P.					OD	FT	TYPE								
HRS. WO/D.P.				RMR BODY	OD	FT	NOZ. NO			DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
HRS. STANDBY				STB BODY	OD	FT	SIZE								
WIRE LINE RECORD				SUBS	OD	FT	SER NO								
REEL NO				BIT OR C.B.		FT	DEPTH OUT								
NO OF LINES						FT	CUMULATIVE HOURS RUN								
FEET SLIPPED				KELLY DOWN		FT	COND OF BIT								
FEET CUT OFF				TOTAL		FT	REAMER CUTTER NO								
PRESENT LENGTH				WT. OF STRING		LBS	TYPE								
TON MI. or TRIPS SINCE LAST CUT CUMULATIVE				DRILLER	<i>R. Rochold</i>										
TON MI. by TRIPS					<i>8 w.o.c</i>										
					<i>8⁰⁰ - 400</i>										
					<i>freq. up.</i>										

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
	MORN	DAY	EVE	STANDS	DP	FT	RUN NO								
DRILLING ACTUAL				SINGLS.	DP	FT	SIZE								
REAMING				D.C.	ID		MFG.								
CIRCULATING					OD	FT	TYPE								
TRIPS				RMR BODY	OD	FT	NOZ. NO			DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
DEVIATION SURVEY				STB BODY	OD	FT	SIZE								
TEST B.O.P				SUBS	OD	FT	SER NO								
CUT OFF DRILL LINE				BIT OR C.B.		FT	DEPTH OUT								
REPAIR RIG						FT	CUMULATIVE HOURS RUN								
CORING				KELLY DOWN		FT	COND OF BIT								
WIRE LINE LOGGING				TOTAL		FT	REAMER CUTTER NO								
OTHER				WT. OF STRING		LBS	TYPE								
FISHING				DRILLER											
COMPLETING (A) PERFORATING															
(B) RUNNING TUBING															
(C) SWABBING															
(D) TESTING															
(E) ACIDIZING															
(F) ADDITIONAL															

DATE *Dec 11 / 1965*

TWP. RGE. W. WELL NAME *Fool River #* No. *3* PROVINCE *Yukon*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH FROM	SET TO	PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE						STROKE LENGTH	FROM		
1.	<i>Emasco</i>	<i>D300</i>	<i>14'</i>									
2.												
3.												

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000'	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK		

REMARKS
*3 1/2 Dig Conductor pipe
 Hole Total Depth 40 FT 12⁰⁰ - 330*

*lay down D.C. pick up
 Conductor pipe 330 - 4⁰⁰*

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT
*Gal 32 SKS
 Cement 100#*

*2 Cement Conductor pipe 4⁰⁰ - 6⁰⁰
 2 W.O.C 6⁰⁰ - 8⁰⁰ Cement 162 SKS*

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000'	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK		

REMARKS
8 W.O.C 8⁰⁰ - 4⁰⁰ KB To ground 13 ft.

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT
*Gal 15 SK
 1 gal ~~green~~ ~~grey~~ ~~white~~*

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000'	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK		

REMARKS

MUD & CHEMICALS ADDED
 TYPE AMT TYPE AMT

DAILY DRILLING REPORT

REPORT NO.

DATE *Dec 10/1965*

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Red River</i>
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>W.S. Cumby</i>		CONTRACTOR'S TOOL PUSHER <i>D. Muffrich</i>		TYPE THD.	NO.	MANUFACTURER <i>Emasco</i>	TYPE <i>D300 14 7/8</i>	STROKE LENGTH

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO							
			MORNING TOUR	SNGLS.	DP	FT	SIZE							
				D.C.	ID		MFG.							
				RMR BODY	OD	FT	NOZ.	NO.	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
				STB BODY	OD	FT	SIZE							
				SUBS	OD	FT	SER NO							
				BIT OR C.B.		FT	DEPTH OUT							
				KELLY DOWN		FT	CUMULATIVE HOURS RUN							
				TOTAL		FT	COND OF BIT							
				WT. OF STRING		LBS	REAMER CUTTER NO							
				DRILLER <i>D. Tichkowski</i>										

*Work on Conductor Bit
Drill Conductor Hole
17 FT*

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO							
			DAY TOUR	SNGLS.	DP	FT	SIZE							
				D.C.	ID		MFG.							
				RMR BODY	OD	FT	NOZ.	NO.	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
				STB BODY	OD	FT	SIZE							
				SUBS	OD	FT	SER NO							
				BIT OR C.B.		FT	DEPTH OUT							
				KELLY DOWN		FT	CUMULATIVE HOURS RUN							
				TOTAL		FT	COND OF BIT							
				WT. OF STRING		LBS	REAMER CUTTER NO							
				DRILLER <i>R. P. ...</i>										

*Big Up 850-11
Dig Conductor Pipe*

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO							
			EVENING TOUR	SNGLS.	DP	FT	SIZE							
				D.C.	ID		MFG.							
				RMR BODY	OD	FT	NOZ.	NO.	DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
				STB BODY	OD	FT	SIZE							
				SUBS	OD	FT	SER NO							
				BIT OR C.B.		FT	DEPTH OUT							
				KELLY DOWN		FT	CUMULATIVE HOURS RUN							
				TOTAL		FT	COND OF BIT							
				WT. OF STRING		LBS	REAMER CUTTER NO							
				DRILLER										

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. OF TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. OF TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	

DATE *Dec 10/1965*

TWP. RGE. W. WELL NAME *Keel River #* No. *3* PROVINCE *Arkon*

OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH FROM	SET TO	PERFORATIONS FROM	TO	CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE									
	1.	<i>Emasco</i>	<i>D300</i>	<i>14"</i>								
	2.											
	3.											

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000 g	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK			
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													PH							
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													SD CONT							
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT							

Work on Conductor Bit DR D Lichkowski
Drill Conductor hole DEB A Shukewski
17 FT WOT M Luka 12
ET B Dabb
ET K Brull WRS

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000 g	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK			
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													PH							
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													SD CONT							
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT							

800-11
Rig Up
8 Dig Conductor Pipe hole 800-400

HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R P M	WT ON BIT 1000 g	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD							
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	VISC	W L C C	FLTR CK			
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													PH							
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													SD CONT							
DEVIATION RECORD: DEPTH DEV DIRECTION DEPTH DEV DIRECTION DEPTH DEV DIRECTION													MUD & CHEMICALS ADDED TYPE AMT TYPE AMT							

DAILY DRILLING REPORT

REPORT NO.

DATE

Dec 9 / 1961

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Paul 1 see #</i>		
CONTRACTOR <i>Prevent Drilling Co</i>	RIG No.	DRILL PIPE NO.	DRILL PIPE STRING NO.	TOOL JOINT	OD	PUMPS				
OPERATOR'S REPRESENTATIVE <i>W.B. Cumber</i>		CONTRACTOR'S TOOL PUSHER <i>R. Scheffrick</i>			TYPE THD	NO.	MANUFACTURER	TYPE	STROKE LENGTH	CASING & LINER RECORD
					1	<i>Waco</i>	<i>Waco</i>	<i>14"</i>		
					2					
					3					

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY	EVE		STANDS	DP	FT	RUN NO						
				SINGLS.	DP	FT	SIZE						
				D.C.	ID		MFG.						
					OD	FT	TYPE						
				RMR BODY	OD	FT	NOZ.	NO		DEVIATION RECORD	DEPTH	DEV.	DIRECTION
				STB BODY	OD	FT	SIZE						
				SUBS	OD	FT	SER. NO						
				BIT OR C.B.		FT	DEPTH OUT						
						FT	CUMULATIVE HOURS RUN						
				KELLY DOWN		FT	COND OF BIT						
				TOTAL		FT	REAMER CUTTER NO						
				WT. OF STRING		LBS	TYPE						
				DRILLER									

Pig up mud pump to 3' depth. 800 800 12 HRS

P.T. Tidkowski

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY	EVE		STANDS	DP	FT	RUN NO						
				SINGLS.	DP <td>FT</td> <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	FT	SIZE						
				D.C.	ID		MFG.						
					OD	FT	TYPE						
				RMR BODY	OD	FT	NOZ.	NO		DEVIATION RECORD	DEPTH	DEV.	DIRECTION
				STB BODY	OD	FT	SIZE						
				SUBS	OD	FT	SER. NO						
				BIT OR C.B.		FT	DEPTH OUT						
						FT	CUMULATIVE HOURS RUN						
				KELLY DOWN		FT	COND OF BIT						
				TOTAL		FT	REAMER CUTTER NO						
				WT. OF STRING		LBS	TYPE						
				DRILLER									

*Pig up 8-11
Drill Pathhole 1-4"*

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	REMARKS
MORN	DAY	EVE		STANDS	DP	FT	RUN NO						
				SINGLS.	DP <td>FT</td> <td>SIZE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	FT	SIZE						
				D.C.	ID		MFG.						
					OD	FT	TYPE						
				RMR BODY	OD	FT	NOZ.	NO		DEVIATION RECORD	DEPTH	DEV.	DIRECTION
				STB BODY	OD	FT	SIZE						
				SUBS	OD	FT	SER. NO						
				BIT OR C.B.		FT	DEPTH OUT						
						FT	CUMULATIVE HOURS RUN						
				KELLY DOWN		FT	COND OF BIT						
				TOTAL		FT	REAMER CUTTER NO						
				WT. OF STRING		LBS	TYPE						
				DRILLER									

*Drill Pathhole 4' -
Pig to 9' cond hole 5' -
Drill 20' to 6' change cond cutters 10' -
9' cond hole 10' -*

WIRE LINE RECORD

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS	

MORNING TOUR
DAY TOUR
EVENING TOUR

DATE *Dec 9 / 1965*

TWP. RGE. W. WELL NAME *Paul Power # YTH-1* No. *3* PROVINCE *Illinois*

PUMPS	CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
				FROM	TO	FROM	TO		
NO. 1	MANUFACTURER <i>Waco</i>	TYPE <i>W300</i>	STROKE LENGTH <i>14"</i>						
2									
3									

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD CONT	MUD & CHEMICALS ADDED							
REMARKS																				
<i>Pig up mud pump to 8' at 1 mile</i> <i>Set mud tank with water</i> <i>8:00 8:00 12 HRS</i>													<i>W.B. Jackman</i> <i>W.P.A. Jackman</i> <i>W.P.M. Jackman</i> <i>F.B. Dush</i> <i>F.H. Gull</i>							

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
REMARKS																

DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD CONT	MUD & CHEMICALS ADDED							
<i>Pig up 8-11"</i> <i>Drill Pathole 1-4"</i>													<i>Fordy Pathole</i> <i>E. James</i> <i>J. James</i> <i>A. Turner</i> <i>B. Peterson</i> <i>L. Krell</i> <i>L. Rush</i>							

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 1000#	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN	MUD RECORD			
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DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	FLTR CK	PH	SD CONT	MUD & CHEMICALS ADDED							
<i>Drill Pathole 4:00 - 6:00</i> <i>Pig to 4th cond hole 6:00 - 7:30</i> <i>Drill 20' to 6th 7:30 - 10:00</i> <i>change cond cutters 10:00 - 11:20</i> <i>Drill cond hole 11:20 - 12:00</i>													<i>W.B. Jackman</i>							

DAILY DRILLING REPORT

REPORT NO.

DATE *Dec 8, 1965*

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W.	WELL NAME <i>Shell Peel</i>
CONTRACTOR <i>Regent</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>MS Campbell</i>		CONTRACTOR'S TOOL PUSHER <i>R. Whiffrik</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.	<i>Geneco</i>	<i>D300</i>	<i>14</i>
					2.			
					3.			

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE		STANDS	DP	FT	RUN NO									
				SNGLS.	DP	FT	SIZE									
				D.C.	ID		MFG.									
					OD	FT	TYPE									
				RMR BODY	OD	FT	NOZ. NO.									
				STB BODY	OD	FT	SIZE									
				SUBS	OD	FT	SER NO									
				BIT OR C.B.		FT	DEPTH OUT									
						FT	CUMULATIVE HOURS RUN									
						FT	COND OF BIT									
				TOTAL		FT	REAMER CUTTER NO									
				WT. OF STRING		LBS	TYPE									
				DRILLER <i>D. Tuckowski</i>												

*3 AM Unload Kenworth
10 Spot water tank 12 HRS
3 PM eat Walker's Pig up school
Work in camp*

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE		STANDS	DP	FT	RUN NO									
				SNGLS.	DP	FT	SIZE									
				D.C.	ID		MFG.									
					OD	FT	TYPE									
				RMR BODY	OD	FT	NOZ. NO.									
				STB BODY	OD	FT	SIZE									
				SUBS	OD	FT	SER NO									
				BIT OR C.B.		FT	DEPTH OUT									
						FT	CUMULATIVE HOURS RUN									
						FT	COND OF BIT									
				TOTAL		FT	REAMER CUTTER NO									
				WT. OF STRING		LBS	TYPE									
				DRILLER <i>P. Pacholek</i>												

*8 AM Hook Up Steam return
to lines & all steam heaters
get water circulating
8 PM General Rig Up*

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)		
MORN	DAY	EVE		STANDS	DP	FT	RUN NO									
				SNGLS.	DP	FT	SIZE									
				D.C.	ID		MFG.									
					OD	FT	TYPE									
				RMR BODY	OD	FT	NOZ. NO.									
				STB BODY	OD	FT	SIZE									
				SUBS	OD	FT	SER NO									
				BIT OR C.B.		FT	DEPTH OUT									
						FT	CUMULATIVE HOURS RUN									
						FT	COND OF BIT									
				TOTAL		FT	REAMER CUTTER NO									
				WT. OF STRING		LBS	TYPE									
				DRILLER												

WIRE LINE RECORD

REEL NO

NO OF LINES SIZE

FEET SLIPPED

FEET CUT OFF

PRESENT LENGTH

TON MI. OF TRIPS SINCE LAST CUT

CUMULATIVE TON MI. OF TRIPS

NO. OF DAYS FROM SPUD

CUMULATIVE ROTATING HRS.

MORNING TOUR

DAY TOUR

EVENING TOUR

DATE *Dec 8, 1965*

TWP.	RGE.	W.	WELL NAME	No.	PROVINCE
			<i>Shell Peel River</i>	<i>5</i>	<i>Yukon</i>

NO.	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	MANUFACTURER	TYPE	STROKE LENGTH				FROM	TO	FROM	TO		
1	<i>Geneco</i>	<i>D 300</i>	<i>14</i>									
2												
3												

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R P M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD					
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	W L C C	FLTR CK	PH	
REMARKS													MUD & CHEMICALS ADDED					
<i>8 AM Unload Kenworth</i>																		
<i>10 Spot water tank 12 HRS</i>																		
<i>8 PM est Walker's Rig up school</i>																		
<i>Work in camp</i>																		
<i>DR D Jukowski</i>																		
<i>DEK A Jukowski</i>																		
<i>MOT M Jukowski</i>																		
<i>FI B Dahl</i>																		
<i>FI K. L. H. H. H.</i>																		
<i>FI L. H. H.</i>																		
<i>FI</i>																		

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R P M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	W L C C	FLTR CK	PH
REMARKS													MUD & CHEMICALS ADDED				
<i>8 AM Hook Up Steam Return</i>																	
<i>to lines & all steam heaters</i>																	
<i>to get water circulating</i>																	
<i>8 PM General Rig Up</i>																	
<i>DR R. P. H. 12 hr</i>																	
<i>DEK L. H. 12 hr</i>																	
<i>MOT B. J. 12 hr</i>																	
<i>FL H. J. 12 hr</i>																	
<i>FL W. P. 12 hr</i>																	

HRS. DRILD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA. RY R P M	WT ON BIT 1000#	PUMP PRESS.	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD				
								LINER SIZE	S P M	LINER SIZE	S P M		TIME	WEIGHT	W L C C	FLTR CK	PH
REMARKS													MUD & CHEMICALS ADDED				

DAILY DRILLING REPORT

REPORT NO.

DATE Dec 7, 1964

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD.	SEC.	TWP.	RGE.	W	WELL NAME <i>Shell Post Peak</i>
CONTRACTOR <i>R. Gust</i>	RIG No. <i>21</i>	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD
OPERATOR'S REPRESENTATIVE <i>AB C...</i>		CONTRACTOR'S TOOL PUSHER <i>R. The...</i>			NO.	MANUFACTURER	TYPE	STROKE LENGTH
					1.			
					2.			
					3.			

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO							
				SINGLS.	DP	FT	SIZE							
				D.C.	ID		MFG							
					OD	FT	TYPE							
				RMR BODY	OD	FT	NOZ. NO.		DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
				STB BODY	OD	FT	SIZE							
				SUBS	OD	FT	SER NO							
				BIT OR C.B.		FT	DEPTH OUT							
						FT	CUMULATIVE HOURS RUN							
				KELLY DOWN		FT	COND OF BIT							
				TOTAL		FT	REAMER CUTTER NO							
				WT. OF STRING		LBS	TYPE							
				DRILLER <i>P. Pacholik</i>										

Sunday hydrolic lines to Salt Walker, steam fuel and water lines. Spot 8 PM Steam Genny

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO							
				SINGLS.	DP	FT	SIZE							
				D.C.	ID		MFG							
					OD	FT	TYPE							
				RMR BODY	OD	FT	NOZ. NO.		DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
				STB BODY	OD	FT	SIZE							
				SUBS	OD	FT	SER NO							
				BIT OR C.B.		FT	DEPTH OUT							
						FT	CUMULATIVE HOURS RUN							
				KELLY DOWN		FT	COND OF BIT							
				TOTAL		FT	REAMER CUTTER NO							
				WT. OF STRING		LBS	TYPE							
				DRILLER <i>P. Pacholik D. Zichkowski</i>										

Make up...

*JK D. Zichkowski
DLB D. Zichkowski
MOT 1/2 1/2
Floor 1/2
Floor 1/2*

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY			BIT RECORD			HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)
MORN	DAY	EVE		STANDS	DP	FT	RUN NO							
				SINGLS.	DP	FT	SIZE							
				D.C.	ID		MFG							
					OD	FT	TYPE							
				RMR BODY	OD	FT	NOZ. NO.		DEVIATION RECORD	DEPTH	DEV	DIRECTION	DEPTH	DEV
				STB BODY	OD	FT	SIZE							
				SUBS	OD	FT	SER NO							
				BIT OR C.B.		FT	DEPTH OUT							
						FT	CUMULATIVE HOURS RUN							
				KELLY DOWN		FT	COND OF BIT							
				TOTAL		FT	REAMER CUTTER NO							
				WT. OF STRING		LBS	TYPE							
				DRILLER										

REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. or TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. or TRIPS	
NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS	

DATE *Dec 7, 1964*

TWP.	RGE.	W.	WELL NAME <i>Shell Peol River</i>	No. <i>3</i>	PROVINCE <i>Yukon Territory</i>
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OD	PUMPS			CASING & LINER RECORD	SIZE	WT & GR	DEPTH SET		PERFORATIONS		CEMENT USED	OTHER
	NO.	MANUFACTURER	TYPE				STROKE LENGTH	FROM	TO	FROM		
	1.											
	2.											
	3.											

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 100G#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C			

*8 am. Steam Drilling
to Sand Walker, Steam fuel
and water lines. Spot*

*DR. R. Pacholek
DER. C. Harris
MOT. B. Swasa
FL. H. Seturman
FL. W. Peterson*

MUD & CHEMICALS ADDED
TYPE AMT TYPE AMT

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 100G#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C			

12 HR

*DR. G. J. Jankowski
DER. A. Jankowski
MOT. W. Jankowski
Floor C. Dahl
wski Floor B. K. All*

*Flow C. P. All
12 HR*

MUD & CHEMICALS ADDED
TYPE AMT TYPE AMT

HRS. DRLD	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA RY R.P.M.	WT ON BIT 100G#	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD						
								LINER SIZE	S.P.M.	LINER SIZE	S.P.M.		TIME	WEIGHT	VISC	W.L.C.C			

REMARKS

MUD & CHEMICALS ADDED
TYPE AMT TYPE AMT

DAILY DRILLING REPORT

REPORT NO.

DATE

Dec 6, 1965

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD	SEC	TWP.	RGE.	W	WELL NAME <i>Shell Pool 1</i>
CONTRACTOR <i>Regent Drilling Ltd</i>		RIG No 21	DRILL PIPE STRING NO 21	TOOL JOINT	OD	PUMPS		
OPERATOR'S REPRESENTATIVE <i>W.B. Combs</i>		CONTRACTOR'S TOOL PUSHER <i>R. Hufferich</i>		TYPE THD	NO	MANUFACTURER	TYPE	STROKE LENGTH
					1			CASING & LINER RECORD
					2			
					3			

TIME DISTRIBUTION—HOURS			NO	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY
MORN	DAV	EVE		STANDS	DP	FT	RUN NO					
			SNGLS	DP	FT	SIZE						
			D.C.	ID	FT	MFG						
			RMR BODY	OD	FT	NOZ	NO					
			STB BODY	OD	FT	SIZE						
			SUBS	OD	FT	SER NO						
			BIT OR C B		FT	DEPTH OUT						
					FT	CUMULATIVE HOURS RUN						
			KELLY DOWN		FT	COND OF BIT						
			TOTAL		FT	REAMER CUTTER NO						
			WT OF STRING		LBS	TYPE						
			DRILLER	<i>W. J. Sulkowski</i>								

*Spot next tanks
Work on rig bit and pump
Bad Doll
Driller W. J. Sulkowski
Derrick W. J. Sulkowski
Floor W. J. Sulkowski*

TIME DISTRIBUTION—HOURS			NO	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY
MORN	DAV	EVE		STANDS	DP	FT	RUN NO					
			SNGLS	DP	FT	SIZE						
			D.C.	ID	FT	MFG						
			RMR BODY	OD	FT	NOZ	NO					
			STB BODY	OD	FT	SIZE						
			SUBS	OD	FT	SER NO						
			BIT OR C B		FT	DEPTH OUT						
					FT	CUMULATIVE HOURS RUN						
			KELLY DOWN		FT	COND OF BIT						
			TOTAL		FT	REAMER CUTTER NO						
			WT OF STRING		LBS	TYPE						
			DRILLER	<i>W. J. Sulkowski</i>								

*Start floor meters & run
Spot Drill line
Rig up Wobble Board to
raise Derrick & Jack Rig & P
to start for photos
E. Harris Drilling*

TIME DISTRIBUTION—HOURS			NO	DRILLING ASSEMBLY		BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY
MORN	DAV	EVE		STANDS	DP	FT	RUN NO					
			SNGLS	DP	FT	SIZE						
			D.C.	ID	FT	MFG						
			RMR BODY	OD	FT	NOZ	NO					
			STB BODY	OD	FT	SIZE						
			SUBS	OD	FT	SER NO						
			BIT OR C B		FT	DEPTH OUT						
					FT	CUMULATIVE HOURS RUN						
			KELLY DOWN		FT	COND OF BIT						
			TOTAL		FT	REAMER CUTTER NO						
			WT OF STRING		LBS	TYPE						
			DRILLER									

WIRE LINE RECORD	
REEL NO	
NO OF LINES	SIZE
FEET SLIPPED	
FEET CUT OFF	
PRESENT LENGTH	
TON MI. of TRIPS SINCE LAST CUT	
CUMULATIVE TON MI. of TRIPS	
NO OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS	

0. No. 29 DATE Peel River # 3
 TWP. RGE. W. WELL NAME SHELL PEEL R Y.T.L.I No. 3 PROVINCE Yukon

OD	PUMPS				CASING & LINER RECORD	SIZE	WT & GR	DEPTH FROM	SET TO	PERFORATIONS		CEMENT USED	OTHER
	NO	MANUFACTURER	TYPE	STROKE LENGTH						FROM	TO		
1													
2													
3													

HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY	ROTA RY RPM	WT ON BIT 1000g	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	SPM	LINER SIZE	SPM		TIME	WEIGHT	VISC	W.L.C.C

DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT

REMARKS
 Work on new camp at Peel River # 3
 Spot camp 3 = 700 11 HRS
 Drilling Driller D Tuckowski, Floor B Groll
 Derrick A Szykanski = J Dwyer
 Floor M Szyka
 Floor B Dobb 11 HRS

HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY	ROTA RY RPM	WT ON BIT 1000g	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	SPM	LINER SIZE	SPM		TIME	WEIGHT	VISC	W.L.C.C

DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT

REMARKS
 Work on camp at Peel # 1
 Driller E W. Bloughy
 Derrick E Weiss 12 HRS
 Floor P Joyce
 Floor W Brans
 Floor S Kroll

HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY	ROTA RY RPM	WT ON BIT 1000g	PUMP PRESS	PUMP NO 1		PUMP NO 2		METHOD PUMPS RUN	MUD RECORD			
								LINER SIZE	SPM	LINER SIZE	SPM		TIME	WEIGHT	VISC	W.L.C.C

DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	DEPTH	DEV	DIRECTION	FLTR CK	PH	SD CONT

REMARKS

DAILY DRILLING REPORT

REPORT NO.

DATE *Nov 28*

OPERATOR SHELL CANADA LIMITED		LOCATION	LSD	SEC.	TWP.	RGE	W	WELL NAME	<i>Reel</i>	
CONTRACTOR <i>Regent Drilling</i>		RIG No.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS		CASING & LINER RECORD	<i>Reel</i>	
OPERATOR'S REPRESENTATIVE <i>E. Blttinger</i>		CONTRACTOR'S TOOL PUSHER <i>R. M. ...</i>		TYPE THD	NO	MANUFACTURER	TYPE	STROKE LENGTH		

TIME DISTRIBUTION—HOURS		NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY	REMARKS
MORN	DAY		DP	FT	RUN NO	SIZE	NO						
DRILLING ACTUAL			STANDS	DP	FT	NO							
REAMING			SINGLS	DP	FT	SIZE							
CIRCULATING			D.C.	ID	FT	MFG							
TRIPS			RMR BODY	OD	FT	NO							
DEVIATION SURVEY			STB BODY	OD	FT	NOZ SIZE							
TEST B.O.?			SUBS	OD	FT	SER NO							
CUT OFF DRILL LINE			BIT OR C B		FT	DEPTH OUT							
REPAIR RIG					FT	CUMULATIVE HOURS RUN							
CORING			KELLY DOWN		FT	COND OF BIT							
WIRE LINE LOGGING			TOTAL		FT	REAMER CUTTER NO							
OTHER			WT OF STRING		LBS	TYPE							

*Work on new camp
Cut log for camp 3 = 10
Drilling D Jickowsky
Derrick A Shankowsky
Floor M Luba
Floor B Dald*

	NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY	REMARKS
		DP	FT	NO	SIZE	NO						
DRILLER <i>D Jickowsky</i>		STANDS	DP	FT	NO							
		SINGLS	DP	FT	SIZE							
		D.C.	ID	FT	MFG							
		RMR BODY	OD	FT	NOZ	NO						
		STB BODY	OD	FT	NOZ	SIZE						
		SUBS	OD	FT	SER NO							
		BIT OR C B		FT	DEPTH OUT							
		KELLY DOWN		FT	CUMULATIVE HOURS RUN							
		TOTAL		FT	COND OF BIT							
		WT OF STRING		LBS	REAMER CUTTER NO							

*...
...
...
...
...*

WIRE LINE RECORD		NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY	REMARKS
REEL NO	NO OF LINES SIZE		DP	FT	NO	SIZE	NO						
			STANDS	DP	FT	NO							
			SINGLS	DP	FT	SIZE							
			D.C.	ID	FT	MFG							
			RMR BODY	OD	FT	NOZ	NO						
			STB BODY	OD	FT	NOZ	SIZE						
			SUBS	OD	FT	SER NO							
			BIT OR C B		FT	DEPTH OUT							
			KELLY DOWN		FT	CUMULATIVE HOURS RUN							
			TOTAL		FT	COND OF BIT							
			WT OF STRING		LBS	REAMER CUTTER NO							

EVENING TOUR		NO.	DRILLING ASSEMBLY			BIT RECORD		HRS DRLD	CORE NO	FROM	TO	FORMATION SHOW CORE RECOVERY	REMARKS
NO OF DAYS FROM SPUD	CUMULATIVE ROTATING HRS		DP	FT	NO	SIZE	NO						
			STANDS	DP	FT	NO							
			SINGLS	DP	FT	SIZE							
			D.C.	ID	FT	MFG							
			RMR BODY	OD	FT	NOZ	NO						
			STB BODY	OD	FT	NOZ	SIZE						
			SUBS	OD	FT	SER NO							
			BIT OR C B		FT	DEPTH OUT							
			KELLY DOWN		FT	CUMULATIVE HOURS RUN							
			TOTAL		FT	COND OF BIT							
			WT OF STRING		LBS	REAMER CUTTER NO							