

SCHLUMBERGER

INDUCTION ELECTRICAL LOG

SCHLUMBERGER OF CANADA Calgary, Alberta

PROVINCE YUKON TERRITORIES
 FIELD WILDCAT
 WELL SCURRY NV WATSON LAKE
 COMPANY YTG-79
 SCURRY RAINBOW OIL LIMITED

COMPANY SCURRY RAINBOW OIL LIMITED

WELL SCURRY NV ^{EAST} WATSON LAKE

YTG-79

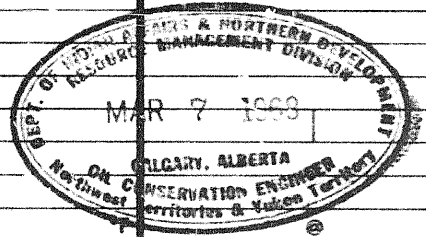
FIELD WILDCAT

PROVINCE YUKON TERRITORIES

LOCATION YTG-79 Other Services: SLC-GR, FDC

Permanent Datum Gl. Elev. 2474
 Log Measured From KB 16.7 Ft. Above Perm. Datum
 ELEV: KB 2490.7
 Gl 2474.0
 CBF

Date	26 JAN 68	
Run No.	ONE	
First Reading	3744	
Last Reading	668	
Feet Measured	3076	
Depth Reached	3745	
Bottom Driller	3750	
Csg. SOC	668	
Csg. Driller	670	
Mud Nature	GEL	
Dens. Visc.	9.1	58
Mud pH	8.5	
Water Loss	10.2	
Res.	RMKS @	°F @
@ BHT	1.80 @ 124	°F @ °F
Rmf	3.89 @ 56	°F @ °F
Rinc	4.38 @ 58	°F @ °F
Bit Size	8 3/4"	
Spacing - AM	16'	16'
- MN	34'-6"	34'-6"
Ind. Type	6FF40	6FF40
Opr. Rig Time	2 HRS.	
Truck No.	3702 DC	
Recorded By	BERRY	
Witness	GRIGGS	

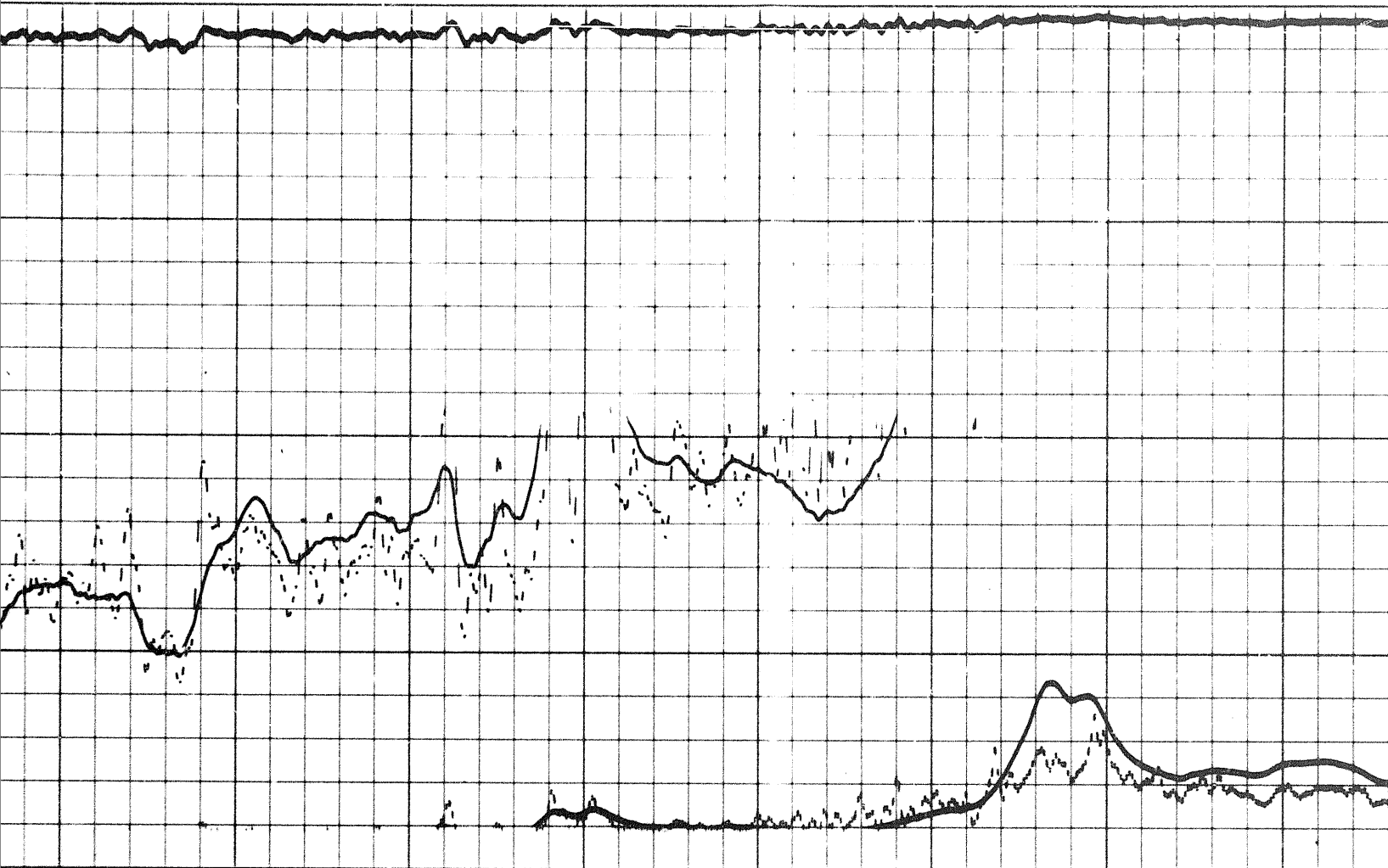


REMARKS 5MAR68 CAL_MP

Drilling Stopped 1200 / 26th : Circulation Stopped 2100 / 26th : Tool on Bottom 2400 / 26th : 1st Run Service Order # 38011 B.H.T. 124 of

MUD SAMPLES: Rm #1 = 3.97 @ 56°F
 Rm #2 = 4.00 @ 56°F
 Rm #3 = 4.00 @ 56°F

Stand Off = Inches 1.5
 Cartridge No. F 39
 Panel No. 43

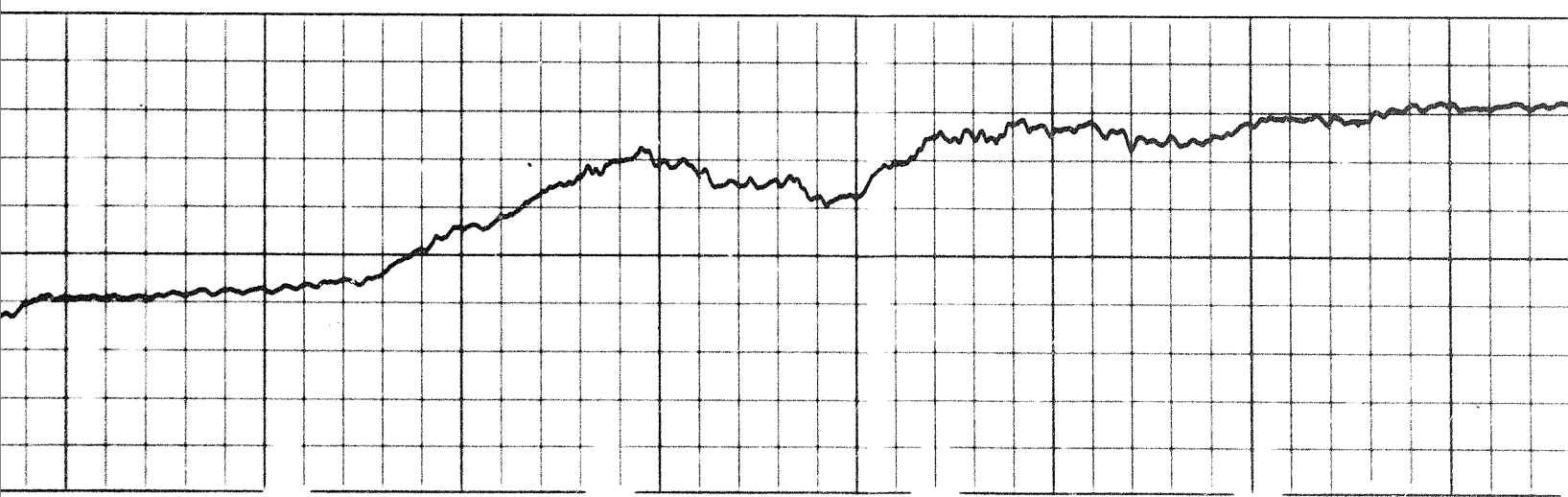


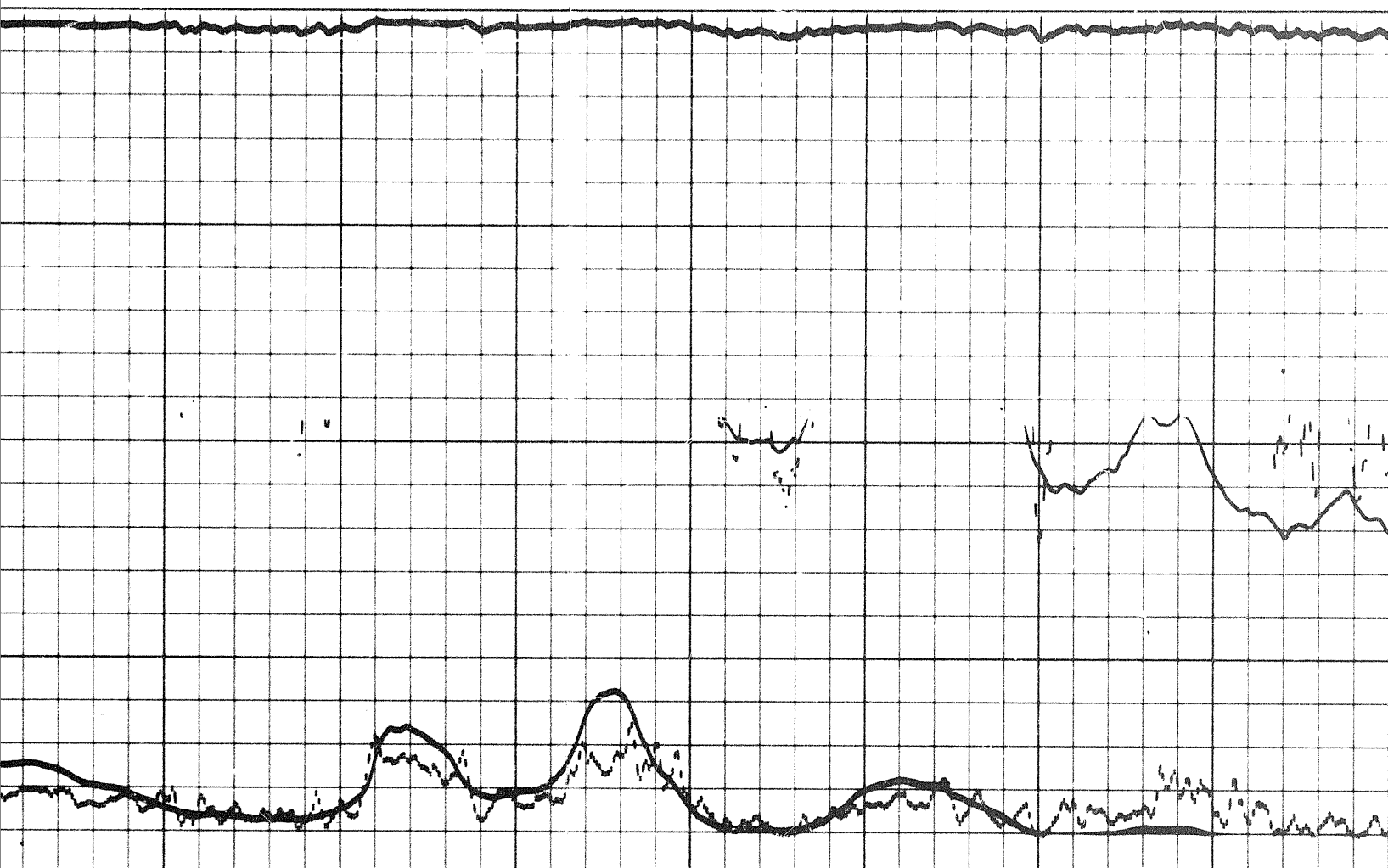
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0800

0900

1000



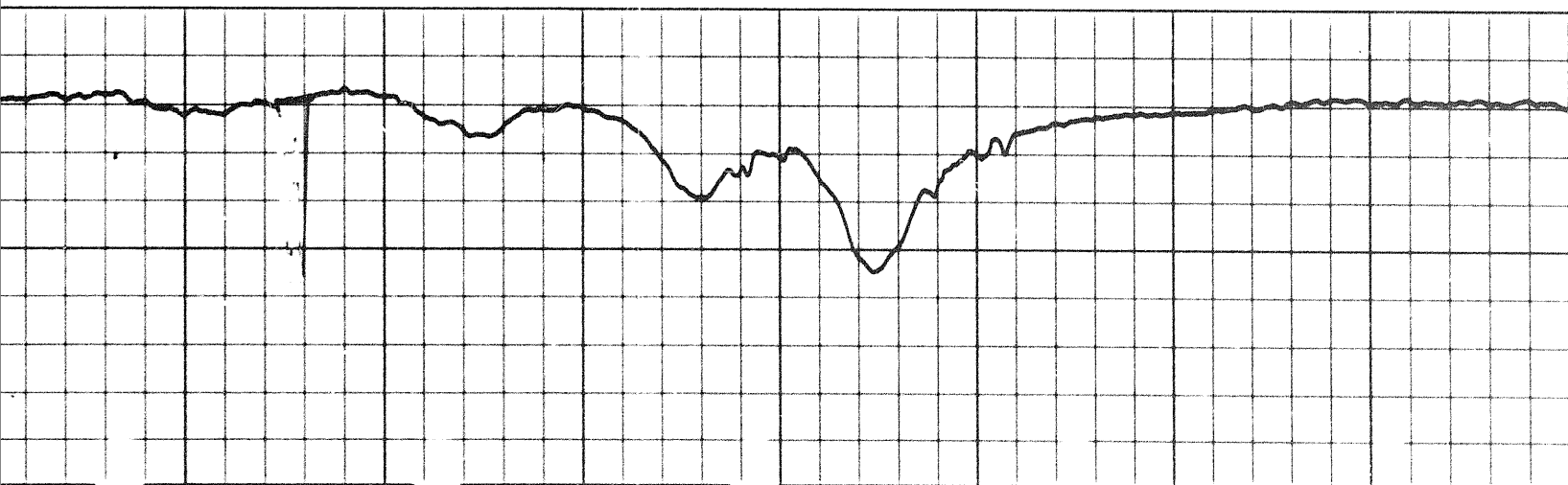


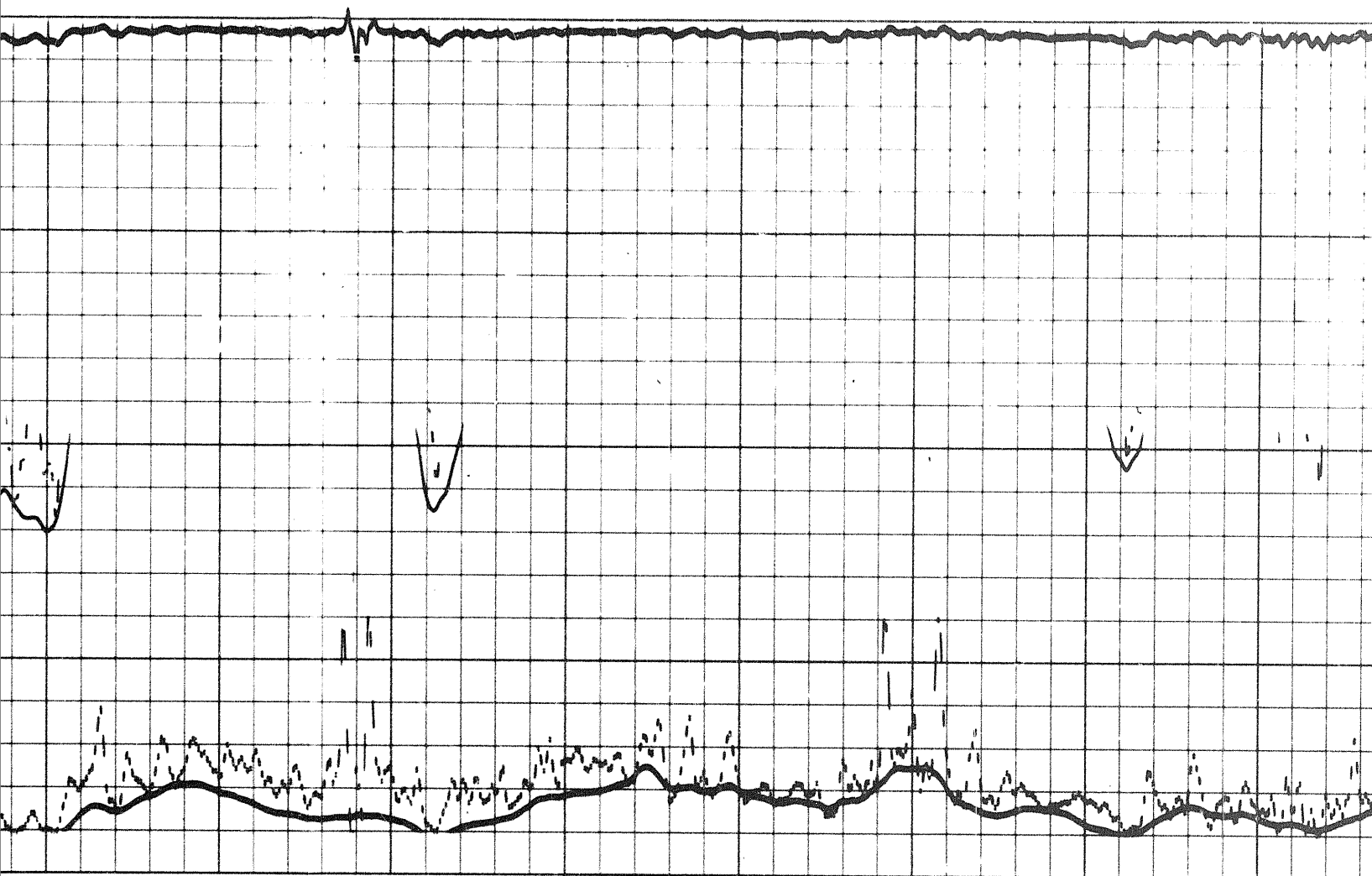
1100

1200

1300

1400



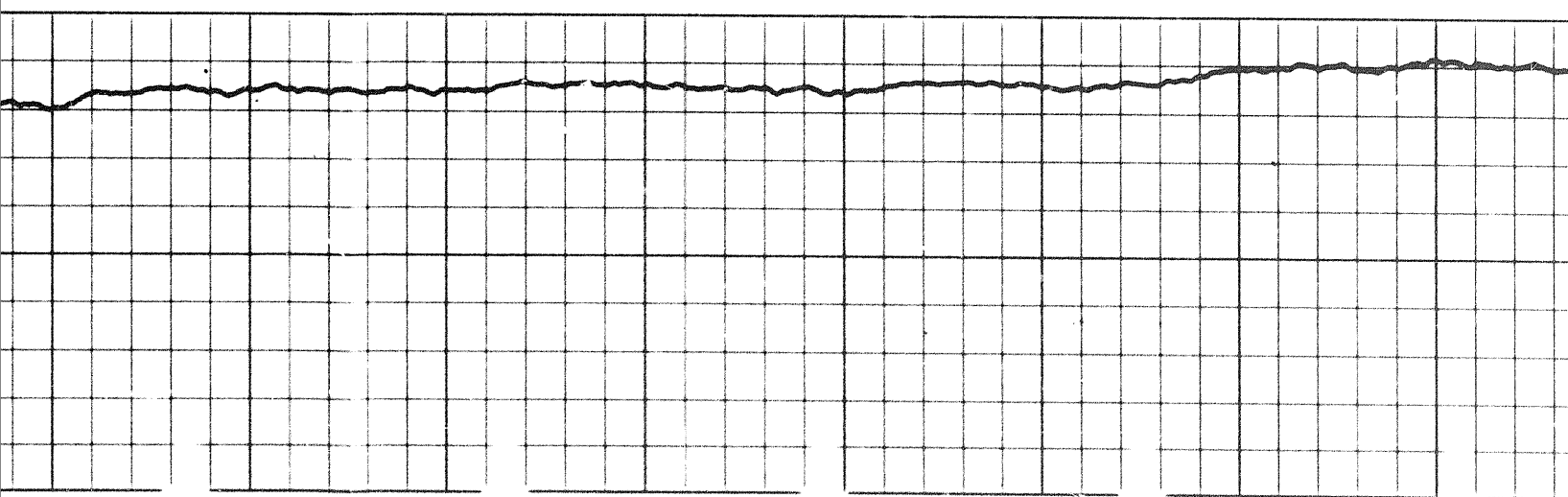


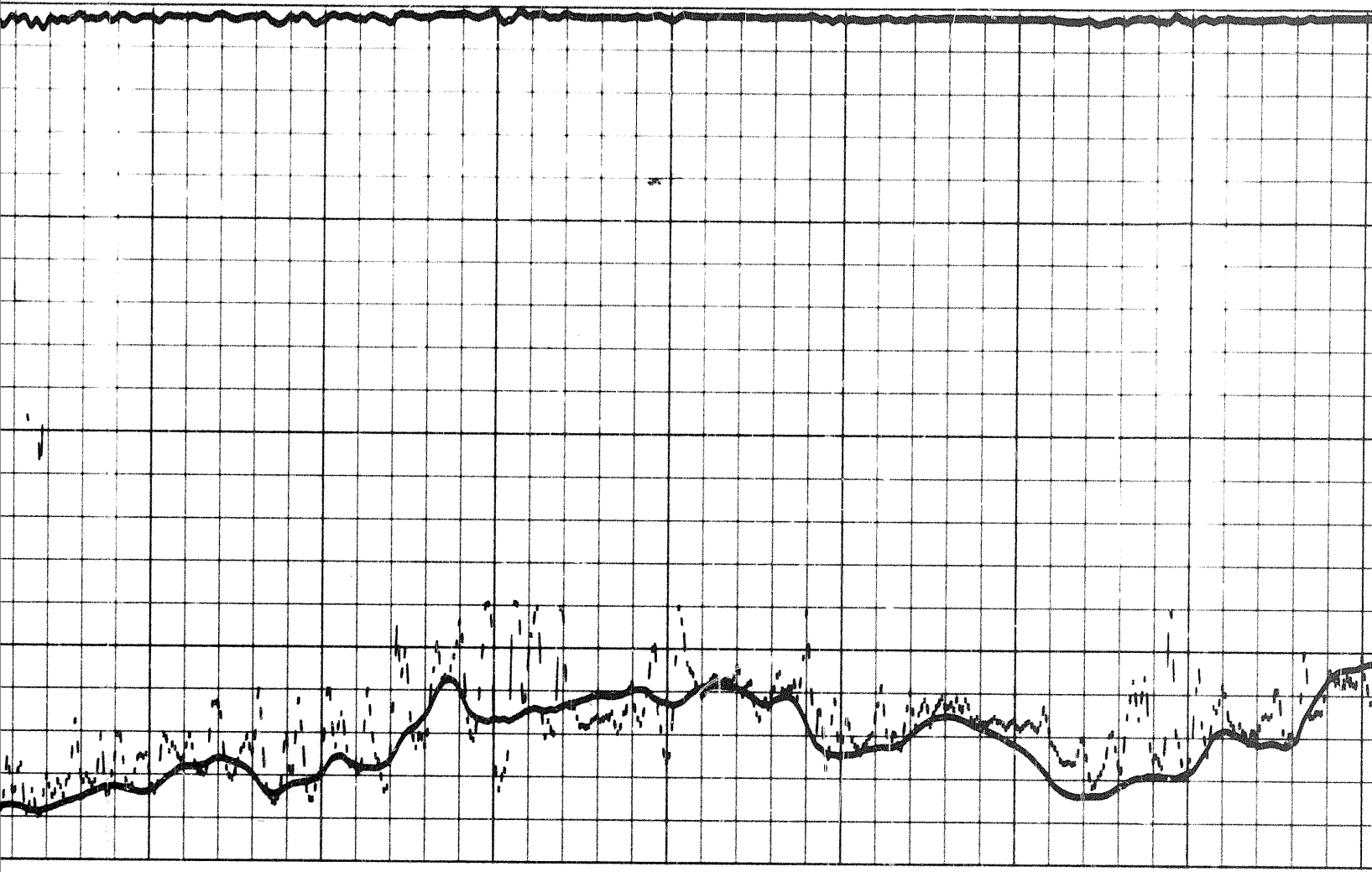
1500

1600

1700

1800



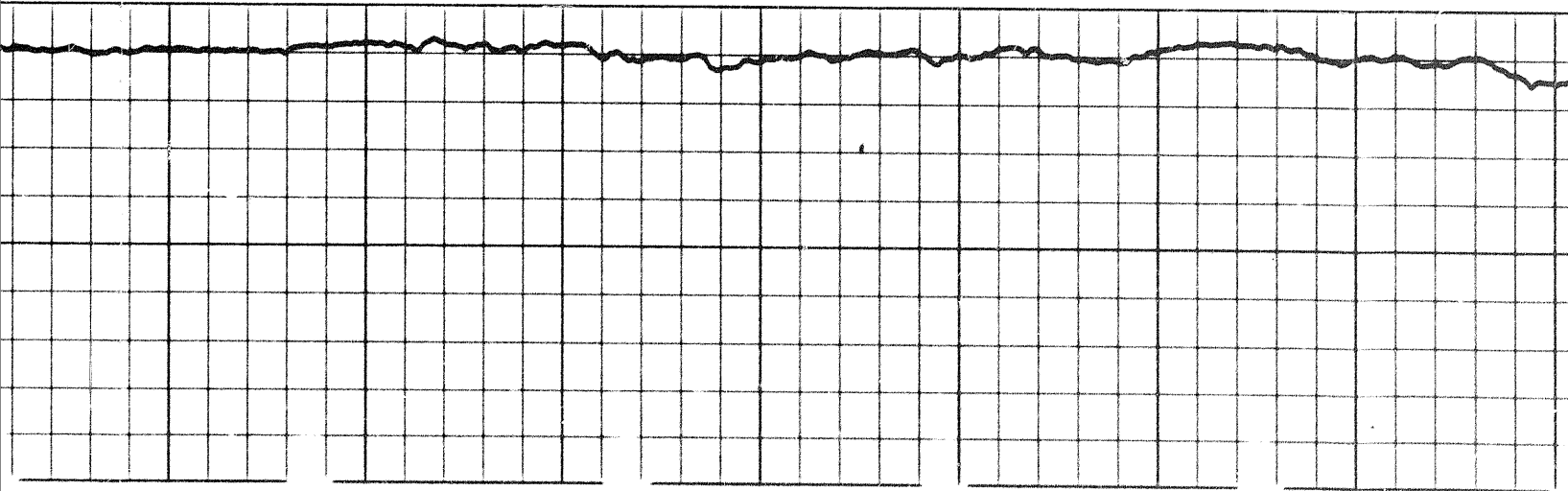


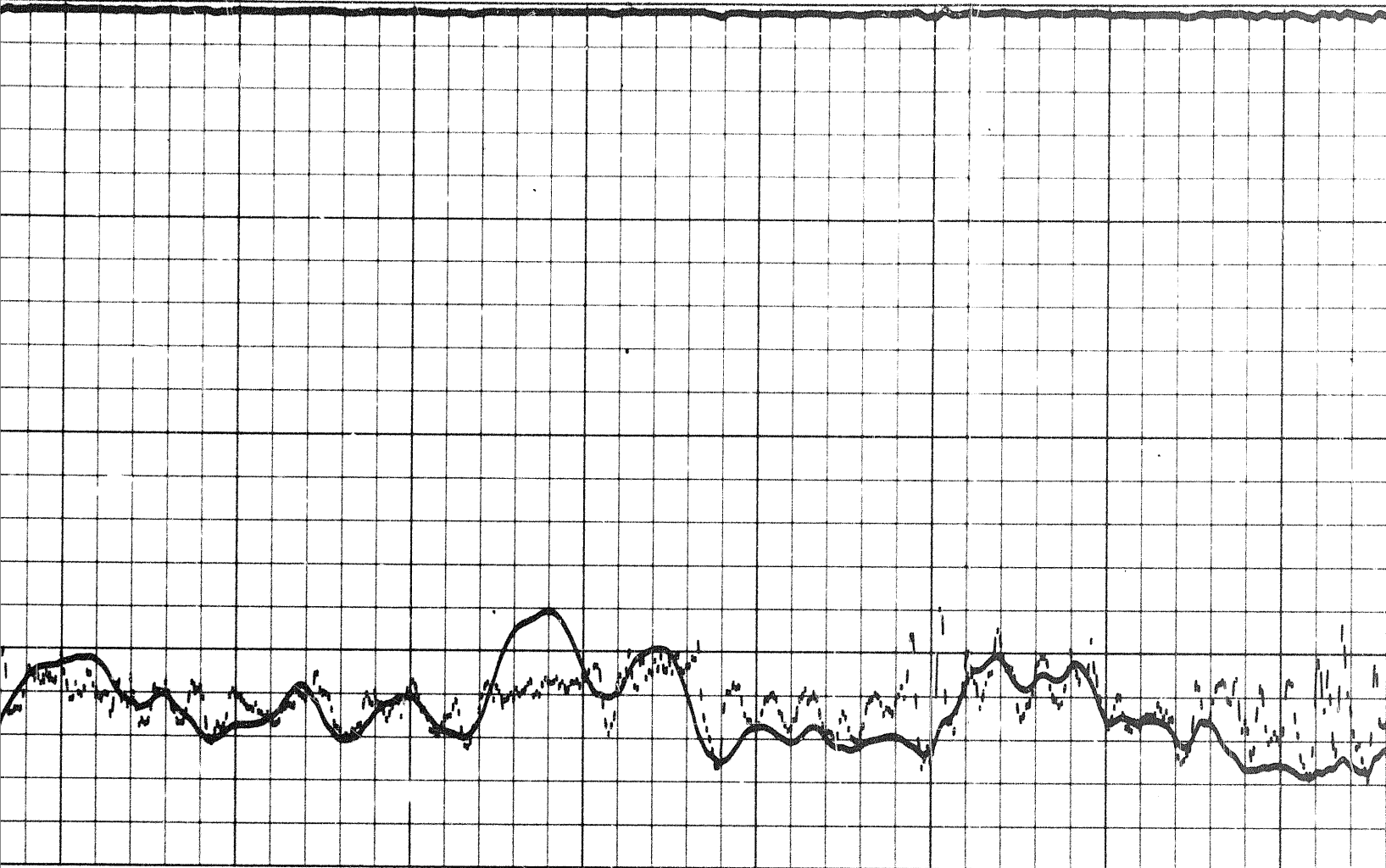
1900

2000

2100

2200



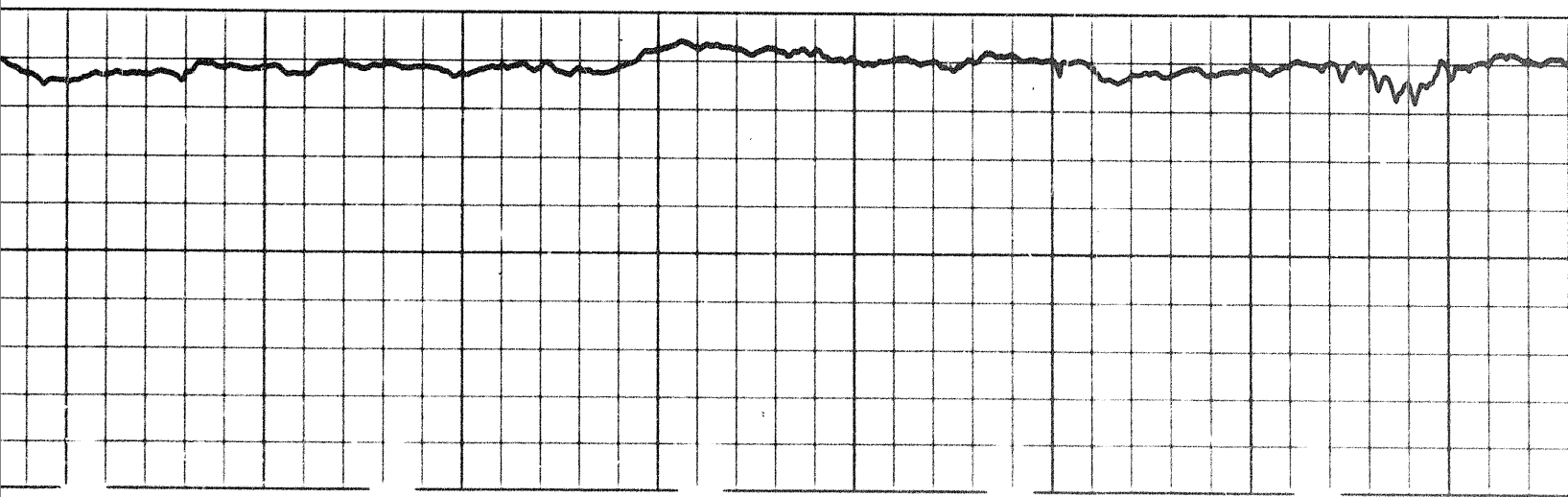


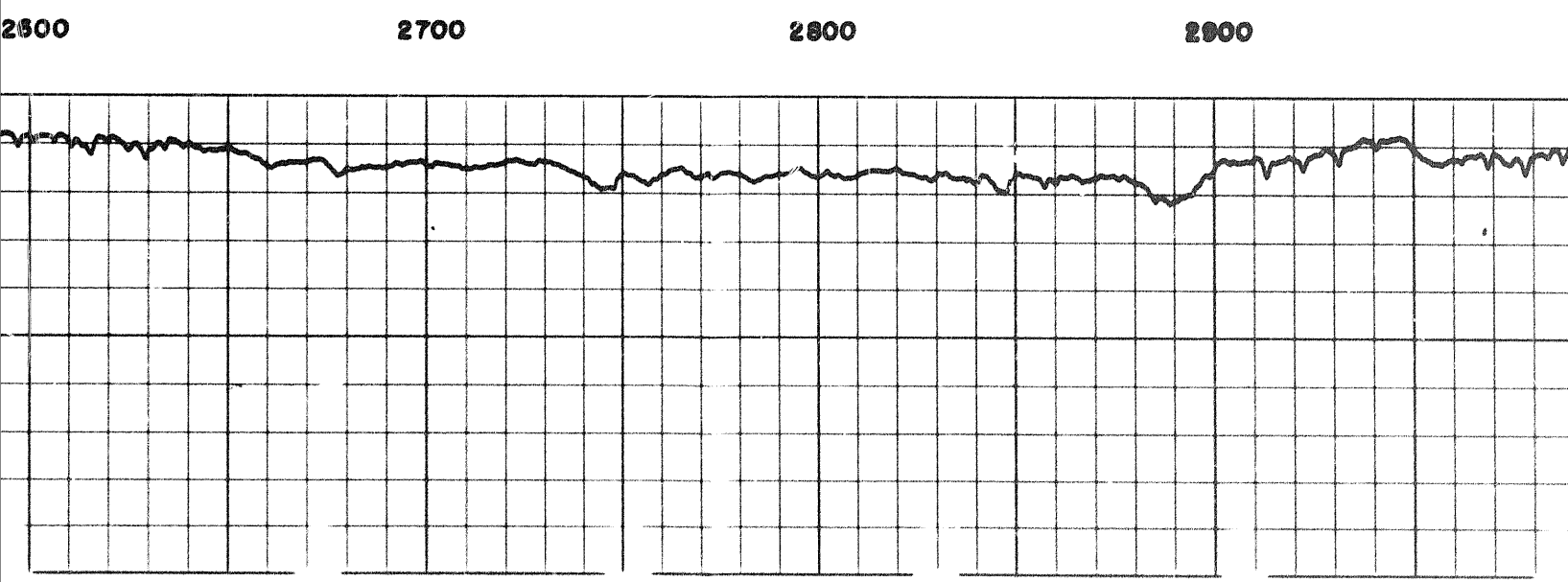
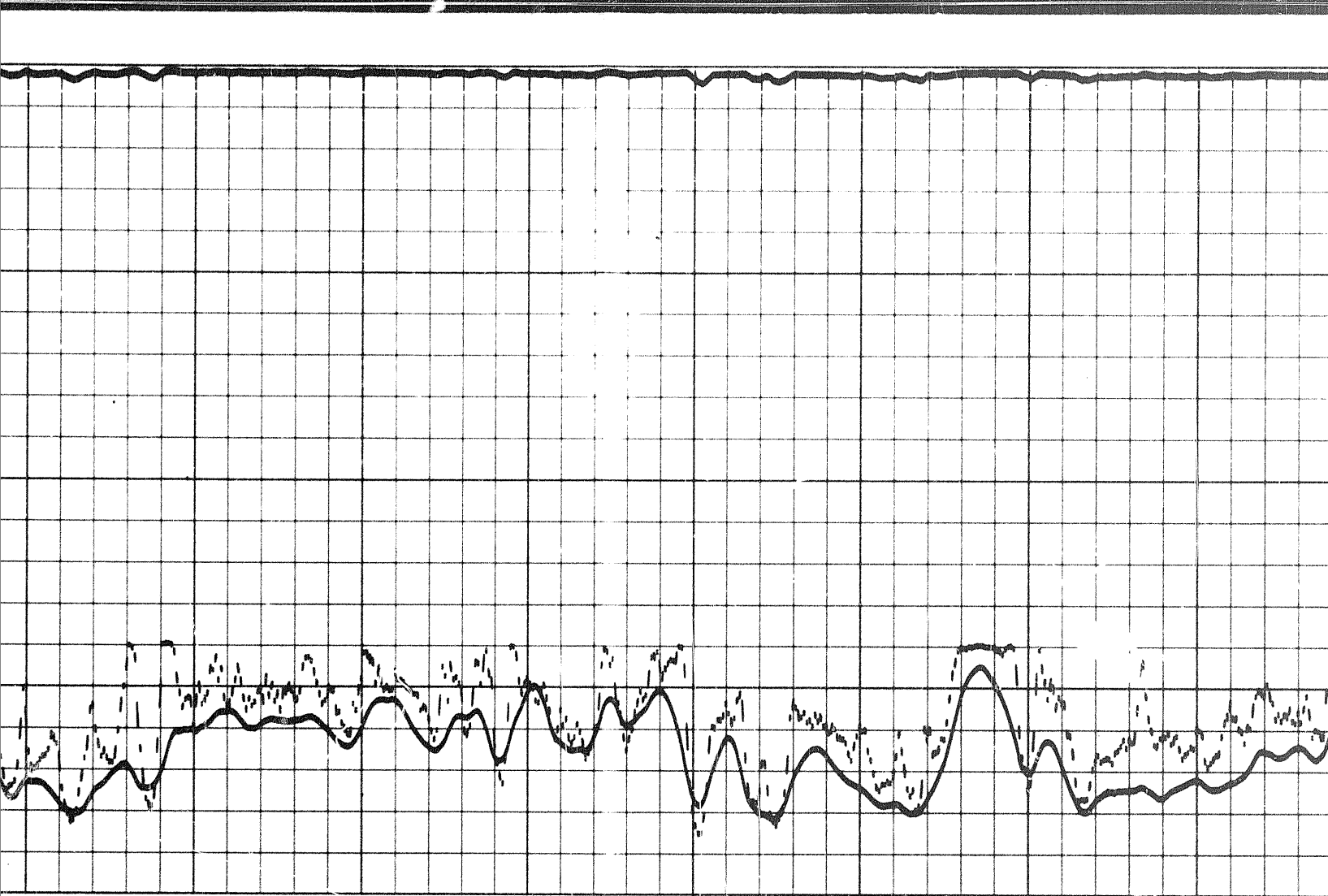
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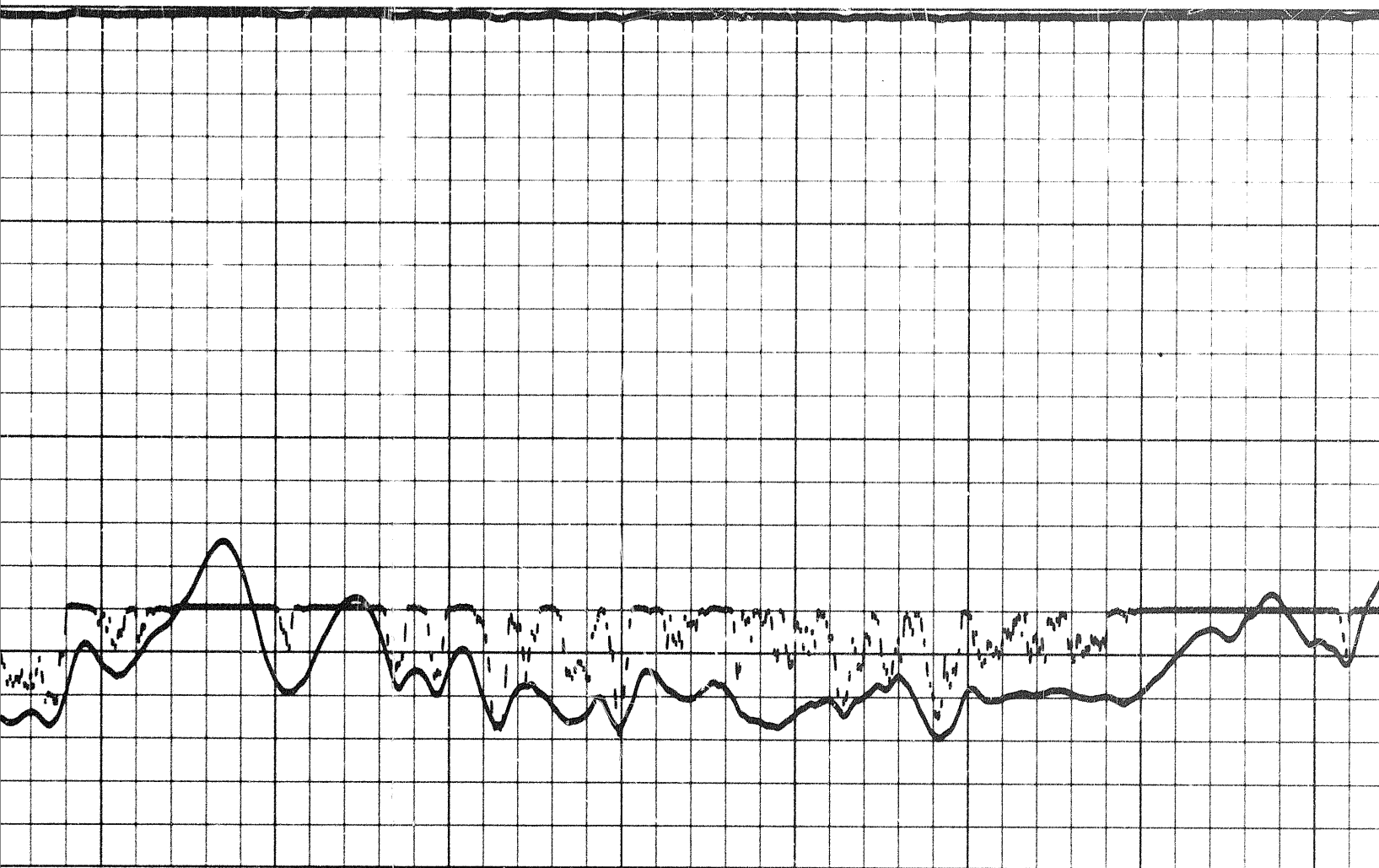
2300

2400

2500





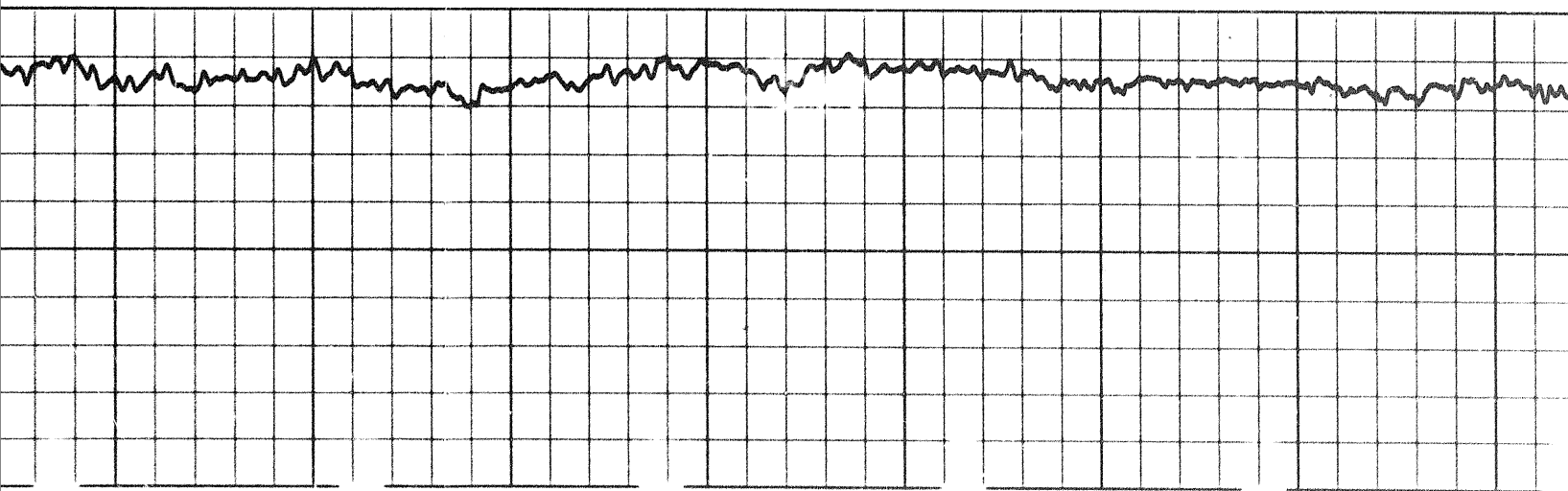


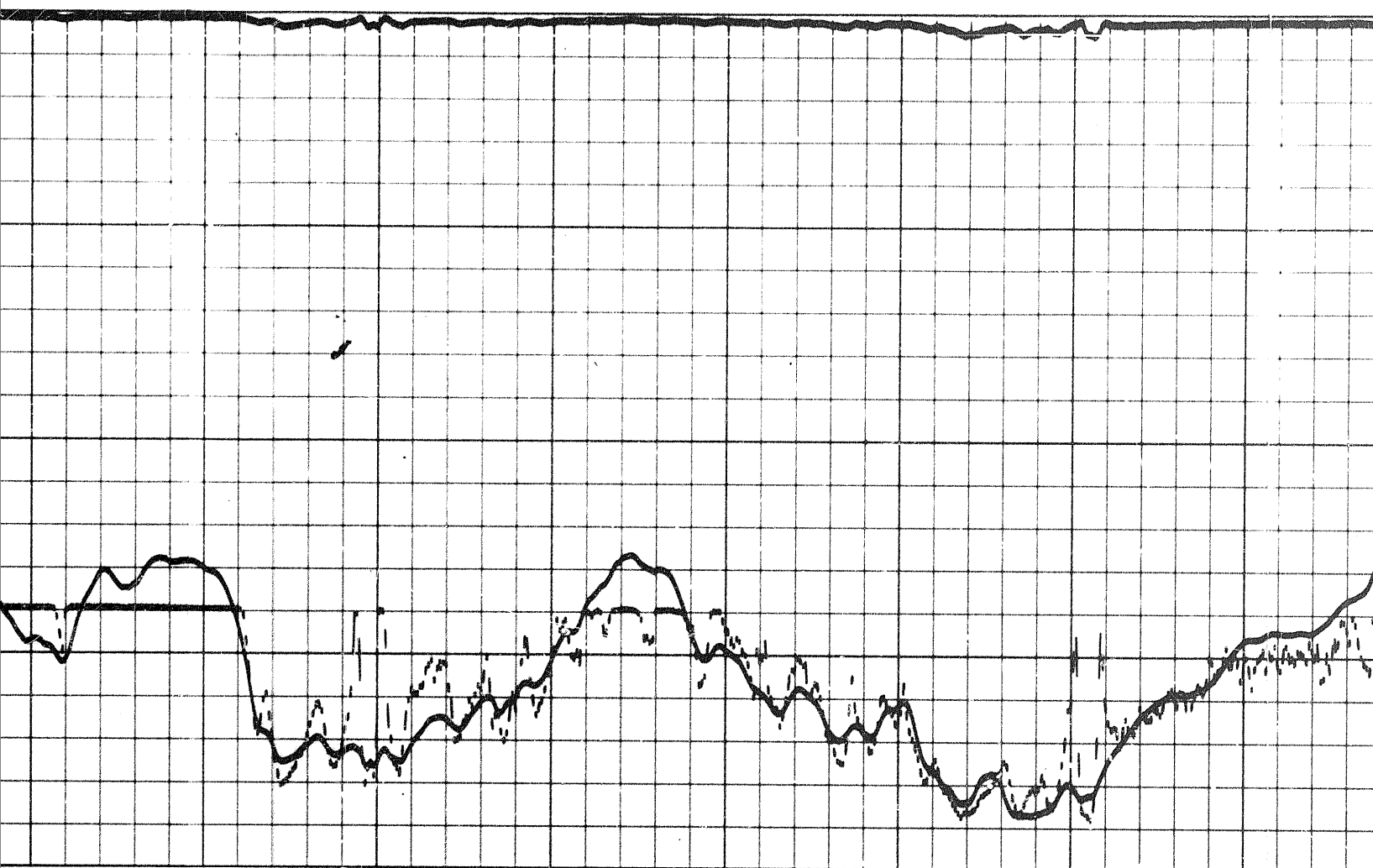
3000

3100

3200

3300



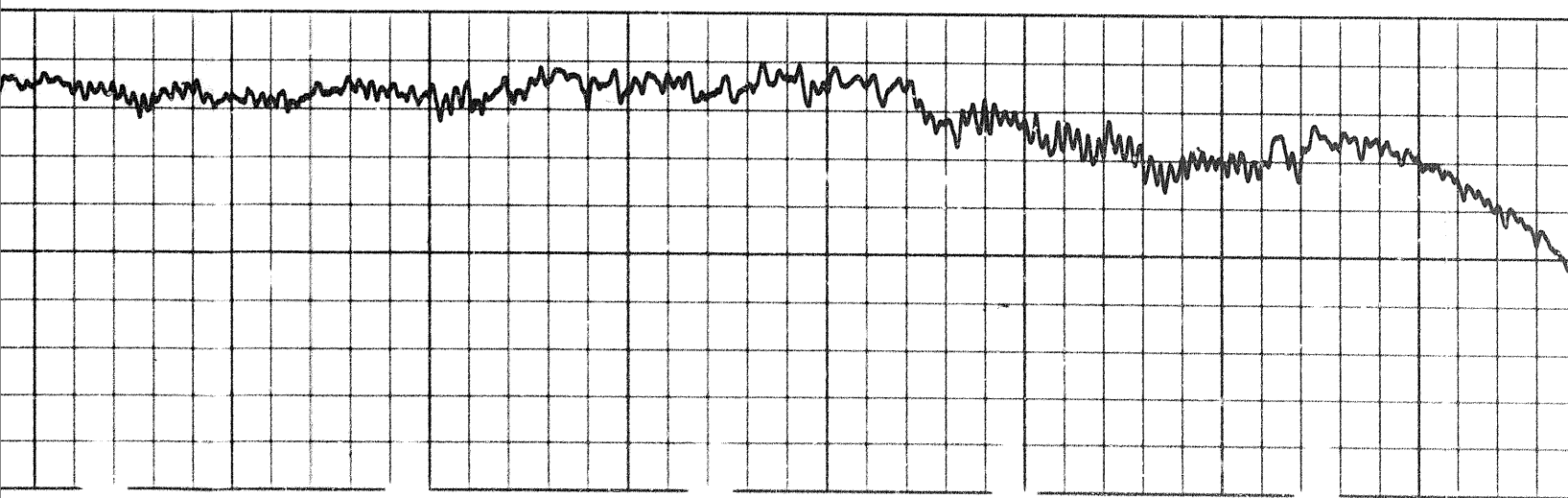


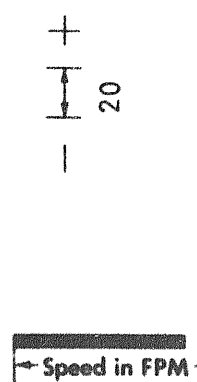
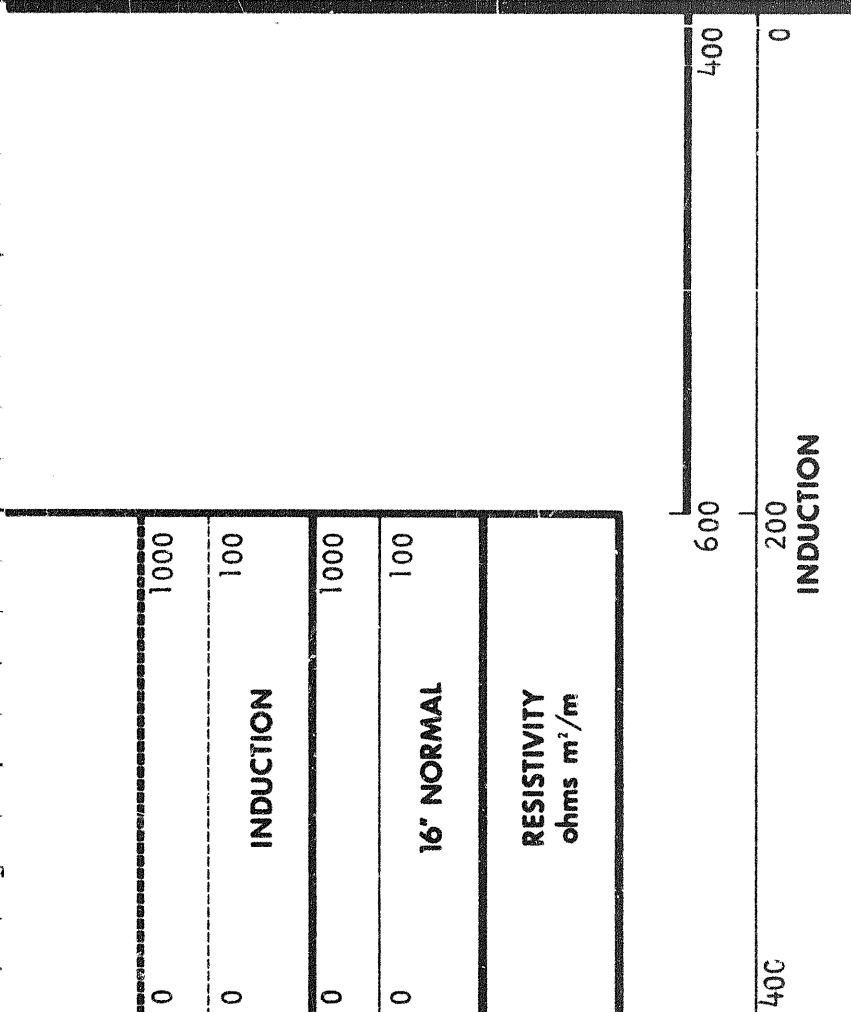
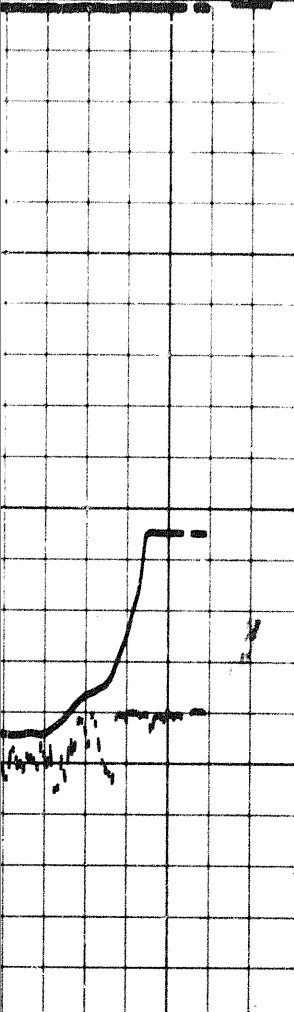
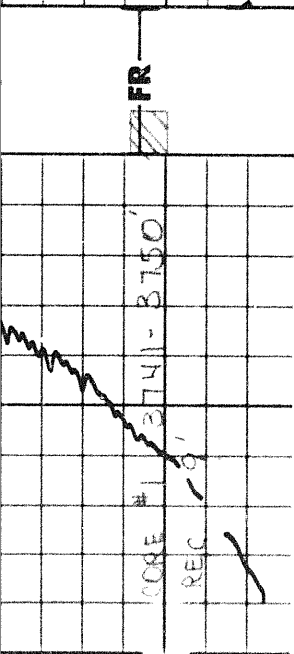
3400

3500

3600

3700





SPONTANEOUS - POTENTIAL millivolts	DEPTHS	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms m}^2/\text{m}}$
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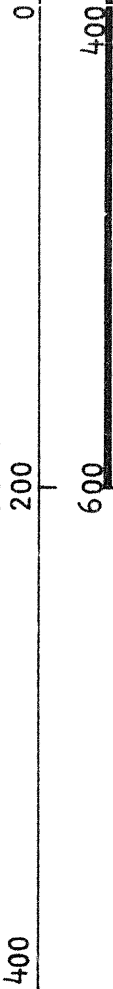
DETAIL LOG
5' = 100'

SPONTANEOUS - POTENTIAL millivolts	DEPTHS	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms m}^2/\text{m}}$
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INDUCTION

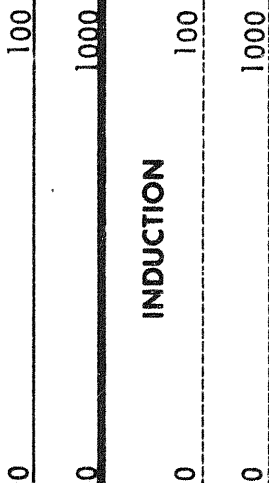
ohms m/m

INDUCTION



RESISTIVITY
ohms m²/m

16' NORMAL



INDUCTION



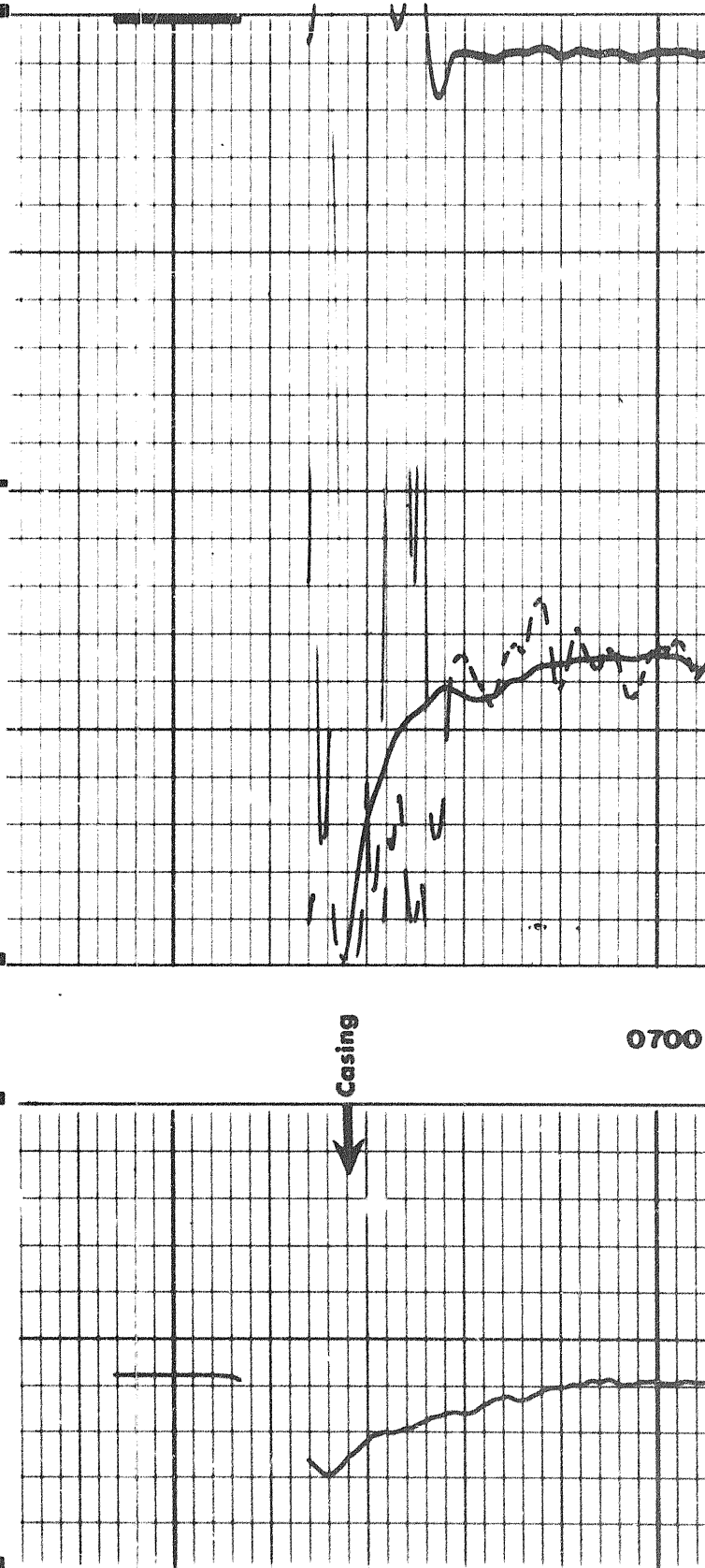
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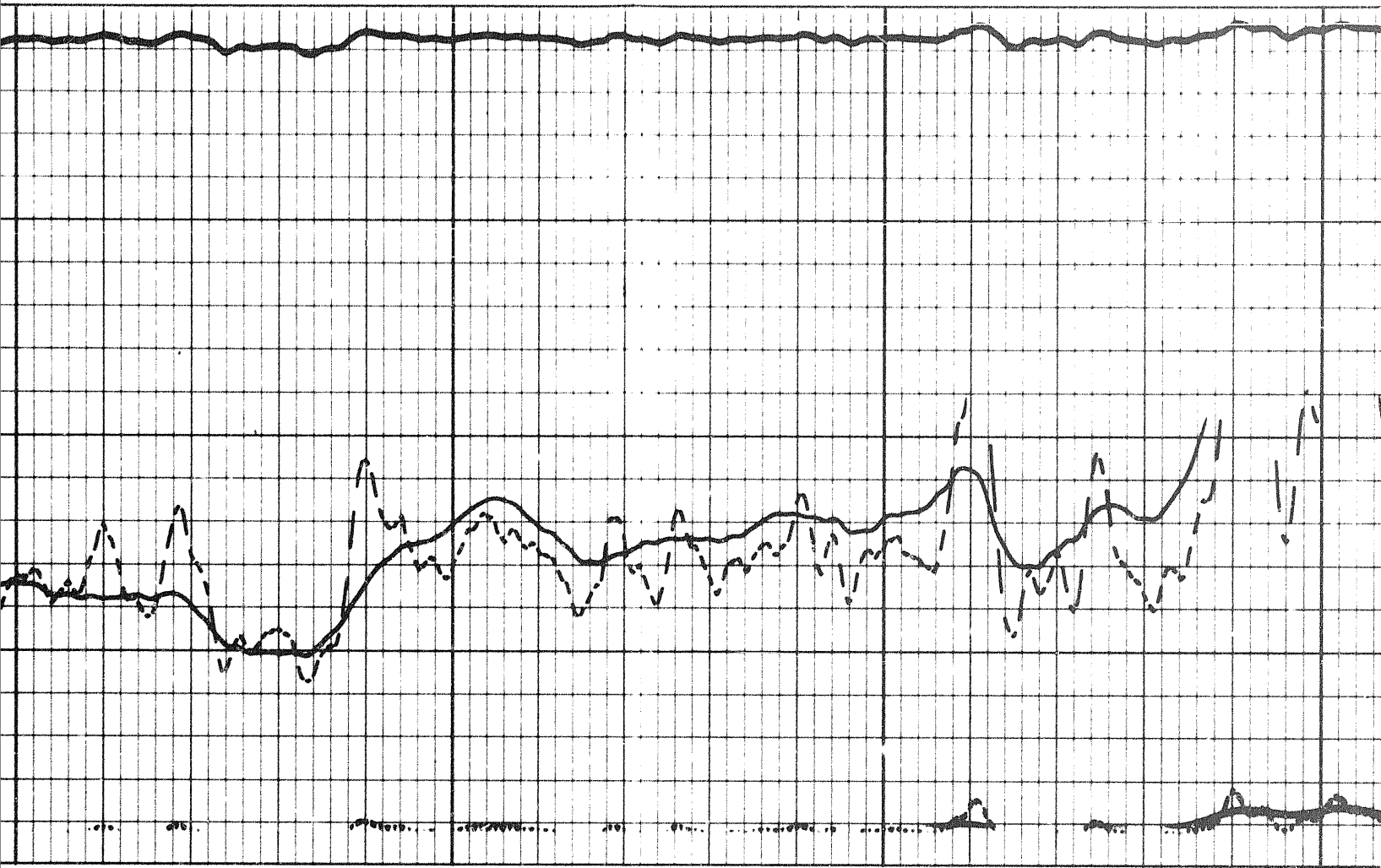


Speed in FPM

0700

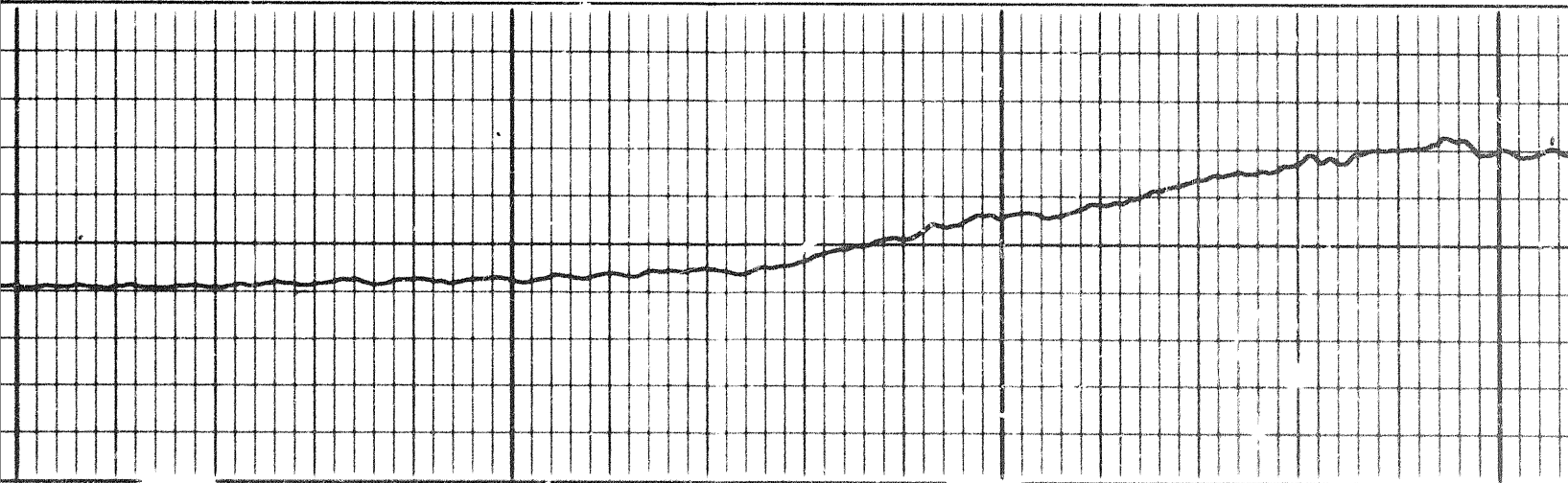
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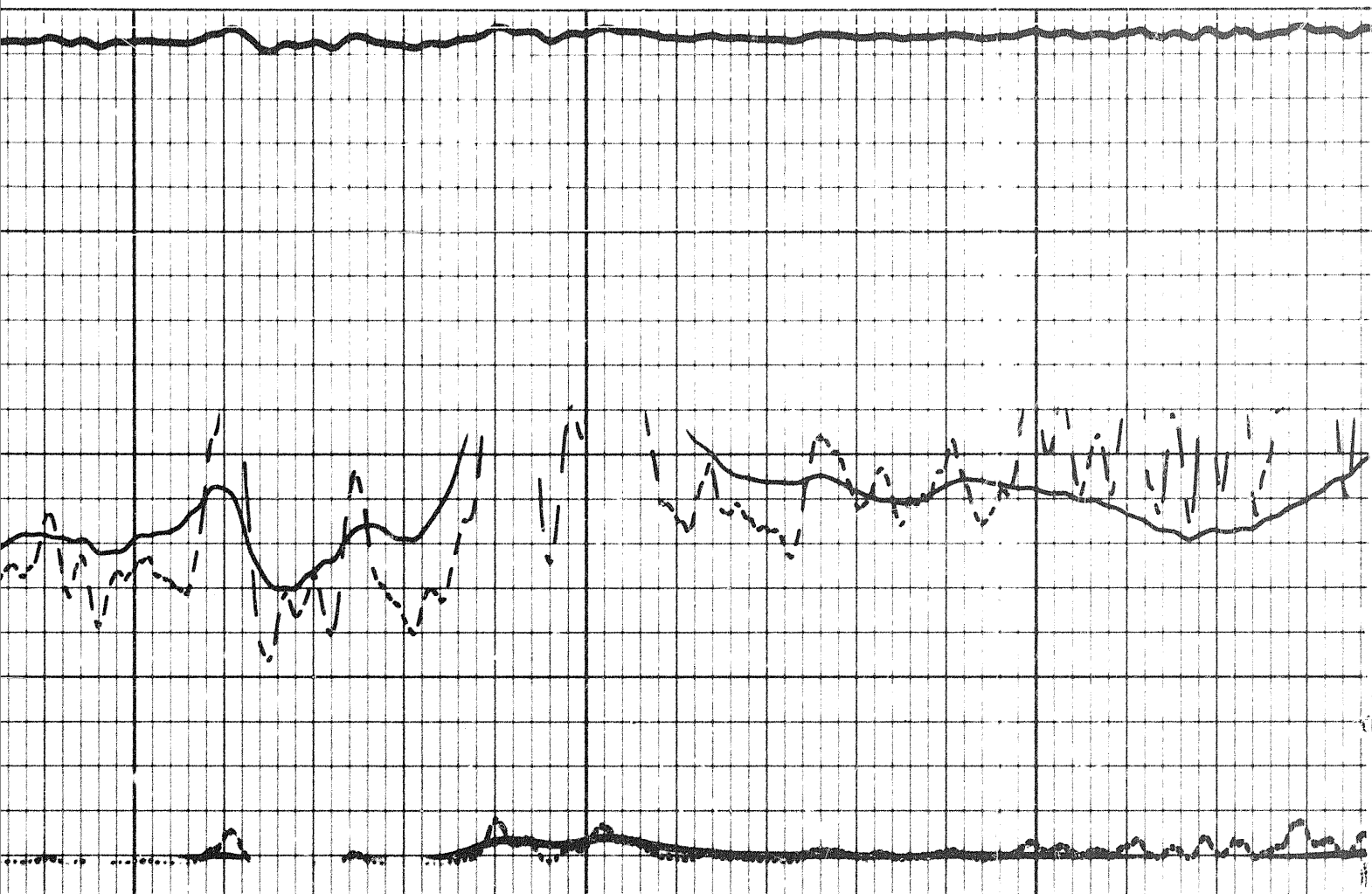




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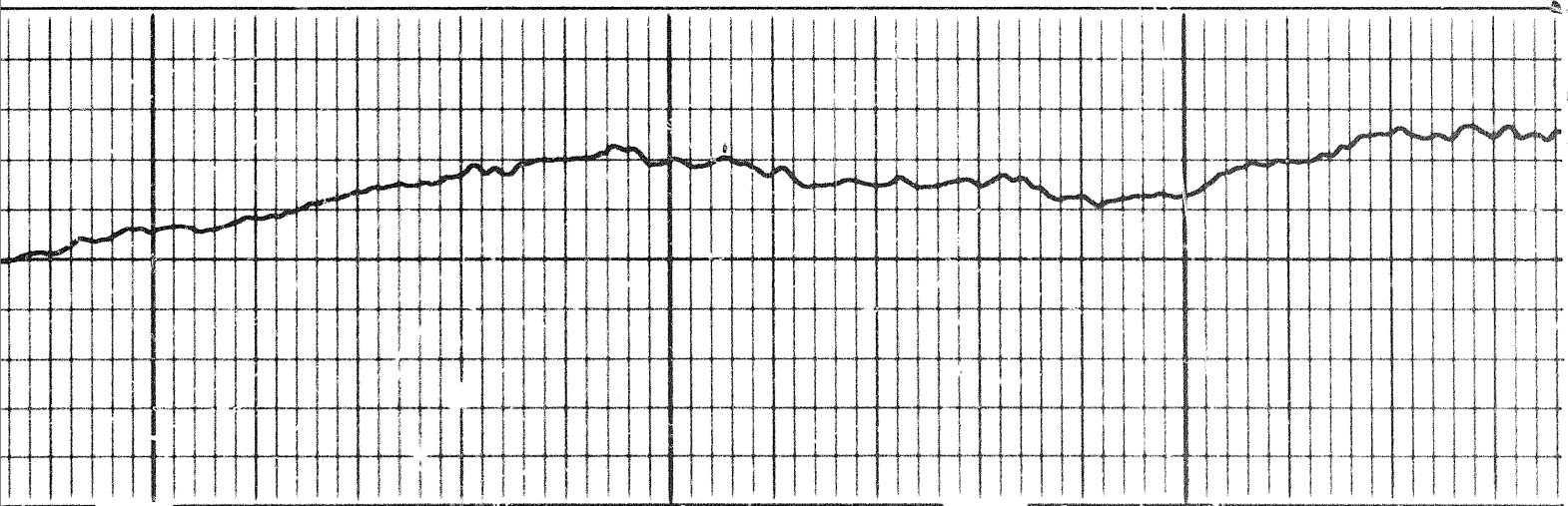
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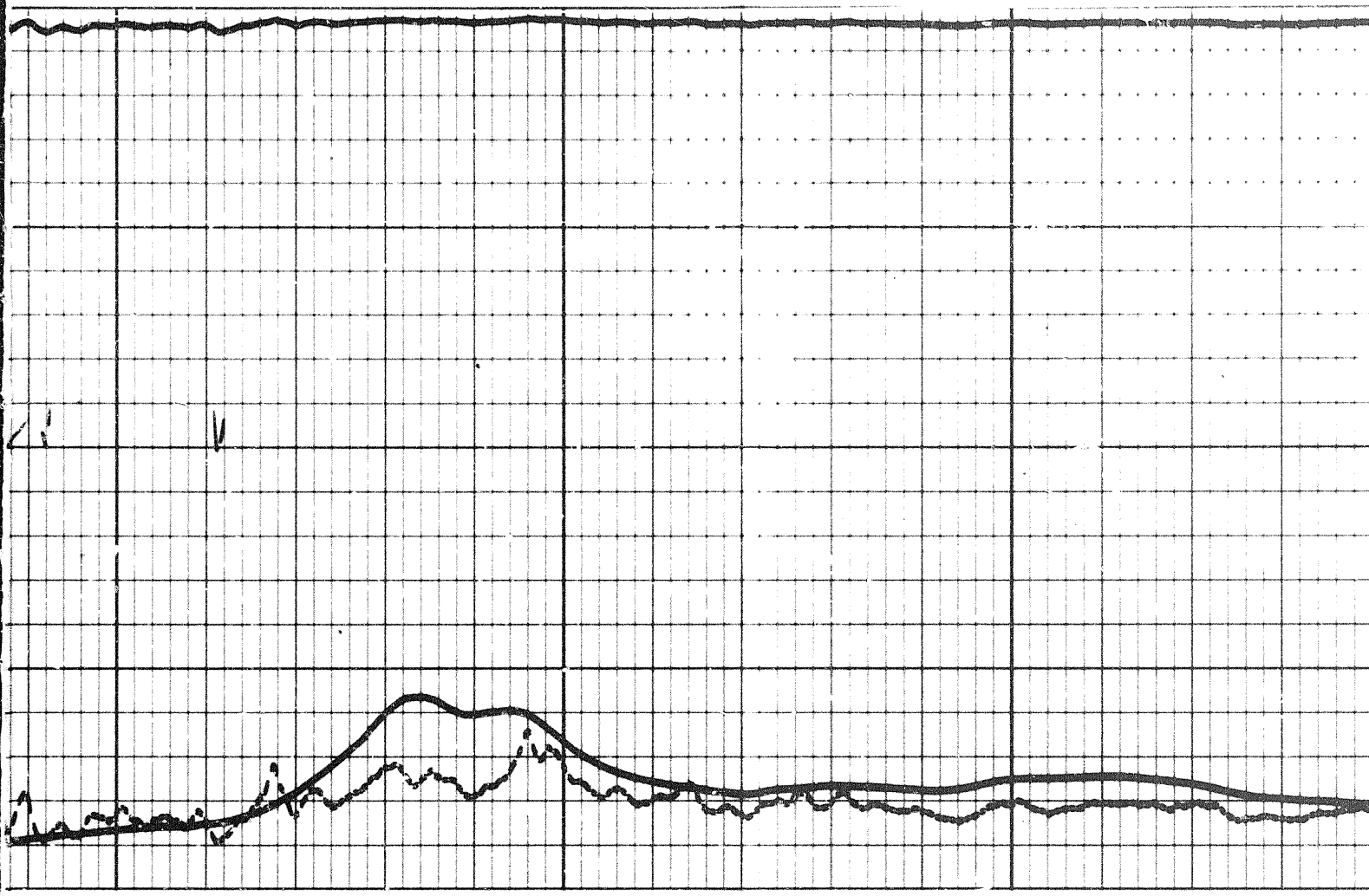




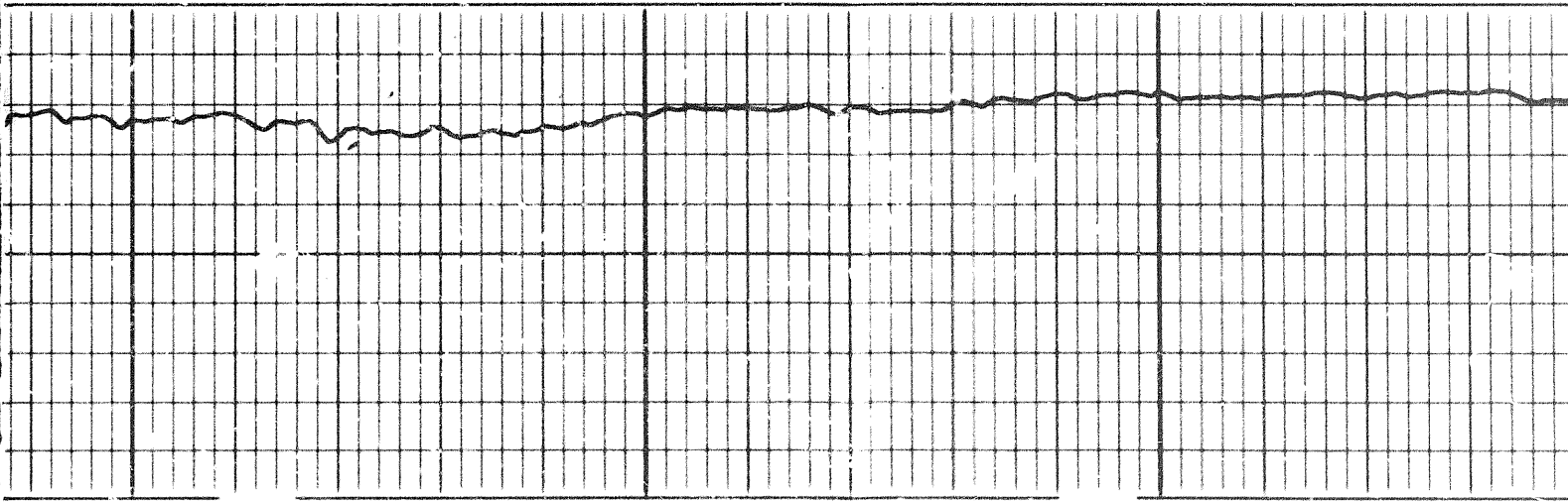
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0900





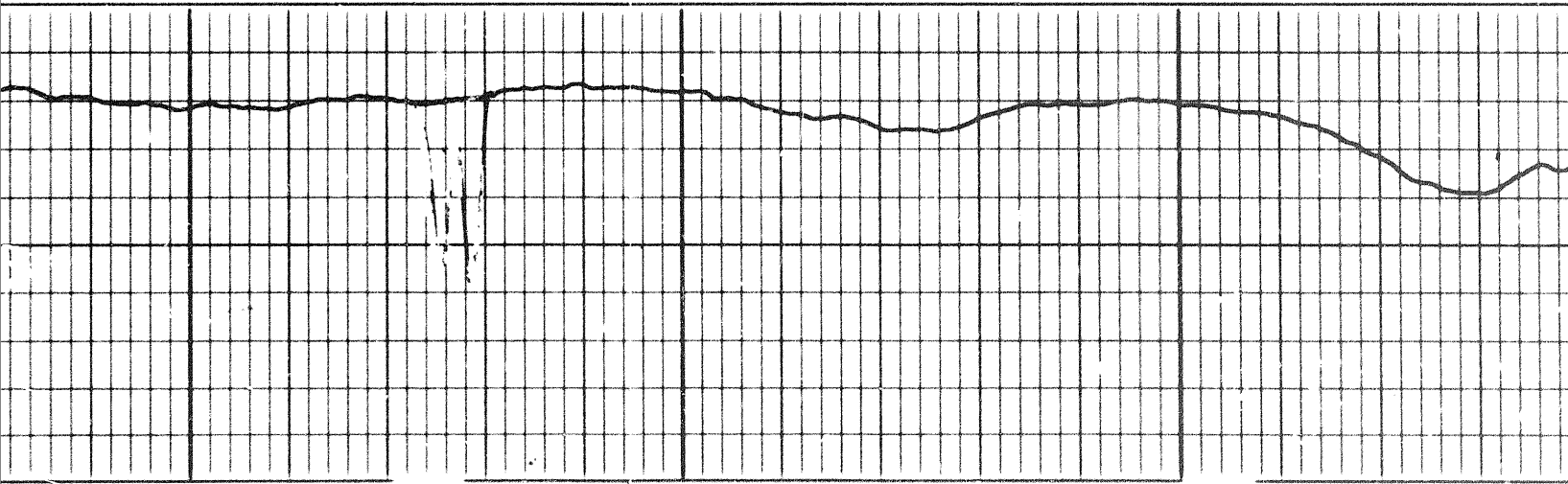
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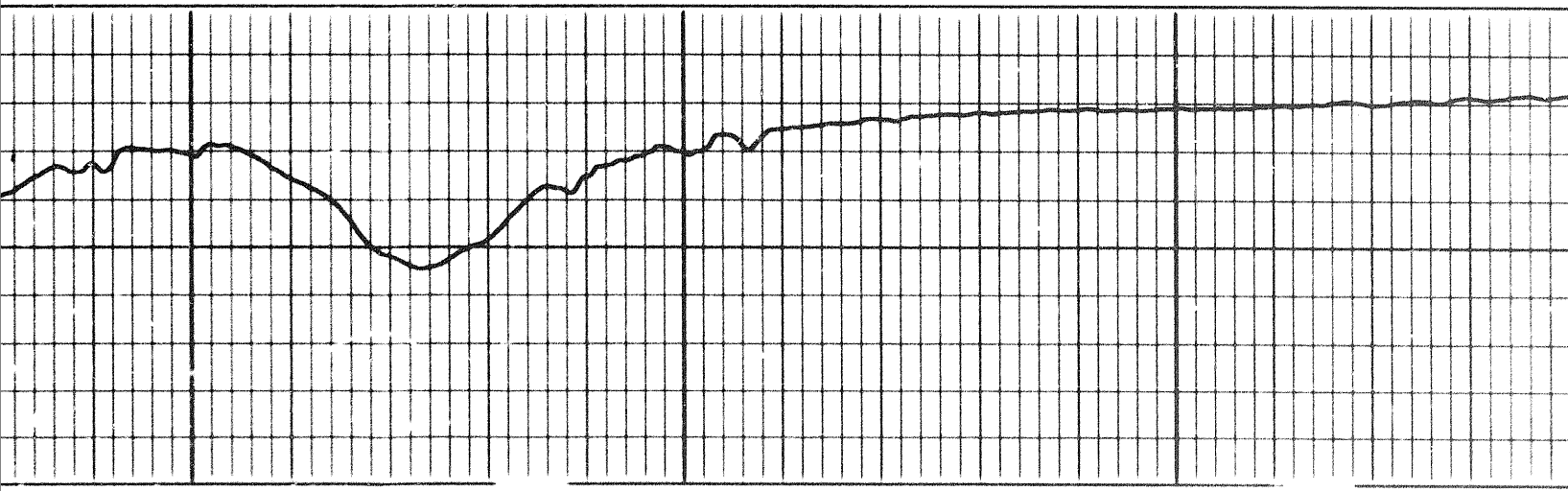
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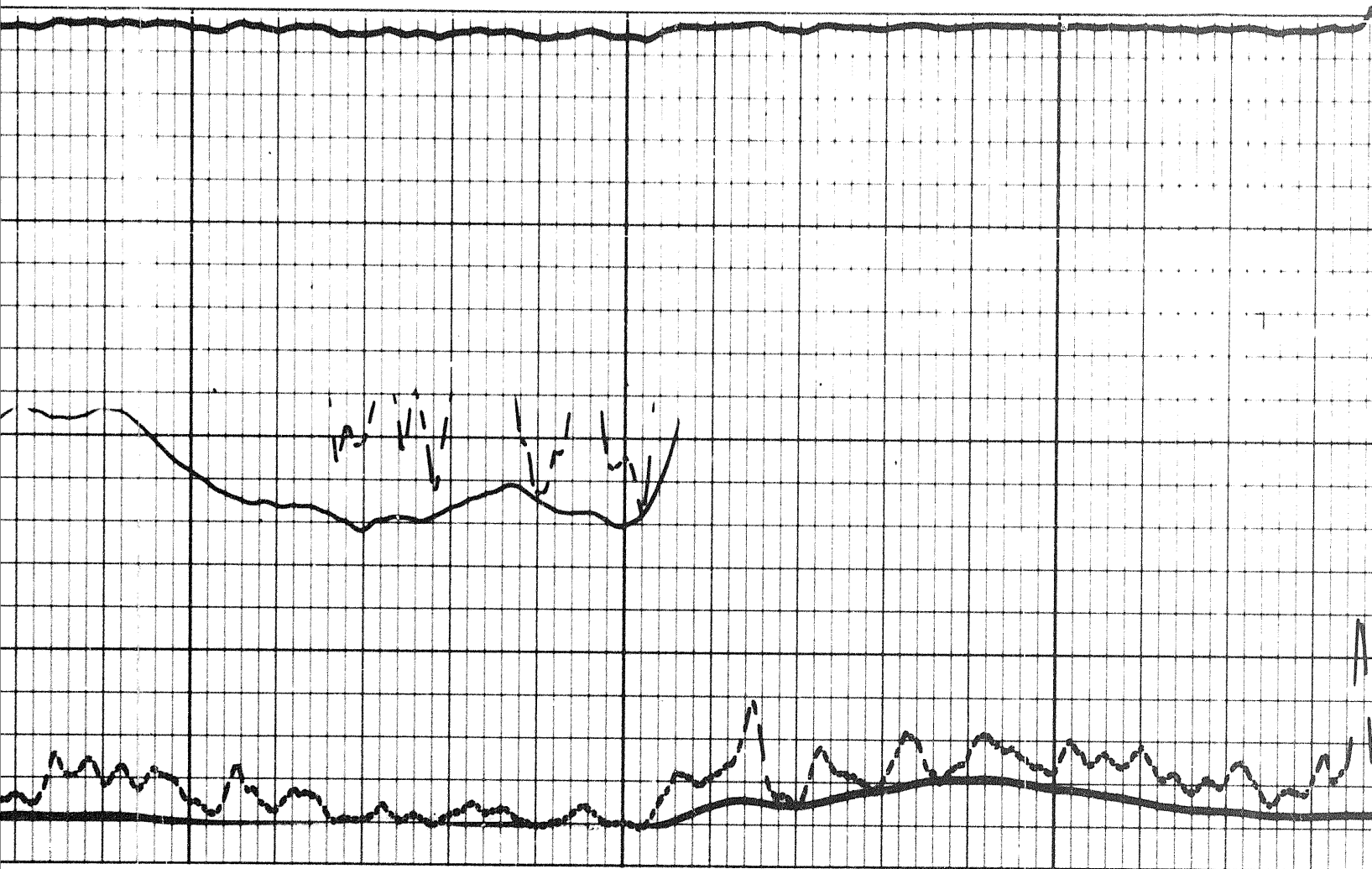
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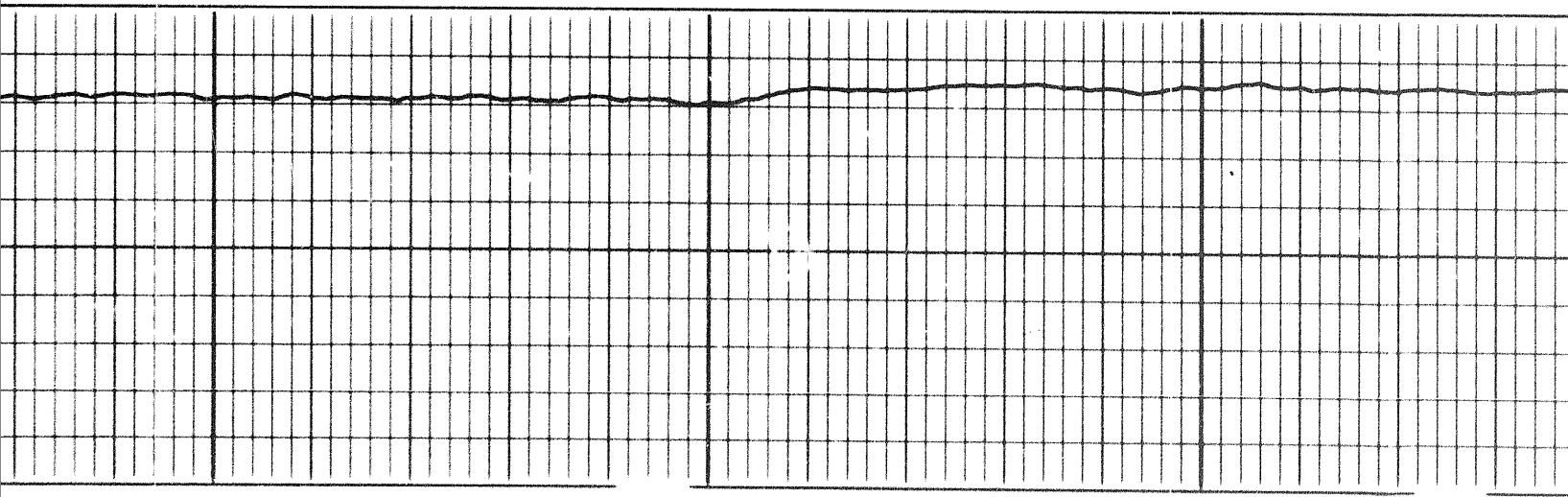
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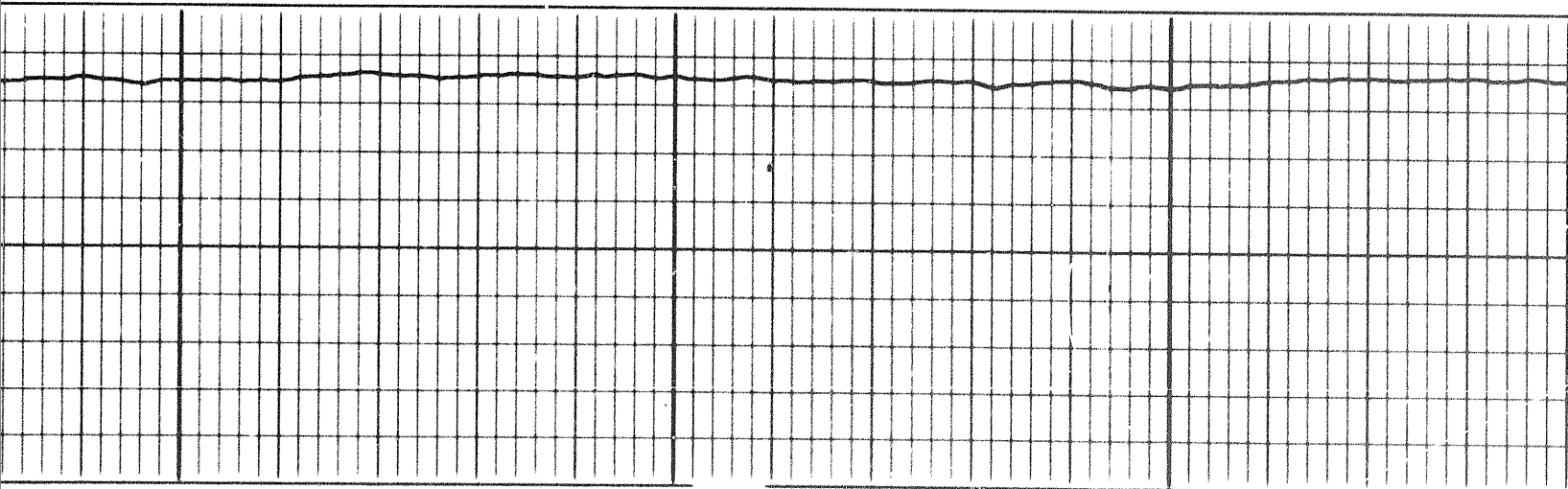
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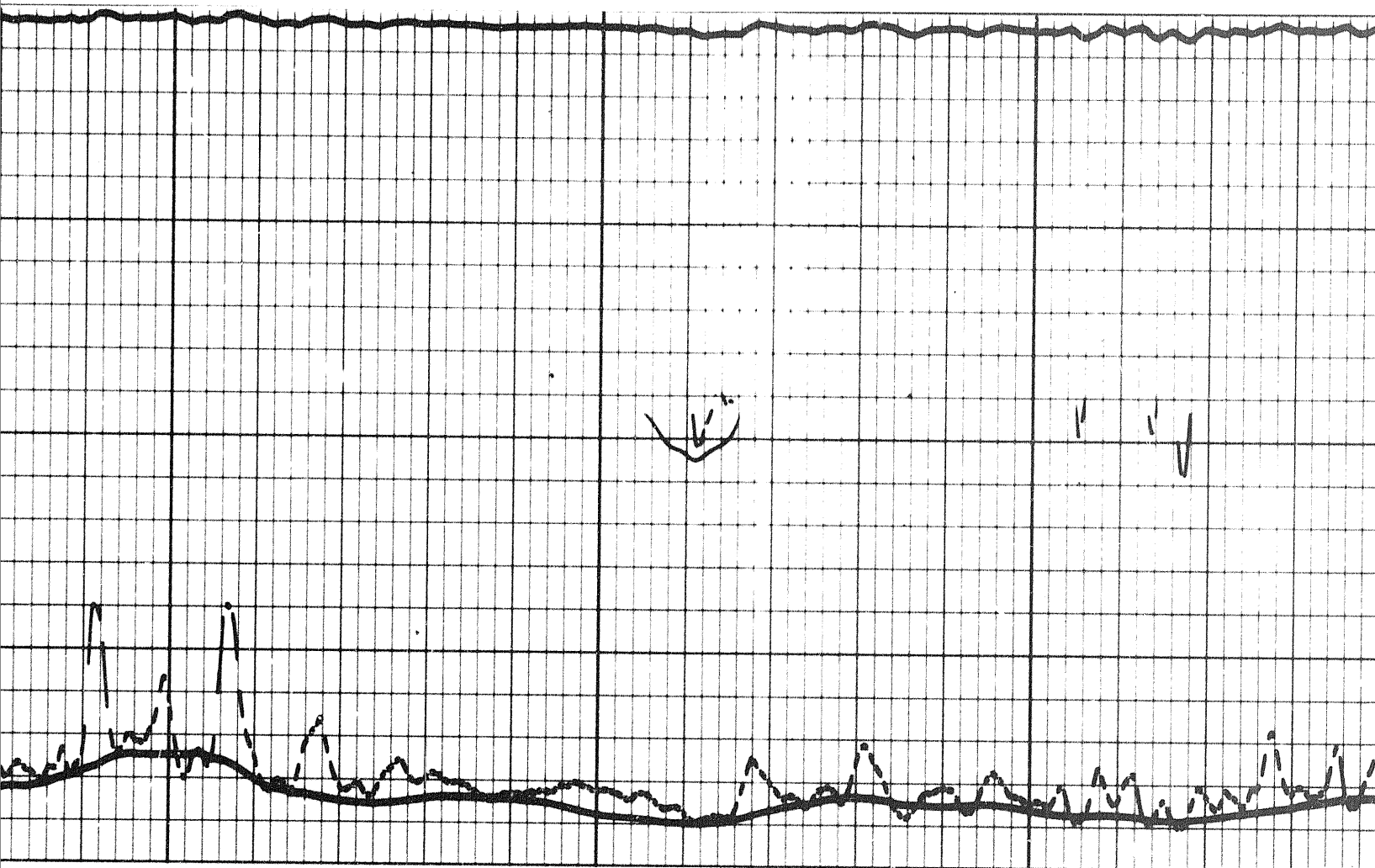
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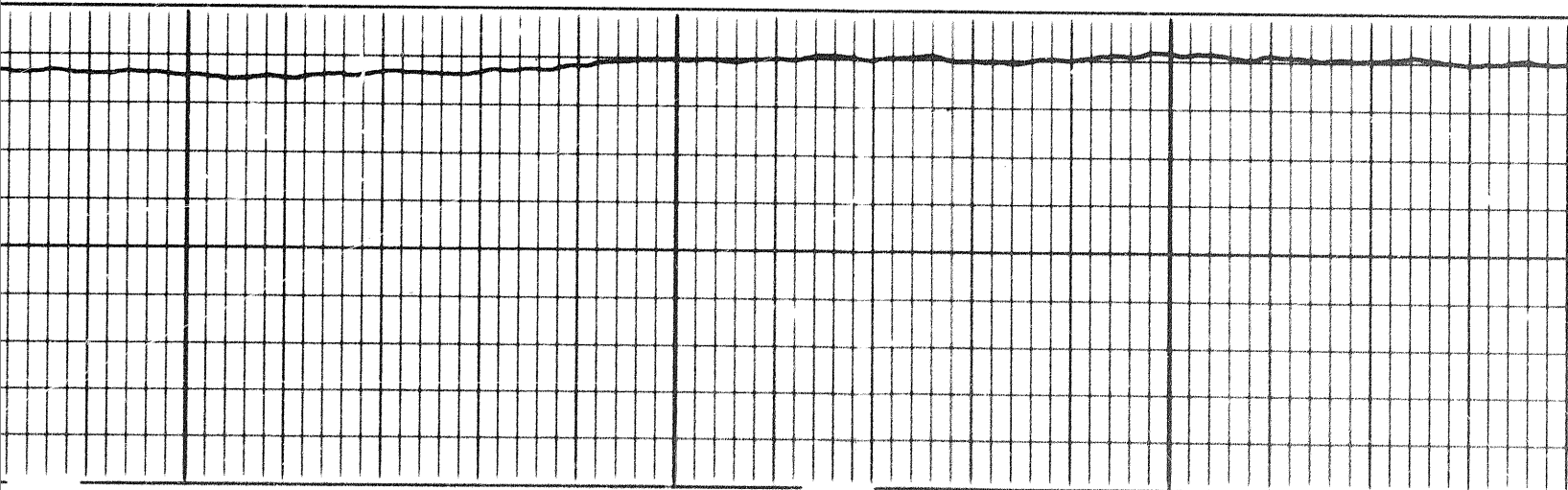
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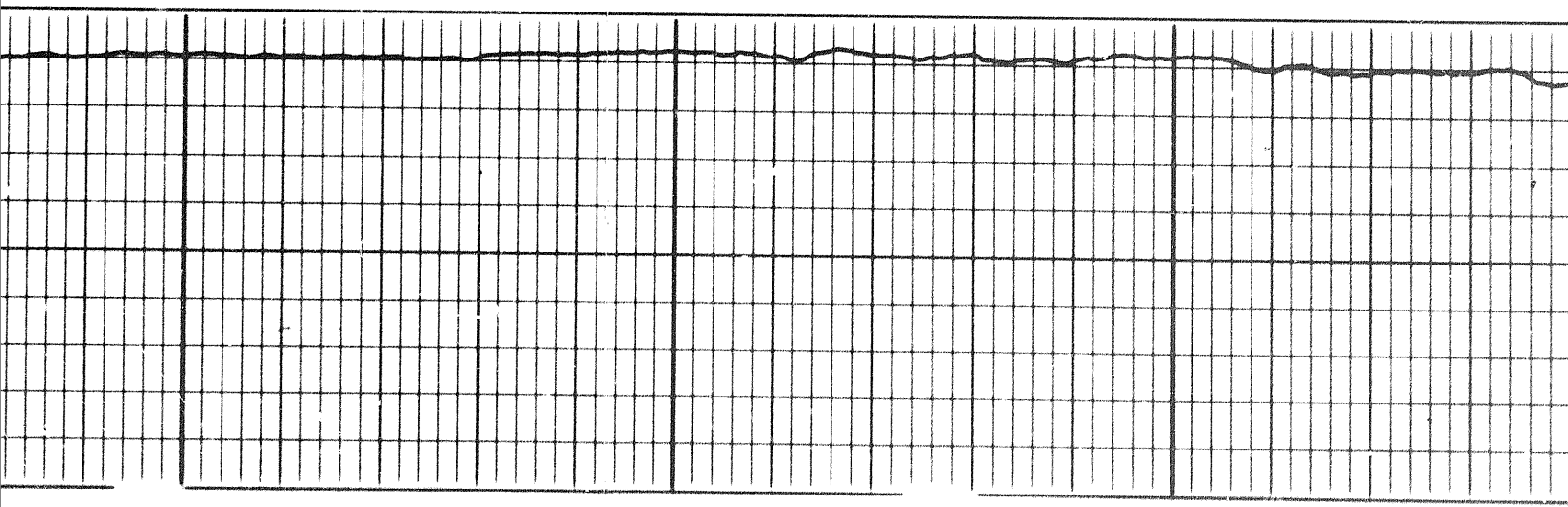
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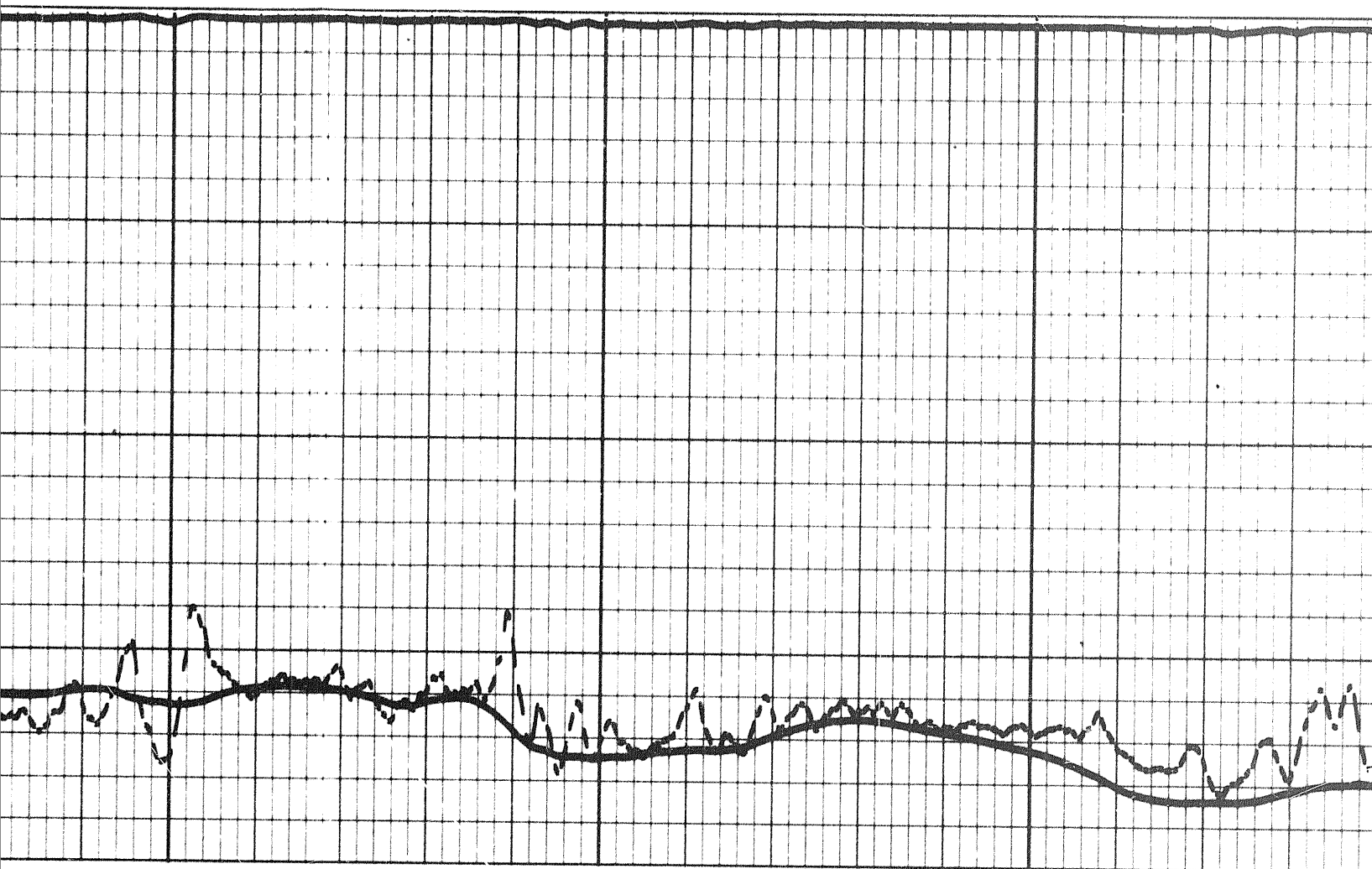
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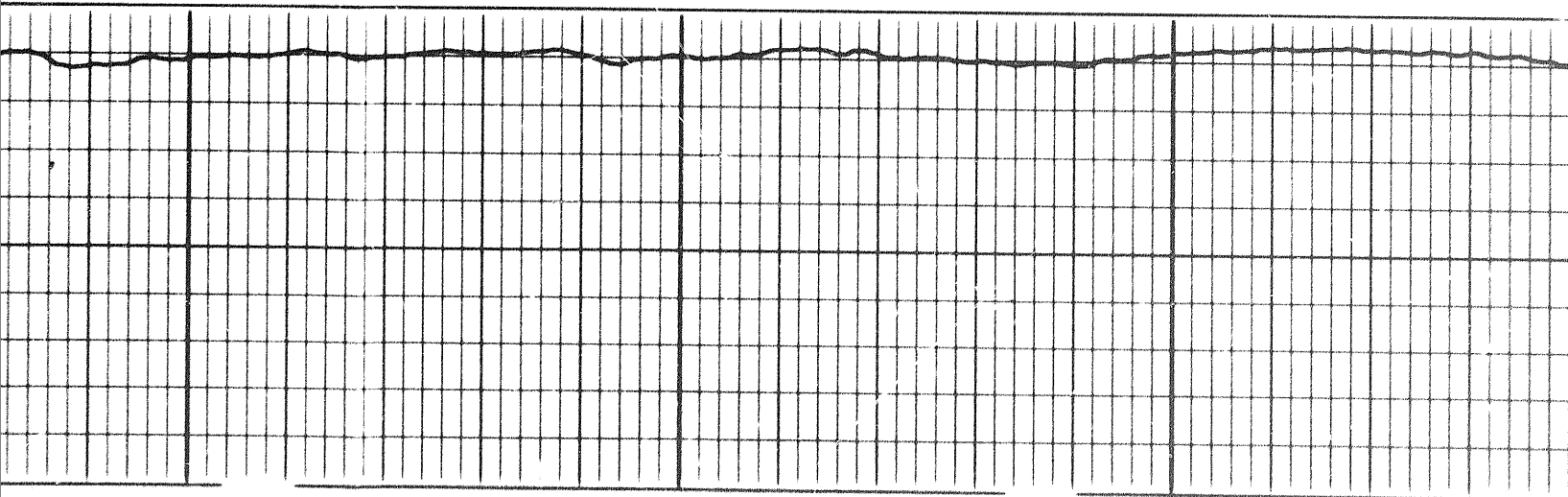
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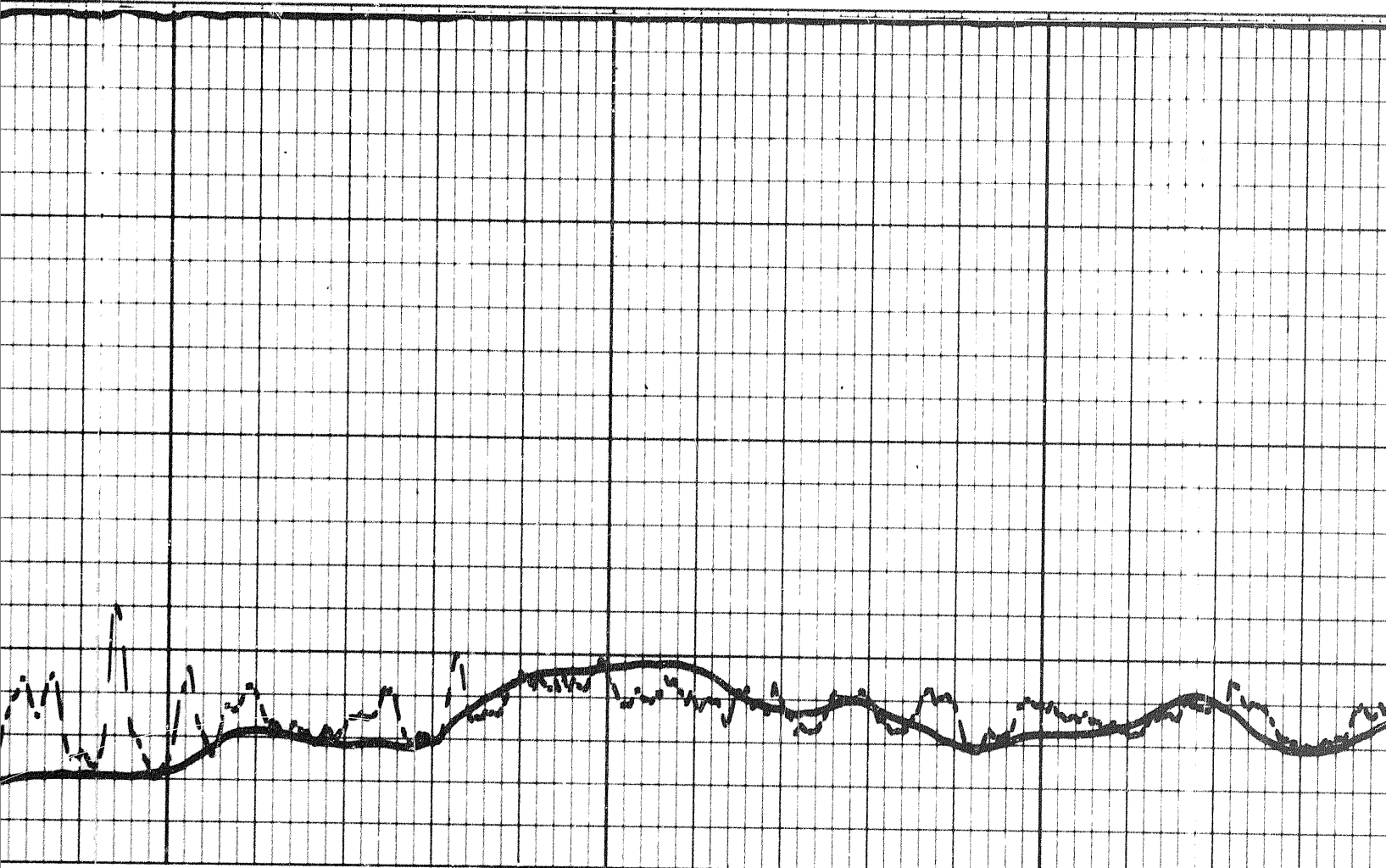




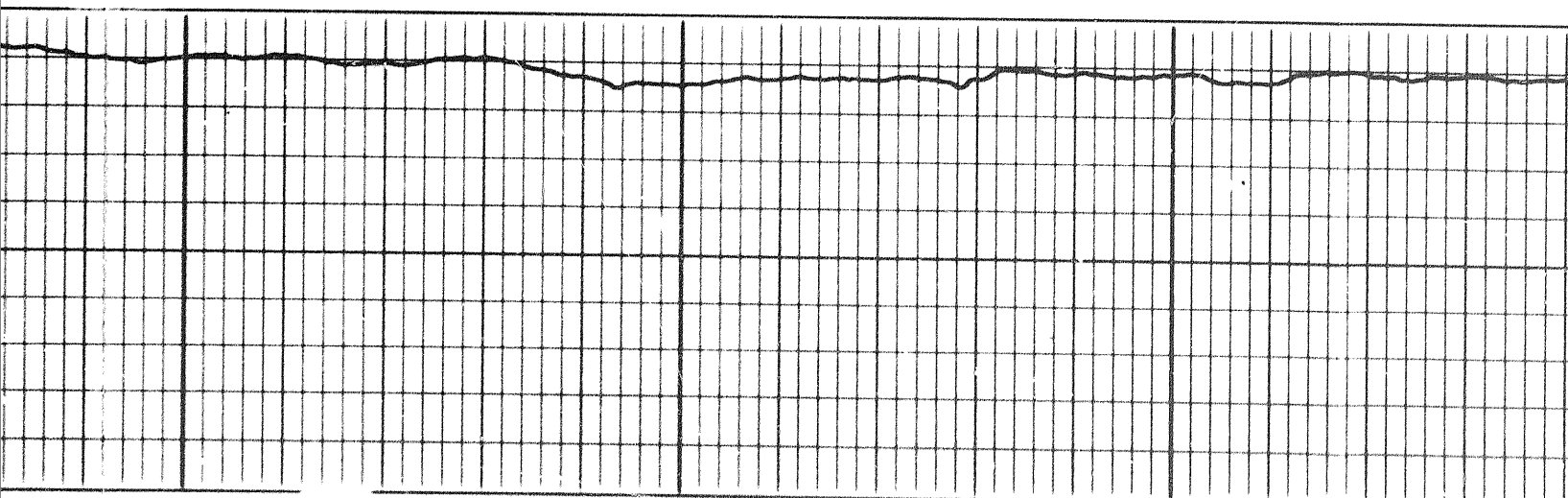
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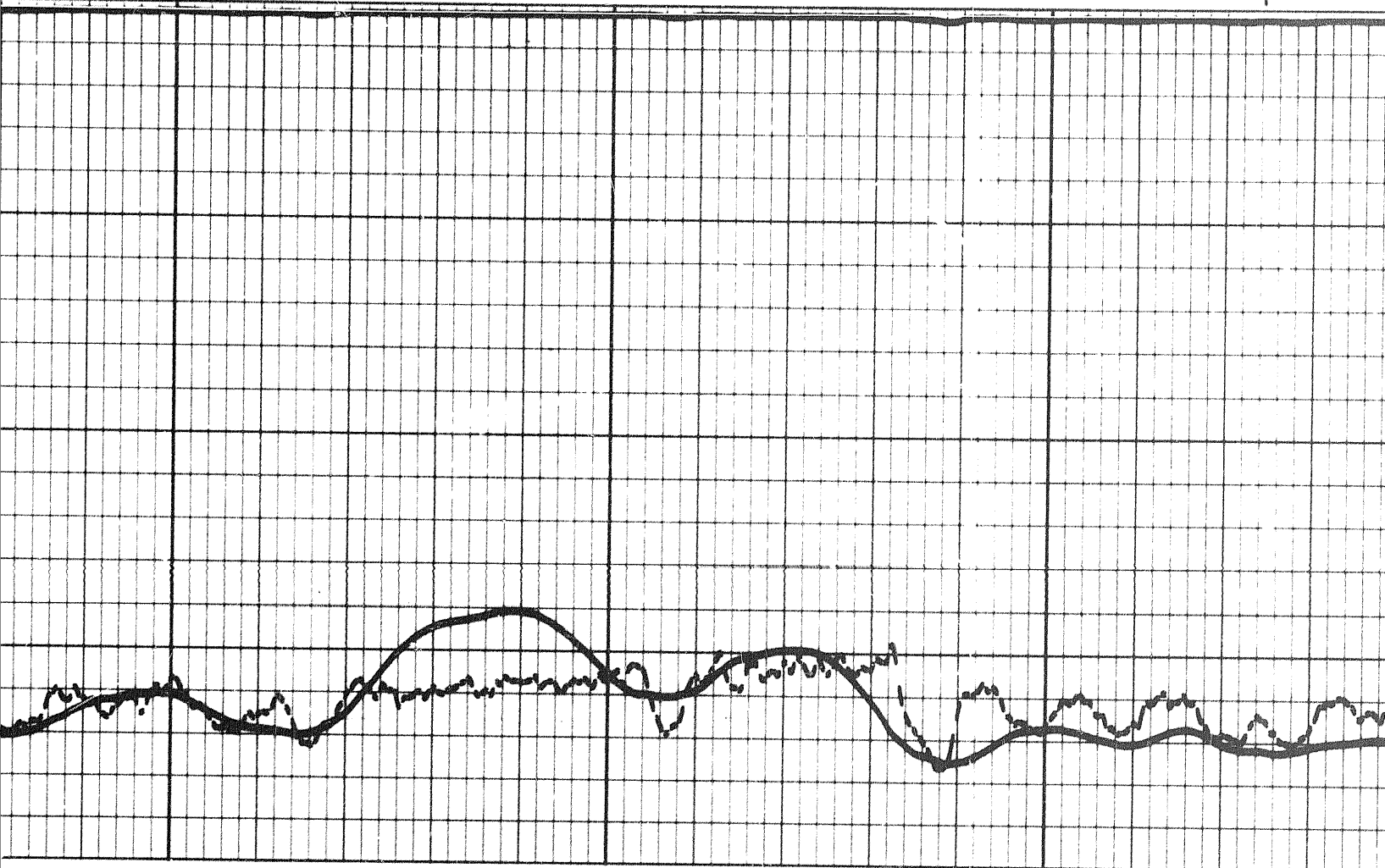
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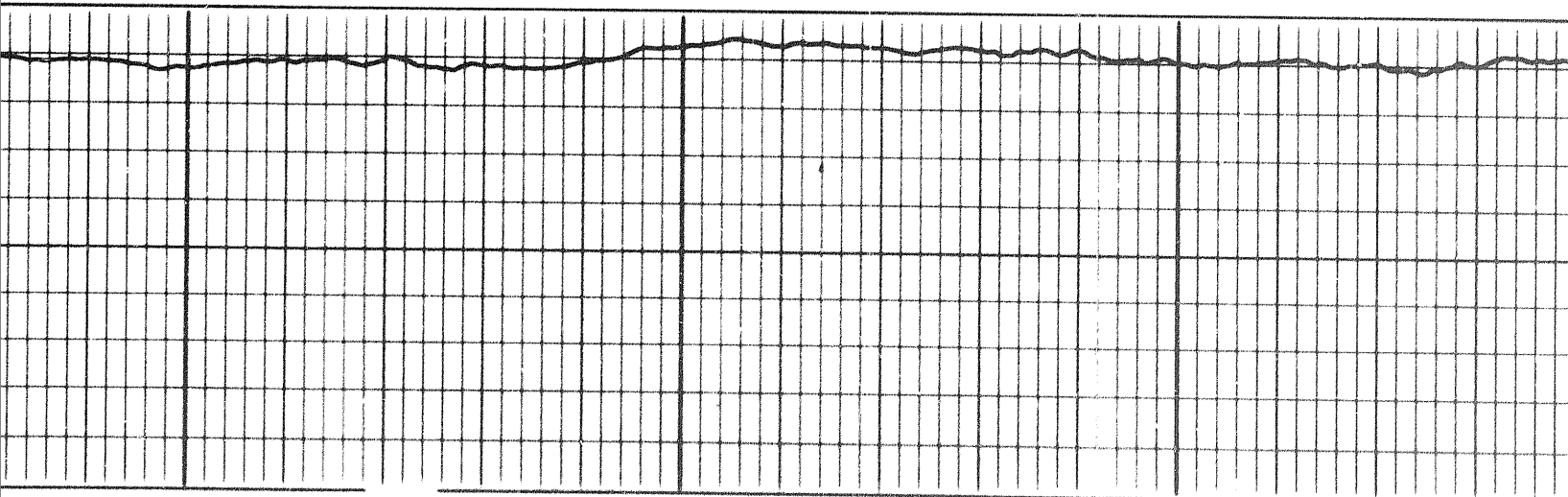
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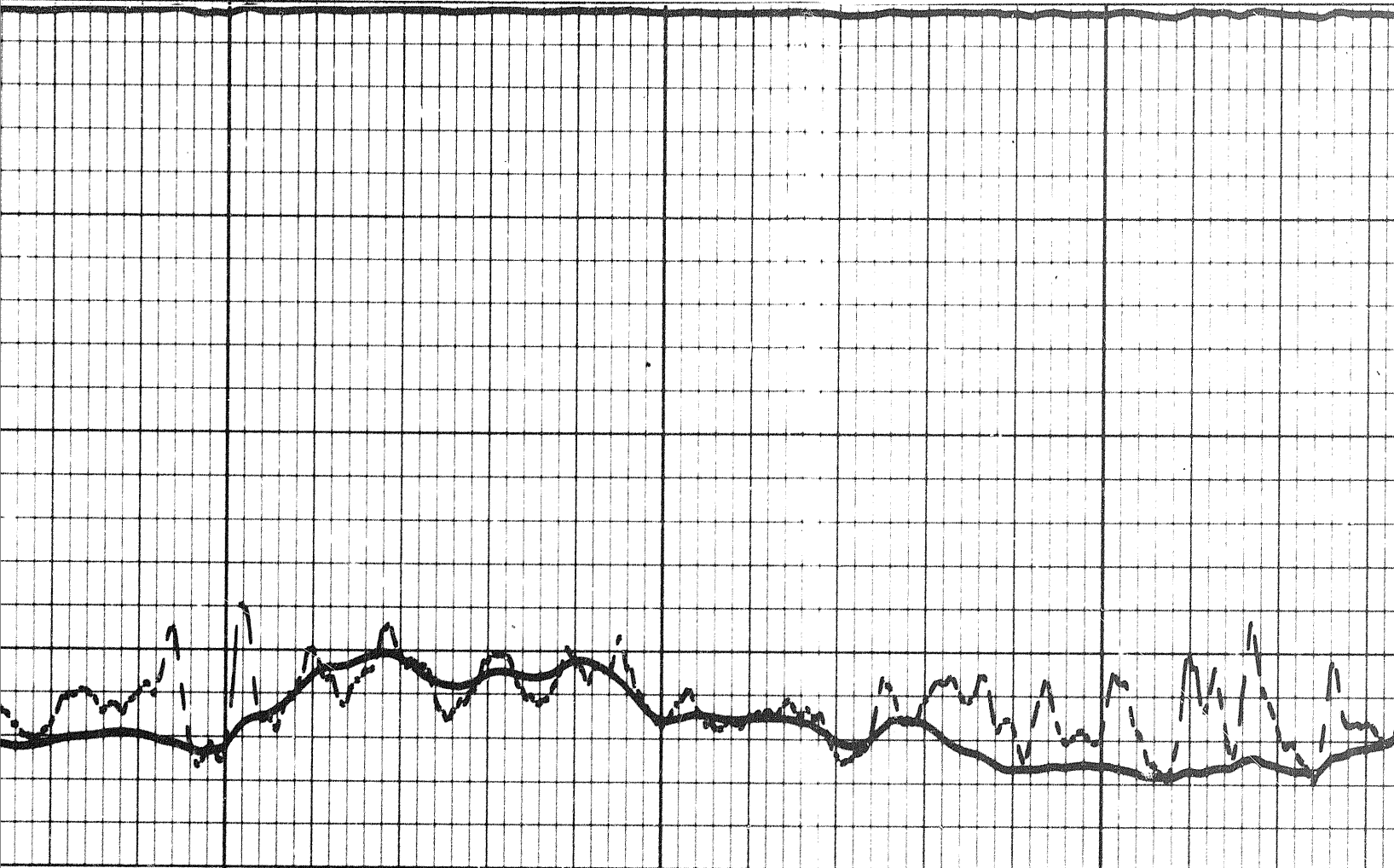




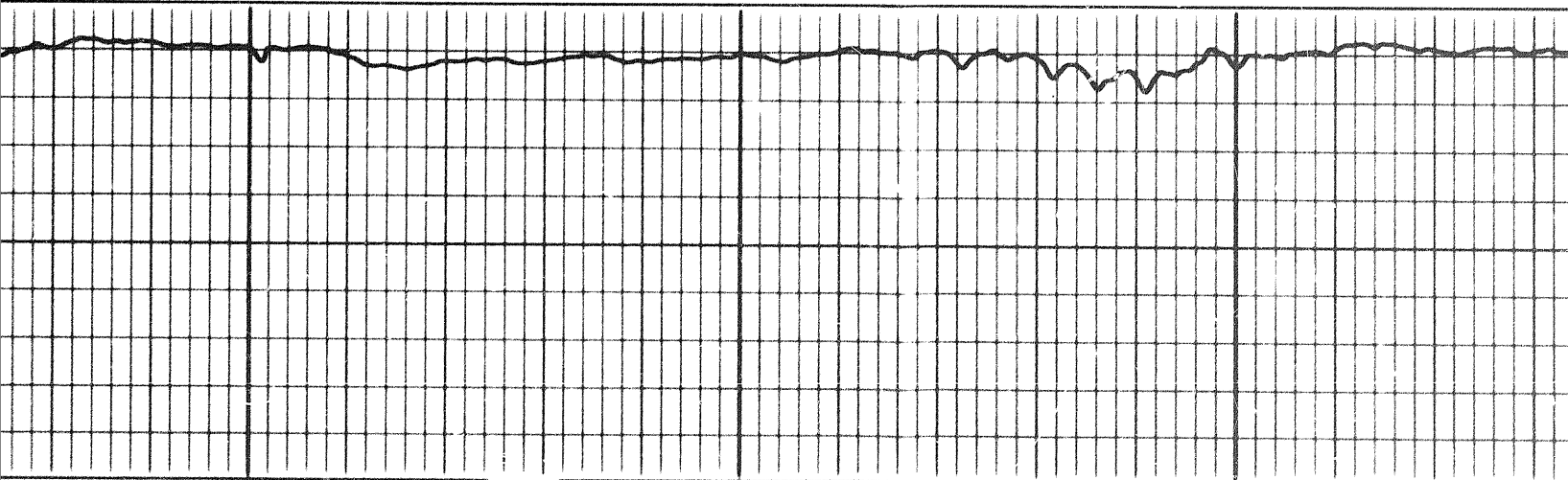
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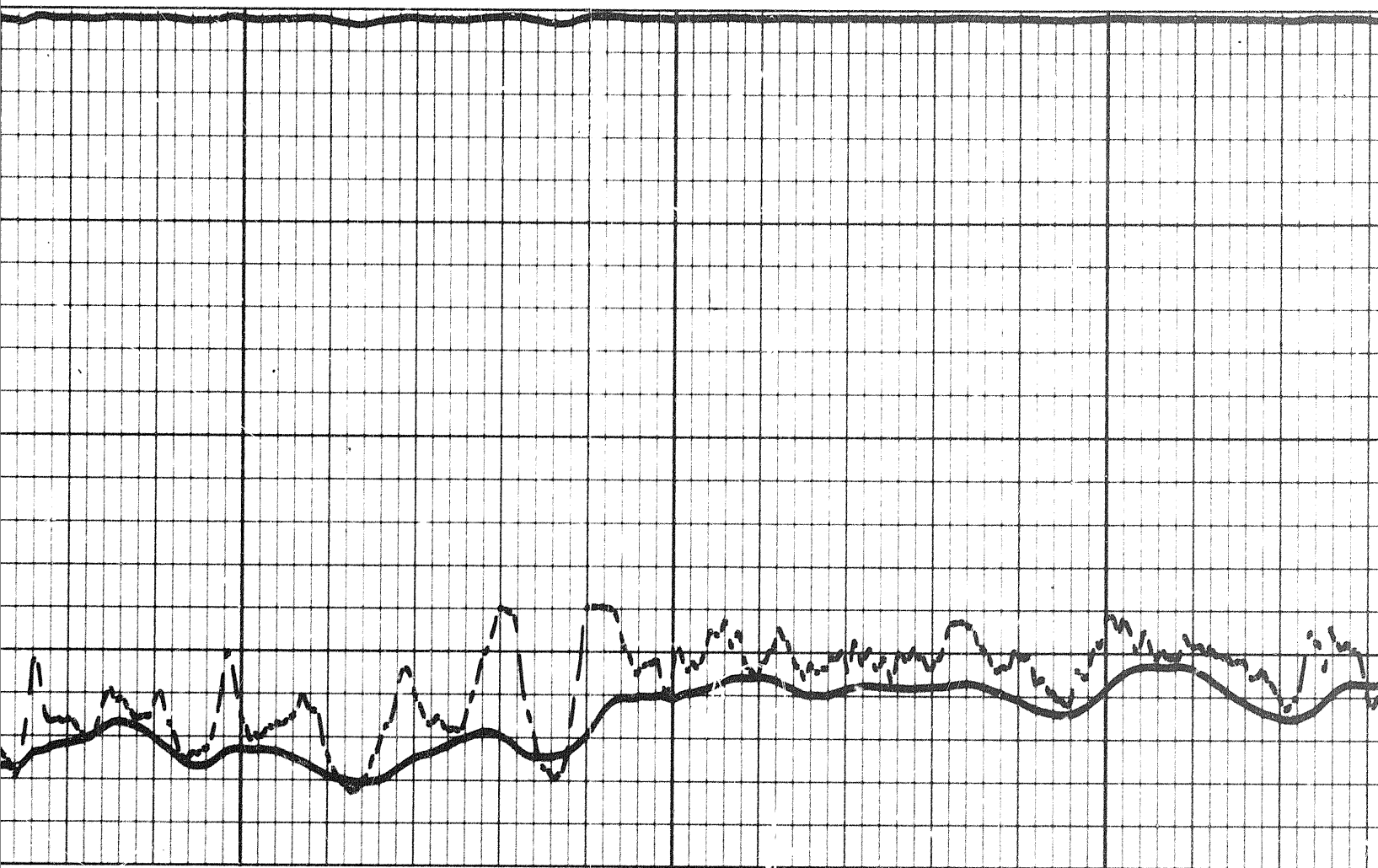
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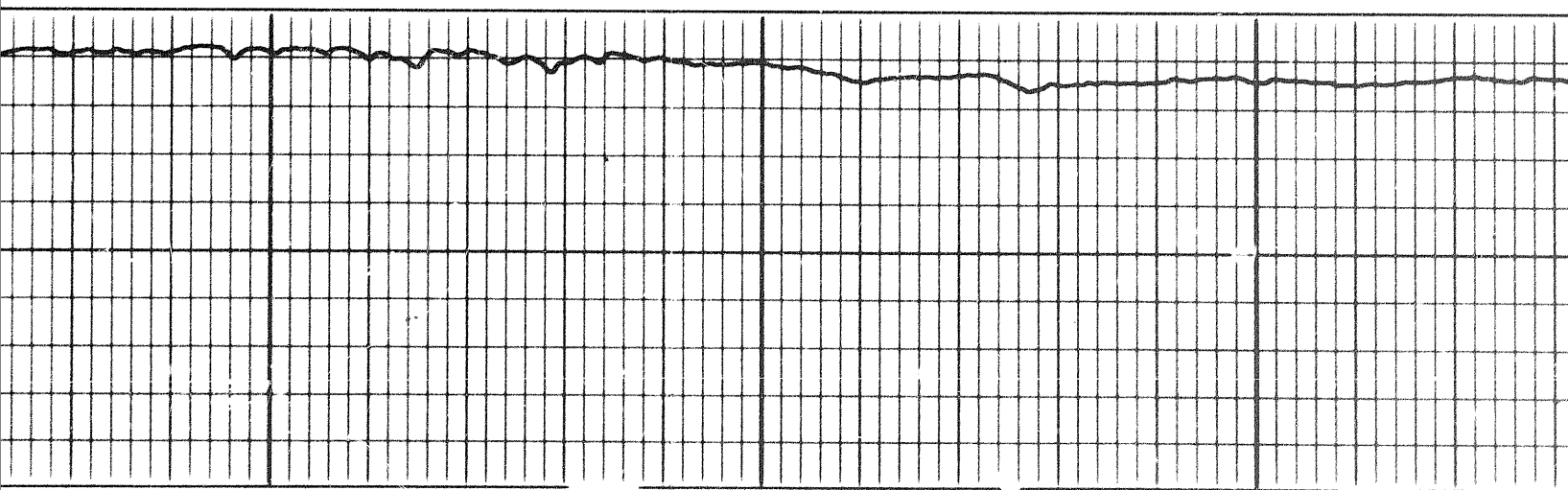
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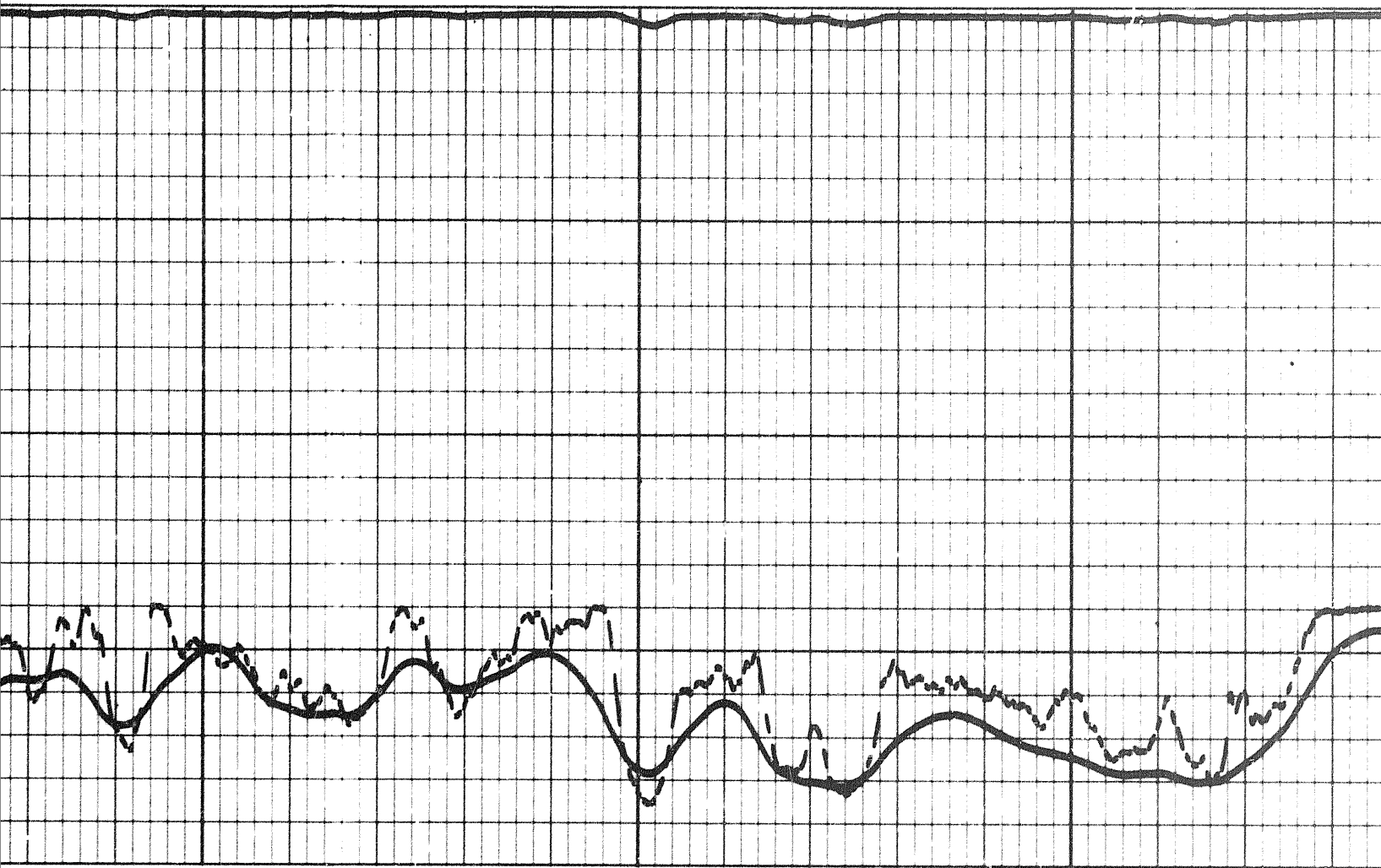




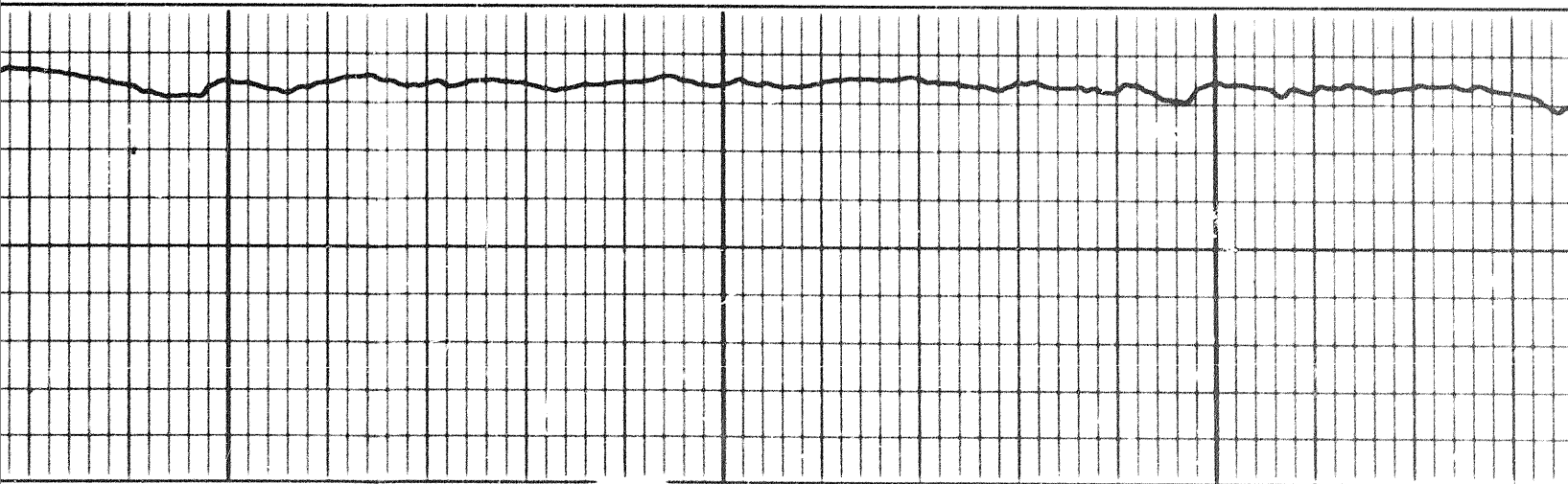
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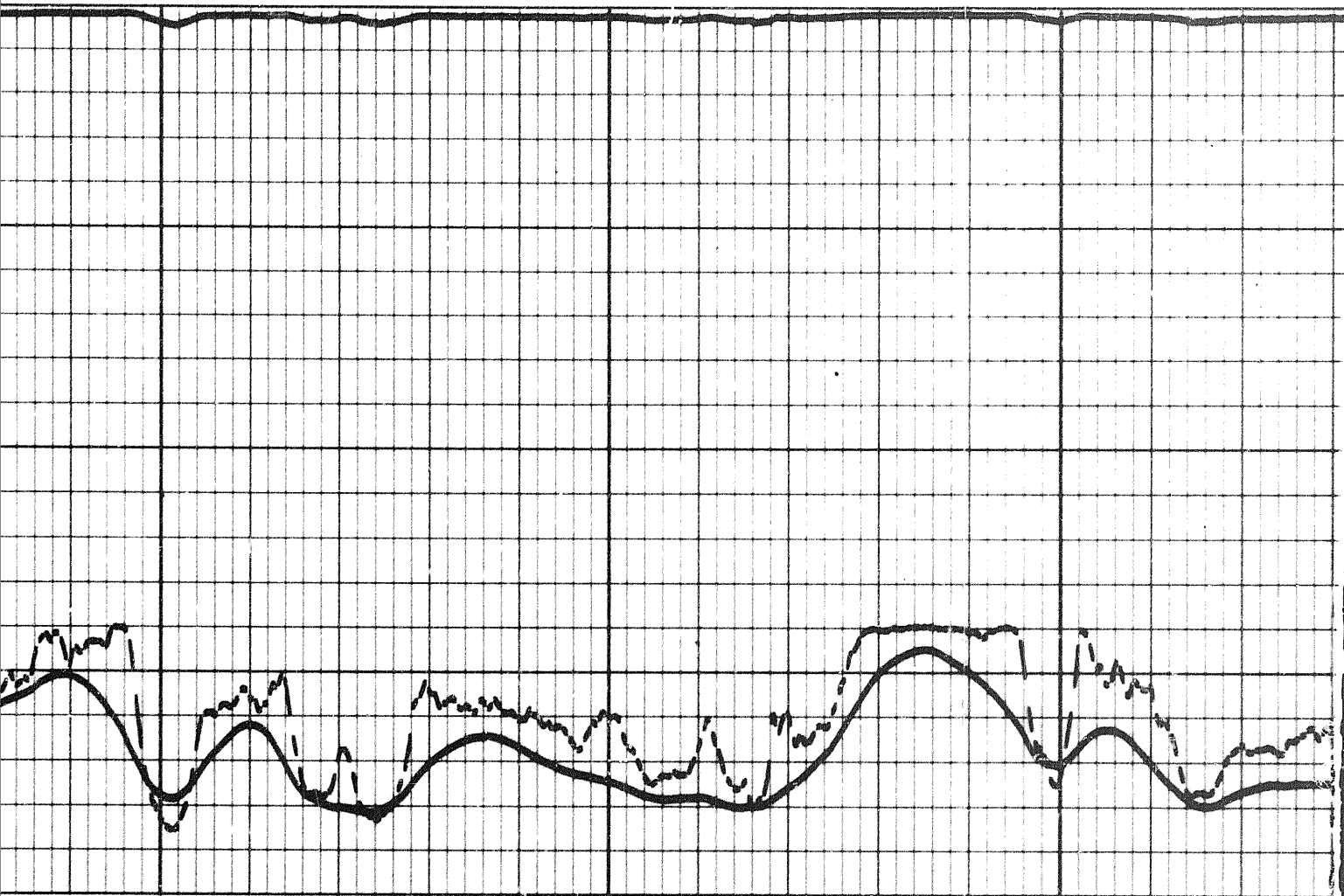
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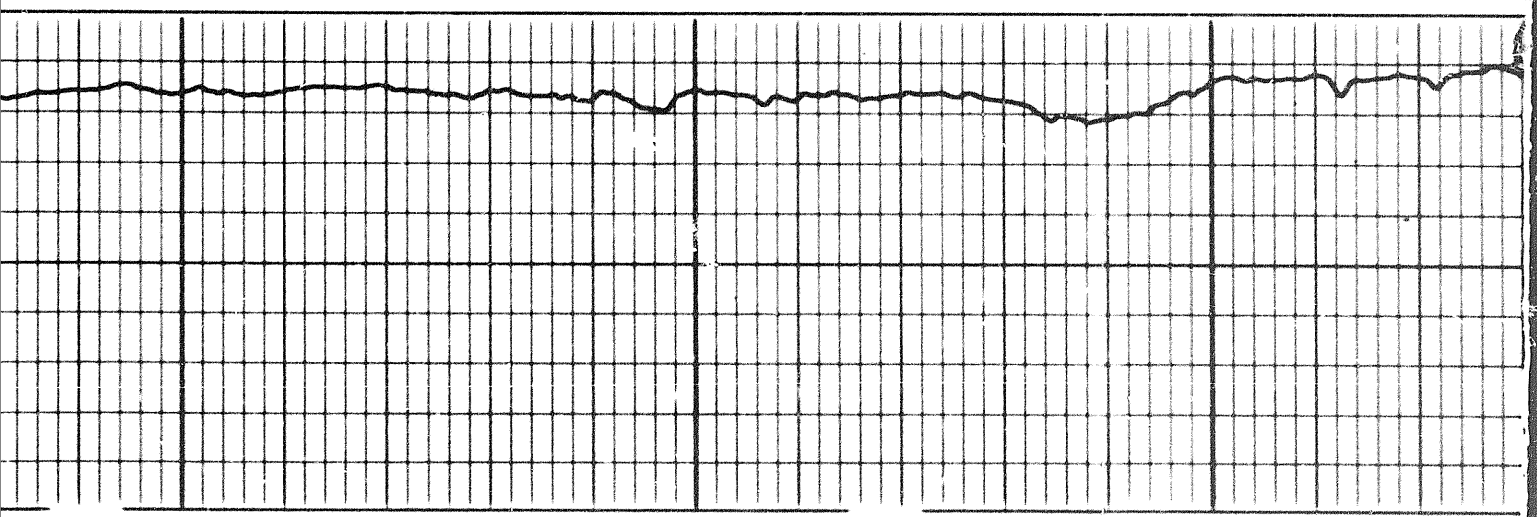
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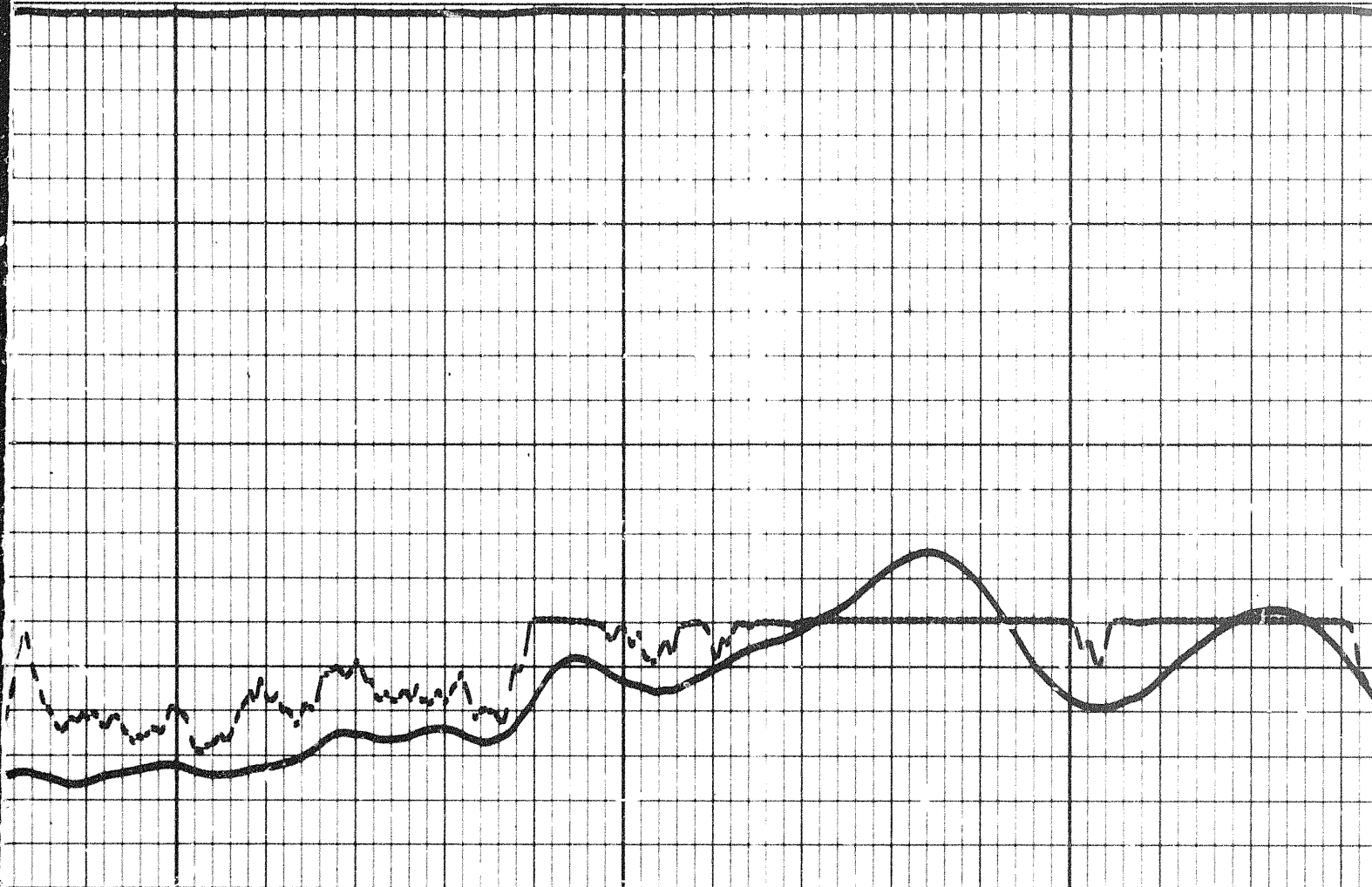




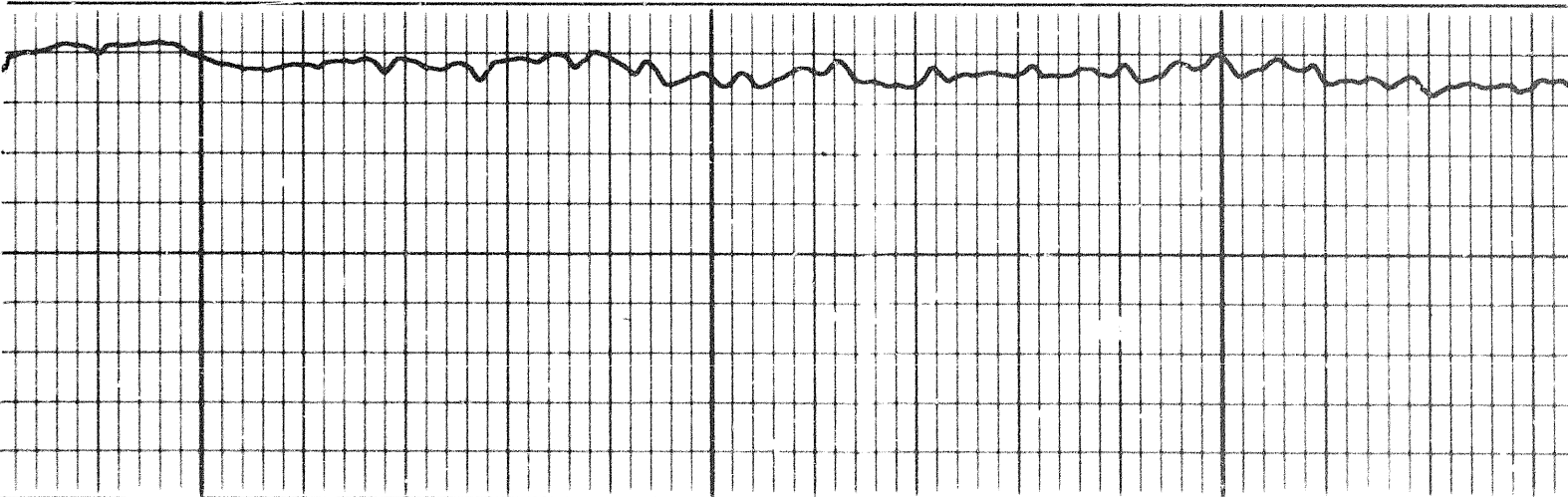
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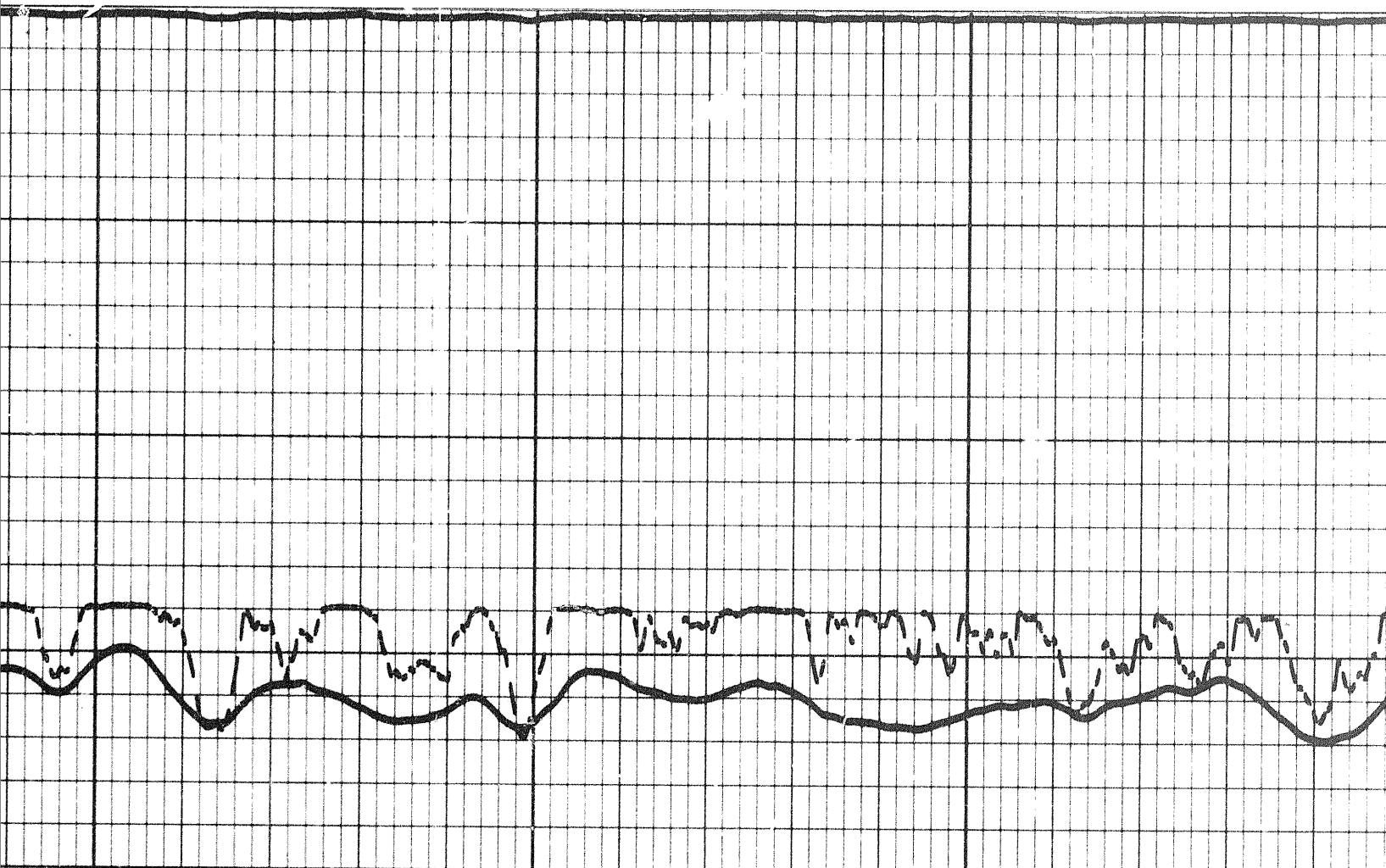
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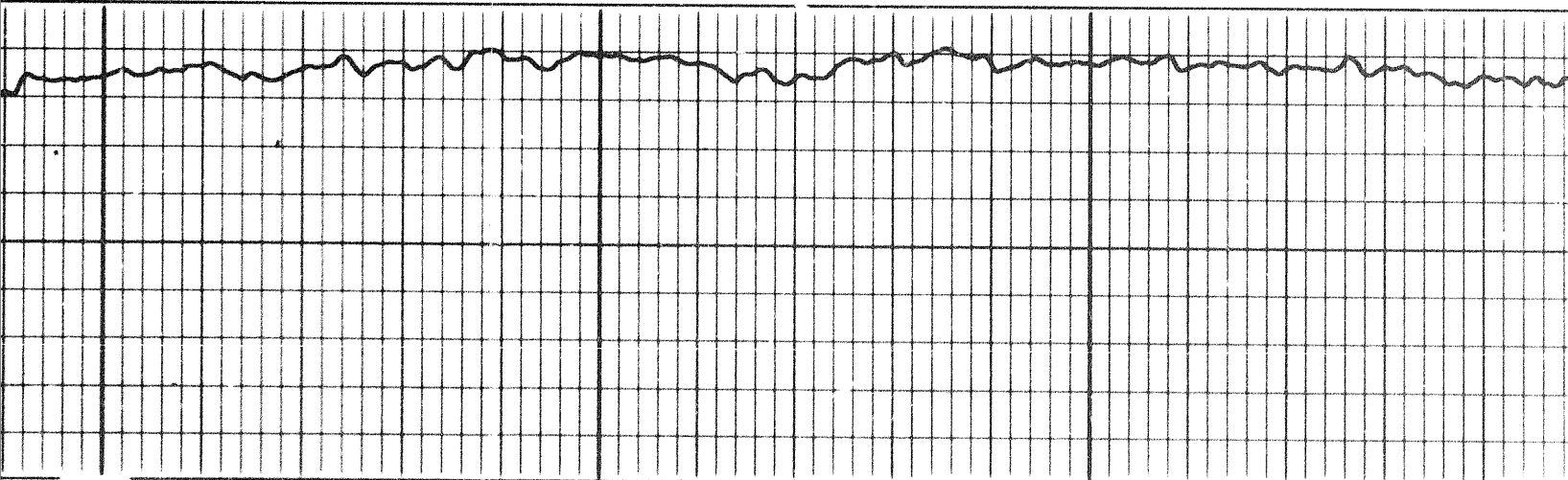
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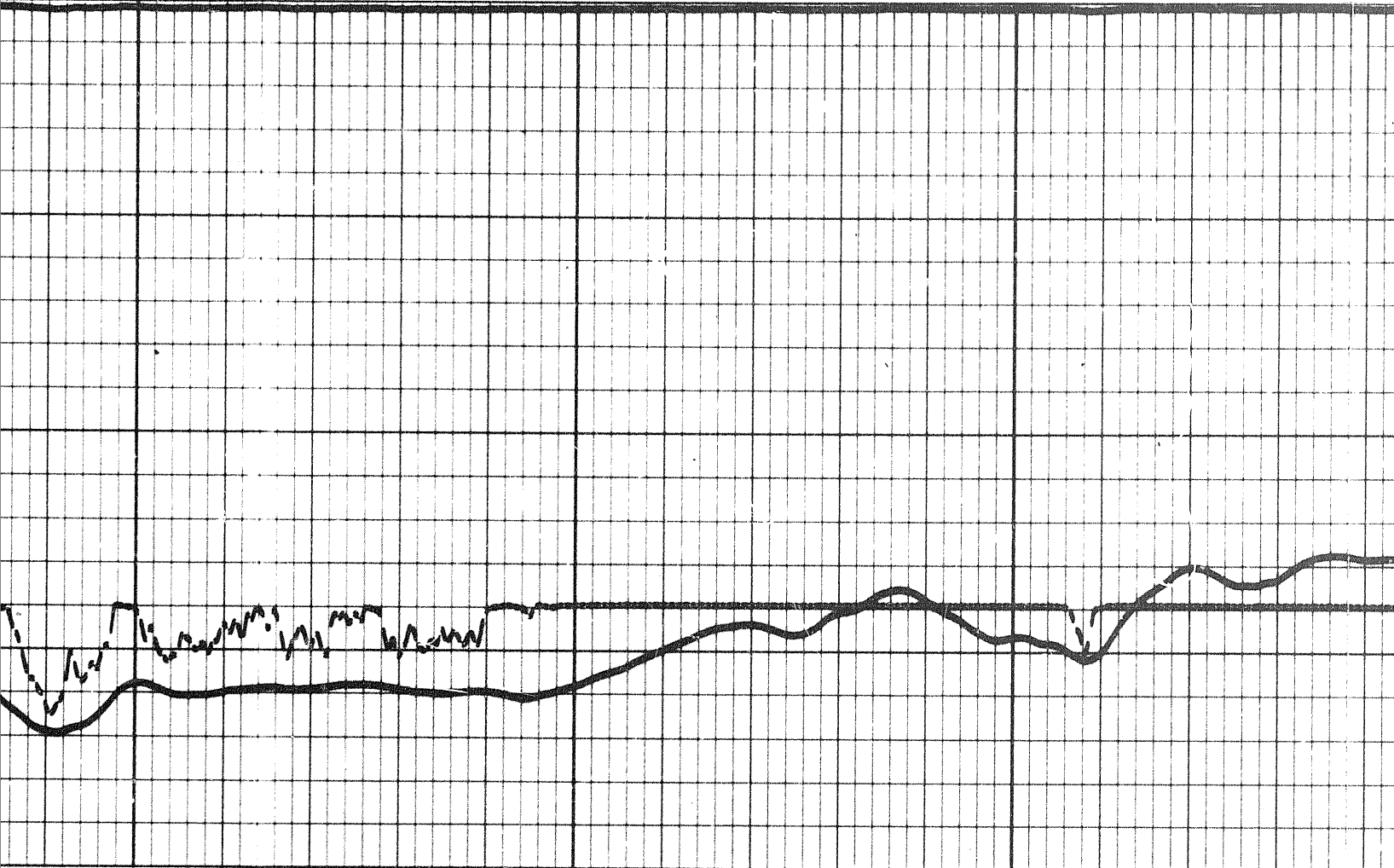




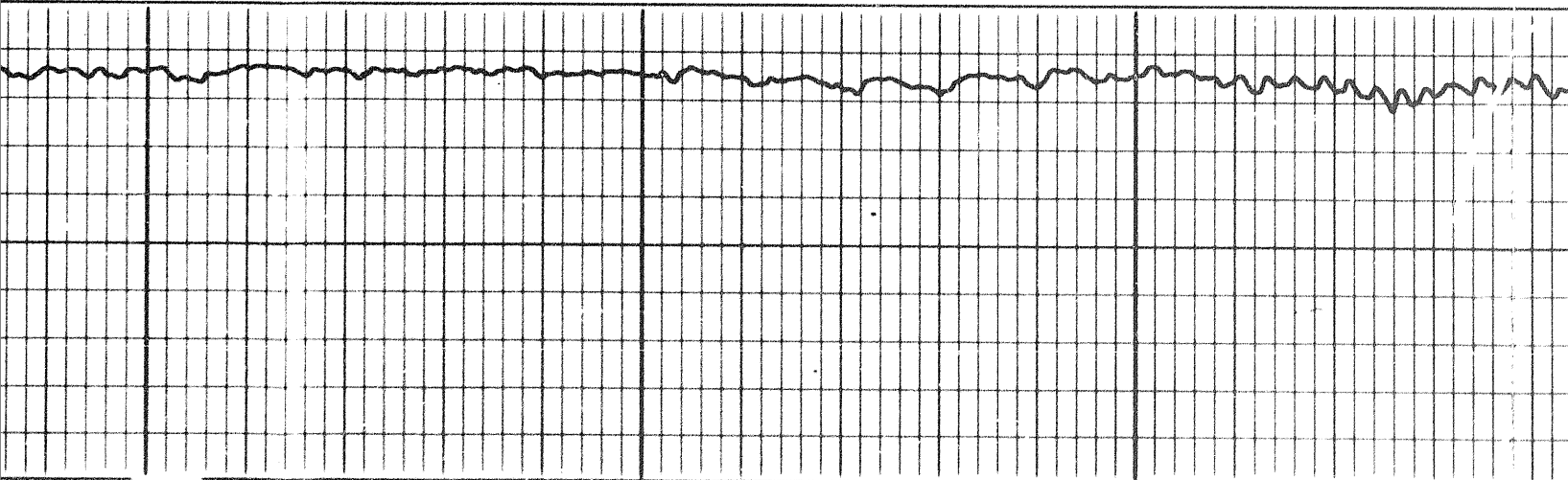
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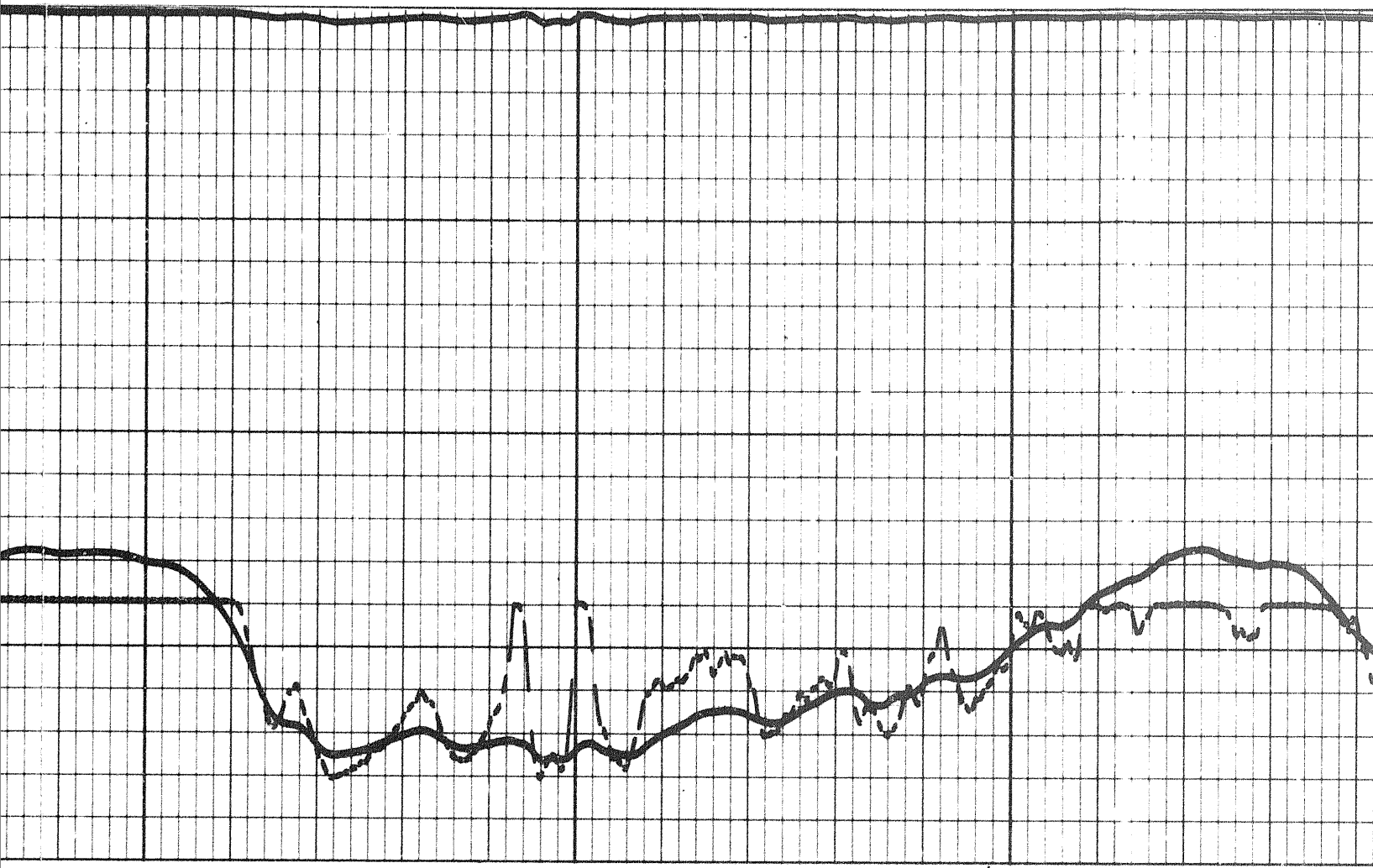
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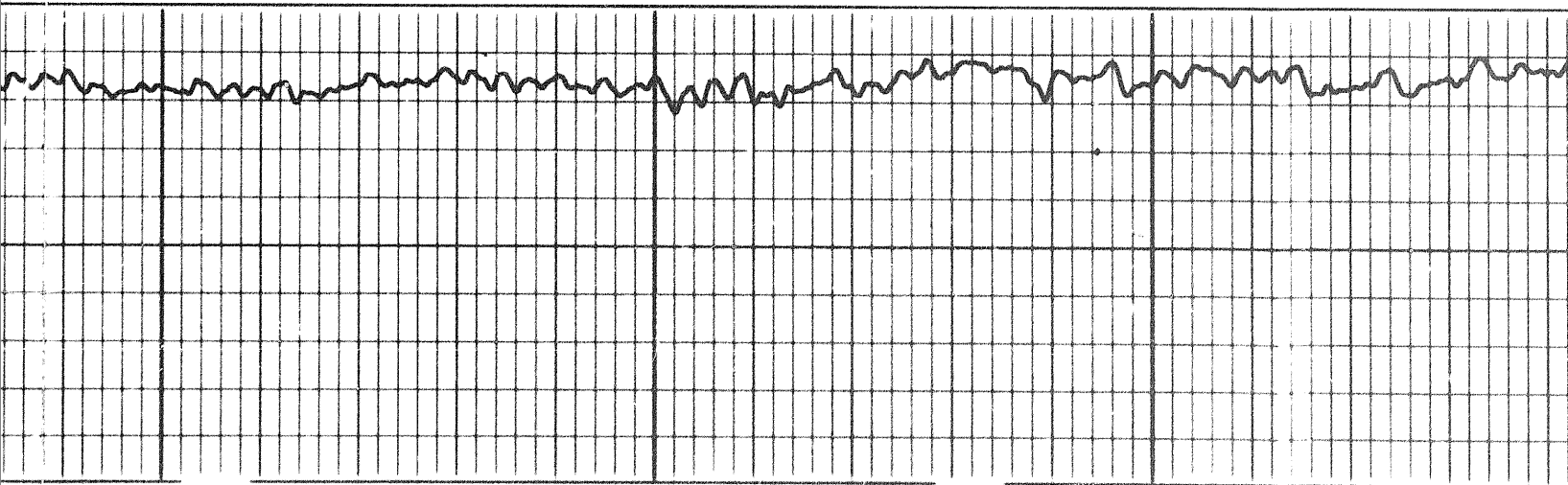
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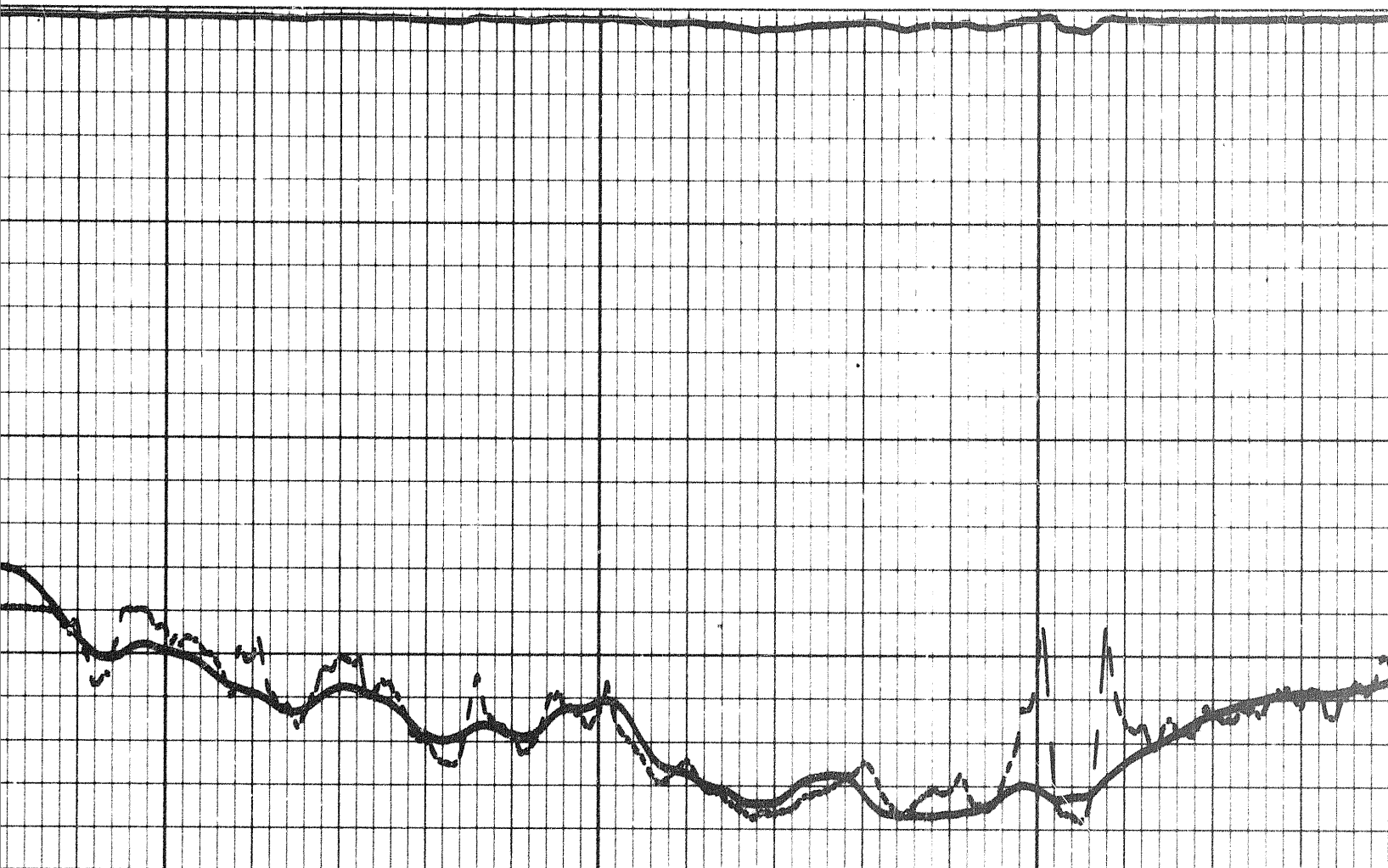




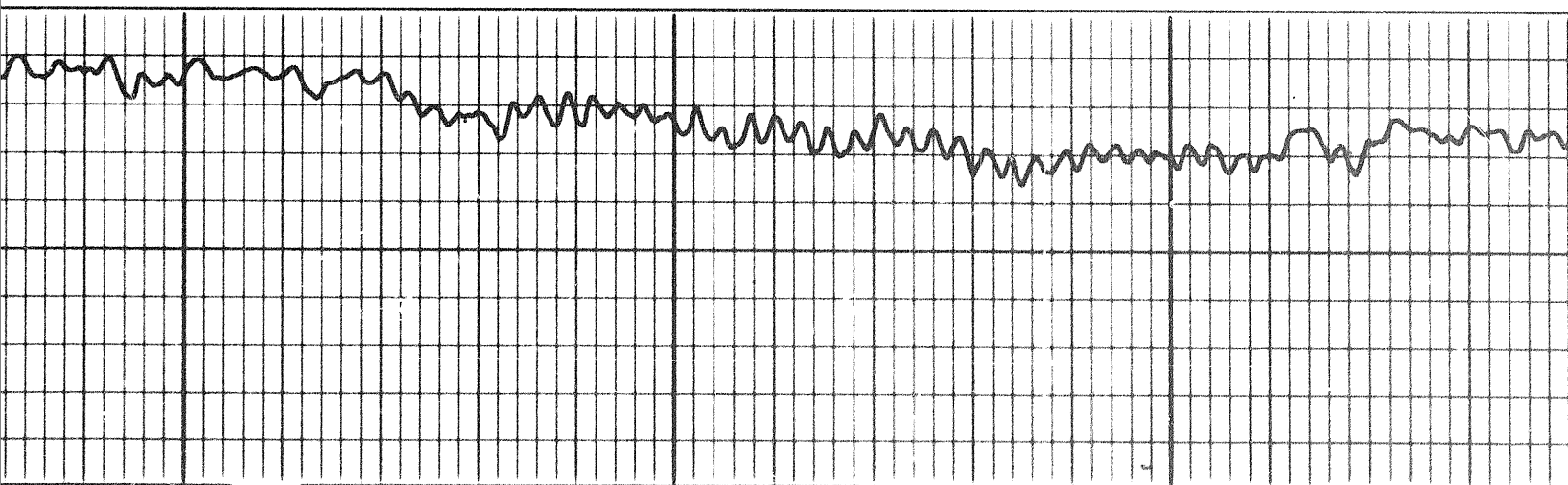
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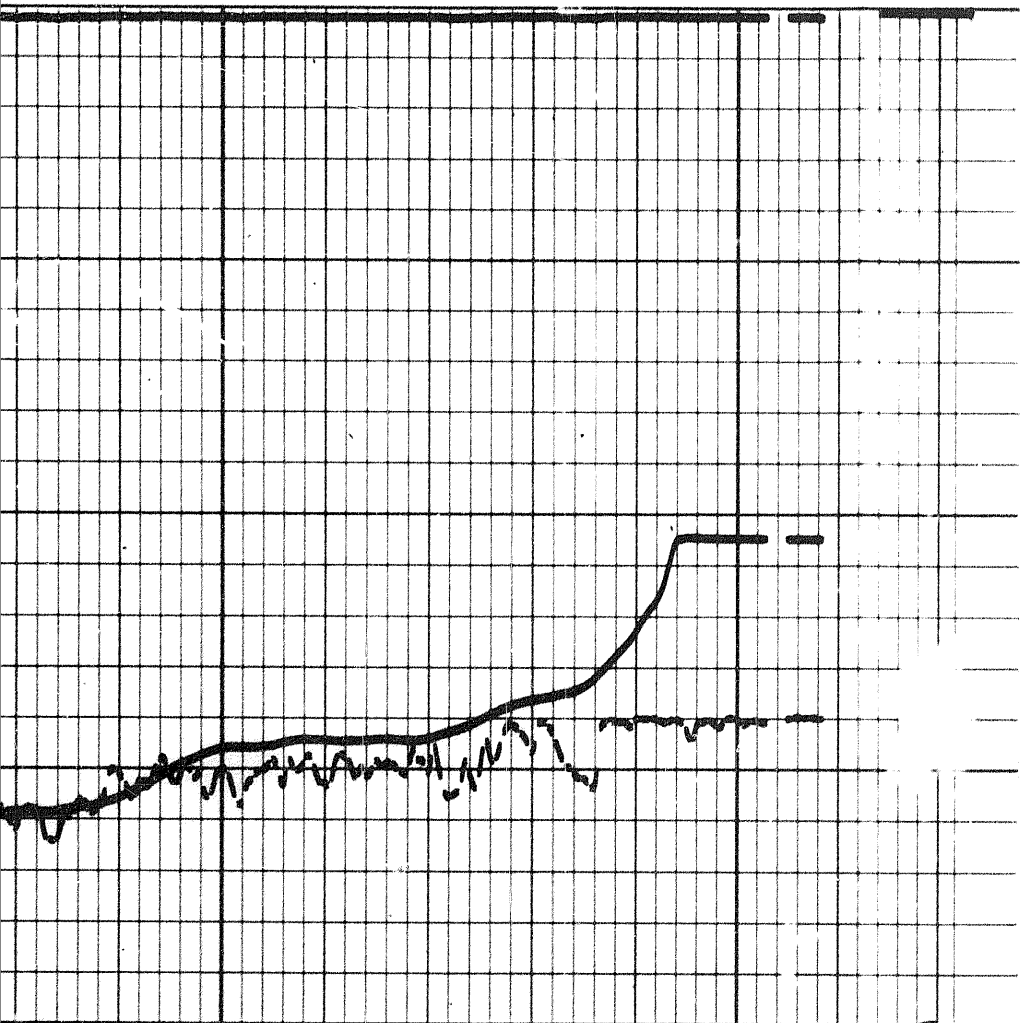
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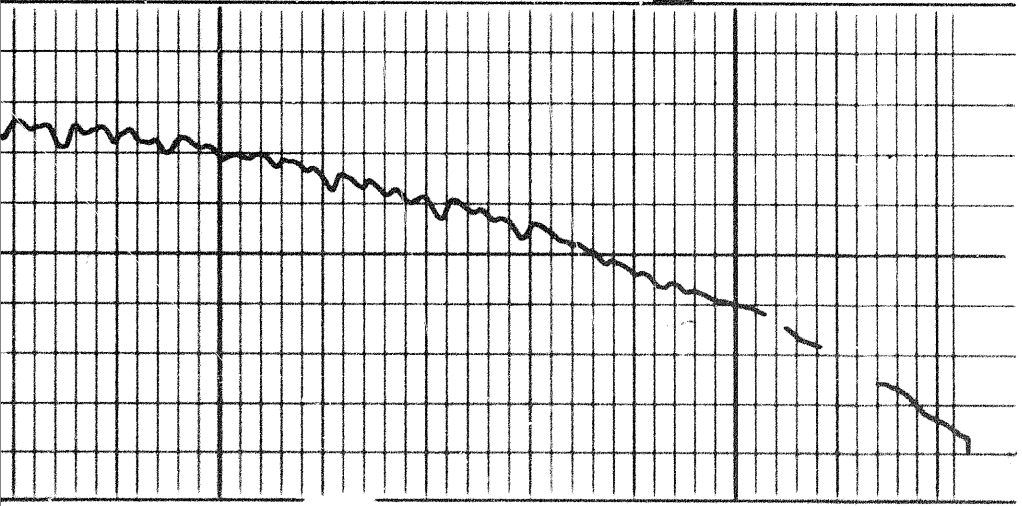
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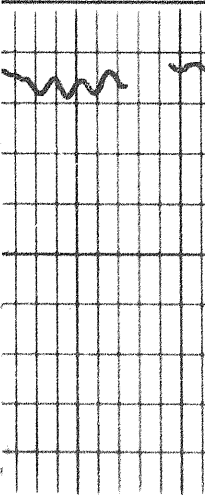
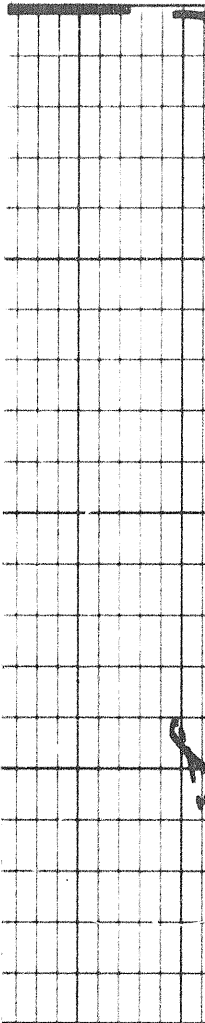


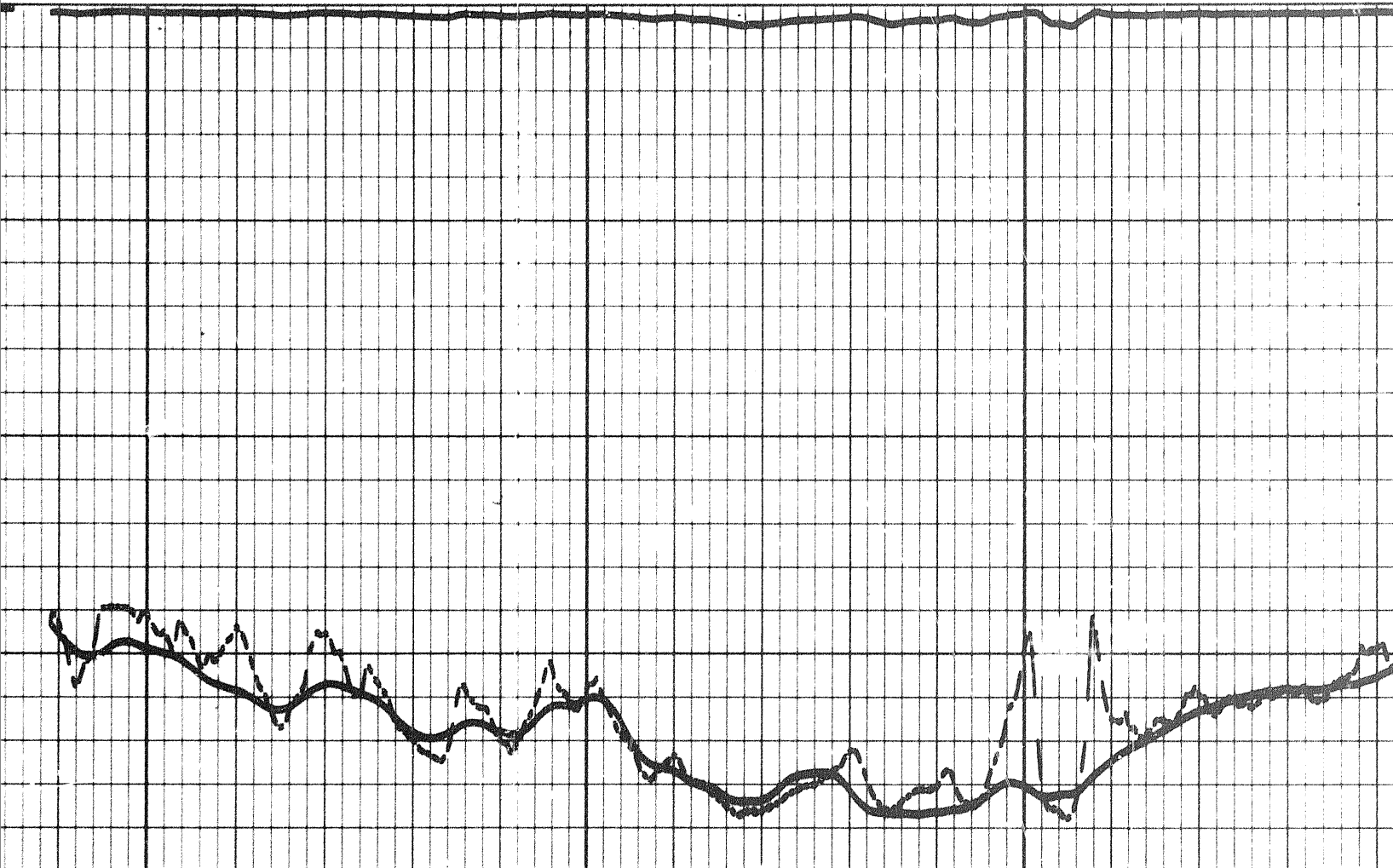
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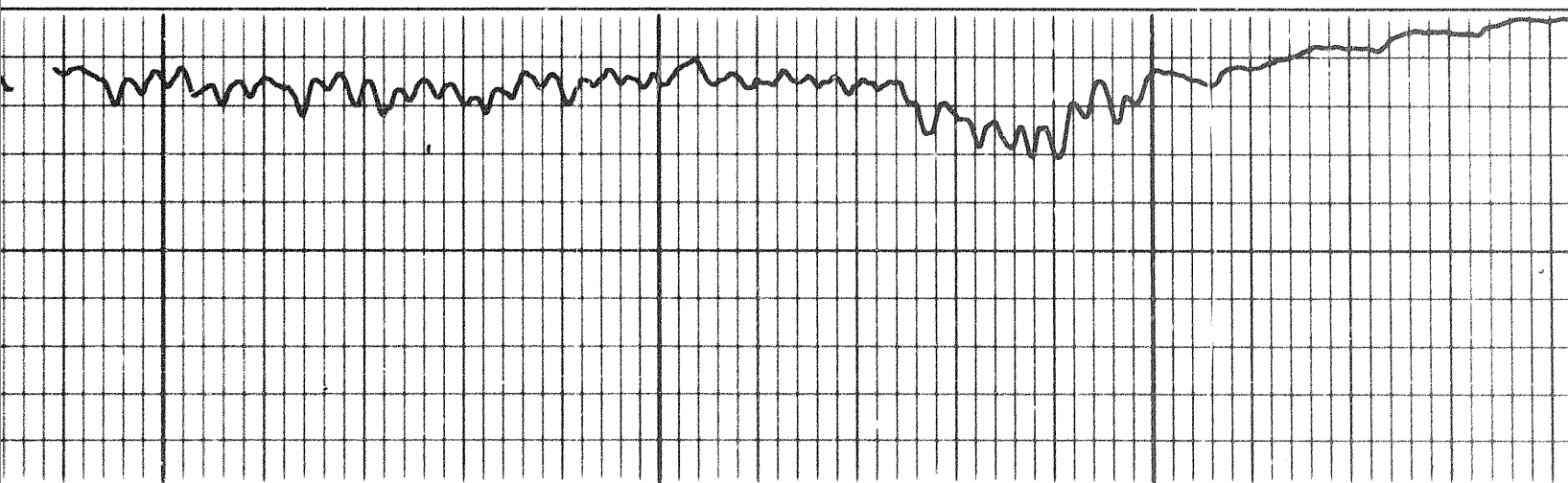


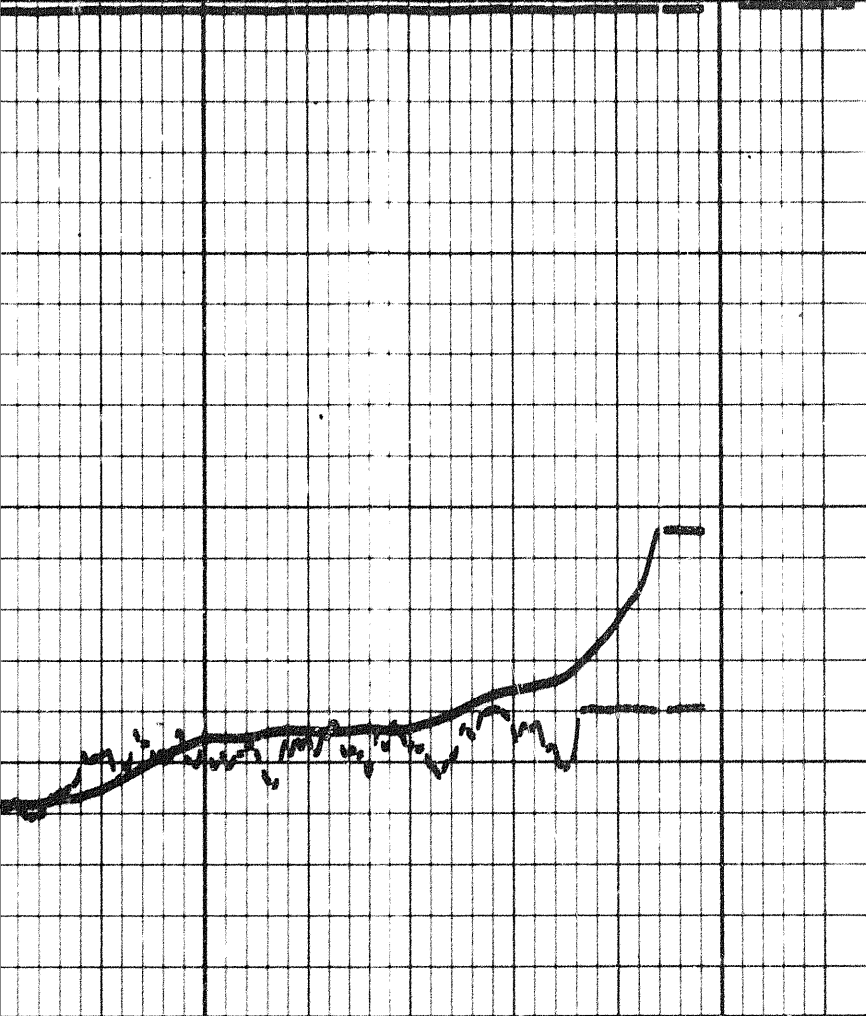
REPEAT SECTION





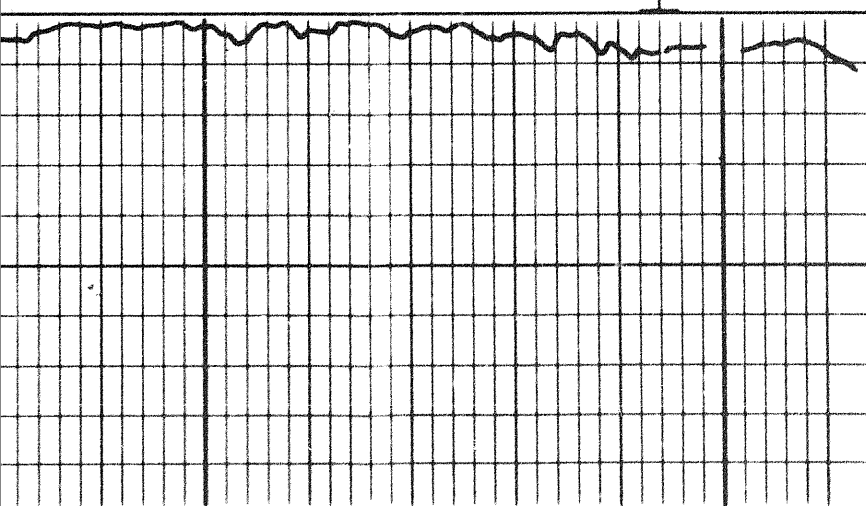
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3700

FR



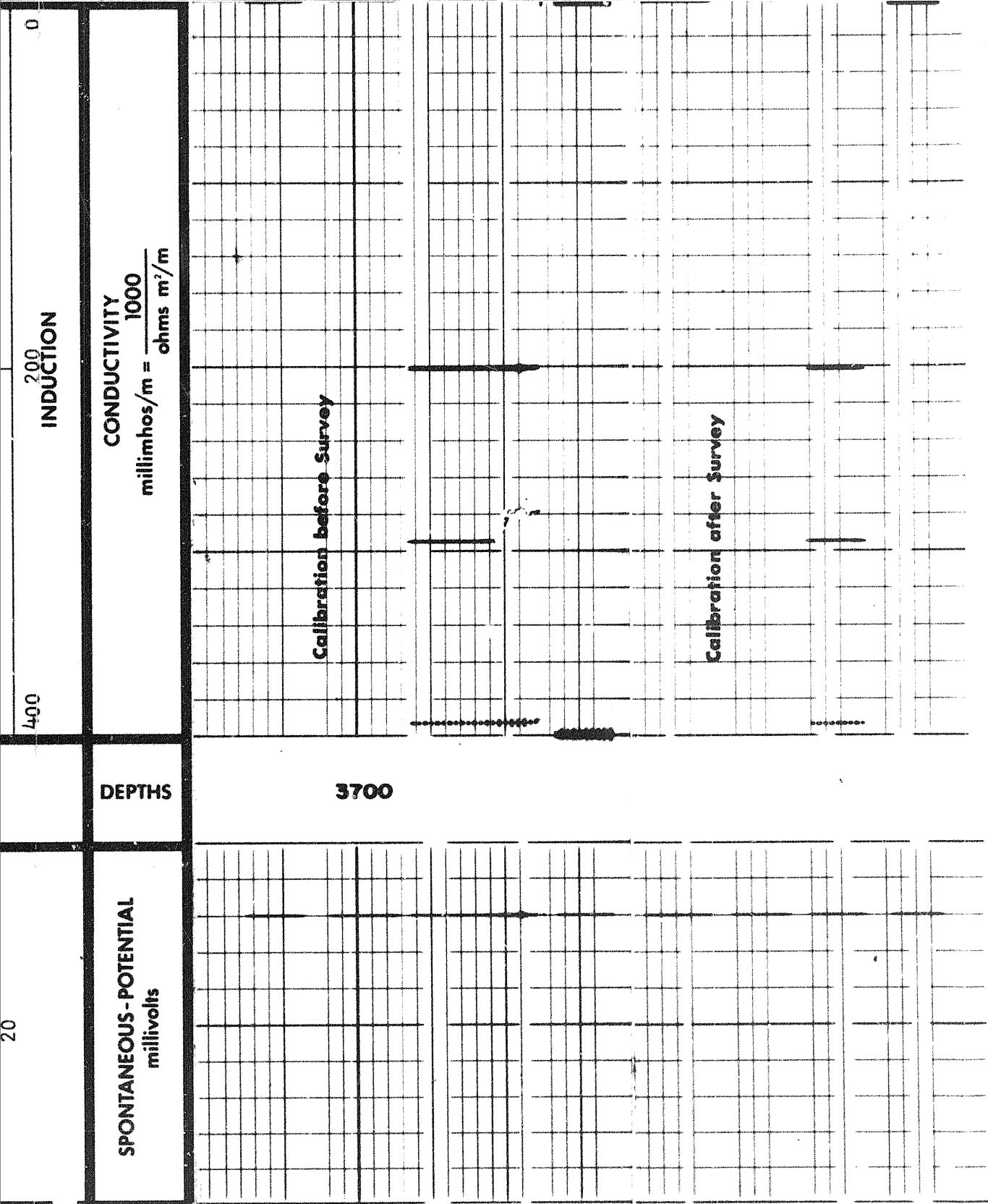
0	1000
0	100
INDUCTION	
0	1000
0	100
16" NORMAL	
RESISTIVITY ohms m ² /m	

↑ Speed in

— | +
20

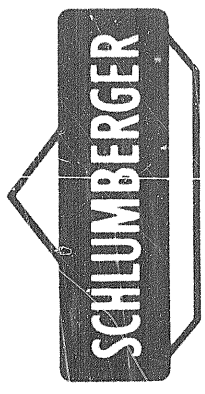
600

400



COMPANY SCURRY RAINBOW OIL LIMITED

WELL SCURRY NV WATSON LAKE YTG-79



in FPM →

WILSON TERRITORIES