

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED
APR 3 1972

LEASE NAME SKELLY CITY MOBIL ARCTIC R.Y.T. WELL NO. C-601 DATE MARCH 26/72
 CONTRACTOR SAT (DRUG (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12A M TO 7:11 M DRILLER B. Amstutz

FORMATION	FROM	TO	REMARKS
			<u>Run Plug #3 - 1100</u> <u>Inst. Cement - 1100</u> <u>Plug #3 - 1100</u>

* RIG TIME DATA HOURS 12⁰⁰ - 1⁰⁰ - Rig To Cement Run Plug #3
1⁰⁰ - 5⁰⁰ Lay Down DP, Kelly Mouse Hole - Clean
ON BOPS - W.O.C.

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR: 8A M TO 4:12 M DRILLER BWA

FORMATION	FROM	TO	REMARKS
			<u>Set For Plug #3 - Top of Plug</u> <u>#3 @ 1105 - 10³⁰ AM - MARCH 26/72</u> <u>Test Cut</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR: — HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR: 4⁰⁰ P M TO 12⁰⁰ P M DRILLER BWA

FORMATION	FROM	TO	REMARKS
			<u>4⁰⁰ - 12⁰⁰ - Rig Out</u> <u>Set Cement - 1100</u> <u>5 SAZ Cement - 1100</u> <u>4 1/2" Cement</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR: — HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

CASING RECORD

SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>BR</u>	<u>8</u>	<u>217. KB</u>	<u>204.50</u>	<u>BRITISH</u>	<u>H</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>BR</u>	<u>30</u>	<u>1208. KB</u>	<u>1205.46</u>	<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE
WT								
VIS								
WL								
PH								
FC								

DEPTH PREVIOUS REPORT 72 FT DEPTH THIS REPORT — FT GAS USED _____ HRS WATER USED _____ 8BLS
 HRS

TOTAL DAY WORK THIS 24 HRS: — HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS S ANOBY

SIGNED: [Signature] FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tool for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O.C., Completing, Loss Circulation, etc
 under REMARKS. Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line corrosion and all pertinent
 information not shown elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

RECEIVED
APR 3 1972

LEASE NAME SKELLY GETTY MOBILE ARCTIC R.Y.T. WELL NO. C-601 DATE MARCH 26/72
 CONTRACTOR SAT (DRILL) (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR:	12A M TO	9:11 M	DRILLER:	B. Amstutz
FORMATION	FROM	TO	REMARKS	
			4.12 7.1. #2-1-100-1100	
			WIRE LINE LOG - UNSATISFACTORY CEMENT - 2000	
			7.12 2000 #2-11-	
* RIG TIME DATA	HOURS	12 ⁰⁰ - 1 ⁰⁰ - Rg To Cement Run Plug #3		
		1 ⁰⁰ - 5 ⁰⁰ LAY DOWN D.P., KELLY & MOUSE HOLE - CLEAN ON BOPS - W.O.C.		
DAY WORK THIS TOUR: <u>2</u> HRS WITH DRILL PIPE <u>0</u> HRS WITHOUT DRILL PIPE <u>0</u> HRS STANDBY				

ON TOUR:	8A M TO	4:12 M	DRILLER:	BWA
FORMATION	FROM	TO	REMARKS	
			FEEL FOR PLUG #3 - TOP OF PLUG	
			@ 11:05 - 10 ³⁰ AM - MARCH 26/72	
			Plug Cut	
* RIG TIME DATA	HOURS			
DAY WORK THIS TOUR: <u>1</u> HRS WITH DRILL PIPE <u>0</u> HRS WITHOUT DRILL PIPE <u>0</u> HRS STANDBY				

ON TOUR:	4 ⁰⁰ P M TO	12 ⁰⁰ P M	DRILLER:	BWA
FORMATION	FROM	TO	REMARKS	
			4 ⁰⁰ - 12 ⁰⁰ - Rig Out	
			CUT OFF SURFACE LOG - 1	
			5 SAZ RECENT P	
			5 W	
* RIG TIME DATA	HOURS			
DAY WORK THIS TOUR: <u>0</u> HRS WITH DRILL PIPE <u>0</u> HRS WITHOUT DRILL PIPE <u>0</u> HRS STANDBY				

CASING RECORD									
SIZE	WT	THOS	JTS	WHERE SET	AMOUNT	RUN L.T.M PULLED L.T.M	TYPE	COND.	SK. CEMENT
13 3/8	48	SR	8	212. K.B	204.50		BRITISH	H	280
9 5/8	32.5	SR	30	1203. K.B	1205.46		MANH	R	517

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT						DEPTH IN.
VIS						SIZE
WL						MFG.
PH						TYPE
F.C.						SER. NO.

DEPTH PREVIOUS REPORT 72 FT DEPTH THIS REPORT FT GAS USED HRS. WATER USED HRS.

TOTAL DAY WORK THIS 24 HRS: 2 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

SIGNED: B. Amstutz FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each hour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O.C., Completing, Loss Circulation, etc.
 under REMARKS. Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not shown elsewhere on report.

CONFIDENTIAL

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY GENY MOBIL ARCTIC R.Y.T WELL NO. C-60 DATE MARCH 25/52
CONTRACTOR SAT DRIG (WESTERN) Co. Ltd KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: B. Anstey

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>12⁰⁰-130 - LAY DOWN D.C's</u>
			<u>130-545 - RUN IN W/D.P. - OPEN END - PICK UP D.P</u>
			<u>TO REPLACE D.C's</u>
* RIG TIME DATA		HOURS	<u>545-8⁰⁰ - CIRC.</u>

DAY WORK THIS TOUR: 9 HRS WITH DRILL PIPE - HRS WITHOUT DRILL PIPE - HRS STANDBY

ON TOUR 8 P M TO 7 P M DRILLER:

FORMATION	FROM	TO	REMARKS
	<u>7530</u>	<u>7430</u>	<u>MAN 1206 #1 - 8530-7430 WITH 60 SAK CONSTRUCTION CEMENT PLUG DOWN 10⁴⁵ A.M.</u>
			<u>PULLED PIPE TO 7420 & RUN PLUG #2</u>
			<u>FROM 7450 - 7500 WITH 70 SAK CONSTRUCTION CEMENT PLUG DOWN 12⁰⁰ P.M.</u>
			<u>12.30-4⁰⁰ Lay down pipe - FEEL TO 72</u>
			<u>PLUG #3 - 72 IN @ 7⁰⁰ P.M.</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE - HRS WITHOUT DRILL PIPE - HRS STANDBY

ON TOUR 4 P M TO 12 P M DRILLER:

FORMATION	FROM	TO	REMARKS
			<u>4⁰⁰-5⁰⁰ Layed B.S. Testing Tools of Floor</u>
			<u>5⁰⁰-6⁰⁰ Run in to feel for Plug</u>
			<u>6⁰⁰-7⁰⁰ W/O.C.</u>
* RIG TIME DATA		HOURS	<u>7⁰⁰ 8⁰⁰ Pick Circ</u>

DAY WORK THIS TOUR: 7 HRS WITH DRILL PIPE - HRS WITHOUT DRILL PIPE - HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8 R</u>	<u>9</u>	<u>217. K.B.</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>5 R</u>	<u>30</u>	<u>1203. K.B.</u>	<u>1205.46</u>	<u>MANNA.</u>	<u>A</u>	<u>517</u>

MU TESTS			SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN.
WT.							
VIS							SIZE
WL							MFG.
PH							TYPE
FG							SER. NO.

DEPTH PREVIOUS REPORT 7530 FT DEPTH THIS REPORT 775 FT GAS USED _____ HRS WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS: 21 HRS. WITH DRILL PIPE - HRS. WITHOUT DRILL PIPE - HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O.C, Comprising, Loss Circulation, etc Under REMARKS. Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GENY MOBIL ARCTIC R.Y.T WELL NO. C-60 DATE MARCH 25/72
CONTRACTOR SAT DRUG (WESTERN) Co. Ltd KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 5⁰⁰ A M DRILLER: B. Amstutz

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>12⁰⁰-130 - LAY DOWN D.C's</u> <u>130-545 - Run In w/D.P. - OPEN END - PICK UP D.P</u> <u>TO REPLACE D.C's</u>
* RIG TIME DATA		HOURS	<u>545-8⁰⁰ - Circ.</u>

DAY WORK THIS TOUR: 7 HRS WITH DRILL PIPE - HRS WITHOUT DRILL PIPE - HRS STANDBY

ON TOUR, 8 P M TO 7 P M DRILLER: B. Amstutz

FORMATION	FROM	TO	REMARKS
	<u>7530</u>	<u>7430</u>	<u>MAN PLUG #1 - 8530-7430 WITH 60 SAK</u> <u>CONSTRUCTION CEMENT - 10⁰⁰ A.M.</u> <u>PULLED PIPE TO 7420 & RUN PLUG #2</u>
* RIG TIME DATA		HOURS	<u>FROM 7450-7300 WITH 70 SAK CONSTRUCTION</u> <u>CEMENT PLUG DOWN 12⁰⁰ P.M.</u> <u>12:30-4⁰⁰ Lay down pipe - FEEL TO 72⁰⁰</u> <u>PLUG #3 - 7200 - 27⁰⁰ P.M.</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE - HRS WITHOUT DRILL PIPE - HRS STANDBY

ON TOUR, 4 P M TO 12 P M DRILLER: B. Amstutz

FORMATION	FROM	TO	REMARKS
			<u>4⁰⁰-5⁰⁰ Layed B.S. Testing Tools of Floor</u> <u>5⁰⁰-6⁰⁰ Run in to feel for Plug</u> <u>6⁰⁰-7⁰⁰ WOC.</u>
* RIG TIME DATA		HOURS	<u>7⁰⁰ 8⁰⁰ Break Circ</u> <u>7⁰⁰ 8⁰⁰ Lay down pipe</u> <u>7⁰⁰ 8⁰⁰ Lay down pipe</u>

DAY WORK THIS TOUR: 7 HRS WITH DRILL PIPE - HRS WITHOUT DRILL PIPE - HRS STANDBY

CASING RECORD

SIZE	WT	THOS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M PULLED L.T.M	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>SR</u>	<u>5</u>	<u>217. K.B.</u>	<u>204.50</u>		<u>British</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>SR</u>	<u>30</u>	<u>1203. K.B.</u>	<u>1205.46</u>		<u>Mann.</u>	<u>A</u>	<u>517</u>

MU' TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE
WT.								
VIS								
WL								
PH								
FC								

DEPTH PREVIOUS REPORT 8530 FT DEPTH THIS REPORT 775 FT GAS USED _____ HRS WATER USED _____ BBL'S
HRS

TOTAL DAY WORK THIS 24 HRS: 24 HRS WITH DRILL PIPE - HRS WITHOUT DRILL PIPE - HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Comproting, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent
information not show elsewhere on report

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GERRY MOBIL ARCTIC R.Y.T WELL NO. C-60 DATE MARCH 24/72
 CONTRACTOR SPT DRAG (WESTERN) Co Ltd KIND OF TOOLS ROTARY

ON TOUR: 12⁰⁰ P M TO 5⁰⁰ A M DRILLER: B Armstrong

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>12⁰⁰-12³⁰ - CIRC</u>
			<u>12³⁰ - 4³⁰ - HOIST TO TEST</u>
			<u>4³⁰ - 8⁰⁰ - MAKE UP TESTING TOOLS</u>

* RIG TIME DATA HOURS
DST # 8 - TEST INTERVAL - 222.2 - 216.5
PACKERS SET @ 779.6, 787.2 - 782.2 - 216.5, 2122.5 SAFETY DOWN
PUMP OUT SUB. WARS & RUMBER SUB.
170 - 30 MINS - NEAR AIR FLOW
151 - 20 MINS - EST. 70 MINS
LO 154 MINS - WASH AIR RUM

DAY WORK THIS TOUR: 7 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 8 A M TO 7 P M DRILLER: R Newby

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰ - 11³⁰ Run in Slow w/ DST #8</u>
			<u>11³⁰ - 12⁰⁰ Head up Testing Tool</u>
			<u>12⁰⁰ - 3⁰⁰ Testing</u>

* RIG TIME DATA HOURS
3⁰⁰ - 4¹⁰ Hoist DST #8
1⁰⁰ - 3⁰⁰ EST. 344.5
151 - 272 EST. 330.0
151 - 272 EST. 600
151 - 450 RUMBER SUB. 1000 FT
150 EST. 1000 FT

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: BAA

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>4⁰⁰ - 6³⁰ Hoist DST #8</u>
			<u>6³⁰ - 10⁰⁰ Lay down Testing Tools</u>
			<u>10⁰⁰ - 12⁰⁰ - Run In w/ DC's Lay Down SAME</u>

* RIG TIME DATA HOURS
TEST 10 - 272 - 10 - 272 - 10 - 272

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS.	WHERE SET	AMOUNT	BUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>75</u>	<u>SR</u>	<u>8</u>	<u>217 K.B</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>250</u>
<u>9 5/8</u>	<u>32.5</u>	<u>SR</u>	<u>30</u>	<u>1203 K.B</u>	<u>1205.46</u>		<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	
	<u>9.0</u>							
	<u>78</u>							

DEPTH PREVIOUS REPORT 7530 FT DEPTH THIS REPORT 7530 FT GAS USED _____ HRS WATER USED _____ BBLs
 HRS

TOTAL DAY WORK THIS 24 HRS: 34 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each hour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Comploting, Loss Circulation, etc
 Under REMARKS, Describe fully all shows Oil, Gas and Water, Cause of Shut Down, Fishing Jobs, Casing Jobs, Steel in a correction and oil pertinent
 information not show elsewhere on report.

**KELLY OIL COMPANY
DRILLERS REPORT**

CONFIDENTIAL

LEASE NAME Jelly Gey Mobil Arctic R.Y.T WELL NO. C-60 DATE MARCH 24/72
 CONTRACTOR Sgt Drag (Western) Co Ltd KIND OF TOOLS ROTARY

ON TOUR: 12⁰⁰ P M TO 5⁰⁰ A M DRILLER: B Armstrong

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>12⁰⁰-12³⁰ - Circ</u>
			<u>12³⁰ - 4³⁰ - Hoist To Test</u>
			<u>4³⁰ - 8⁰⁰ - MAKE UP TESTING TOOLS</u>
* RIG TIME DATA		HOURS	<u>DST # 8 TEST INTERVAL - 2.22 - 216.5</u>
<u>PACKER SET @ 7796</u>		<u>787 - 787 - 2164.5, 2122.5</u>	<u>SAFETY VALVE</u>
<u>PUMP OUT 2 JB</u>		<u>WARS</u>	<u>RUMBER SUB</u>
			<u>170 - 30 MINS - NEAR AIR LOSS</u>
	<u>181 -</u>		<u>25 MINS - 55 - 70 MINS</u>
	<u>60</u>		<u>15 MINS - 110 - 110 MINS</u>

DAY WORK THIS TOUR: 7 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

ON TOUR: 8 AM TO 7 PM DRILLER: R Henry

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰ - 11³⁰ Run in Slow w/ DST #8</u>
			<u>11³⁰ - 12⁰⁰ Head up Testing Tool</u>
			<u>12⁰⁰ - 3⁰⁰ Testing</u>
* RIG TIME DATA		HOURS	<u>3⁰⁰ - 4¹⁰ Hoist DST #8</u>
			<u>14⁰⁰ - 3⁰⁰ 51 - 52 3440</u>
			<u>15⁰⁰ - 2⁰⁰ 53 - 54 3300</u>
			<u>15⁰⁰ - 2¹⁰ 55 - 56 600</u>
			<u>15⁰⁰ - 4⁵⁰ R.H. Tool - 1000 F</u>
			<u>150 Int. on H. H.S.</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

ON TOUR: 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: B.A.

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>4⁰⁰ - 6³⁰ Hoist DST #8</u>
			<u>6³⁰ - 10⁰⁰ Lay down Testing Tools</u>
			<u>10⁰⁰ - 12⁰⁰ - Run In w/ DC's Lay Down Same</u>
* RIG TIME DATA		HOURS	<u>TESTING 2.10 - NEAR W. - 1.10 - 28,000 W.M.</u>
			<u>2400 L.S.</u>

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS.	WHERE SET	AMOUNT	RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>75</u>	<u>SR</u>	<u>8</u>	<u>217 K.B</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>250</u>
<u>9 5/8</u>	<u>32.5</u>	<u>SR</u>	<u>30</u>	<u>1203 K.B</u>	<u>1205.46</u>		<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA					
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN.	SIZE	MFG.	TYPE	SER. NO.
	<u>9.0</u>										
	<u>78</u>										

DEPTH PREVIOUS REPORT 7530 FT. DEPTH THIS REPORT 7530 FT. GAS USED _____ HRS WATER USED _____ BBL'S
 HRS

TOTAL DAY WORK THIS 24 HRS: 34 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent
 information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY CITY MOBIL HARTIE R.Y.T WELL NO C-60 DATE MARCH 23/72
CONTRACTOR SAT DRG (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: P. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>RUN IN SLOWLY w/DST #7 -12⁰⁰-3⁴⁵</u> <u>3⁴⁵-4⁴⁵ - MAKE UP TESTING HEAD</u> <u>4⁴⁵-7¹⁵ - TESTING</u>
* RIG TIME DATA	HOURS	<u>7¹⁵-8⁰⁰</u>	<u>- LAY DOWN TESTING HEAD - R. LOOSE PACKERS & HOOKWALL</u>
<u>DST #7 - TEST INTERVAL 7230 - 7220</u>			
<u>DUAL STRAPLINS HOOKWALL - PACKERS 7224, 7220 - 7220 - 7220</u>			
<u>HOOKWALL SET AT 7230, 172 - 10 MIN - TEST HEAD - 7220</u>			
<u>151 - 30 MINS - FSL - 22 MINS</u>			
<u>1.0 - 30 MINS - STAIN - 110 - 120</u>			

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR 8 A M TO 4 P M DRILLER: P. Kelly

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰-11³⁰ Trip out w/ DST #7.</u>
			<u>11³⁰-1³⁰ Lay Down Testing Tools.</u>
			<u>1³⁰-2⁰⁰ Slip 23' Pipeline</u>
* RIG TIME DATA	HOURS	<u>2⁰⁰-4⁰⁰</u>	<u>Run in w/ Bit</u>
<u>1HP - 3422</u>			
<u>151 - 3322</u>			
<u>FHP - 3420</u>			
<u>LOWER PACKERS FAILED - MISCAN - RECOVERED 2722. FLOW 125 MVA</u>			
<u>WATER 3052 - SALT WATER.</u>			

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: BDA

FORMATION	FROM	TO	REMARKS
			<u>4⁰⁰-5⁰⁰ Run in w/ Bit</u>
			<u>5⁰⁰-6⁰⁰ - BREAK CIRC CLEAN 70' TO BIT</u>
			<u>6⁰⁰-12⁰⁰ - CIRC</u>

* RIG TIME DATA _____ HOURS _____

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48"</u>	<u>8R</u>	<u>8</u>	<u>217. KB</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>250</u>
<u>9 5/8</u>	<u>325</u>	<u>8R</u>	<u>30</u>	<u>1203. KB</u>	<u>1205.46</u>	<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS *				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE
WT								
VIS								
WL								
PH								
FC								
								SER. NO.

DEPTH PREVIOUS REPORT 750 FT DEPTH THIS REPORT 7500 FT GAS USED _____ HRS WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

SIGNED: [Signature] FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

DRILLERS REPORT

LEASE NAME SKELLY CITY MOBILE ARCTIC R.Y.T WELL NO C-60 DATE MARCH 23/72
 CONTRACTOR SAT DRUG (WESTERN) CO. LTD KIND OF TOOLS ROTARY

ON TOUR <u>12⁰⁰ P</u> M TO <u>8⁰⁰ A</u> M		DRILLER: <u>R. Armstrong</u>	
FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>Run In Slowly w/DST #7 -12⁰⁰-3⁴⁵</u> <u>3⁴⁵-4⁴⁵ - MAKE UP TESTING HEAD</u> <u>4⁴⁵-7¹⁵ - TESTING</u> <u>7¹⁵-8⁰⁰ - LAY DOWN TESTING HEAD - R. LOOSE PACKERS & HOODWALL</u> <u>DST #7 - TEST INTERVAL 7320 - 7320</u> <u>DUAL STRAPLINE HOODWALL - PACKERS 7574, 7320 - 7320 - 7320</u> <u>HOODWALL SET AT 7330. 1 TO - 10 MINS - TEST - 7320 - 7320</u> <u>151 - 30 MINS - TEST - 7320 - 7320</u> <u>U.O. 30 MINS - TEST - 7320 - 7320</u>
* RIG TIME DATA	HOURS		
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE			HRS WITHOUT DRILL PIPE

ON TOUR <u>8 A</u> M TO <u>4 P</u> M		DRILLER: <u>P. Kelly</u>	
FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰-1³⁰ Trip out w/ DST #7.</u> <u>1³⁰-1³⁰ Lay Down Testing Tools.</u> <u>1³⁰-2⁰⁰ Slip 23' D. Line</u> <u>2⁰⁰-4⁰⁰ Run in w/ Bit</u> <u>14P - 3432</u> <u>151 - 3322</u> <u>54P - 3430</u> <u>LOWER PACKERS FAILED - MIS RUN - RECOVERED 3222. FLOW 125 GPM</u> <u>WATER 3052 - SALT WATER.</u>
* RIG TIME DATA	HOURS		
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE			HRS WITHOUT DRILL PIPE

ON TOUR <u>4⁰⁰ P</u> M TO <u>12⁰⁰ P</u> M		DRILLER: <u>B.A.</u>	
FORMATION	FROM	TO	REMARKS
			<u>4⁰⁰-5⁰⁰ Run in w/ Bit</u> <u>5⁰⁰-6⁰⁰ - BREAK CIRC CLEAN TO TO BIT</u> <u>6⁰⁰-12⁰⁰ - Circ</u>
* RIG TIME DATA	HOURS		
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE			HRS WITHOUT DRILL PIPE

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48"</u>	<u>8R</u>	<u>8</u>	<u>217 KB</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 1/2</u>	<u>32 1/2</u>	<u>8R</u>	<u>30</u>	<u>1203 KB</u>	<u>1205.46</u>	<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN
WT.							SIZE
VIS							MFG.
WL							TYPE
PH							SER. NO.
FC							

DEPTH PREVIOUS REPORT 7530 FT DEPTH THIS REPORT 7510 FT GAS USED _____ HRS WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: [Signature] FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tool for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY COTTY MOBIA AFRIC R/T WELL NO. C-60 DATE MARCH 22/72
 CONTRACTOR SAT DRIG (WESTERN) CO. LTD KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 5⁰⁰ A M DRILLER, B Amstrong

FORMATION	FROM	TO	REMARKS
	<u>8530</u>		<u>12⁰⁰ - 3³⁰ - Hoist To Test</u>
			<u>3³⁰ - 5⁰⁰ - Wait On Orders</u>
			<u>5⁰⁰ - 7³⁰ - MAKE UP TESTING TOOLS</u>
* RIG TIME DATA	HOURS		<u>7³⁰ - 8⁰⁰ - RUN IN W/D.S.T #6</u>
			<u>DST #6 - TEST WEST SIDE - 7255 - 7255</u>
			<u>DUAL - TRIPLINE - HOOD LP</u>
			<u>TRIPLINE SET AT 7253, 7255 - 7259</u>
			<u>7395 TAN COMB. WANS; BUNCAL SUB - 2A-3T WINT -</u>
			<u>PUMP OUT SUB - 2A-3T TEST</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR _____ M TO _____ M DRILLER, R Amby

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰ - 11⁰⁰ - Run in w/ DST #6</u>
			<u>11⁰⁰ - 11³⁰ - Hoist up to Test</u>
			<u>11³⁰ - 2³⁰ - Testing</u>
* RIG TIME DATA	HOURS		<u>2³⁰ - 3⁰⁰ - Break Tool Case</u>
			<u>3⁰⁰ - 4⁰⁰ - Trip out w/ DST</u>
			<u>1 TO - 12 MINS - STOP - F.I.P. RUN</u>
			<u>151 - 45 MINS -</u>
			<u>V.O - 30 MINS - STOP - F.I.P. RUN</u>
			<u>FSI - 60 MINS -</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER, S.D.A.

FORMATION	FROM	TO	REMARKS
	<u>2530</u>		<u>4⁰⁰ - 7⁰⁰ Trip out w/ DST</u>
			<u>7⁰⁰ - 9⁰⁰ - BREAK DOWN TESTING TOOLS</u>
			<u>9⁰⁰ - 12⁰⁰ - SERVICE & MAKE UP TESTING TOOLS</u>
* RIG TIME DATA	HOURS		<u>1HP - 2490</u>
			<u>FLW - 760</u>
			<u>151 - 3490</u>
			<u>1EP - 1100</u>
			<u>RECOVERED 3056 OF SALT WATER @ 270' - 1.1 M. THIS</u>
			<u>REFERS TO METER CHANGES - TRAILING - 147, 200 P.M.</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT	RUN L T M PULLED L T M	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48"</u>	<u>8R</u>	<u>5</u>	<u>217. K.B.</u>	<u>204.50</u>		<u>BRITISH</u>	<u>17</u>	<u>280</u>
<u>9 3/4</u>	<u>325"</u>	<u>8R</u>	<u>30</u>	<u>1203. K.B.</u>	<u>1205.46</u>		<u>MANN</u>	<u>D</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	WORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE
WT.								
VIS								
WL								
PH								
FC								
								SER. NO.

DEPTH PREVIOUS REPORT 2530 FT DEPTH THIS REPORT 2500 FT GAS USED _____ HRS WATER USED _____ 8BLS
 HRS

TOTAL DAY WORK THIS 24 HRS: 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY CANY MOBIL ARCTIC R/T WELL NO C-60 DATE MARCH 22/72
CONTRACTOR SAT DRIL (WESTERN) CO LTD KIND OF TOOLS Rotary

ON TOUR, <u>12⁰⁰ P</u> M TO <u>5⁰⁰ A</u> M		DRILLER, <u>B. Amstrong</u>	
FORMATION	FROM	TO	REMARKS
	<u>8530</u>		<u>12⁰⁰ - 3³⁰ - Hoist To Test</u> <u>3³⁰ - 5⁰⁰ - Wait On ORDERS</u> <u>5⁰⁰ - 7³⁰ - MAKE UP TESTING TOOLS</u> <u>7³⁰ - 8⁰⁰ - RUN IN W/D.S.T #6</u> <u>DST #6 - TEST INTER. W.C. - 725 - 725</u> <u>DUAL STRIP - HOOK UP</u> <u>PACKER SET AT 7252, 7255 - 7259</u> <u>7295. TAN COMB. WAYS; BUNCH SUR - 7255 - 7259</u> <u>PUMP OUT SUR - 7255 - 7259</u>
* RIG TIME DATA	HOURS		

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR		M TO	M	DRILLER, <u>R. Amstrong</u>
FORMATION	FROM	TO	REMARKS	
			<u>8⁰⁰ - 11⁰⁰ - Run in w DST #6</u> <u>11⁰⁰ - 11³⁰ - Head up to Test</u> <u>11³⁰ - 2³⁰ - Testing.</u> <u>2³⁰ - 3⁰⁰ - Break Tool Case</u> <u>3⁰⁰ - 4⁰⁰ - Trip out w/D.S.T</u> <u>1 TO - 12 MIN - STRIP - 11 P.M.</u> <u>1.51 - 45 MIN -</u> <u>V.O - 30 MIN - STRIP - 11 P.M.</u> <u>FSI - 60 MIN -</u>	
* RIG TIME DATA	HOURS			

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR <u>4⁰⁰ P</u> M TO <u>12⁰⁰ P</u> M		DRILLER, <u>S.D.A.</u>	
FORMATION	FROM	TO	REMARKS
	<u>2550</u>		<u>4⁰⁰ - 7⁰⁰ Trip out w/D.S.T</u> <u>7⁰⁰ - 9⁰⁰ - BREAK DOWN TESTING TOOLS</u> <u>9⁰⁰ - 12⁰⁰ - SERVICE & MAKE UP TESTING TOOLS</u> <u>1 HP - 2490 FHP - 2500</u> <u>TLS FLOW - 760 FSI - 3500</u> <u>1.51 - 3490 FSR - 1100</u> <u>1.5P - 1100</u>
* RIG TIME DATA	HOURS		

RECOVERED 30.56 OF SALT WATER @ 20' S - 1.51 - 1.10
REFRAC TO METER CHLORIDE - 1.47 - 1.10

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT	RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48"</u>	<u>8R</u>	<u>5</u>	<u>217. K.B.</u>	<u>204.50</u>		<u>BRITISH</u>	<u>11</u>	<u>250</u>
<u>9 5/8</u>	<u>32 1/2"</u>	<u>8R</u>	<u>30</u>	<u>1203. K.B.</u>	<u>1205.46</u>		<u>MANN</u>	<u>12</u>	<u>517</u>

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT.						DEPTH IN.
VIS						SIZE
WL						MFG.
PH						TYPE
FC						SER. NO.

DEPTH PREVIOUS REPORT 2550 FT DEPTH THIS REPORT 2550 FT GAS USED _____ HRS. WATER USED _____ 8BLS

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED [Signature] FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY CITY MOBIL ARCTIC R.Y.T. WELL NO. C-60 DATE MARCH 21/72
CONTRACTOR SAT DRIG (WESTERN) CO. LTD KIND OF TOOLS POTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>12⁰⁰ - 2⁰⁰ - Run In w/DST #5 - STRAP LN</u>
			<u>2⁰⁰ - 2³⁰ - MAKE UP TESTING HEAD</u>
			<u>2³⁰ - 5⁰⁰ - TRY TO SET HOOK-WALL</u>
* RIG TIME DATA		HOURS	<u>5⁰⁰ - 8⁰⁰ - HOIS. DST #5</u>

DAY WORK THIS TOUR, 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR, 8 P M TO 4 M DRILLER: P. Hanly

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰ - 9³⁰ - Layel down Testing Tools</u>
			<u>9³⁰ - 12⁰⁰ Check Testing Tools</u>
			<u>12⁰⁰ - 12³⁰ Steam out Kelly</u>
* RIG TIME DATA		HOURS	<u>12³⁰ - 3³⁰ Run in w/ Rod</u>
			<u>3³⁰ - 4⁰⁰ Clean 60' to Bottom</u>

DAY WORK THIS TOUR, 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR, 4 P M TO 12 M DRILLER: _____

FORMATION	FROM	TO	REMARKS
			<u>4⁰⁰ - 12⁰⁰ Circ. & Cond. Mud.</u>
* RIG TIME DATA		HOURS	
			<u>CYPAN - 30"</u>
			<u>KELZAN - 30"</u>
			<u>Carson Clod - 50"</u>

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT RUN P.T.M. PULLED I.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8 R</u>	<u>8</u>	<u>217. K.B</u>	<u>204 50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>37.5</u>	<u>8 R</u>	<u>30</u>	<u>1203. K.B</u>	<u>1205 46</u>	<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT							DEPTH IN.
VIS							SIZE
WL							MFG.
PH							TYPE
FC							SER. NO.

DEPTH PREVIOUS REPORT 1530 FT DEPTH THIS REPORT _____ FT GAS _____ HRS WATER USED _____ BBL'S _____ HRS

TOTAL DAY WORK THIS 24 HRS, 4 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED [Signature] FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

**SKELLY OIL COMPANY
DRILLERS REPORT**

CONFIDENTIAL

LEASE NAME SKELLY CITY MOBIL ARCTIC R.Y.T. WELL NO. C-60 DATE MARCH 21/72
 CONTRACTOR SPT DRILG (WESTERN) CO. LTD KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 5⁰⁰ P M DRILLER: B. Amstrong

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>12⁰⁰ - 2⁰⁰ - Run In w/DST #5 - STRAP LN</u>
			<u>2⁰⁰ - 2³⁰ - MAKE UP TESTING HEAD</u>
			<u>2³⁰ - 5⁰⁰ - TRY TO SET HOOK WALL</u>
* RIG TIME DATA		HOURS	<u>5⁰⁰ - 8⁰⁰ - Hoist DST #5</u>

DAY WORK THIS TOUR: 7 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR, 8⁰⁰ P M TO 12⁰⁰ P M DRILLER: P. Hanley

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰ - 9³⁰ - Layed down Testing Tools</u>
			<u>9³⁰ - 12⁰⁰ Check Testing Tools</u>
			<u>12⁰⁰ - 12³⁰ Steam out Kelly</u>
* RIG TIME DATA		HOURS	<u>12³⁰ - 3³⁰ Run in and Pad</u>
			<u>3³⁰ - 4⁰⁰ Clean bit to Bottom</u>

DAY WORK THIS TOUR: 7 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR, 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: _____

FORMATION	FROM	TO	REMARKS
			<u>4⁰⁰ - 12⁰⁰ Circ. & Cond. Mud.</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CYPAN - 35"
 KELZAN - 30"
 CARROT CORK - 30"

CASING RECORD

SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>SR</u>	<u>8</u>	<u>217. K.B</u>	<u>204 50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>SR</u>	<u>30</u>	<u>1203. K.B</u>	<u>1205 46</u>	<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT.						DEPTH IN
VIS						SIZE
WL						MFG.
PH						TYPE
F.C.						SER. NO.

DEPTH PREVIOUS REPORT 1530 FT DEPTH THIS REPORT _____ FT GAS _____ HRS WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS, 7 HRS. WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line corrosion and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY BETTY MOBIL ARCTIC RYT WELL NO C-60 DATE MARCH 19/72
CONTRACTOR SAT DRIG (WESTERN) Co. Ltd. KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ P M DRILLER, B. Amstrong

FORMATION	FROM	TO	REMARKS
	<u>8530</u>		<u>12⁰⁰-13⁰⁰ - Circ & Condition Mud</u> <u>13⁰⁰-5⁰⁰ - Hoist to Test</u> <u>5⁰⁰-8⁰⁰ - MAKE UP TESTING TOOLS</u>
* RIG TIME DATA HOURS			<u>DST #4. TEST. INTERLAN - 7222 - 2000</u> <u>STRADDLE TSP PAS - Pressure test at 2214, 2222 - 3000, 3002</u> <u>SAFETY JOINT, TAMP OUT, NAR. & RIGGING L.B. - 150 - 1500 - TAMP</u> <u>WEAK AIR PUMP. Pressure Test High 4 Turn - Weak Air Pump Disposed</u> <u>TO VERY WEAK BATER 12 MILES - TURNED TOOL LARGER TOOK - HIGH PUMP</u> <u>INCREASED AIR TO TRANS - next Packer Seat After 4 1/2 M. in Total</u>
DAY WORK THIS TOUR _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____			

ON TOUR 8 A M TO 4 P M DRILLER, P. Hardy

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰-11³⁰ - Run in w/ DST #4</u> <u>11³⁰-12⁰⁰ Make up Testing Head</u> <u>12⁰⁰-1⁰⁰ Testing</u>
* RIG TIME DATA HOURS			<u>1⁰⁰-3³⁰ Working Stuck Pipe</u> <u>3³⁰-4⁰⁰ Hoist DST #4</u>
<u>1HP - 2650" - 151 - 480" - STUCK IN HOLES 2HP & 3HP</u> <u>TOOK UP 2 PACKERS & 2 PUMPS - RECOVERED 226' TO 110'</u> <u>MUD - REFRACTOMETER READING SAMPLE CONTAINS FINE TSP</u> <u>20,000 PPM CHLORIDE</u>			
DAY WORK THIS TOUR _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____			

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER BVA

FORMATION	FROM	TO	REMARKS
		<u>7530</u>	<u>4⁰⁰-7⁰⁰ Hoist DST #4</u> <u>7⁰⁰-9³⁰ Lay down Testing Tools</u> <u>9³⁰-10³⁰ Join & Cut DRIG LINE</u>
* RIG TIME DATA HOURS			<u>10³⁰-12⁰⁰ - Run In w/ Bit</u>
DAY WORK THIS TOUR <u>2</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____			

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	BUY LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8R</u>	<u>8</u>	<u>217 KB</u>	<u>204.50</u>		<u>BRITISH</u>	<u>H</u>	<u>250</u>
<u>9 7/8</u>	<u>32.5</u>	<u>8R</u>	<u>30</u>	<u>1203 KB</u>	<u>1205.46</u>		<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA				
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE
WT.										
VIS										
WL										
PH										
F.C.										SER. NO.

DEPTH PREVIOUS REPORT 7530 FT. DEPTH THIS REPORT 7530 FT. GAS USED _____ HRS WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

SIGNED [Signature] FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tool for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.C., Compacting, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY BETTY MOBIL ARCTIC RYT WELL NO C-60 DATE MARCH 19/72
 CONTRACTOR SAT DRIC (WESTERN) Co Ltd. KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER, B Armstrong

FORMATION	FROM	TO	REMARKS
	<u>8530</u>		<u>12⁰⁰-13⁰⁰ - Circ & Condition Mud</u>
			<u>13⁰⁰-5⁰⁰ - Hoist to Test</u>
			<u>5⁰⁰-8⁰⁰ - MAKE UP TESTING TOOLS</u>

* RIG TIME DATA HOURS DST #4. TEST. INTERLUDE - 70 - 2000
STRADDLE RT PAC - TRUCK SET AT 100 - 1800 - 2000 - 200
SAFETY JOINT, TAMP OUT, MAKE UP JOINTS - 150 - 1500 - 1500 - 1500
WEAK AIR PUMP - 2000 TO 4000 - 4000 - 4000 - 4000 - 4000
TO VERT WEAK AFTER 15 MINS - TURN ON TOOL LARGER TOOL - 1000 - 1000
INCREASED AIR TO TRUCK - HOIST TRUCK LEAT AFTER 4 MINS TO 1000

ON TOUR, 8 A M TO 4 P M DRILLER, P Hardy

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰-11³⁰ - Run in w/ DST #4</u>
			<u>11³⁰-12⁰⁰ Make up Testing Head</u>
			<u>12⁰⁰-1⁰⁰ Testing</u>
			<u>1⁰⁰-3³⁰ Working Stuck Pipe</u>
			<u>3³⁰-4⁰⁰ Hoist DST #4</u>

* RIG TIME DATA HOURS 1 HP - 3650" - 151 - 480" - STUCK IN HOLES 2 HRS & 20 MINS
TOOK UP 2 PACKERS & 3 PUTTONS - RECOVERED 2226 - 2000 - 2000
MUD - KEPPA TOMSOL TEGULING - 20,000 PPM CHLORIDE

ON TOUR, 4⁰⁰ P M TO 12⁰⁰ P M DRILLER, BVA

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>4⁰⁰-7⁰⁰ Hoist DST #4</u>
			<u>7⁰⁰-9³⁰ Lay down Testing Tools</u>
			<u>9³⁰-10³⁰ Slip & Cut DRUG LINE</u>
			<u>10³⁰-12⁰⁰ - Run In w/ Bit</u>

* RIG TIME DATA HOURS 2 HRS WITH DRILL PIPE 1 HRS WITHOUT DRILL PIPE 1 HRS STANDBY

CASING RECORD

SIZE	WT.	TNDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48</u>	<u>8R</u>	<u>8</u>	<u>217 KB</u>	<u>204.50</u>	<u>BRITISH</u>	<u>H</u>	<u>280</u>
<u>9 3/4</u>	<u>32.5</u>	<u>8R</u>	<u>30</u>	<u>1203 KB</u>	<u>1205.46</u>	<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA					
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE	SER. NO.
WT.											
VIS											
WL											
PH											
F.C.											

DEPTH PREVIOUS REPORT 8530 FT. DEPTH THIS REPORT 9530 FT. GAS USED _____ HRS WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS: 22 HRS WITH DRILL PIPE 1 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED [Signature] FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Compacting, Loss Circulation, etc
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETY Mobil Arctic R.Y.T WELL NO. C-60 DATE MAR 13/72
CONTRACTOR SFI DRIG (WESTERN) CO LTD KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER, J. A. King

FORMATION	FROM	TO	REMARKS
	<u>520</u>		<u>1200-245 - TESTING - DST #3</u> <u>1200-500 - HOIST DST</u>
* RIG TIME DATA		HOURS	<u>DST #3 - Test Interval 2225 - 2235</u> <u>2235 - 2245 - PASS - TEST - BEAT 2225</u> <u>2245 - 2025 - 2225 - BEAT - 2225</u> <u>PAN 1020' OF WATER - 2225</u>
OUT LOG - HARD RUNNING			<u>5 MINS - WEAR AIR BLOW</u>
1ST 20 MINS - WEAR			<u>20 MINS - NO AIR BLOW</u>
AIR BLOW FOR 15 MINS			<u>20 MINS - FAIR AIR BLOW - 50 MINS - AFTER TEST</u>
AFTER SHUT IN:			
DAY WORK THIS TOUR:		<u>8</u> HRS WITH DRILL PIPE	<u>0</u> HRS WITHOUT DRILL PIPE

ON TOUR, 11⁰⁰ A M TO 11⁰⁰ P M DRILLER, R. J. King

FORMATION	FROM	TO	REMARKS
			<u>1100-1100 - Lay down Testing Tool</u> <u>1100-1200 - Run in</u> <u>1200-230 - Run in</u>
* RIG TIME DATA		HOURS	<u>230 - 315 - Steam out Kelly (used same)</u> <u>315 - 400 - Finish Running in</u>
DAY WORK THIS TOUR:		<u>7</u> HRS WITH DRILL PIPE	<u>1</u> HRS WITHOUT DRILL PIPE

ON TOUR, 4⁰⁰ P M TO 12⁰⁰ P M DRILLER, R. J. King

FORMATION	FROM	TO	REMARKS
			<u>400-500 - Clean 30' Feet to Bottom</u> <u>500-1200 - 100% x Cond. Mud</u> <u>1200-1150' OF WATER & MUD</u> <u>1150-1200' OF SAMPLES</u> <u>1200-17400 RPM - 1200' OF SAMPLES</u> <u>17400 RPM - 1200' OF SAMPLES</u> <u>1200' OF SAMPLES</u> <u>1200' OF SAMPLES</u> <u>1200' OF SAMPLES</u> <u>1200' OF SAMPLES</u>
* RIG TIME DATA		HOURS	
DAY WORK THIS TOUR:		<u>3</u> HRS WITH DRILL PIPE	<u>0</u> HRS WITHOUT DRILL PIPE

CASING RECORD

SIZE	WT	THDS.	JTS	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	ISK.	CEMENT
<u>1 3/4"</u>	<u>44</u>	<u>SR</u>	<u>9</u>	<u>217' KR</u>	<u>204</u>	<u>50</u>	<u>B.T. 24</u>	<u>1</u>	<u>290</u>	
<u>1 1/2"</u>	<u>32</u>	<u>SR</u>	<u>30</u>	<u>1208' KR</u>	<u>1208</u>	<u>76</u>	<u>11.000N</u>	<u>1</u>	<u>517</u>	

MUD TESTS				SLOPE TESTS		BIT DATA				
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE
W1										
V1S										
W1										
PH										
FC										

DEPTH PREVIOUS REPORT 1200 FT DEPTH THIS REPORT 1200 FT GAS USED _____ HRS. WATER USED _____ BBL'S
TOTAL DAY WORK THIS 24 HRS, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: _____ FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each day for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc under REMARKS. Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

**KELLY OIL COMPANY
DRILLERS REPORT**

CONFIDENTIAL

LEASE NAME SKELLY CITY MOBILE ARCTIC R.Y.T WELL NO. C. 60 DATE MAR 15/72
 CONTRACTOR ST. LOUIS (WESTERN) CO. LTD KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER, J. A. Taylor

FORMATION	FROM	TO	REMARKS
	<u>7520</u>		<u>12⁰⁰-2⁴⁵ - TESTING - DST #3</u>
			<u>12-5⁰⁰ - HOLD DST</u>
			<u>DST #3 - TEST INTERVAL 2225 - 2235</u>
			<u>2240-2245 - 10' R.P. - 10' R.P. - 10' R.P.</u>
			<u>2250 - 2255 - 2255 - 2255 - 2255</u>
			<u>PAN 1022 - 10' WATER - 10' WATER</u>
			<u>1ST. 30 MINS - WALK 172</u>
			<u>AIR RUN FOR 15 MINS</u>
			<u>AFTER SHUT IN.</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR, 11⁰⁰ A M TO 11⁰⁰ P M DRILLER, R. J. Taylor

FORMATION	FROM	TO	REMARKS
			<u>11-11⁰⁰ - Lower down Testing Tool.</u>
			<u>11-11⁰⁰ - 12⁰⁰ - 12⁰⁰</u>
			<u>12-12⁰⁰ - 2³⁰ Run in 1/2 B.</u>
			<u>2-30 - 3-15 Steam out Kelly (initial same)</u>
			<u>3-15 - 4⁰⁰ Finish Running in.</u>
			<u>1HP - 3450</u>
			<u>PRE - FLOW - 30.00</u>
			<u>1EP - 20.10</u>
			<u>1SI - 26.50</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR: 7 HRS WITH DRILL PIPE 1 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR, 4⁰⁰ P M TO 12⁰⁰ P M DRILLER, R. J. Taylor

FORMATION	FROM	TO	REMARKS
			<u>4-11⁰⁰ - 1⁰⁰ Clean 30' Feet to Bottom.</u>
			<u>1-12⁰⁰ - 1⁰⁰ x Cond. Mud.</u>
			<u>RECORDED 1152' OF WATER & N.O.</u>
			<u>BEFORE TOMORROW MORNING OF SAME - 1152'</u>
			<u>FLUID - 17,430 PPM</u>
			<u>1/2 HRS. BY TACK PLUGGED WITH ...</u>
			<u>CELLEX - 16 SAX ON TOP PACK.</u>
			<u>SPAY GR. - 30 SAX</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR: 3 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	TKDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	ISK.	CEMENT
<u>13 3/4</u>	<u>48</u>	<u>SR</u>	<u>8</u>	<u>217. KR</u>	<u>204 50</u>	<u>22.54</u>	<u>1</u>	<u>240</u>	
<u>8 1/2</u>	<u>32.5</u>	<u>SR</u>	<u>30</u>	<u>1208 R.D</u>	<u>1205 76</u>	<u>11.000</u>	<u>11</u>	<u>517</u>	

MUD TESTS				SLOPE TESTS		BIT DATA				
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE
WT										
VIS										
WL										
PH										
FC										SER. NO.

DEPTH PREVIOUS REPORT 1000 FT DEPTH THIS REPORT 1152 FT GAS USED _____ HRS. WATER USED _____ BBL'S
 HRS. TOTAL DAY WORK THIS 24 HRS, 13 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: _____ FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each hour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Compting, Loss Circulation, etc
 Under REMARKS, Describes fully off shows Oil, Gas and Water, Cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETTY MOBIL ARCTIC R.Y.T. WELL NO. C-60 DATE MAR. 17/72
CONTRACTOR SAT DRIG. (WESTERN) Co. Ltd. KIND OF TOOLS ROTARY

ON TOUR: 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>8530</u>		<u>12⁰⁰-8⁰⁰ - Circ 4 Condition Mud</u>

* RIG TIME DATA HOURS

Downside B-100# CAUSTIC - 4 SAX
KELZAN - 100# CHROM. CLOR - 30#
CELLEX - 4 SAX SUR FLOW W300 - 1 CAN

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 8⁰⁰ A M TO 4 P M DRILLER: K. Harvey

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰-1⁰⁰ Circ. 2 Condition Mud</u> <u>1⁰⁰-4⁰⁰ - Hoist To Test</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: J.M.

FORMATION	FROM	TO	REMARKS
			<u>4⁰⁰-4³⁰ - Hoist To Test</u> <u>4³⁰-5⁰⁰ - MAKE UP TESTING TOOL</u> <u>8⁰⁰-11⁰⁰ - Run In w/DST #3 - Run 1000' WATER CUSHION</u> <u>11⁰⁰-12⁰⁰ - MAKE UP TESTING HEAD.</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

CASING RECORD

SIZE	WT.	THOS.	JTS.	WHERE SET	AMOUNT RUN LT M	PULLED LT M	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8 R</u>	<u>5</u>	<u>217. K.B</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>8 R</u>	<u>30</u>	<u>1203. K.B</u>	<u>1205.46</u>		<u>MANN.</u>	<u>A</u>	<u>517</u>

MUD TESTS				S OPE TESTS		BIT DATA					
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE	SER. NO.
WT											
VIS											
W L											
PH											
F.C.											

DEPTH PREVIOUS REPORT 7530 FT DEPTH THIS REPORT 7530 FT. GAS USED _____ HRS. WATER USED _____ BBL'S HRS

TOTAL DAY WORK THIS 24 HRS; 24 HRS. WITH DRILL PIPE HRS. WITHOUT DRILL PIPE HRS. STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc. Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME Skelly 6 1/4 inch 100' DST. WELL NO. 260 DATE April 13/1944
CONTRACTOR S.T. Drilling (Lester) Co. & Co. KIND OF TOOLS REGULAR

ON TOUR: 12⁰⁰ P.M. TO 8⁰⁰ A.M. DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS
	<u>9530</u>		<u>12⁰⁰ - 2⁰⁰ WAIT ON ORDERS</u>
			<u>2⁰⁰ - 6³⁰ Pipe JO TESTING TOOL & MAKE UP SAME</u>
			<u>6³⁰ - 8⁰⁰ RUN IN SHOW w/ DST #1</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR 8⁰⁰ P.M. TO 11⁰⁰ P.M. DRILLER: R. Amberg

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰ - 9³⁰ - Run in w/ DST #1</u>
			<u>9³⁰ - 10⁰⁰ - MAKE UP TESTING HEAD</u>
			<u>10⁰⁰ - 1⁰⁰ - TESTING</u>
* RIG TIME DATA		HOURS	<u>1⁰⁰ - 4⁰⁰ - Hrs: DST #1. From 1413650 - 1413650</u>
<u>TEST INTERVAL - 7826 - 8025. 2 TRAINING</u>			
<u>PH. Press - TUMP JLT - SUB. 2 REEPLY S. 12.</u>			
<u>LEE COND. JARS 4 PACKERS SET AT 7822, 7826 - 8025, 8031 -</u>			
<u>LTO - 5 MINS. NEAR AIR BLOW. ISI - 30 MINS. V.O. 60 MINS. AIR</u>			
<u>BLOW QUIT AFTER 4 1/2 MINS. FSI - 60 MINS.</u>			

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR 11⁰⁰ P.M. TO 12⁰⁰ P.M. DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS
	<u>8520</u>		<u>11⁰⁰ - 12⁰⁰ w/ DST #1 & Layed down Testing Tool</u>
			<u>11⁰⁰ - 12⁰⁰ 1 1/2 hr Testing Tool & Change Rubbers</u>
* RIG TIME DATA		HOURS	<u>1HP - 2650 FHP - 2630</u>
			<u>ISI - 3550 FSI - 3530</u>
			<u>IFP - 2020 EEP - 2000</u>
<u>R. H. TEMP. 185</u>			
<u>TEST LOGS 1300 - 1300 MINS. 2 1/2 MINS. IN 1300</u>			
<u>45 MINS. 2 PH. & TUBE J.P. PACKER TUBE</u>			
<u>REFRACTOMETER READING (CENTRATED) - 7 1/2 22 - 34</u>			

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

CASING RECORD

SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND	SK. CEMENT
<u>1 3/8</u>	<u>48</u>	<u>8A</u>	<u>8</u>	<u>217.4 N.B.</u>	<u>14.70</u>	<u>SMITH</u>	<u>A</u>	<u>180</u>
<u>1 7/8</u>	<u>32.5</u>	<u>8A</u>	<u>30</u>	<u>1203.1-13.</u>	<u>1203.16</u>	<u>SMITH</u>	<u>A</u>	<u>112</u>

MUD TESTS			SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN
WT.							SIZE
VIS							MFG.
WL							TYPE
PH.							SER. NO.
F.C.							

DEPTH PREVIOUS REPORT 2530 FT DEPTH THIS REPORT 2530 FT GAS USED _____ HRS WATER USED _____ BBLs
TOTAL DAY WORK THIS 24 HRS, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY _____

SIGNED W. A. Smith FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O.C, Completing, Loss Circulation, etc. Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY G. TTS MOBILE ARCTIC A.M.T. WELL NO. C-60 DATE MARCH 14/1972
CONTRACTOR S.I. DRILLING (WESTERN) CO. LTD. KIND OF TOOLS BIT

ON TOUR 12⁰⁰ P.M TO 9⁰⁰ A.M DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>12⁰⁰ - 9⁰⁰ WAIT ON ORDERS</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8⁰⁰ P.M TO 4⁰⁰ P.M DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰ - 4⁰⁰ - WAIT ON ORDERS.</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4⁰⁰ P.M TO 12⁰⁰ P.M DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>4⁰⁰ - 12⁰⁰ - WAIT ON ORDERS</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD									
SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT	RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8R</u>	<u>8</u>	<u>211.00 N.B.</u>	<u>70.50</u>		<u>BULLHORN</u>	<u>H</u>	<u>250</u>
<u>9 5/8</u>	<u>36.5</u>	<u>8X</u>	<u>30</u>	<u>1202.00 A.B.</u>	<u>1205.46</u>		<u>1140-1</u>	<u>H</u>	<u>317</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE
WT.								
VIS								
WL								
PH.								
F.C.								
								SER. NO.

DEPTH PREVIOUS REPORT 7530 FT DEPTH THIS REPORT 7530 FT GAS USED _____ HRS WATER USED _____ BBL5
TOTAL DAY WORK THIS 24 HRS, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL

**SKELLY OIL COMPANY
DRILLERS REPORT**

LEASE NAME SMITH GETTY MOBILE ARCTIC P.Y.T. WELL NO. C-60 DATE MARCH 19/1972
 CONTRACTOR S.T. DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR, 12:00 P.M. TO 8:00 A.M. DRILLER: W. H. Smith

FORMATION	FROM	TO	REMARKS
	<u>7530</u>		<u>12:00 - 8:00 AIB UP: LOGGING W/ SCHLUMBERGER</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER: P. Amstutz

FORMATION	FROM	TO	REMARKS
			<u>8:00 - 4:00 - LOGGING W/ SCHLUMBERGER</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER: B.D.A. vs Smith

FORMATION	FROM	TO	REMARKS
	<u>8530</u>		<u>4:00 - 4:00 - LOGGING W/ SCHLUMBERGER.</u> <u>7:00 - 12:00 W.D. ORDERS</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>5R</u>	<u>8</u>	<u>217.00 M.B.</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>20</u>
<u>9 1/2</u>	<u>32.5</u>	<u>8R</u>	<u>30</u>	<u>1203.00 M.B.</u>	<u>1203.76</u>		<u>MAHAN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA					
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE	SER. NO.
WT.											
VIS											
WL											
PH.											
F.C.											

DEPTH PREVIOUS REPORT 7530 FT DEPTH THIS REPORT 8530 FT GAS USED _____ HRS WATER USED _____ B&L HRS

TOTAL DAY WORK THIS 24 HRS: _____ HRS. WITH DRILL PIPE 24 HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc. Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY GETTY 1100th ARCTIC R.V.T. WELL NO. C-60 DATE MARCH 19/1977
CONTRACTOR S.T. DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12:00 P.M. TO 9:00 A.M. DRILLER: W. H. Smith

FORMATION	FROM	TO	REMARKS
	<u>7:50</u>		<u>12:00 - 9:00 Logging w/ SCHLUMBERGER.</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR, 2 HRS WITH DRILL PIPE 2 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER B. Armstrong

FORMATION	FROM	TO	REMARKS
			<u>8:00 - 10:30 - LOGGING w/ SCHLUMBERGER.</u>
			<u>10:30 - 2:10 - RUN IN TO CIRC.</u>
			<u>2:10 - 3:30 - BREAK CIRC - 2 JETS PLUGGED</u>

* RIG TIME DATA HOURS

3:30 - 4:00 - CIRC @ T.D.
RAN SONIC - 3 R. ...
T.D. - SURFACE LOGGING

DAY WORK THIS TOUR, 5 1/2 HRS WITH DRILL PIPE 2 1/2 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER B.H. W. H. Smith

FORMATION	FROM	TO	REMARKS
			<u>4:00 - 8:30 - CIRC @ T.D.</u>
			<u>8:30 - 12:00 TAIL OUT TO LOG.</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR, 2 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN LT # PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48</u>	<u>8R</u>	<u>8</u>	<u>212.00 K.B.</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 3/4</u>	<u>82.5</u>	<u>8R</u>	<u>30</u>	<u>1203.00 K.B.</u>	<u>1203.46</u>		<u>MAHON</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA						
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	RB #	DEPTH IN	SIZE	MFG.	TYPE	SER. NO.
			<u>8.6</u>					<u>7570</u>	<u>3 1/4</u>	<u>SIN. TH</u>	<u>SDT</u>	<u>65342</u>
			<u>50</u>									
			<u>7</u>									
			<u>7.8A</u>									

DEPTH PREVIOUS REPORT 7530 FT DEPTH THIS REPORT 7530 FT GAS USED _____ HRS WATER USED _____ 8BLS HRS

TOTAL DAY WORK THIS 24 HRS, 12 1/2 HRS WITH DRILL PIPE 10 1/2 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED [Signature] FOREMAN

CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED
MAR 17 1972
SKELLY OIL COMPANY

LEASE NAME SKELLY GETTY MOBIL PART 2 R.V.T. WELL NO. C-60 DATE 17 MARCH 1972
CONTRACTOR S.T. DRILLERS (WISCONSIN) CO. LTD. KIND OF TOOLS LOT 113

ON TOUR: 12:00 P.M. TO 8:00 A.M. DRILLER: W. H. Smith

FORMATION	FROM	TO	REMARKS
	8557		12:00 - 3:00 Finish working on clutch
			3:00 - 4:00 LAM DOWN TACK ASSEMBLY
			4:00 - 7:30 Run in w/ bit & pick up GALS
* RIG TIME DATA		HOURS	7:30 - 8:00 BITTING CIRC. ; CLEAN UP FILL

DAY WORK THIS TOUR: 5 HRS WITH DRILL PIPE 3 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER: B. H. Humberg

FORMATION	FROM	TO	REMARKS
	8507	8530	3:00 - 3:45 - Digs 5 1/2 Hole
			3:45 - 4:00 - Circ. & TD - CONDITION MOD TO LOG
* RIG TIME DATA		HOURS	

WOB-30m
RPM-50
PSI-1450
SPM-67

CERREY-45RX AA3 T-4-2-1

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER: W. H. Smith

FORMATION	FROM	TO	REMARKS
	8530		1:00 - 6:15 - Circ. & TD - CONDITION MOD TO LOG
			6:15 - 10:15 - FIRST TO LOG
			10:15 - 10:30 Bit off to hole
* RIG TIME DATA		HOURS	10:30 - 11:00 Logging w/ SCHUMBERGER

DAY WORK THIS TOUR: 6 1/4 HRS WITH DRILL PIPE 1 3/4 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
1 3/8	48	1A	8	217.00 K.B.	204.50	EMTISH	A	280
1 7/8	52.5	8A	30	1203.00 K.B.	1203.46	P.M.M.	A	517

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
		8.7				R.R. #3	
WT.						DEPTH IN	100'
VIS		4.9				SIZE	8 1/4
WL		2.4				MFG.	6 1/2" S&W
PH		7.7				TYPE	2 1/2"
FC		7.52				SER. NO.	106 272

DEPTH PREVIOUS REPORT 8507 FT. DEPTH THIS REPORT 2522 FT. GAS USED _____ HRS. WATER USED _____ BBLs
TOTAL DAY WORK THIS 24 HRS: 19 1/4 HRS. WITH DRILL PIPE 4 3/4 HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each hour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED
MAR 17 1972
Skelly Oil Company Ltd.

LEASE NAME SKELLY GETTY MOBIL ARCTIC R.Y.T. WELL NO. C-60 DATE MARCH 12 1972
CONTRACTOR SIT DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ADIRY

ON TOUR: 12:00 P.M. TO 8:00 A.M. DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS
	<u>8454</u>	<u>8507</u>	<u>12:00-1:00 DRAG 8 3/4" HOPE</u>
			<u>1:00-1:15</u> <u>SEN RIG: 30'</u>
			<u>1:15-3:00</u> <u>DRILL</u>
* RIG TIME DATA	HOURS	<u>3:00-8:00</u>	<u>CHG. CONDITION MUD</u>
			<u>CONVISE @ 25"</u>
			<u>CELLEX 254.</u>
			<u>HMS CELLEX 55K.</u>
			<u>DOWNING @ 25"</u>
			<u>RELZAN 50"</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 5:00 P.M. TO 4:00 P.M. DRILLER: R. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>8507</u>		<u>5:00-12:45 - CIRC CONDITION MUD</u>
			<u>12:45-1:00 - SUREY</u>
			<u>1:00-4:00 - HOIST - STRAP OUT</u>
* RIG TIME DATA	HOURS		
			<u>BIT #11 - T-8, B-8, G-I</u>
			<u>CELLEX - 45KX</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 4:00 P.M. TO 12:00 P.M. DRILLER: SDT

FORMATION	FROM	TO	REMARKS
	<u>8507</u>		<u>4:00-7:00 - FINISH OUT</u>
			<u>7:00-7:15</u> <u>INSER: 130P.</u>
			<u>7:15-9:00</u> <u>WORK ON FACILITY PANEL & REPAIRS</u>
* RIG TIME DATA	HOURS		<u>CHUCK</u>

DAY WORK THIS TOUR: 3 HRS WITH DRILL PIPE 5 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THOS.	JTS.	WHERE SET	AMOUNT RUN L T M PULLED L T M	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8A</u>	<u>8</u>	<u>917.00 A.B.</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>380</u>
<u>9 7/8</u>	<u>32.5</u>	<u>8A</u>	<u>30</u>	<u>1203.00 A.B.</u>	<u>1205.46</u>	<u>JAPNH</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA			
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	11		
WT.		<u>8.8</u>		<u>8507</u>	<u>3 1/2</u>				
VIS		<u>60</u>				DEPTH IN	<u>412</u>		
W.L		<u>9.0</u>				SIZE	<u>8 3/4</u>		
PH.		<u>7 1/2</u>				MFG.	<u>SIP</u>		
F.C.		<u>10.0</u>				TYPE	<u>1288</u>		
						SER. NO.	<u>71910</u>		

DEPTH PREVIOUS REPORT 8414 FT. DEPTH THIS REPORT 2507 FT. GAS USED _____ HRS. WATER USED _____ BBL'S
HRS

TOTAL DAY WORK THIS 24 HRS: 11 HRS. WITH DRILL PIPE 5 HRS. WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc Under REMARKS. Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL
 RECEIVED
 MAR 17 1972
 Skelly Oil of Canada Ltd

SKELLY OIL COMPANY
 DRILLERS REPORT

LEASE NAME SKELLY GETTY MOBIL ARCTIC A.M.T. WELL NO. C60 DATE MARCH 9/1972
 CONTRACTOR SIT DRILLING (WESTERN) CO. LTD. KIND OF TOOLS AUTOMATIC

ON TOUR: 12:00 P.M. TO 8:00 A.M. DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS	W.O.B	RPM	PSI
	<u>8341</u>	<u>8367</u>	<u>12:00 - 4:30</u> DRAG 8 3/4 HOLE	<u>30</u>	<u>55</u>	
			<u>4:30 - 7:45</u> CHANGE FRESHWATER		<u>66</u>	
			<u>7:45 - 8:00</u> DRAG			<u>1600</u>

* RIG TIME DATA HOURS

CAUSTIC 13A
 CELLEX 25A
 CHAMPION CH. 30"
 KELZAN 100"

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS	W.O.B	RPM	PSI
	<u>8367</u>	<u>8424</u>	<u>8:00 - 8:15</u> - RIG SERV. - ✓ BOB'S & KELLY COCK			
			<u>8:15 - 4:00</u> - DRAG 8 3/4 HOLE	<u>30</u>	<u>55</u>	

* RIG TIME DATA HOURS

CAUSTIC - 1 SACK
 CELLEX - 2 SACK
 LIME - 1 SACK
 Downside B - 25"

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS	W.O.B	RPM	PSI
	<u>8424</u>	<u>8484</u>	<u>4:00 - 5:00</u> - DRAG 8 3/4 HOLE	<u>30</u>		
			<u>5:00 - 5:15</u> - RIG SERV		<u>55</u>	
			<u>5:15 - 6:15</u> - WORK ON ELECTRIC PANEL		<u>69</u>	
			<u>6:15 - 12:00</u> - DRAG 8 3/4 HOLE			<u>1200</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT.	THOS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>46</u>	<u>9A</u>	<u>8</u>	<u>217.00 K.B.</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>52.5</u>	<u>9A</u>	<u>30</u>	<u>1203.00 K.B.</u>	<u>1205.46</u>		<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA				
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	SIZE	MFG.	TYPE	SER. NO.
	<u>8.7</u>	<u>8.7</u>	<u>8.7</u>			<u>11</u>	<u>9 1/2</u>			
	<u>41</u>	<u>47</u>	<u>44</u>				<u>8 3/4</u>			
	<u>2.6</u>	<u>7.0</u>	<u>9.8</u>				<u>520</u>			
	<u>9.5</u>	<u>432</u>	<u>432</u>				<u>1988</u>			
	<u>432</u>	<u>7.5</u>	<u>9.5</u>				<u>112180</u>			

DEPTH PREVIOUS REPORT 8241 FT. DEPTH THIS REPORT 7474 FT. GAS USED _____ HRS. WATER USED _____

TOTAL DAY WORK THIS 24 HRS: 24 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Comploting, Loss Circulation, etc.
 Under REMARKS, Describe fully oil shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL

FORM 10-38-665

SKELLY OIL COMPANY DRILLERS REPORT

RECEIVED
MAR 17 1972
Skelly Oil of Canada Ltd.

LEASE NAME JARLEY BETTY 14031K ARCTIC A.V.T. WELL NO. C-60 DATE MARCH 27 1972
CONTRACTOR S.I.T. DRILLING (WESTERN) CO. LTD. KIND OF TOOLS MOTOR

ON TOUR: 12:00 P.M. TO 8:00 A.M. DRILLER: W.A. Smith

FORMATION	FROM	TO	REMARKS	
	8205	8242	12:00-1:30 DRAG 8 3/4 Hole	W.O.B. 25m.
			1:30-2:15 W.L. SURVEY	R.P.M. 55
			2:15-3:30 SEC RIG: BOP.	S.P.M. 65
			3:30-8:00 DRAG.	PSI. 1600
* RIG TIME DATA			HOURS	
CELLUX 14K DOORACE 10" CAUSTIC 15" CHAMICECK 15" KELZAN 50"				

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS	
	8242	8294	8:00-8:15 - RIG SERV. - v BOPs & KERRY COCK	WOB - 30M
			8:15-4:00 - DRAG 8 3/4 Hole	RPM - 55
* RIG TIME DATA			HOURS	S.P.M. - 65
CELLUX - 25AK CAUSTIC - 1 SACK KELZAN - 1 SACK CHAM. COCK - 15"				

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER: B.A. W. Smith

FORMATION	FROM	TO	REMARKS	
	8294	8341	4:00-5:15 DRAG 8 3/4 Hole	W.O.B. 30m.
			5:15-6:00 - W.L. SURVEY	R.P.M. 55
			6:00-6:15 RIG SERV	S.P.M. 65
* RIG TIME DATA			HOURS	PSI 1600
			6:15-12:00 - DRAG 8 3/4 Hole	

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	45 ⁰⁰	8A	8	217.00 K.B.	204.50		BRITISH	14	280
9 5/8	82.5 ⁰⁰	8A	30	1203.00 K.B.	1205.46		1401AN	17	317

MUD TESTS

SLOPE TESTS

BIT DATA

TOUR	MUD TESTS			SLOPE TESTS		BIT DATA	
	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	11
WT.	9.9	8.8	8.8	8202	3 3/8	DEPTH IN	812K
VIS	42	40	42	8295	2 7/8	SIZE	8 1/4
W.L.	9.0	9.6	9.6			MFG.	500
PH.	7.5	7.3	10.0			TYPE	1188
F.C.	4.32	4.32	4.32			SER. NO.	11280

DEPTH PREVIOUS REPORT 8205 FT. DEPTH THIS REPORT 8241 FT GAS USED _____ HRS. WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS, 24 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED
MAR 17 1972

LEASE NAME SKELLY GETTY MOBIL ARCTIC KY.T. WELL NO. C-60 DATE MAR 14 1972
CONTRACTOR S.T. DAMMING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12:00 P.M. TO 8:00 A.M. DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS
	8112	8135	12:00 - 12:15 FINISH CEMENT TO BOTTOM WOB. 30M. 12:15 - 2:00 DRAG 8 3/4 HOLE RPM. 50 2:00 - 2:15 SER. #16 : BOP S.P.M. 65
* RIG TIME DATA		HOURS	2:15 - 5:00 DRAG. PSI 1600 5:00 - 8:00 PULL 10 STD. CHANGE WASH PIPE : PARKING
LIME 2 SACKS. CELL 1 SK. DOWNSIDE "B" 50"			

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	8135	8164	8:00 - 10:30 - CHANGE WASH PIPE & PARKING - RUN IN WOB - 30M 10:30 - 10:45 - RIG SERV. - 4 BOP, 1 KELLY COCK. RPM - 50 - 60 10:45 - 4:00 - DRAG 8 3/4 HOLE SPM - 65 PSI - 1600
* RIG TIME DATA		HOURS	CELLUX - 2 SACK CAUSTIC - 1 SACK

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS
	8164	8205	4:00 - 8:00 - DRAG 8 3/4 HOLE 6:00 - 8:00 SER. #16 : BOP 8:00 DRAG
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	48	88	8	211.00 K.B.	204.50		BRITISH	A	280
9 5/8	32.5	88	30	1203.00 K.B.	1203.46		MIANN	A	517

MUD TESTS

SLOPE TESTS

BIT DATA

TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE	SER. NO.
WT.	8.9		8.9			11	8112	8 3/4	SEC	1188	417180
VIS	48		77								
W.L	8.8		7.6								
PH.	9.5		9.5								
F.C.	9.2		432								

DEPTH PREVIOUS REPORT 8112 FT DEPTH THIS REPORT 8205 FT GAS USED _____ HRS. WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS: _____ HRS. WITH DRILL PIPE 22 HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: _____ FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETTY MOBIL ARCTIC P.O.T. WELL NO. C-60 DATE MARCH 6/1972
CONTRACTOR S-T DRILLING (WESTERN) CO. & T.D. KIND OF TOOLS MOTARY

ON TOUR: 12:00 P. M TO 8:00 A.M DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS	
	<u>7945</u>	<u>8069</u>	<u>12:00 - 1:45 DRAG 8 3/4 Hole</u>	<u>W.O.C. 50</u>
			<u>1:45 - 2:00 SERAIG & BOP</u>	<u>BRM 50</u>
			<u>2:00 - 4:45 DRAG</u>	<u>S.P.M. 65</u>
			<u>4:45 - 5:30 W.K. SURVEY</u>	<u>P.S.I. 1600</u>
			<u>5:30 - 8:00 DRAG</u>	<u>LED GEL 55% GEL 10%.</u>
* RIG TIME DATA		HOURS		

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8:00 A M TO 4:00 P M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS	
	<u>8069</u>	<u>8112</u>	<u>8:00 - 9:00 - DRAG 8 3/4 Hole</u>	<u>WOR - 30 M</u>
			<u>9:00 - 9:15 - RIG SERAIG & BOP & KELLY COCK.</u>	<u>RPD - 50</u>
			<u>9:15 - 12:45 - DRAG 8 3/4 Hole</u>	<u>SPM - 65</u>
			<u>12:45 - 1:45 - CORE SAMPLE</u>	<u>PSI - 1600</u>
			<u>1:45 - 2:00 - SURVEY</u>	
			<u>2:00 - 4:00 - HOIST B.T. #10</u>	
* RIG TIME DATA		HOURS		
			<u>BARITES - 20 SAK</u>	<u>BIT #10-T-7, B-8, G-1</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4:00 P M TO 12:00 P M DRILLER: BDA

FORMATION	FROM	TO	REMARKS	
	<u>8112</u>		<u>4:00 - 5:30 Finish out w/ BIT</u>	
			<u>5:30 - 5:45 Rig SER & BOP</u>	
			<u>5:45 - 6:30 CHANGE BITS - PICK UP JARS</u>	
* RIG TIME DATA		HOURS		
			<u>6:30 - 7:30 LAY DOWN SHOCK SUR & REMARKS</u>	
			<u>7:30 - 8:15 RUN IN D.C.S</u>	
			<u>8:15 - 8:45 SLIP LINE</u>	
			<u>8:45 - 10:30 RUN IN W/ BIT</u>	
			<u>10:30 - 11:15 BREAK WIRE & WORK STUCK PIPE</u>	
			<u>11:15 - 12:00 CHECK 25' TO BOTTOM</u>	

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THOS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>81</u>	<u>8</u>	<u>217.00 K.B</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>250</u>
<u>9 7/8</u>	<u>52.5</u>	<u>88</u>	<u>30</u>	<u>1203.00 K.B</u>	<u>1205.46</u>	<u>MIANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA			
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO			
WT.	<u>8.9</u>	<u>8.8</u>		<u>8040</u>	<u>2 3/4</u>		<u>10</u>	<u>11</u>	
VIS	<u>4.5</u>	<u>5.8</u>		<u>8110</u>	<u>3 1/2</u>	DEPTH IN	<u>1065</u>	<u>8112</u>	
W.L	<u>8.8</u>	<u>8.4</u>				SIZE	<u>9 3/4</u>	<u>8 3/4</u>	
PH.	<u>9.5</u>	<u>9.5</u>				MFG.	<u>H.W</u>	<u>SEC</u>	
F.C.	<u>202</u>	<u>3/32</u>				TYPE	<u>155A</u>	<u>1788</u>	
						SER. NO.	<u>57893</u>	<u>912180</u>	

DEPTH PREVIOUS REPORT: 7945 FT DEPTH THIS REPORT: 8112 FT GAS USED: _____ HRS WATER USED: _____ BBLs

TOTAL DAY WORK THIS 24 HRS: 21 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: _____ FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETTI PUGH ARCTIC R.V.T. WELL NO. 060 DATE MARCH 5/1972
CONTRACTOR SIT DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12:00 P.M. TO 8:00 P.M. DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS	
	7801	7860	12:00-3:30 DRAG 8 3/4" HOLE	W.O.B. 30
			3:30-3:45 SER. RIG : B.Q.P.	R.P.M. 50
			3:45-8:00 DRAG	S.P.M. 65
* RIG TIME DATA			HOURS	P.S.I. 1600

Get 705K.
Cetex 15K.

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER B. Armstrong

FORMATION	FROM	TO	REMARKS	
	7860	7915	8:00-7:00 - LAY DOWN 3 PARTIALLY CEMENTED SINGLES	
			9:00-9:30 - W.L. SURVEY	
			9:30-9:45 - RIG SERU - V BOPS & KELLY LOCK	
* RIG TIME DATA			HOURS	WOB-30 M
				RPM-50
				SPM-65
				PSI-1600

LEOGEN - 20 SAK
CAUSTIC - 3 SAK
Q BAYIN - 3 SAK
HELD BLOWOUT DRILL

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER W. A. Smith

FORMATION	FROM	TO	REMARKS	
	7915	7945	4:00-4:15 - DRAG 8 3/4" HOLE	W.O.B. 30 M.
			4:15-5:00 - SER. RIG SERU.	R.P.M. 50
			5:00-12:00 - DRAG 8 3/4" HOLE	S.P.M. 65
* RIG TIME DATA			HOURS	P.S.I. 1600

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	48	88	8	212.00 K.B.	204.50		BRITISH	A	28
9 5/8	32.5	81	30	1208.00 K.B.	1205.46		MANN	A	577

MUD TESTS				SLOPE TESTS		BIT DATA			
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO			
WT.	8.9	8.9	8.9	7850	2 1/4	10			
VIS	48	46	45			DEPTH IN	77.5		
W.L.	7.8	8.4	8.8			SIZE	4 3/4		
PH.	9.5	9.0	9.5			MFG.	M.W.		
F.C.	1/32	1/32	1/32			TYPE	X55R		
						SER. NO.	37893		

DEPTH PREVIOUS REPORT 7457 FT DEPTH THIS REPORT 1715 FT GAS USED _____ HRS. WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS: 24 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each four for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETTY MOBIL ARCTIC R.Y.T. WELL NO. C60 DATE MARCH 4/1992
CONTRACTOR S.T. DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12⁰⁰ P.M TO 8⁰⁰ A.M DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS	WOB. 30.00
	7668	7706	12 ⁰⁰ -12 ⁴⁵ DRAG 8 3/4" HOLE	RPM 78
			12 ⁴⁵ -1 ¹⁵ W.L. SURVEY	SRM 65
			1 ¹⁵ -1 ³⁰ SER RIG 1/2 BAR	PSI 1600
* RIG TIME DATA	HOURS		1 ³⁰ -6 ⁰⁰ DRAG.	
			6 ⁰⁰ -6 ¹⁵ WELD ON STANDPIPE	ZEO GEL 56 SK.
			6 ¹⁵ -8 ⁰⁰ DRAG.	AQUAGEL 14 SK.
				CAUSTIC 4 SK.
			HELD BLOW OUT DRILL	SODIA ASH 10 SK.

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8⁰⁰ A.M TO 4⁰⁰ P.M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS	WOB- 30 M
	7706	7764	8 ⁰⁰ -11 ³⁰ - DRAG 8 3/4" HOLE	RPM- 49-55
			11 ³⁰ -11 ⁴⁵ - RIG SERU. - V BOPs & KELLY COCK	SRM- 67
			1 ⁴⁵ -4 ⁰⁰ - DRAG 8 3/4" HOLE	PSI - 1550
* RIG TIME DATA	HOURS			
			CHECKED DERRICK ESCAPE BOGGY - OK.	
			CHECKED FIRE EXTING. - 8 OK.	
			HELD BLOWOUT DRILL	GEL - 30 SAK
				CAUSTIC - 4 SAK
				Q BROXIN - 4 SAK

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4⁰⁰ P.M TO 12⁰⁰ P.M DRILLER: B.D.A. W. Smith

FORMATION	FROM	TO	REMARKS	WOB 30.00
	7764	7807	4 ⁰⁰ -4 ³⁰ - DRAG 8 3/4" HOLE	RPM. 55
			4 ³⁰ -4 ⁴⁵ - RIG SERU	SRM 67
			4 ⁴⁵ -12 ⁰⁰ - DRAG 8 3/4" HOLE	PSI 1575
* RIG TIME DATA	HOURS			

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT.	THOS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	48	8A	8	2700 A.B.	204.50	BRITISH	A.	280
9 3/8	32.5	8A.	30	1203.00 A.B.	1205.46	19ANN	A.	5.7

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT.	8.8	8.9	8.8	7662	2 1/2°	10	
VIS	50	45	42			DEPTH IN	7565
WL	8.6	8.0	8.7			SIZE	5 3/4
PH.	10.0	9.5	9.5			MFG.	M.W
F.C.	1/32	1/32	1/32			TYPE	X55R
						SER. NO.	37998

DEPTH PREVIOUS REPORT 7665 FT. DEPTH THIS REPORT 7707 FT GAS USED _____ HRS. WATER USED _____ BBLs HRS

TOTAL DAY WORK THIS 24 HRS, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY BETTY MOBIL ARCTIC MED. V.T. WELL NO. 660 DATE MARCH 31 72
CONTRACTOR S.I.T. DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12:00 P.M. TO 5:00 A.M. DRILLER: W. H. Smet

FORMATION	FROM	TO	REMARKS
	7577	7587	12:00 - 7:45 CMC: CONDITION GOOD W.O.B 30 7:45 - 8:00 DRAG RPM - 45 S.P.L 1500 S.P.M 72
* RIG TIME DATA			HOURS
			QIBRODIN 20SK. CAUSTIC 12SK 11. VIS CELLER 3SK ZEO-GEL 72SK AQUA-GEL 1SK.

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER B. Amalung

FORMATION	FROM	TO	REMARKS
	7587	7624	8:00 - 12:45 - DRAG 8 3/4 HOLE WOB - 30M 12:45 - 1:00 - RIG SERV. - ✓ BOP'S & KELLY COCK. RPM - 45 1:00 - 1:45 - DRAG 8 3/4 HOLE SPM - 63 1:45 - 2:15 - WELD ON STANDPIPE PSI - 1500 2:15 - 2:45 - DRAG 8 3/4 HOLE D-FORM - 1 CAN 2:45 - 3:15 - WELD ON STANDPIPE GEL - 20 SK 3:15 - 4:00 - DRAG 8 3/4 HOLE CAUSTIC - 4 SK CELLER - 7 SK ZEOGEL - 65 SK
* RIG TIME DATA			HOURS

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER B.D.A. W. Smet

FORMATION	FROM	TO	REMARKS
	7624	7668	4:00 - 7:00 - DRAG 8 3/4 HOLE WOB - 30M 7:00 - 7:15 - RIG SERV RPM - 45-60 7:15 - 7:25 - DRAG 8 3/4 HOLE SPM - 64 7:30 - 9:00 WELD ON STANDPIPE PSI - 1600 9:00 - 12:00 DRAG CELLER 1SK. GEL 6SK ZEOGEL 20SK.
* RIG TIME DATA			HOURS

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	48	8A	8	217.00 K.B.	204.50	BRITISH	A.	280
9 5/8	32.5	8A	30	1203.00 K.B.	1203.76	MANN	A.	517

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE
WT.	5.7	8.4	8.8			10	75.65	8 3/4
VIS	41	41	45					MFG. H.W.
W.L.		14.0	12.0					TYPE X55A
PH		9.0	9.3					SER. NO. 37893
FC		1/32	3/32					

DEPTH PREVIOUS REPORT: 7587 FT. DEPTH THIS REPORT: 7668 FT. GAS USED _____ HRS. WATER USED _____ BBL'S HRS

TOTAL DAY WORK THIS 24 HRS: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETTY 1700th ARCTIC APT. WELL NO. C60 DATE MARCH 2/72
CONTRACTOR S.T. WALKING (WESTERN) LTD. KIND OF TOOL, ROTARY

ON TOUR, <u>12⁰⁰ A.M. TO 8⁰⁰ A.M.</u>		DRILLER: <u>W. J. Limited</u>	
FORMATION	FROM	TO	REMARKS
	<u>7485</u>	<u>7565</u>	<u>12⁰⁰-12⁴⁵ DRAG 8 3/4 HOLE</u> WOB 30
			<u>12⁴⁵-12⁴⁵ W.A. SURVEY</u> P.S.L. 60
			<u>12⁴⁵-1⁰⁰ SER RIG: B.O.P.</u> P.S.L. 61
* RIG TIME DATA	HOURS		
	<u>1⁰⁰ 9⁰⁰</u>		<u>DRAG.</u> P.S.L. 1600
	<u>7³⁰ 7⁴⁵</u>		<u>SURVEY</u>
	<u>7⁴⁵ 8⁰⁰</u>		<u>TRIP FOR B.O.P.</u>
DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR <u>8⁰⁰ P.M. TO 4⁰⁰ P.M.</u>		DRILLER: <u>R. Armstrong</u>	
FORMATION	FROM	TO	REMARKS
			<u>8⁰⁰-10⁰⁰ - HOIST BIT #9</u>
			<u>10⁰⁰-11⁰⁰ - PIPE WOULD NOT RUN DRY - MIX 9 PPM WEIGHTED P.M.</u>
			<u>11⁰⁰-1⁰⁰ - FINISH OUT W/BIT #9</u>
* RIG TIME DATA	HOURS		
	<u>1⁰⁰-1³⁰</u>		<u>- CHANGE BITS - V REAMERS</u>
	<u>1³⁰-1⁴⁵</u>		<u>- RIG SERU</u> 27 #9
	<u>1⁴⁵-2⁰⁰</u>		<u>- CHECK RAMS - O.K.</u> T-8, B-2, G-I
	<u>2⁰⁰-4⁰⁰</u>		<u>- RUN IN W/BIT #10</u>
DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR <u>4⁰⁰ P.M. TO 12⁰⁰ P.M.</u>		DRILLER: <u>B.A.</u>	
FORMATION	FROM	TO	REMARKS
	<u>7565</u>	<u>7597</u>	<u>4⁰⁰ 5¹⁵ - RUN IN W/B. #10</u> W.O.B 30
			<u>5¹⁵ - 6³⁰ - CLEAN 30 TO Btm</u> A.P.M. 45
			<u>6³⁰ - 9⁴⁵ - DRAG 8 3/4 HOLE</u> P.S.L. 1600
* RIG TIME DATA	HOURS		
	<u>8⁴⁵ - 9⁰⁰</u>		<u>SER RIG: B.O.P.</u>
	<u>9⁰⁰ - 11⁰⁰</u>		<u>DRAG.</u> 9 BRONIN 16 S.A.
	<u>11⁰⁰ - 12⁰⁰</u>		<u>CIRC: CONDITION MUD.</u> CALSIC 7.5%
DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

CASING RECORD

SIZE	WT	THOS	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>81</u>	<u>8</u>	<u>21700 M.B.</u>	<u>204.50</u>	<u>P.A. 121</u>	<u>A</u>	<u>25</u>
<u>9 5/8</u>	<u>32.5</u>	<u>85</u>	<u>34</u>	<u>120300 M.B.</u>	<u>1205.46</u>	<u>MIANN</u>	<u>P</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
	<u>8.7</u>		<u>8.7</u>	<u>7475</u>	<u>2°</u>	<u>9</u>	<u>10</u>
WT	<u>46</u>		<u>50</u>	<u>7565</u>	<u>2°</u>	DEPTH IN, <u>6298</u>	<u>7565</u>
VIS	<u>4.5</u>		<u>8.0</u>			SIZE <u>8 3/4</u>	<u>8 3/4</u>
WL	<u>8.5</u>					MFG. <u>H.W.</u>	<u>H.W.</u>
PH	<u>8.5</u>					TYPE <u>J-14</u>	<u>X55 R.</u>
FC	<u>372</u>					SER. NO. <u>811286</u>	<u>37893</u>

DEPTH PREVIOUS REPORT 7565 FT. DEPTH THIS REPORT 7597 FT. GAS USED _____ HRS. WATER USED _____ BBL'S
TOTAL DAY WORK THIS 24 HRS, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: _____ FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each for Drilling, Coring, OST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME Skelly Cetty Mobil Arctic R/T WELL NO. 660 DATE 2 March 1972
CONTRACTOR S/T Drilling (Western) LTD. KIND OF TOOLS Rotary

ON TOUR: 12⁰⁰ P.M. TO 4⁰⁰ A.M. DRILLER: A. Hamby

FORMATION	FROM	TO	REMARKS
	7174	7255	12 ⁰⁰ - 2 ³⁰ Dry 8 3/4 hole WOB 25-30 2 ³⁰ - 3 ⁰⁰ Survey RPM 45 3 ⁰⁰ - 3 ¹⁵ Rig Serv. UPRB 5 P.M. 62
* RIG TIME DATA		HOURS	3 ¹⁵ - 8 ⁰⁰ Dry 8 3/4 hole PSI 1100
			Gal 11 sk Caustic 1 sk Cell-x 1 sk

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 8⁰⁰ A.M. TO 4⁰⁰ P.M. DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS
	7255	7332	8 ⁰⁰ - 8 ⁴⁵ DRAG 8 3/4 HOLE W.O.B. 35-40 8 ⁴⁵ - 9 ⁰⁰ SET RIG: 30 P. CHECK RPM 45 9 ⁰⁰ - 11 ⁰⁰ DRAG. S.P.M. 61
* RIG TIME DATA		HOURS	11 ⁰⁰ - 12 ⁰⁰ W.L. SURVEY PSI 1600 12 ⁰⁰ - 1 ⁰⁰ DRAG 1 ⁰⁰ - 1 ³⁰ WELD ON STAND PIPE CAUSTIC 1 SK. 1 ³⁰ - 3 ³⁰ DRAG 3 ³⁰ - 4 ⁰⁰ CIRC UP SAMPLES

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 4⁰⁰ P.M. TO 12⁰⁰ P.M. DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	7332	7483	4 ⁰⁰ - 5 ⁰⁰ - CIRC SAMPLE @ 7332 WOB - 35 M - 30 M 5 ⁰⁰ - 7 ¹⁵ - DRAG 8 3/4 HOLE RPM - 45 - 60 7 ¹⁵ - 7 ⁴⁵ - W.L. SURVEY S.P.M - 61
* RIG TIME DATA		HOURS	7 ⁴⁵ - 8 ⁰⁰ - RIG SERV PSI - 1600 8 ⁰⁰ - 12 ⁰⁰ - DRAG 8 3/4 HOLE
			CAUSTIC - 1 SACK

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	48.	8 R	8	207.4 RB	204.50	British	A	250
9 5/8	32.5	8 R	30	1203. RB.	1205.46	Mann	A	517

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO		
WT.	8.8	8.8	8.7	7195	2°		7	
VIS	57	56	59	7289	2°		DEPTH IN 6748	
W.L.	7.6	7.6	10.4	7385	2 1/8°		SIZE 5 3/4	
PH.	9.5	9.5	8.5				MFG. H.W.	
F.C.	3/2	9.732	3/2				TYPE J44	
							SER. NO. EM 296	

DEPTH PREVIOUS REPORT 7171 FT DEPTH THIS REPORT 7095 FT GAS USED _____ HRS WATER USED _____ BBL/S HRS

TOTAL DAY WORK THIS 24 HRS: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: _____ FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc. Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME Skelly Cotts, Mobil Arctic PVT WELL NO. 100 DATE Feb 27/72
CONTRACTOR Set Drilling (Western) LTD. KIND OF TOOLS Rigging

ON TOUR: 12⁰⁰ PM TO 8⁰⁰ A.M. DRILLER: P. Hanley

FORMATION	FROM	TO	REMARKS
	<u>6986</u>	<u>7050</u>	<u>12⁰⁰ - 3³⁰ Dilg 8 3/4 hole</u>
			<u>3³⁰ - 3⁴⁵ Rig Sec & TOR</u>
			<u>3⁴⁵ - 4¹⁵ W.L. Survey</u>
* RIG TIME DATA	HOURS		<u>4¹⁵ - 8⁰⁰ Dilg 8 3/4 hole</u>
			<u>PSI 1600</u>
			<u>Gel 1 SK</u>
			<u>Benton 2 SK</u>
			<u>Caustic 1 SK</u>
			<u>Cellex 500</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 8⁰⁰ A.M TO 4⁰⁰ P.M. DRILLER: W. A. Smit

FORMATION	FROM	TO	REMARKS
	<u>7050</u>	<u>7109</u>	<u>8⁰⁰ - 10¹⁵ DRAG 8 3/4 HOKE</u>
			<u>10¹⁵ - 10³⁰ START LIGHT PLANT</u>
			<u>10³⁰ - 11³⁰ DRAG</u>
* RIG TIME DATA	HOURS		<u>11³⁰ - 11⁴⁵ SERING: BOP CHECK.</u>
			<u>11⁴⁵ - 12³⁰ DRAG.</u>
			<u>12³⁰ - 1³⁰ CHANGE LIGHT PLANTS</u>
			<u>1³⁰ - 4⁰⁰ DRAG.</u>
			<u>GEL 1 SK</u>
			<u>BENTON 2 SK</u>
			<u>CAUSTIC 1 SK</u>
			<u>CELLEX 1 SK</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 4⁰⁰ P.M TO 12⁰⁰ P.M. DRILLER: W. Smit

FORMATION	FROM	TO	REMARKS
	<u>7109</u>	<u>7179</u>	<u>4⁰⁰ - 4¹⁵ DRAG</u>
			<u>4¹⁵ - 4⁴⁵ W.L. SURVEY</u>
			<u>4⁴⁵ - 5⁰⁰ SER RIG: BOP</u>
* RIG TIME DATA	HOURS		<u>5⁰⁰ - 12⁰⁰ DRAG</u>
			<u>W.O.B. 3500</u>
			<u>R.P.M. 45</u>
			<u>S.P.M. 62</u>
			<u>PS. 1. 1600</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN LTM PULLED LTM.	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48.</u>	<u>8R</u>	<u>8</u>	<u>217 KB</u>	<u>204.50</u>		<u>British</u>	<u>A</u>	<u>280</u>
<u>9 3/4</u>	<u>22.5</u>	<u>8R</u>	<u>30</u>	<u>1203 KB</u>	<u>1205.40</u>		<u>Manit</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO		
WT	<u>8.8</u>	<u>8.8</u>	<u>8.8</u>	<u>7005</u>	<u>1 1/2</u>		<u>9</u>	
VIS	<u>49</u>	<u>52</u>	<u>64</u>	<u>7100</u>	<u>1 3/4</u>		<u>6748</u>	
WL	<u>7.2</u>	<u>7.0</u>	<u>7.6</u>				<u>8 3/4</u>	
PH.	<u>9.0</u>	<u>9.5</u>	<u>9.6</u>				<u>H.W.</u>	
F.G.	<u>2 1/2</u>	<u>4 1/2</u>	<u>2 1/2</u>				<u>J 4 1/2</u>	
							<u>SER. NO. EM 286</u>	

DEPTH PREVIOUS REPORT 2180 FT DEPTH THIS REPORT 7117 FT GAS USED _____ HRS. WATER USED _____ BBL'S
TOTAL DAY WORK THIS 24 HRS: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED: _____ FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each day for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

RECEIVED
MAR 8 1972

LEASE NAME Skelly Kelly Mobil Arctic R/T WELL NO. 660 DATE Feb 25 1972
 CONTRACTOR SAT Drilling (Western) LTD KIND OF TOOLS Rotary

ON TOUR: 12:00 P.M TO 8:00 AM DRILLER: R. Henry

FORMATION	FROM	TO	REMARKS
	6794	6854	12:00 - 12:15 R.O. Serv & DUB. 2:00 30-35
			12:15 - 1:00 Return from 6786 to 6794. RPM 45
			1:00 - 4:00 DRLG 8 3/4 hole 5 PM. 63
* RIG TIME DATA		HOURS	4:00 - 4:30 W.L. Survey P.S.I. 1600
			4:30 - 8:00 DRLG 8 3/4 hole
Gel. 20sk Benz. 45k Caustic 25k Cclhex 15k			

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8:00 A.M TO 4:00 P.M DRILLER: W.A. Smith

FORMATION	FROM	TO	REMARKS
	6854	6920	8:00 - 8:15 DRLG 8 3/4 HOLE W.D.B. 40 m.
			8:15 - 8:30 SIX RIG : BOP. CHECK. A.P.M. 45
			8:30 - 9:15 DRLG. 5 PM. 61
* RIG TIME DATA		HOURS	9:15 - 9:30 WELD ON STAND PIPE GEL 8
			9:30 - 3:30 DRLG. BENEZ 2
			3:30 - 4:00 W.L SURVEY CAUSTIC 2
CCLHEX			
CHECKED MOTOR SHUT OFFS (OK)			

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4:00 P. M TO 12:00 P. M DRILLER: W. Smith & R. Henry

FORMATION	FROM	TO	REMARKS
	6920	6986	7:00 - 4:15 SIX RIG : BOP.
			4:15 - 8:00 DRLG 8 3/4 HOLE
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD									
SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M	TYPE	COND.	SK. CEMENT
13 3/8	48.	8 R	8	217 KB	204.50		British	A	280
9 5/8	32.5	8 R	30	1203 KB	1205.46		Manis	A	517.

MUD TESTS				SLOPE TESTS		BIT DATA			
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN.	SIZE	MFG.
WT.	8.8	8.8	8.8	6815	1 1/4'	9	6718	8 3/4	H.V.
VIS	5.0	5.3	4.5	6910	1 3/4'				J 44
WL	6.2	7.2	7.0						
PH	9	9.0	9.0						
FC	3/2	3/2	3/2						EM 286

DEPTH PREVIOUS REPORT 5798 FT DEPTH THIS REPORT 6980 FT GAS USED _____ HRS WATER USED _____ BBL'S
 TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tool for Drilling, Coring, OST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED

MAR 3 1972

LEASE NAME Skelly Catty M. Oil Arctic RYT
CONTRACTOR S&T Drilling (Western) LTD.

WELL NO. 110 DATE FEB 27 1972
KIND OF TOOLS Rt. y

ON TOUR: 12⁰⁰ P.M. TO 8⁰⁰ A.M. DRILLER: R. Henry

FORMATION	FROM	TO	REMARKS
	6714	6748	12 ⁰⁰ - 12 ¹⁵ Rig Serv u BOPs. 12 ¹⁵ - 3 ⁰⁰ Cut Core No. 1. 3 ⁰⁰ - 6 ⁴⁵ Trip cut 2/1 Core 1 & Lay down Jars. 6 ⁴⁵ - 8 ⁰⁰ Recovering Core No. 1
* RIG TIME DATA		HOURS	
			RPM 120 Gel 10sk WOB. 10 Borex 2sk SPM 41 CMC 50 ⁺ PSI 650

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8⁰⁰ A.M. TO 4⁰⁰ P.M. DRILLER: W. A. Smart

FORMATION	FROM	TO	REMARKS
			8 ⁰⁰ - 12 ³⁰ RECOVER CORE NO 1 RECOVERED 12 ³⁰ - 3 ¹⁵ SERVICE & POINT REPAIR - MAKE UP PARSED HOLE ASSEMBLY 3 ¹⁵ - 4 ⁰⁰ RUN IN OF BIT RECOVERED 56' OF CORE
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4⁰⁰ P.M. TO 12⁰⁰ P.M. DRILLER: W. Smart & R. Henry

FORMATION	FROM	TO	REMARKS
	6748		4 ⁰⁰ - 6 ⁰⁰ FINISH 1" W/ BIT 6 ⁰⁰ - 7 ¹⁵ BREAK RIG WORK STUCK PIPE AT 6642' 7 ¹⁵ - 8 ⁰⁰ FINISH CHANGING TO BOTTOM. 8 ⁰⁰ - 12 Ream from 6742 to 6786
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
17 3/8	44	8R	8	217 KB	214.50		British	A	280
9 5/8	32.5	8R	30	1203 KB	1205.46		Mann	A	517

MUD TESTS				SLOPE TESTS		BIT DATA			
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	16	9	
WT.						DEPTH IN	6742	6798	
VIS						SIZE	6 7/8	8 1/2	
W.L.						MFG.	Christ	H.W.	
PH.						TYPE	D	544	
FC.						SER. NO.	27205	E14286	

DEPTH PREVIOUS REPORT 6721 FT. DEPTH THIS REPORT 6786 FT. GAS USED _____ HRS. WATER USED _____ BBLs
HRS

TOTAL DAY WORK THIS 24 HRS; _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED _____ FOREMAN CHECKED _____ AGENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, L... etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing J... no action and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME Skelly Catty Mobil Arctic R4F. WELL NO. C 60 DATE Feb 26/72
 CONTRACTOR SXT Drilling (Western) LTD. KIND OF TOOLS Rotary

ON TO: 12⁰⁰ P.M TO 8⁰⁰ A.M DRILLER: R. Henley

FORMATION	FROM	TO	REMARKS
	6686	6739	12 ⁰⁰ - 12 ³⁰ Drlg 8 1/2 hole 12 ³⁰ - 1 ⁰⁰ Survey Misrun 1 ⁰⁰ - 1 ¹⁵ Rig Serv + BOP.
* RIG TIME DATA	HOURS		1 ¹⁵ - 4 ³⁰ Drlg 8 1/2 hole 4 ³⁰ - 5 ⁰⁰ Survey Misrun 5 ⁰⁰ - 5 ⁴⁵ Drlg 8 1/2 hole 5 ⁴⁵ - 8 ⁰⁰ Circ a Sample & Cond Mud. Circ. 10 SK Caustic 15k Bona 2 SK Collex 25 #

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8⁰⁰ A.M TO 4⁰⁰ P.M DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS
	6739		8 ⁰⁰ - 9 ⁴⁵ Circ & Condition Mud 9 ⁴⁵ - 10 ⁰⁰ Survey Miss Run
* RIG TIME DATA	HOURS		10 ⁰⁰ - 2 ³⁰ Trip to Run Core #1 Steep cut 2 ³⁰ - 4 ⁰⁰ Pick up Core BBL. Make up same.

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4⁰⁰ P.M TO 12⁰⁰ P.M DRILLER: R. Henley

FORMATION	FROM	TO	REMARKS
	6742	6764	4 ⁰⁰ - 4 ⁴⁵ Finish Making up Core BBL. 4 ⁴⁵ - 5 ³⁰ Slip 23' Line & Cut 69' 5 ³⁰ - 9 ⁰⁰ Run in w/ Core BBL Slow & Pick up 13 singles
* RIG TIME DATA	HOURS		9 ⁰⁰ - 10 ⁰⁰ Clean to Bottom & Circ to Cut Core 10 ⁰⁰ - 10 ³⁰ Worked on L.P. No. 1 10 ³⁰ - 12 ⁰⁰ Cut Core No. 1

DAY WORK THIS TOUR, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/4	48.	8A	8	217 KB	204.50	Prilish	A	280
9 5/8	32.5	8A	30	1203 KB	1205.46	Mann.	A	517

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO		
						8		
WT.						DEPTH IN	5925	
VIS						SIZE	8 1/2	
W.L						MFG.	H.W.	
PH						TYPE	J 44	
F.C.						SER. NO.	EP1287	

DEPTH PREVIOUS REPORT 6686 FT DEPTH THIS REPORT 6764 FT. GAS USED _____ HRS. WATER USED _____ BBL'S
 TOTAL DAY WORK THIS 24 HRS, _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drlg, Coring, DST, Logging, Shut Down, Running Casing, WOC, Comploting, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED
MAY 3 1972
NEW YORK

LEASE NAME Skelly Co. Mobil Arctic R4F WELL NO. 660 DATE Feb 24/72
CONTRACTOR S.T. Drilling (Western) LTD KIND OF TOOLS Rotary

ON TOUR: 12⁰⁰ P.M. TO 8⁰⁰ P.M. DRILLER: P. Huntly

FORMATION	FROM	TO	REMARKS
	6496	6559	12 ⁰⁰ - 1 ¹⁵ Drlg 8 3/4 hole 1 ¹⁵ - 1 ³⁰ Reg. Serv. v BOPs. W.O.B. 35 1 ³⁰ - 2 ⁰⁰ W.L. Survey R.P.M. 45 2 ⁰⁰ - 8 ⁰⁰ Drlg 8 3/4 hole.
* RIG TIME DATA		HOURS	
			Gel 20 SK Caustic 1 SK Benex 4 SK

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 8⁰⁰ A.M. TO 4⁰⁰ P.M. DRILLER: W.A. Smith

FORMATION	FROM	TO	REMARKS
	6559	6606	8 ⁰⁰ - 9 ⁰⁰ CORE SAMPLE UP W.O.B. 35 9 ⁰⁰ - 10 ⁰⁰ DRAG 8 3/4 HOLE R.P.M. 45 10 ⁰⁰ - 11 ⁰⁰ SER RIG; BOP. EMER. S.P.M. 63 11 ⁰⁰ - 2 ³⁰ DRAG P.D.I. 1000 2 ³⁰ - 3 ⁰⁰ W.L. SURVEY 3 ⁰⁰ - 4 ⁰⁰ DRAG GEL 5 SK BENEX 1 SK CAUSTIC 1 SK
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 4⁰⁰ P.M. TO 12⁰⁰ P.M. DRILLER: W. Smith & P. Huntly

FORMATION	FROM	TO	REMARKS
	6606	6686	4 ⁰⁰ - 7 ⁰⁰ DRAG 8 3/4 HOLE W.O.B. 35 7 ⁰⁰ - 7 ¹⁵ SER RIG; BOP. R.P.M. 45 7 ¹⁵ - DRAG S.P.M. 63 P.S.I. 1600
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	44	8R	4	217 K.B.	204.50	British	A	280
9 5/8	32.5	8R	30	1207 K.B.	1205.46	Mann	A	517

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE
WT.	8.4	8.8	8.4	6495	1 1/8°	8	5925	8 3/4
VIS	42	40	44	6599				4 W.
W.L.		7.0	7.2					J. 44
PH.	9.6	9.5	9.5					SER. NO. 12M.287
F.C.	732	732	732					

DEPTH PREVIOUS REPORT 6496 FT DEPTH THIS REPORT 6686 FT GAS USED _____ HRS WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: _____ FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, Cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL
SKELLY OIL COMPANY
DRILLERS REPORT

Skelly Oil Company
 10000
 Skelly Oil Company

LEASE NAME Skelly Co. Mobile Arctic Rd RYT WELL NO. C60 DATE Feb 24/72
 CONTRACTOR S&T Drilling (Western) LTD KIND OF TOOLS R. Tary

ON TOUR, 12⁰⁰ P.M. TO 8⁰⁰ A.M. DRILLER, R. Tary

FORMATION	FROM	TO	REMARKS	
	6344	6407	Rig Sec. 12 ⁰⁰ -12 ¹⁵ R ₁₉ Sec. ✓ BCP.	W.D.B. 30
			12 ¹⁵ -8 ⁰⁰ D. log S&T hole	R.P.M. 45
				S.P.M. 63
				P.S.I. 1000
* RIG TIME DATA			HOURS	

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8⁰⁰ A.M. TO 4⁰⁰ A.M. DRILLER, W. J. Smith

FORMATION	FROM	TO	REMARKS	
	6407	6435	8 ⁰⁰ -8 ¹⁵ DRAG 8 ³ / ₄ HOPE	W.D.B. 30
			8 ¹⁵ -8 ⁴⁵ W.A. SURVEY	R.P.M. 45
			8 ⁴⁵ -9 ⁰⁰ SER. HIL. ✓ BCP. CHECK	S.P.M. 63
* RIG TIME DATA			HOURS	
			9 ⁰⁰ -1 ³⁰ DRAG	P.S.I. 1600
			1 ³⁰ -1 ⁴⁵ WORK ON FABRICATION MACHINE	
			1 ⁴⁵ -3 ³⁰ DRAG	GIL 50X
			3 ³⁰ -4 ⁰⁰ WORK ON LIGHT PLANT	BENEX 15X
				CYAN 15X
				CHUSTIC 15X

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4⁰⁰ P.M. TO 12⁰⁰ P.M. DRILLER, W. J. Smith

FORMATION	FROM	TO	REMARKS	
	6435	6496	4 ⁰⁰ -6 ⁰⁰ WORK ON LIGHT PLANT MOTOR	
			6 ⁰⁰ -12 ⁰⁰ DRAG 8 ³ / ₄ HOPE	W.D.B. 30
* RIG TIME DATA			HOURS	
				R.P.M. 45
				S.P.M. 63
				P.S.I. 1600

DAY WORK THIS TOUR: _____ HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/4	48	8R	8	217 K.B.	204.50	D. I. sh	A	250
9 5/8	32.5	8R	30	1263 K.B.	1205.46	Mann	A	517

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO		
WT.	8.5	8.5	8.5	6400	1/8		8	
VIS	43	43	40				DEPTH IN 5925	
W.L	6	6.2	6.6				SIZE 8 3/4	
PH.	9.5	9.5	9.5				MFG. H.W.	
F.C.	2/32	4/32	2/32				TYPE J 44	
							SER. NO. EM287	

DEPTH PREVIOUS REPORT 6344 FT DEPTH THIS REPORT 6496 FT. GAS USED _____ HRS. WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS; 21 1/2 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O.C., Completing, Loss Circulation, etc
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED
MAR 8 1972
DATE Feb 23/72

LEASE NAME Skelly Cetty Mobil Artic RYT WELL NO. 600 DATE Feb 23/72
CONTRACTOR Sxt Drilling (Western) LTR KIND OF TOOLS Rotary

ON TOUR, 12⁰⁰ P.M TO 8⁰⁰ A.M DRILLER: R. Harty

FORMATION	FROM	TO	REMARKS	
	6155	6219	12 ⁰⁰ -12 ¹⁵ Rig Serv & BOP	RPM 145
			12 ¹⁵ -7 ⁴⁵ Drly 8 3/4 hole	WOB 30
			7 ⁴⁵ -8 ⁰⁰ Survey @ 6217	SPPD 63
* RIG TIME DATA			HOURS	PSI 1600
				Caustic 1 SK
				Cypan 1 SK

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 9⁰⁰ A.M TO 4⁰⁰ P.M DRILLER: W. A. Smit

FORMATION	FROM	TO	REMARKS	
	6219	6280	9 ⁰⁰ -9 ¹⁵ W.L. SURVEY	W.O.B. 30m
			9 ¹⁵ -8 ³⁰ SER 116 + BOP CHECK	RPM 45
			8 ³⁰ -4 ⁰⁰ DRAG 8 3/4 HOLE	SPPD 63
* RIG TIME DATA			HOURS	PSI 1600
				GEL 10 SK
				CYPAN 2 SK
				BENEX 2 SK
				CAUSTIC 1 SK

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4⁰⁰ P.M TO 12⁰⁰ P.M DRILLER: W. Smit & V. Harty

FORMATION	FROM	TO	REMARKS	
	6280	6344	4 ⁰⁰ -4 ¹⁵ DRAG 8 3/4 HOLE	W.O.B 30m
			4 ¹⁵ -4 ³⁰ SER 116 + BOP	RPM 45
			4 ³⁰ -8 ⁰⁰ DRAG	SPPD 63
* RIG TIME DATA			HOURS	PSI 1600
				W.L. Survey
				Drly 8 3/4 hole

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
13 3/4	44	8A	8	217 KB	204.50	British	A	280
9 5/8	32.5	8A	30	1203 KB	1205.46	Mann	A	517

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT.	8.5	8.9	8.8	6209	3/8	8	
VIS	4.3	4.2	4.4	6304	3/8		DEPTH IN 5425
WL	7	6.4	6.6				SIZE 8 3/4
PH.	4.5	9.5	9.5				MFG. H.W.
FC	4/32	3/32	3/32				TYPE J 44
							SER NO. EM 287

DEPTH PREVIOUS REPORT 10155 FT. DEPTH THIS REPORT 10211 FT. GAS USED _____ HRS. WATER USED _____ BBL'S _____ HRS

TOTAL DAY WORK THIS 24 HRS; _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

**SKELLY OIL COMPANY
DRILLERS REPORT**

LEASE NAME Skelly Gatty Mobil Arctic P.Y.T. WELL NO. 110 DATE Feb 22/72
 CONTRACTOR S&T Drilling (Western) Co. LTD. KIND OF TOOLS Petrol

ON TOUR, FORMATION	M TO FROM	M TO	REMARKS	DRILLER: <u>R Handy</u>
	5981	6036	12 ⁰⁰ - 2 ³⁰ Drlg 8 3/4 Hole W.C.P. 30 2 ³⁰ - 2 ⁴⁵ Rig Sec & BOP R.P.M. 45 2 ⁴⁵ - 7 ⁰⁰ Drlg 8 3/4 Hole S.P.M. 63	
* RIG TIME DATA		HOURS	7 ⁰⁰ - 7 ³⁰ V.L. Survey PSI 1600 7 ³⁰ - 8 ⁰⁰ Drlg 8 3/4 HOLE	

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR, FORMATION	8 ⁰⁰ A.M TO FROM	4 ⁰⁰ P.M TO	REMARKS	DRILLER: <u>W. M. Smith</u>
	6036	6095	8 ⁰⁰ - 11 ³⁰ DRAG 8 3/4 W.C.P. 30 11 ³⁰ - 11 ⁴⁵ 5 1/2" A16 : BOP CHECK R.P.M. 45 11 ⁴⁵ - 4 ⁰⁰ DRAG S.P.M. 63 PSI 1600	
* RIG TIME DATA		HOURS		

GEX 5SK
BENEX 1SK
CYPAN 2SK
CAVITE 1SK

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR, FORMATION	4 ⁰⁰ P.M TO FROM	12 ⁰⁰ P.M TO	REMARKS	DRILLER: <u>W. Smith & R Handy</u>
	6095	6155	4 ⁰⁰ - 7 ⁰⁰ DRAG 8 3/4 HOLE W.C.P. 30 7 ⁰⁰ - 7 ⁴⁰ W.L. SURVEY R.P.M. 45 7 ⁴⁰ - 8 ⁰⁰ 5 1/2" A16 : BOP S.P.M. 63 8 ⁰⁰ - 12 ⁰⁰ DRAG 8 3/4 hole PSI 1600	
* RIG TIME DATA		HOURS		

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD									
SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK.	CEMENT
1 3/8	45.	8R	8	217KB	204.50	Profish	A	280	
9/8	32.5	8R	30	1203 KB	1205.46	Munn.	A	517	

MUD TESTS				SLOPE TESTS		BIT DATA					
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE	SER. NO.
WT.	8.8		4.4	6022.	1°	8	5925	8 3/4	HW	J 44	EM 287
VIS	47		44	6116	1 1/2°						
WL	6.9		8								
PH	10.0		9.5								
F.C.	7.32		7.2								

DEPTH PREVIOUS REPORT 5981 FT. DEPTH THIS REPORT 6155 FT. GAS USED _____ HRS. WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS; 24 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED R. Smith FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

CONFIDENTIAL

LEASE NAME Skelly Getty Mobil Arctic RYT WELL NO. C.60 DATE Feb 21/72
CONTRACTOR SxT Drilling (Western) Co Ltd KIND OF TOOLS Rotary

ON TOUR: 1200 P.M TO 800 A.M DRILLER: R. Henley

FORMATION	FROM	TO	REMARKS
	<u>5897</u>	<u>5125</u>	<u>12⁰⁰-12¹⁵ Rig Sec'd</u>
			<u>12¹⁵-4⁰⁰ Drly 5 3/4 hole</u>
			<u>4⁰⁰-5⁰⁰ Give to Card. hole For trip out</u>
* RIG TIME DATA		HOURS	<u>5⁰⁰-5¹⁵ Dropped Survey</u>
			<u>5¹⁵-8⁰⁰ Trip out For Bit.</u>
			<u>Bit. 135m. 1591'</u>
			<u>8-8-0</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR 9⁰⁰ A.M TO 4⁰⁰ P.M DRILLER: W.A. Smith

FORMATION	FROM	TO	REMARKS
	<u>5925</u>	<u>5934</u>	<u>9⁰⁰-8¹⁵ FINISH OUT W/BIT</u>
			<u>8¹⁵-10³⁰ CHANGE BITS. STANG READER. ADD SHOCK SUB</u>
			<u>CHECK 19070A SHUT-OFFS. CHECK BLEND RANG(O) SPP 1600</u>
* RIG TIME DATA		HOURS	<u>10³⁰ 11⁰⁰ STOP THE RUN 00' IN.</u>
			<u>11⁰⁰ 11³⁰ SKIP 23' LINE</u>
			<u>11³⁰ 1⁰⁰ Run in w/Bit</u>
			<u>1⁰⁰ - 2¹⁵ CLEAN 55' FILL TO BOTTOM</u>
			<u>2¹⁵ 4⁰⁰ DRAG</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR 4⁰⁰ P.M TO 12⁰⁰ P.M DRILLER: W. Smith

FORMATION	FROM	TO	REMARKS
	<u>5934</u>	<u>5181</u>	<u>4⁰⁰-4³⁰ DRAG</u>
			<u>4³⁰-4⁴⁵ SEA RIG 134P.</u>
			<u>4⁴⁵-8⁴⁵ DRAG 3/4 hole</u>
* RIG TIME DATA		HOURS	<u>8⁴⁵-10¹⁵ Work on Pottery Seals, Airlines. PSI. 1600-1300</u>
			<u>10¹⁵-12⁰⁰ Drly 5 3/4 Hole</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>44.</u>	<u>8K</u>	<u>8</u>	<u>217 K.B.</u>	<u>204.50</u>	<u>Purlish</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>8K</u>	<u>30</u>	<u>1203 K.B.</u>	<u>1205.46</u>	<u>Mann.</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO		
		<u>8.9</u>		<u>5890</u>	<u>1 1/2</u>	<u>7</u>	<u>8</u>	
WT.		<u>52</u>				DEPTH IN	<u>4344</u>	<u>5925</u>
VIS		<u>5.8</u>				SIZE	<u>5 3/1</u>	<u>8 3/4</u>
WL		<u>9.5</u>				MFG.	<u>H.W.</u>	<u>H.W.</u>
PH.		<u>2/32</u>				TYPE	<u>T. 33</u>	<u>J. 44</u>
F.C.						SER. NO.	<u>JA 33 5</u>	<u>EM 287</u>

DEPTH PREVIOUS REPORT 5892 FT. DEPTH THIS REPORT 5481 FT. GAS USED _____ HRS. WATER USED _____ BBLs
 TOTAL DAY WORK THIS 24 HRS: 24 HRS. WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME Skelly Getty Mobil Arctic RYT. WELL NO. C 10 DATE Feb 20/72
CONTRACTOR SXT Drilling (Western) Co. LTD KIND OF TOOLS Rotary

ON TOUR: 12:00 P.M. TO 8:00 A.M. DRILLER: P. Hanly

FORMATION	FROM	TO	REMARKS
	5628	5756	12:00-12:15 Rig Serv. v B.L.P. W.O.B. 30 12:15-8:00 Drly 8 3/4 Hole. R.P.M. 48 S.P.M. 64 P.S.I. 1600

* RIG TIME DATA	HOURS

Gel. 20 SK
Benex 4 SK
Caustic 1 SK
Cypar 1 SK

DAY WORK THIS TOUR, 2 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER, W. A. Smith

FORMATION	FROM	TO	REMARKS
	5756	5831	8:00-9:30 DRAG 8 3/4 HOLE W.O.B. 30 m. 9:30-10:00 W.L. SURVEY R.P.M. 48 10:00-10:00 SER A16 : B.O.P. S.P.M. 63 10:12-4:00 DRAG P.S.I. 1600

* RIG TIME DATA	HOURS

Gel 10 SK
BENEX 2 SK
SODIA 150 1 SK
CYPAN 1 SK

DAY WORK THIS TOUR, 8 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER, W. Smith & P. Hanly

FORMATION	FROM	TO	REMARKS
	5831	5897	4:00-4:15 DRAG 8 3/4 HOLE W.O.B. 30 m. 4:15-4:30 SER A16 : B.O.P. R.P.M. 48 4:30-8:00 DRAG S.P.M. 63 8:00-8:30 Survey P.S.I. 1600 8:30-12:00 DRAG

* RIG TIME DATA	HOURS

Caustic 1 SK
Cypar 1 SK

DAY WORK THIS TOUR, 8 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	48	8R	8	217 K.B.	204.50	British	A	280
9 5/8	32.5	8R	30	1203 K.B.	1205.46	Mann	A	517

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT.	8.9	8.9	8.9	5737	3/8"	7	DEPTH IN 4344
VIS	4.2	4.4	4.5	5831	3/8"		SIZE 8 3/4
#L			6.2				MFG. H.W.
PH.	9.0	9.5	8.5				TYPE J 33
P.C.							SER. NO. JA 355

DEPTH PREVIOUS REPORT 5628 FT DEPTH THIS REPORT 5897 FT. GAS USED _____ HRS. WATER USED _____ HRS
TOTAL DAY WORK THIS 24 HRS, 24 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED [Signature] FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME Skelly Gully Mobil Act. RYT WELL NO. C 60 DATE Feb 1972
 CONTRACTOR SXT Drilling (Western) Co LTD. KIND OF TOOLS Rotary

ON TOUR, <u>12⁰⁰ P.M.</u> TO <u>8⁰⁰ A.M.</u>		DRILLER, <u>R. H. G.</u>	
FORMATION	FROM	TO	REMARKS
	<u>5418</u>	<u>5527</u>	<u>12⁰⁰-12³⁰ Drly 8 3/4 hole</u> RTM 48 <u>12³⁰-12⁴⁵ Rig Surv.</u> 2 P 30 <u>12⁴⁵-1⁰⁰ Drly 8 3/4 hole</u> SPM 64
* RIG TIME DATA	HOURS		<u>10⁰⁰-1⁰⁰ Stand Stand Pipe</u> PSI 1000 <u>1⁰⁰-4⁰⁰ Drly 8 3/4 Hole</u> <u>4⁰⁰-4³⁰ V.L. Survey</u> Gel 20 SAK <u>4³⁰-5⁰⁰ Rig on Bar Line</u> Benex 4 SAK <u>5⁰⁰-8⁰⁰ Drly 8 3/4 hole</u> Caustic 1 SAK Cyan 1 SAK
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR, <u>8⁰⁰ A.M.</u> TO <u>4⁰⁰ P.M.</u>		DRILLER, <u>W. J. Smith</u>	
FORMATION	FROM	TO	REMARKS
	<u>5527</u>	<u>5598</u>	<u>8⁰⁰-10⁴⁵ DRAG 8 3/4 hole</u> WOB 30 <u>10⁴⁵-11⁰⁰ SER RIG : BOP CHECK</u> R.P.M. 48 <u>11⁰⁰-2¹⁵ DRAG</u> SPM 64
* RIG TIME DATA	HOURS		<u>2¹⁵-3⁰⁰ W.L. SURVEY</u> PSI 1600 <u>3⁰⁰-4⁰⁰ DRAG.</u> Gel 5 SAK BENEX 1 SAK CYAN 1 SAK
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR, <u>4⁰⁰ P.M.</u> TO <u>12⁰⁰ P.M.</u>		DRILLER, <u>W. J. Smith & R. H. G.</u>	
FORMATION	FROM	TO	REMARKS
	<u>5598</u>	<u>5678</u>	<u>4⁰⁰-5⁴⁵ DRAG 8 3/4 hole</u> 2 P 30 <u>5⁴⁵-6⁰⁰ SER RIG : BOP.</u> R.P.M. 48 <u>6⁰⁰-11⁴⁵ DRAG 8 3/4 hole</u> SPM 64
* RIG TIME DATA	HOURS		<u>11⁴⁵-12⁰⁰ Survey W.L.</u> PSI 1600
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48</u>	<u>8R</u>	<u>8</u>	<u>217 KB</u>	<u>204.60</u>	<u>Prot. sh.</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>225</u>	<u>8R</u>	<u>30</u>	<u>1203 KB</u>	<u>1205.46</u>	<u>Mann</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT	<u>8.8</u>	<u>8.9</u>	<u>8.1</u>	<u>5455</u>	<u>1°</u>	7	DEPTH IN. <u>4344</u>
VIS	<u>44</u>	<u>41</u>	<u>40</u>	<u>5350</u>	<u>1 1/2°</u>		SIZE <u>5 3/4</u>
WL				<u>5643</u>	<u>2 1/4°</u>		MFG. <u>H.W.</u>
PH	<u>8.5</u>	<u>9.0</u>	<u>9.0</u>				TYPE <u>J 73</u>
FC							SER NO. <u>JA 355</u>

DEPTH PREVIOUS REPORT 11 FT DEPTH THIS REPORT _____ FT GAS USED _____ HRS WATER USED _____ HRS
 TOTAL DAY WORK THIS 24 HRS, 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: _____ CHECKED: _____ SUPERINTENDENT
 FOREMAN

* Show total hours each tour for Drilling, Casing, DST, Logging, Shut Down, Running Casing, W.O.C., Completing, Loss Circulation, etc under REMARKS. Describe fully all show. Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Joke, Street and correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME Skelly, Kelly, Mobil Arctic BPT WELL NO. C 60 DATE Feb. 18/72
 CONTRACTOR S&I Drilling (Western) Co. L.P.D. KIND OF TOOLS Rotary

ON TOUR, 12 ⁰⁰ P.M. TO 9 ⁰⁰ A.M.			DRILLER: <u>R. Hanley</u>
FORMATION	FROM	TO	REMARKS
	5144	5245	12 ⁰⁰ -4 ³⁰ Drlg 8 3/4 Hole WOB 30 m 4 ³⁰ -5 ⁰⁰ W.L. Survey RPM 48 5 ⁰⁰ -8 ⁰⁰ Drlg 8 3/4 Hole S.P.M. 67 P.S.I. 1600
* RIG TIME DATA		HOURS	
			Gel 20 SA Benz 4 SA Caustic 1 SA Cypas 1 SA
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR 8 ⁰⁰ A.M. TO 4 ⁰⁰ P.M.			DRILLER: <u>W. J. Smith</u>
FORMATION	FROM	TO	REMARKS
	5245	5315	8 ⁰⁰ -8 ¹⁵ SER. RIG? BOP. WOB. 30 m 8 ¹⁵ -11 ⁴⁵ DRAG 8 3/4 Hole RPM. 48 11 ⁴⁵ -12 ⁰⁰ WELD ON STAND PIPE S.P.M. 64 P.S.I. 1600
* RIG TIME DATA		HOURS	
			Gel 5 SA CYPAS 1 SA. CAUSTIC 1 SA.
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR 4 ⁰⁰ P.M. TO 12 ⁰⁰ P.M.			DRILLER: <u>W. J. Smith</u>
FORMATION	FROM	TO	REMARKS
	5315	5418	4 ⁰⁰ -5 ¹⁵ DRAG 8 3/4 Hole W.O.P. 30 m 5 ¹⁵ -5 ³⁰ SER. RIG? BOP. RPM. 48 5 ³⁰ -10 ⁰⁰ DRAG 8 3/4 Hole S.P.M. 64 P.S.I. 1600
* RIG TIME DATA		HOURS	
			Gel 10 SA Benz 2 SA
DAY WORK THIS TOUR, <u>2</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

CASING RECORD									
SIZE	WT	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND	SK. CEMENT
17 3/8	148.	5 R	8	217 R.B.	204.50		Re-lish	A	280
9 3/8	32.5	8 R	30	1203 R.B.	1205.96		Mani	A	517

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT	8.9	9.9	8.8	51.73	1 1/8°	7	DEPTH IN 4747
VIS	4.5	4.5	4.4	52.67	1 1/8°		SIZE 8 3/4
WL				5360	1 1/2°		MFG. H. W.
PH	8.0	9.5	9.5				TYPE T 33
FC							SER. NO. JA 355

DEPTH PREVIOUS REPORT: 5144 FT DEPTH THIS REPORT: 5418 FT GAS USED _____ HRS WATER USED _____ HRS
 TOTAL DAY WORK THIS 24 HRS, 4 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: R. Hanley FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel Line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME Skelly Getty Mobil Arlic. RYT WELL NO C 60 DATE Feb. 17/72
 CONTRACTOR Six Drilling (Western) Co. LTP. KIND OF TOOLS Rotary

ON TOUR, 12⁰⁰ P.M. TO 8⁰⁰ A.M. DRILLER, R. Finley

FORMATION	FROM	TO	REMARKS
	<u>4863</u>	<u>4953</u>	<u>12⁰⁰-12³⁰ Survey Co. 4828 WOB 30m</u> <u>12³⁰-12⁴⁵ - Rig Serv. v BOP RPM 48</u> <u>12⁴⁵-8⁰⁰ Drllg 8 3/4 hole SPM 67</u>
* RIG TIME DATA		HOURS	<u>PSI 1600.</u>

Gel 10 SAK
Benea 2 SAK
Caustic 1 SAK

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8⁰⁰ A.M. TO 4⁰⁰ P.M. DRILLER, W. M. Smith

FORMATION	FROM	TO	REMARKS
	<u>4953</u>	<u>5052</u>	<u>8⁰⁰-8¹⁵ DRLLG 8 3/4 HOLE W.O.B. 30m.</u> <u>8¹⁵-8⁴⁵ W.H. SURVEY RPM 48</u> <u>8⁴⁵-9⁰⁰ SER RIG v BOP SPM 67</u>
* RIG TIME DATA		HOURS	<u>PSI 1600</u>

GEL 10 SAK.
BIMEX 2 SAK.
CAUSTIC 1 SAK.
CYPAN 1 SAK.

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR _____ M TO _____ M DRILLER, W. Smith

FORMATION	FROM	TO	REMARKS
	<u>5052</u>	<u>5149</u>	<u>4⁰⁰-4¹⁵ W.H. SURVEY W.O.B. 30m</u> <u>4¹⁵-4³⁰ SER RIG v BOP CHECK RPM 48</u> <u>4³⁰-8³⁰ DRLLG 8 3/4 HOLE SPM 67</u>
* RIG TIME DATA		HOURS	<u>PSI 1600</u>

Gel 1 SAK.
Benea 2 SAK
Caustic 1 SAK
Cypan 1 SAK

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	TNDS	JTS	WHERE SET	AMOUNT	804 LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48.</u>	<u>8R</u>	<u>8</u>	<u>217 K.B.</u>	<u>204.50</u>		<u>British</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>8R</u>	<u>30</u>	<u>1207 K.B.</u>	<u>1205.46</u>		<u>Mann</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	WORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT.	<u>8.9</u>	<u>8.1</u>		<u>4828</u>	<u>1 1/2</u>	<u>7</u>	
VIS	<u>42</u>	<u>41</u>		<u>4922</u>	<u>1</u>	DEPTH IN	<u>4344</u>
WL				<u>5017</u>	<u>1 1/2</u>	SIZE	<u>8 3/4</u>
PH	<u>8.5</u>	<u>9.0</u>		<u>5071</u>	<u>1 1/2</u>	MFG.	<u>H.W.</u>
FC						TYPE	<u>J 33</u>
						SER. NO.	<u>JA 355</u>

DEPTH PREVIOUS REPORT _____ FT DEPTH THIS REPORT _____ FT GAS USED _____ HRS WATER USED _____ BBL 5 HRS

TOTAL DAY WORK THIS 24 HRS, 21 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETTY MOBIL ARCTIC R.Y.T. WELL NO. C-60 DATE FEB 16/72
CONTRACTOR SPT DRAG (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>4689</u>	<u>4707</u>	<u>12⁰⁰-1⁴⁵ - DRAG 8³/₄ HOLE</u>
			<u>1⁴⁵ - 2¹⁵ - W.L. SURVEY - SINNER BAR BAKED OFF ROPE SOCKET</u>
			<u>2¹⁵ - 2³⁰ - CIRC UP SAMPLE</u>
* RIG TIME DATA	HOURS		<u>2³⁰ - 5³⁰ - HOIST TO RETRIEVE SURVEY</u>
			<u>5³⁰ - 6⁰⁰ - RETRIEVE SURVEY - CHECK BIT</u>
			<u>6⁰⁰ - 8⁰⁰ - RUN IN</u>

WOB - 25 M
RPM - 45
SPM - 67
PST - 1600

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

ON TOUR 8⁰⁰ A M TO 4⁰⁰ P M DRILLER: R. H. G.

FORMATION	FROM	TO	REMARKS
	<u>4707</u>	<u>4780</u>	<u>8⁰⁰ - 8¹⁵ Rig Set in BOT, WOB - 25 m</u>
			<u>8¹⁵ - 9⁴⁵ Finished Running in RPM - 48</u>
			<u>9⁴⁵ - 4⁰⁰ Drag 8³/₄ hole. SPM - 67</u>
* RIG TIME DATA	HOURS		<u>PSL - 1600</u>

Get 20 SAX
Cellex 1 SAX
Eauslic 1 SAX
Cypan 1 SAX

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

ON TOUR 4 P M TO 12 P M DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS
	<u>4780</u>	<u>4863</u>	<u>4⁰⁰ - 6⁰⁰ DRAG 8³/₄ HOLE</u>
			<u>6⁰⁰ - 6³⁰ W.A. SURVEY</u>
			<u>6³⁰ - 6⁴⁵ RIG SET</u>
* RIG TIME DATA	HOURS		<u>6⁴⁵ - 12⁰⁰ DRAG 8³/₄ HOLE</u>

WOB. 30 M
RPM. 48
SPM. 66
P.S.L. 1600

Get 7 SAX.
CYPAN 1 SAX.
BEMEX 2 SAX.

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L T M PULLED L T M	TYPE	COND.	SK. CEMENT
<u>13³/₈</u>	<u>48</u>	<u>8R</u>	<u>8</u>	<u>217 K.B</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9⁵/₈</u>	<u>32.5</u>	<u>8R.</u>	<u>30</u>	<u>1203 K.B</u>	<u>1205.46</u>	<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT.	<u>8.9</u>	<u>8.9</u>		<u>4672</u>	<u>1 1/2</u>	<u>7</u>	
VIS.	<u>44</u>	<u>45</u>		<u>4766</u>	<u>1 1/4</u>	DEPTH IN	<u>4344</u>
WL						SIZE	<u>8³/₄</u>
PH.	<u>8.0</u>	<u>7.2</u>				MFG.	<u>H.W</u>
FC.						TYPE	<u>J33</u>
						SER. NO.	<u>JA355</u>

DEPTH PREVIOUS REPORT 4689 FT DEPTH THIS REPORT 4863 FT GAS USED _____ HRS WATER USED _____ EBL5 _____ HRS

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED
FEB 18 1972
Skelly Oil of Canada Ltd

LEASE NAME SKELLY GETTY MOBIL ARCTIC RYT WELL NO. C-60 DATE FEB 15/72
CONTRACTOR SAT DAIG (WESTERN) Co Ltd KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER, B. Armstrong

FORMATION	FROM	TO	REMARKS	
	<u>4442</u>	<u>4525</u>	<u>12⁰⁰-1⁰⁰</u>	<u>- DRAG 8 3/4 HOLE</u>
			<u>1⁰⁰-1³⁰</u>	<u>- W.L. SURVEY</u>
			<u>1³⁰-1⁴⁵</u>	<u>- RIG SERVICE</u>
* RIG TIME DATA		HOURS	<u>1⁴⁵-7⁰⁰</u>	<u>- DRAG 8 3/4 HOLE</u>
			<u>7⁰⁰-7³⁰</u>	<u>- W.L. SURVEY</u>
			<u>7³⁰-8⁰⁰</u>	<u>- DRAG 8 3/4 HOLE</u>

WOB - 30M - 25M
RPM - 48
SPM - 67
PSI - 1600

GEL = 20 SKS
CELLEX = 100*

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8 A M TO 4 P M DRILLER, R. H. J.

FORMATION	FROM	TO	REMARKS	
	<u>4525</u>	<u>46⁰⁰</u>	<u>8⁰⁰-10¹⁵</u>	<u>Drag 8 3/4 hole</u>
			<u>10¹⁵-10³⁰</u>	<u>Rig Serv.</u>
			<u>10³⁰-1⁴⁵</u>	<u>Drag 8 3/4 hole</u>
* RIG TIME DATA		HOURS	<u>1⁴⁵-2¹⁵</u>	<u>Survey 4547</u>
			<u>2¹⁵-4⁰⁰</u>	<u>Drag 8 3/4 hole</u>

WOB - 2m
RPM - 48
SPM - 67
PSI - 1600

Gel 15 SAK
Const. 1 SAK

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER, B.D.

FORMATION	FROM	TO	REMARKS	
	<u>46⁰⁰</u>	<u>46³⁹</u>	<u>4⁰⁰-7⁴⁵</u>	<u>Drag 8 3/4 hole</u>
			<u>7⁴⁵-8¹⁵</u>	<u>W.L. SURVEY</u>
			<u>8¹⁵-12⁰⁰</u>	<u>DRAG 8 3/4 HOLE</u>

WOB - 25M
RPM - 48
SPM - 67
PSI - 1600

GEL 10 SAK
CYLON 1 SAK

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8R.</u>	<u>8</u>	<u>217 K.B</u>	<u>204.50</u>	<u>BRITISH</u>	<u>H</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>8R.</u>	<u>30</u>	<u>1203 K.B</u>	<u>1205.46</u>	<u>MANN</u>	<u>H</u>	<u>517</u>

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT.	<u>8.9</u>		<u>8.9</u>	<u>4421</u>	<u>13/4</u>	<u>7</u>
VIS	<u>43</u>		<u>43</u>	<u>4484</u>	<u>13/8</u>	<u>DEPTH IN, 4344</u>
W.L.				<u>4547</u>	<u>1 3/4</u>	<u>SIZE 5 3/4</u>
PH.	<u>8.0</u>		<u>8.0</u>	<u>4609</u>	<u>13/4</u>	<u>MFG. H.W</u>
F.C.						<u>TYPE J33</u>
						<u>SER. NO. 517-355</u>

DEPTH PREVIOUS REPORT 4442 FT. DEPTH THIS REPORT 4679 FT. GAS USED _____ HRS WATER USED _____ BBS
HRS

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED R. S. S. S. FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME Skelly Getty Arctic RYT WELL NO. 660 DATE 12/14/72
CONTRACTOR J.F. KALCA (Western) Co LTD KIND OF TOOLS Primary

ON TOUR: 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: P. Austin

FORMATION	FROM	TO	REMARKS
	4308	4344	DRUG 8 3/4 Hole - 12 ⁰⁰ - 245 WOB, 30 m
			245 - 300 Rtg Service RPM - 68
			300 - 4 ¹⁵ DRUG 8 3/4 Hole SPM - 67
* RIG TIME DATA	HOURS		4 ¹⁵ - 4 ³⁰ - Survey PSI - 1600
			4 ³⁰ - 7 ¹⁵ - Hoist For Bit
			7 ¹⁵ - 7 ³⁰ - Check Blind Rams OK
			7 ³⁰ - 8 ⁰⁰ - Clean Suction Tank. Gal. 45 Sax
			BIT #6 T.6 B-8 Grd Cypan - 2 Sax Caustic - 1 Sax

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 8 A M TO 4 P M DRILLER: P. Austin

FORMATION	FROM	TO	REMARKS
	4344	4356	11 ⁰⁰ - 11 ¹⁵ Rtg Serv & BOP.
			11 ¹⁵ - 11 ¹⁵ Clean Suction Tank
			11 ¹⁵ - 12 ⁰⁰ Slip 23' Line.
* RIG TIME DATA	HOURS		12 ⁰⁰ - 2 ¹⁵ Run in w/B 7.
			2 ¹⁵ - 3 ¹⁵ Clean to Bottom. 45'
			3 ¹⁵ - 4 ⁰⁰ Drly 8 3/4 hole

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: P. Austin

FORMATION	FROM	TO	REMARKS
	4356	4412	4 ⁰⁰ - 5 ⁰⁰ Dr. 8 3/4 Hole. WOB - 30 M
			5 ⁰⁰ - 5 ¹⁵ Rtg Serv RPM - 48
			5 ¹⁵ - 8 ⁰⁰ - Hole 8 3/4 Hole. SPM - 65
* RIG TIME DATA	HOURS		8 ⁰⁰ - 8 ³⁰ - W.R. SURVEY PSI - 1600
			8 ³⁰ - 12 ⁰⁰ - DRUG 8 3/4 HOLE
			CAUSTIC - 1 SACK CIPAN - 1 SACK

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/4	48	8R	4	217 K.P	20' 00	Pipe, h	A	25-
9 2 1/2	32.5	8K.	30	12-2 KB	120' 46	M.I.N.	A	517

MUD TESTS				SLOPE TESTS		BIT DATA			
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	6	7	
WT.	9.0		8.9	4314	1°	DEPTH IN.	3-12	4344	
VIS	45		43	4396	1/8"	SIZE	8 3/4	8 3/4	
WL						MFG.	H.W.	H.W.	
PH	8.5		8.0			TYPE	X 22	J 22	
FC						SER. NO.	30 22	JA 35 5	

DEPTH PREVIOUS REPORT 4308 FT DEPTH THIS REPORT 4412 FT GAS USED _____ HRS WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS: 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc Under REMARKS. Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY GETTY MOBIL ARCTIC R.V.T. WELL NO. C 60 DATE FEB 13/68
CONTRACTOR SAT DRAB (WESTERN) CO LTD KIND OF TOOLS ROTARY

ON TOUR: 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: B. Austin

FORMATION	FROM	TO	REMARKS	
	4030	4143	12 ⁰⁰ -2 ¹⁵ - DRAG 3/4 HOLE	WOB - 30M
			2 ¹⁵ -2 ³⁰ - W.L. SURVEY	R.P.M - 68
			2 ³⁰ -3 ⁰⁰ - Rig Service	SPM - 67
* RIG TIME DATA		HOURS	3 ⁰⁰ -7 ³⁰ - DRAG 3/4 HOLE	PSI - 1600
			7 ³⁰ -8 ⁰⁰ - W.L. SURVEY	

GEL - 54 SAX

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR _____ M TO _____ M DRILLER: T. D. ...

FORMATION	FROM	TO	REMARKS	
	4143	4237	8 ⁰⁰ - 1 ¹⁵ - P. Serv. & W.L.P.	
			5 ¹⁵ - 4 ⁰⁰ - DRAG 3/4 HOLE	
* RIG TIME DATA		HOURS		WOB - 30M
				R.P.M - 68
				SPM - 67
				PSI - 1600

GEL 45 SAX
Pink Gel 10 SAX

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: B.A.

FORMATION	FROM	TO	REMARKS	
	4237	4308	4 ⁰⁰ - 4 ³⁰ - Survey @ 4200	WOB - 30M
			4 ³⁰ - 4 ⁴⁵ - Rig Serv.	RPM - 68
			4 ⁴⁵ - 10 ⁴⁵ - DRAG 3/4 HOLE	SPM - 67
* RIG TIME DATA		HOURS	10 ⁴⁵ - 11 ¹⁵ - W.L. SURVEY	PSI - 1600
			11 ¹⁵ - 12 ⁰⁰ - DRAG 3/4 HOLE	

GEL
LIME - 2 SAX

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/4	49	8 R.	8	217 K.B.	204.50	BRITISH	H	200
7 1/2	32.5	8 K.	30	1203 K.D.	1202.70	HANN	H	511

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO		
WT.	9.9		9.0	4046	2°		6	DEPTH IN: 5619
VIS	43		44	4108	1 3/8°			SIZE: 4 3/4
W.L.				4200	1 3/4			MFG. H.W.
PH.	8.5		8.5	4266	1 1/2°			TYPE X.D.V.
F.C.								SER. NO. 56573

DEPTH PREVIOUS REPORT 12050 FT. DEPTH THIS REPORT 12057 FT. GAS USED _____ HRS WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY BETTY MOSE ARCTIC R.Y.T WELL NO. C-60 DATE FEB 10/72
CONTRACTOR SIT DRAG (WESTERN) CO. LTD KIND OF TOOLS ROTARY

ON TOUR: <u>12⁰⁰ P M TO 8⁰⁰ A M</u>		DRILLER: <u>B Amstrong</u>	
FORMATION	FROM	TO	REMARKS
	<u>3745</u>	<u>3842</u>	<u>12⁰⁰-1⁰⁰ - DRAG 8 3/4 HOLE</u>
			<u>1⁰⁰-2⁰⁰ - RIG SERVICE</u>
			<u>2⁰⁰-6⁰⁰ - DRAG 8 3/4 HOLE</u>
* RIG TIME DATA	HOURS		
			<u>6⁰⁰-7⁰⁰ - W.L. SURVEY</u>
			<u>7⁰⁰-8⁰⁰ - DRAG 8 3/4 HOLE</u>

WOB-30M-35M
RPM-68
SPM-69
PSI-1200

DAY WORK THIS TOUR: 0 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

ON TOUR: <u>8 A M TO 4 P M</u>		DRILLER: <u>V H J</u>	
FORMATION	FROM	TO	REMARKS
	<u>3842</u>	<u>3941</u>	<u>8⁰⁰-9³⁰ DRAG 8 3/4 HOLE</u>
			<u>9³⁰-10⁰⁰ - RIG SERVICE</u>
			<u>10⁰⁰-2⁰⁰ - DRAG 8 3/4 HOLE</u>
* RIG TIME DATA	HOURS		
			<u>2³⁰-3⁰⁰ - W.L. SURVEY</u>
			<u>3⁰⁰-4⁰⁰ - DRAG 8 3/4 HOLE</u>

RPM 68
SPM - 61
PSI - 1200

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

ON TOUR: <u>4 P M TO 12 P M</u>		DRILLER: <u>V H J</u>	
FORMATION	FROM	TO	REMARKS
	<u>3941</u>	<u>4050</u>	<u>4⁰⁰-4³⁰ - DRAG 8 3/4 HOLE</u>
			<u>4³⁰-5⁰⁰ - RIG SERVICE</u>
			<u>5⁰⁰-9⁰⁰ - DRAG 8 3/4 HOLE</u>
* RIG TIME DATA	HOURS		
			<u>9⁰⁰-9³⁰ - W.L. SURVEY</u>
			<u>9³⁰-12⁰⁰ - DRAG 8 3/4 HOLE</u>

WOB-40M-30M
RPM-68
SPM-67 1/2
PSI-1600

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN L T M PULLED L T M	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8 R</u>	<u>8</u>	<u>217 K.B</u>	<u>204.50</u>		<u>BRITISH</u>	<u>H</u>	<u>280</u>
<u>1 1/8</u>	<u>21.5</u>	<u>8 R</u>	<u>30</u>	<u>1265 K.B</u>	<u>1202.46</u>		<u>BRITISH</u>	<u>H</u>	<u>517</u>

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT.	<u>9.0</u>		<u>8.4</u>	<u>3792</u>	<u>7/8</u>	<u>6</u>
VIS	<u>54</u>		<u>35</u>	<u>3800</u>	<u>1°</u>	<u>DEPTH IN 3619</u>
WL				<u>3981</u>	<u>2°</u>	<u>SIZE 5/16</u>
PH	<u>8.5</u>					<u>MFG. J.W.</u>
FC						<u>TYPE X.D.V</u>
						<u>SER. NO. 36573</u>

DEPTH PREVIOUS REPORT 414 FT DEPTH THIS REPORT 414 FT GAS USED _____ HRS WATER USED _____ BBL/S
TOTAL DAY WORK THIS 24 HRS: 21 HRS WITH DRILL PIPE 0 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O., Comprising, Loss Circulation, etc
Under REMARKS, Describe fully all shows OH, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

RECEIVED
FEB 18 1972
of Canada Ltd.

LEASE NAME SKELLY GENY Mobil Arctic R.V.T WELL NO C-60 DATE FEB 11/72
CONTRACTOR S.T. DRAG (WESTERN) CO. LTD. KIND OF TOOLS RODRY

ON TOUR: 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
			12 ⁰⁰ -1 ⁰⁰ - CIRC
			1 ⁰⁰ -2 ³⁰ - HOIST FOR BIT
			2 ³⁰ -5 ⁰⁰ - TELESCOPE FULL DC&Y SUBS
* RIG TIME DATA			HOURS
			LAYEN DOWN & CRACKED 6 1/4 D.C.

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR 2 A M TO 4 P M DRILLER: P. J. ...

FORMATION	FROM	TO	REMARKS
	3619	3644	8 ⁰⁰ -8 ¹⁵ P.y. Serv ✓ P.C.P.
			8 ¹⁵ -11 ⁰⁰ Turn Post Callars & Picked 7 1/2
			11 ⁰⁰ -12 ⁰⁰ Turn in well bit 7 1/2 C.
* RIG TIME DATA			HOURS
			12 ⁰⁰ -2 ⁰⁰ Clean 70 to Bottom.
			2 ⁰⁰ -4 ⁰⁰ P.y. & hole.

in hole 25 min
K.P.M. 68
Pump Press 1600
SPM 65

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: P. J. ...

FORMATION	FROM	TO	REMARKS
	3644	3745	4 ⁰⁰ -6 ⁰⁰ Tula 5 3/4 hole. WOB-30 M
			6 ⁰⁰ -6 ³⁰ survey 3675 RPM-68
			6 ³⁰ -10 ³⁰ Tula 5 3/4 hole. PSI-1200
* RIG TIME DATA			HOURS
			10 ³⁰ -11 ⁰⁰ W.L. SURVEY SPM-69
			11 ⁰⁰ -12 ⁰⁰ DRAG 8 3/4 HOLE #2 Pump-5 X 14

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
13 3/8	48	8.9	8	217 RB	30450	Post hole	A	200
1 3/8	22.5	8.9	20	12-2 1/2	1-02.46	1.1000	A	517

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT.			8.9	3635	1°	6
VIS			53	3628	1°	DEPTH IN 3619
WL						SIZE 2 1/4
PH.			8.5			MFG. I. W.
F.C.						TYPE A.O.V.
						SER. NO. 102-12

DEPTH PREVIOUS REPORT 3619 FT. DEPTH THIS REPORT 3745 FT. GAS USED _____ HRS WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS; 24 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

SIGNED B. Armstrong FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, Cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY GETTY Mobil Arctic R.Y.T. WELL NO. C-60 DATE FEB 10/72
CONTRACTOR S&T Drilling (Western) Co. Ltd KIND OF TOOLS Fuller

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>3427</u>	<u>3496</u>	<u>12⁰⁰-12¹⁵ - RIG SERVICE</u> <u>12¹⁵-6⁰⁰ DRILL 8 3/4 HOLE (LOSING MUD TO FORM.)</u> <u>6⁰⁰-6³⁰ - W.I. SURVEY</u>
* RIG TIME DATA		HOURS	<u>6³⁰-7⁴⁵ - MIXING MUD</u> WOB-25 M <u>7⁴⁵-9⁰⁰ - DRILL 8 3/4 HOLE</u> RPM-75 SPM-61 PSI-1600 <u>GEL - 40 SAX</u> <u>CIPAN - 7 SAX</u> <u>SAWDUST - 1/2 BOX</u>
DAY WORK THIS TOUR, <u>2</u>	HRS WITH DRILL PIPE	HRS WITHOUT DRILL PIPE	HRS STANDBY

ON TOUR, 8 A M TO 4 P M DRILLER: R. Thelmer

FORMATION	FROM	TO	REMARKS
	<u>3496</u>	<u>3587</u>	<u>8⁰⁰-10³⁰ Log 8 3/4 hole.</u> <u>10³⁰-10⁴⁵ Rig serv.</u> <u>10⁴⁵-3³⁰ Log 8 3/4 hole</u>
* RIG TIME DATA		HOURS	<u>3³⁰-4⁰⁰ W.I. SURVEY</u> <u>GEL 20 SAX</u> WOB-25 M <u>CIPAN 15 SAX</u> RPM-18
DAY WORK THIS TOUR, <u>2</u>	HRS WITH DRILL PIPE	HRS WITHOUT DRILL PIPE	HRS STANDBY

ON TOUR, 4 P M TO 12 P M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>3587</u>	<u>3619</u>	<u>4⁰⁰-4¹⁵ - Rig serv.</u> WOB-25 M <u>4¹⁵-5⁰⁰ - W.I. SURVEY</u> RPM-70 <u>5⁰⁰-7³⁰ Work on field Control.</u> WOB-25 M <u>7³⁰-8³⁰ - Drill 8 3/4 hole</u> SPM-61 <u>8³⁰-9³⁰ - C.I.P.</u> PSI-1600 <u>9³⁰-9⁴⁵ - SURVEY</u> <u>9⁴⁵-11³⁰ - HOIST FOR BIT - HOLE NOT TAKING MUD -</u> <u>RETURN TO BIT</u> <u>11³⁰-12⁰⁰ - CIRC BTMS UP.</u> BIT #5-T-4, B-3-G-1
DAY WORK THIS TOUR, <u>2</u>	HRS WITH DRILL PIPE	HRS WITHOUT DRILL PIPE	HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48</u>	<u>8 R</u>	<u>8</u>	<u>217 K.B.</u>	<u>204.50</u>	<u>BRITISH</u>	<u>17</u>	<u>280</u>
<u>7 1/2</u>	<u>25</u>	<u>5 R</u>	<u>5</u>	<u>1203 K.B.</u>	<u>125.46</u>	<u>BRITISH</u>	<u>17</u>	<u>280</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT.				<u>3493</u>	<u>1 1/2</u>	<u>5</u>	
VIS	<u>75</u>			<u>3553</u>	<u>1 3/4</u>		<u>DEPTH IN 217</u>
WL				<u>3552</u>	<u>1 1/2</u>		<u>SIZE 3 3/4</u>
PH				<u>3575</u>	<u>2</u>		<u>MFR. 200.4</u>
FC							<u>TYPE 111</u>
							<u>SER. NO. 12</u>

DEPTH PREVIOUS REPORT 3427 FT DEPTH THIS REPORT 3619 FT GAS USED _____ HRS WATER USED _____ BBLs
TOTAL DAY WORK THIS 24 HRS, 24 HRS. WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tool for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Street line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY CITY MOBILE ARCTIC P.Y.T. WELL NO. C-60 DATE FEB 9/72
CONTRACTOR S&T DRG (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>2976</u>	<u>3125</u>	<u>12⁰⁰-12⁴⁵ - DRAG 8 3/4 HOLE</u> WOB-35 M <u>12⁴⁵-1⁰⁰ - RIG SERVICE</u> RPM-75 <u>1⁰⁰-2³⁰ - DRAG 8 3/4 HOLE</u> SPM-61
* RIG TIME DATA		HOURS	<u>3¹⁵-3⁴⁵ - W.L. SURVEY</u> PSI-1600 <u>5⁴⁵-5⁵⁵ - WORK ON FROZEN FUEL LINES - START & REEDED OIL ENGINES</u> <u>5⁵⁵ - DRAG 8 3/4 HOLE</u>
<u>CAUSTIC-2 SAX</u> <u>MUD MIXED-GEL-30 SAX</u> <u>CYPAN-6 SAX</u>			

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 2 P M TO 4 P M DRILLER: R. H. H. J.

FORMATION	FROM	TO	REMARKS
	<u>3125</u>	<u>3284</u>	<u>9⁰⁰-9⁴⁵ DRAG 8 3/4 HOLE</u> <u>9⁴⁵-9⁵⁵ RIG SERV. & BOP</u> <u>9⁵⁵-1⁰⁰ DRAG 8 3/4 HOLE</u>
* RIG TIME DATA		HOURS	<u>1⁰⁰-2⁰⁰ W.L. SURVEY</u> <u>2⁰⁰-4⁰⁰ Drly 8 3/4 hole Gel 30 SAX</u> <u>Cypan 6 Sax</u>
<u>Held Blow out Drill - Escape Buggy OK</u>			

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: _____ M TO _____ M DRILLER: R. H. H. J.

FORMATION	FROM	TO	REMARKS
	<u>3284</u>	<u>3427</u>	<u>4⁰⁰ - 5⁰⁰ DRAG 8 3/4 HOLE</u> WOB-35 M-25 M <u>5⁰⁰ - 5¹⁵ RIG SERV.</u> RPM-75 <u>5¹⁵ - 10¹⁵ DRAG 8 3/4 HOLE</u> SPM-61
* RIG TIME DATA		HOURS	<u>10¹⁵ - 10⁴⁵ - W.L. SURVEY</u> PSI-1600 <u>10⁴⁵ - 12⁰⁰ - DRAG 8 3/4 HOLE</u>
<u>GEL = 15 SKS</u> <u>CYPAN = 3 SKS</u>			

DAY WORK THIS TOUR: 2 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8 R</u>	<u>8</u>	<u>217 K.B.</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>	<u>8 R</u>	<u>30</u>	<u>1203 K.B.</u>	<u>1200.40</u>		<u>LITMAN.</u>	<u>A</u>	<u>511</u>

MUD TESTS				SLOPE TESTS		BIT DATA					
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE	SER. NO.
	<u>9.0</u>	<u>8.9</u>	<u>9.0</u>	<u>3055</u>	<u>1°</u>	<u>5</u>	<u>2911</u>	<u>8 3/4</u>	<u>SMITH</u>	<u>SVH</u>	<u>DI 112</u>
VIS	<u>55</u>	<u>65</u>	<u>60</u>	<u>3152</u>	<u>3/8°</u>						
W.L.				<u>3401</u>	<u>1 1/2°</u>						
PH.	<u>9.0</u>		<u>9.0</u>								
F.C.											

DEPTH PREVIOUS REPORT 2976 FT. DEPTH THIS REPORT 3427 FT. GAS USED _____ HRS WATER USED _____ HRS
TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc. Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY OIL MORRIS PACIFIC RY. T. WELL NO. 560 DATE Feb 5/72
CONTRACTOR S&T DRILL (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: <u>12⁰⁰ P M TO 8⁰⁰ A M</u>			DRILLER: <u>B. Am...</u>
FORMATION	FROM	TO	REMARKS
	<u>2811</u>	<u>2917</u>	<u>12⁰⁰-17³⁰ - DRAG 8 3/4 HOLE</u> <u>17³⁰-17⁴⁵ - RIG SERVICE</u> <u>17⁴⁵-6⁰⁰ - DRAG 8 3/4 HOLE</u> <u>6⁰⁰-6¹⁵ - SURVEY</u> <u>6¹⁵-8⁰⁰ - HOIST FOR BIT-PUMP OUT 2 SGLS.</u>
* RIG TIME DATA		HOURS	
			<u>WOB-35M</u> <u>RPM-45</u> <u>SPM-6H</u> <u>PSI-1400</u>
			<u>BIT #4-T-3, B-5, G-I</u> <u>SAWDUST-1/2 BOX</u> <u>MIXED-17 SAG GEL</u> <u>2 SAG CYPAN</u>
DAY WORK THIS TOUR: <u>3</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR			M TO	M	DRILLER
FORMATION	FROM	TO	REMARKS		
			<u>9⁰⁰-9⁰⁰ - FISH TRIP OUT</u> <u>9⁰⁰-12⁰⁰ - TOWER TRUCK BROKE VALVE ON RIG FUEL TANK. SHUTTERED MOST OF FUEL BY PUMPING TO EMPTY RESERVE TANK. SHUT OFF MOTORS & CLEAN UP SPILLED FUEL. LAID NEW FUEL LINES. STARTED MOTORS</u> <u>12⁰⁰-2⁰⁰ - DRYS AIR LINES FROZE - THAW OUT SAME</u> <u>2⁰⁰-4⁰⁰ - RUN IN D.C.'S BROKE ONE PIN. LAYED DOWN D.C. PICKED UP 1-6 POINT REAM. & 1-3 POINT REAM. CHECKED RIG SAVER - O.K.</u>		
* RIG TIME DATA		HOURS			
DAY WORK THIS TOUR: <u>1</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY					

ON TOUR <u>4⁰⁰ P M TO 12⁰⁰ P M</u>			DRILLER: <u>B. A.</u>
FORMATION	FROM	TO	REMARKS
	<u>2917</u>	<u>2976</u>	<u>4⁰⁰-6⁰⁰ - RUN IN - BREAK CIRC.</u> <u>6⁰⁰-7³⁰ - WORK ON #1 MOTOR. - FUEL</u> <u>7³⁰-9⁰⁰ - REAMING TO BIT</u> <u>9⁰⁰-12⁰⁰ - DRAG 8 3/4 HOLE</u>
* RIG TIME DATA		HOURS	
			<u>WOB-30M</u> <u>RPM-75</u> <u>SPM-61</u> <u>PSI-1600</u>
DAY WORK THIS TOUR: <u>2</u> HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

SIZE	WT.	THDS	JTS.	WHERE SET	AMOUNT RUN - L T M	PULLED - L T M	TYPE	COND.	SK. CEMENT
<u>1 3/8</u>	<u>48</u>	<u>8 R.</u>	<u>2</u>	<u>217 KB</u>	<u>200.50</u>		<u>2 1/2 IN</u>	<u>A</u>	<u>5:0</u>
<u>9/8</u>	<u>325</u>	<u>8 R.</u>	<u>2</u>	<u>1203 KB</u>	<u>1205.46</u>		<u>1 1/2 IN</u>	<u>A</u>	<u>5:1</u>

MUD TESTS				SLOPE TESTS		BIT DATA				
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.	TYPE
WT.	<u>9.0</u>		<u>8.9</u>	<u>2917</u>	<u>1/8°</u>	<u>4</u>	<u>258</u>	<u>8 3/4</u>	<u>SMITH</u>	<u>SUH</u>
VIS	<u>45</u>		<u>43</u>					<u>8 3/4</u>		
WL										
PH.	<u>8.5</u>									
FG										
						SER. NO.	<u>115447</u>			<u>DP 912.</u>

DEPTH PREVIOUS REPORT: 2811 FT DEPTH THIS REPORT: 2976 FT GAS USED _____ HRS WATER USED _____ BBLs _____ HRS
TOTAL DAY WORK THIS 24 HRS: 17 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: W.F. Reinhard FOREMAN CHECKED: _____ SUPERINTENDENT
* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.C.C., Completing, Loss Circulation, etc
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY CITY MOBIL Arctic R 4.T. WELL NO. C-60 DATE FEB 7/72
CONTRACTOR 311 DRILL (WESTERN) CO. LTD KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ P M DRILLER, B. [unclear]

FORMATION	FROM	TO	REMARKS	
	<u>2358</u>	<u>2477</u>	<u>12⁰⁰ - 12⁴⁵ - CLEAN 25' TO BIT</u>	<u>WOB - 30 M</u>
			<u>12⁴⁵ - 4¹⁵ - DRILG 8^{3/4} HOLE</u>	<u>RPM - 40</u>
			<u>4¹⁵ - 4³⁰ - W.L. SURVEY</u>	<u>SPM - 64</u>
* RIG TIME DATA	HOURS		<u>4³⁰ - 4⁴⁵ - RIG SERV</u>	<u>PSI - 1400</u>
			<u>4⁴⁵ - 8⁰⁰ - DRILG 8^{3/4} HOLE</u>	

MUD MIXED - CYPAN - 4 SACK
CAUSINE - 1 SACK

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 4⁰⁰ M TO 4⁰⁰ M DRILLER, P. [unclear]

FORMATION	FROM	TO	REMARKS	
	<u>2477</u>	<u>2625</u>	<u>Rig Serv 8⁰⁰ - 8¹⁵</u>	
			<u>8¹⁵ - 4³⁰ - W.L. SURVEY @ 2465</u>	
			<u>4³⁰ - 1³⁰ - DRILG 8^{3/4} HOLE</u>	
* RIG TIME DATA	HOURS		<u>1³⁰ - 1⁴⁵ - W.L. SURVEY @ 2500</u>	
			<u>1⁴⁵ - 4⁰⁰ - DRILG 8^{3/4} HOLE</u>	

Cypan 4 SACK

DAY WORK THIS TOUR: 21 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER, P.D.A.

FORMATION	FROM	TO	REMARKS	
	<u>2625</u>	<u>2811</u>	<u>4⁰⁰ - 5³⁰ DRILG 8^{3/4} HOLE</u>	<u>WOB - 35 M</u>
			<u>5³⁰ - 6⁰⁰ - Rig Serv</u>	<u>RPM - 45</u>
			<u>6⁰⁰ - 10⁴⁵ - SURVEY @ 2655</u>	<u>SPM - 64</u>
* RIG TIME DATA	HOURS		<u>10⁴⁵ - 11⁰⁰ - DRILG 8^{3/4} HOLE</u>	<u>PSI - 1400</u>
			<u>11⁰⁰ - 12⁰⁰ - DRILG 8^{3/4} HOLE</u>	

DAY WORK THIS TOUR: 21 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

CASING RECORD

SIZE	WT	TH	WT	WHERE SET	AMOUNT DOWN	TYPE	COND	SK CEMENT
<u>1 5/8</u>	<u>48</u>	<u>2 R</u>	<u>8</u>	<u>217 K B</u>	<u>204 50</u>	<u>BRITISH</u>	<u>17</u>	<u>240</u>
<u>1 1/2</u>	<u>32.2</u>	<u>3 1/2</u>	<u>30</u>	<u>1203 N B</u>	<u>1203 46</u>	<u>MANN.</u>	<u>11</u>	<u>217</u>

TOUR	MUD TESTS			SLOPE TESTS		BIT DATA	
	WURN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT	<u>90</u>	<u>8.9</u>	<u>8.9</u>	<u>2405</u>	<u>2 1/4</u>	<u>4</u>	
VIS	<u>50</u>	<u>115</u>	<u>45</u>	<u>2465</u>	<u>1 3/8</u>	<u>DEPTH IN - 2358</u>	
WL				<u>2560</u>	<u>1 1/2</u>	<u>SIZE - 2 1/2</u>	
PH	<u>9.0</u>	<u>8.5</u>	<u>9.0</u>	<u>2655</u>	<u>1 1/4</u>	<u>MFG - 225</u>	
FC				<u>2780</u>	<u>1</u>	<u>TYPE - U.S.I</u>	
						<u>SER NO. 710117</u>	

DEP. PREVIOUS REPORT 2477 DEPTH THIS REPORT 2811 FT GAS USED _____ HRS WATER USED _____ BBL'S _____ HRS _____

TOTAL DAY WORK THIS 24 HRS: 4 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

SIGNED [Signature] FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, Logging, Spill Down, Burning, Lifting, etc. (including, Loss, Circulation, etc.)
Under REMARKS, Describe fully all shows, oil, gas and water, cause of spill down, fishing jobs, lost jobs, Steaming, etc. and pertinent information not shown elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY CITY M. & B. DIST. RY. T. WELL NO. C-60 DATE SEP 5/72
CONTRACTOR SAT. DRILL (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR	12 ⁰⁰ P	M TO	8 ⁰⁰ A	M	DRILLER	<u>R. J. M. J.</u>
FORMATION	FROM	TO	REMARKS			
	2130	2256	12 ⁰⁰ -12 ¹⁵ - P. SERVICE			WOB - 20 M - 15 M
			12 ¹⁵ -12 ³⁰ - W.L. SURVEY			RPM - 60
			12 ³⁰ -2 ⁰⁰ - DRILL 8 3/4 HOLE			SPM - 64
* RIG TIME DATA		HOURS	2 ⁰⁰ -2 ¹⁵ - W.L. SURVEY			PSI - 1400
			2 ¹⁵ -5 ³⁰ - DRILL 8 3/4 HOLE			
			5 ³⁰ -5 ⁴⁵ - W.L. SURVEY			
			5 ⁴⁵ -8 ⁰⁰ - DRILL 8 3/4 HOLE			MIXED - CYRAN - 2 SAX

ON TOUR	M TO	M	DRILLER	<u>R. J. M. J.</u>
FORMATION	FROM	TO	REMARKS	
	2256		8 ⁰⁰ -8 ¹⁵ - P. SERVICE	
			8 ¹⁵ -8 ³⁰ - W.L. SURVEY	
			8 ³⁰ -10 ⁰⁰ - DRILL 8 3/4 HOLE	
* RIG TIME DATA		HOURS	10 ⁰⁰ -10 ¹⁵ - SURVEY @ 2270	
			10 ¹⁵ -1 ⁰⁰ - DRILL 8 3/4 HOLE	
			1 ⁰⁰ -1 ¹⁵ - SURVEY @ 2305	
			1 ¹⁵ -4 ⁰⁰ - DRILL 8 3/4 HOLE	

ON TOUR	4 ⁰⁰ P	M TO	12 ⁰⁰ P	M	DRILLER	<u>R. J. M. J.</u>
FORMATION	FROM	TO	REMARKS			
	2351	2358	1 ⁰⁰ -1 ¹⁵ - P. SERVICE			
			1 ¹⁵ -4 ³⁰ - SURVEY @ 2358			
			4 ³⁰ -5 ⁰⁰ - DRILL 8 3/4 HOLE			
* RIG TIME DATA		HOURS	5 ⁰⁰ -7 ¹⁵ - TRIP OUT TO CHANGE REAMERS			
			7 ¹⁵ -8 ⁰⁰ - LAYING DOWN REAMERS ON STAB.			
			8 ⁰⁰ -8 ⁴⁵ - SLIP CUT DRILL LINE			
			8 ⁴⁵ -9 ⁴⁵ - PICK UP SHORT D.C.			BIT # 3-3-2-1
			9 ⁴⁵ -10 ⁰⁰ - CHECK BOND RINGS			
			10 ⁰⁰ -12 ⁰⁰ - RUN IN HOLE			

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT	RUN IN PULLER LTM	TYPE	COND	SK CEMENT
13 3/8	49	8R	9	217 K.B.	204	50	B.I.	11	250
4 7/8	375	8R	30	1203 K.B.	1205	16	M.H.D.	17	517

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT	8.8			2120	2 1/4	3	4
VIS	52			2150	2 1/4	DEPTH IN	2127
WL				2215	2 1/2	SIZE	337
PH	9.0			2275	2 1/2	MFG.	SMITH SEC
FC				2275	2 1/4	TYPE	5 1/4 DST
						SER NO.	07512 710977

DEPTH PREVIOUS REPORT 2131 FT. DEPTH THIS REPORT 2358 FT. GAS USED _____ HRS WATER USED _____ HRS
TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY
SIGNED [Signature] FOREMAN CHECKED _____ SUPERINTENDENT
* Show total hours each row for Drilling, Coring, DST, Logging, Shift Out, Changing Casing, etc. Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, 34" and correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY GETTY MOBIL ARCTIC R.Y.T. WELL NO C-60 DATE FEB 25/72
 CONTRACTOR S.T. DRAG (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER, B. Armstrong

FORMATION	FROM	TO	REMARKS	
	1924	2038	12 ⁰⁰ -12 ³⁰ - DRAG 8 ³ / ₄ HOLE	WOB-30M-20M
			12 ³⁰ -12 ⁴⁵ - W.I. SURVEY	RPM-60
			12 ⁴⁵ -1 ⁰⁰ - RIG SERVICE	SPM-64
* RIG TIME DATA		HOURS	1 ⁰⁰ -6 ³⁰ - DRAG 8 ³ / ₄ HOLE	PSI-1400
			6 ³⁰ -6 ⁴⁵ - W.I. SURVEY	
			6 ⁴⁵ -8 ⁰⁰ - DRAG 8 ³ / ₄ HOLE	

MIXED 43 SAK GEL

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR, M TO M DRILLER, R. Lewis

FORMATION	FROM	TO	REMARKS	
	2038	2047	8 ⁰⁰ -9 ³⁰ DRAG 8 ³ / ₄ HOLE	
			9 ³⁰ -9 ⁴⁵ RIG SERV.	
			9 ⁴⁵ -11 ¹⁵ Trip & Bit & Proppant Survey	
* RIG TIME DATA		HOURS	11 ¹⁵ -1 ⁰⁰ Pickled Bearings & R Serv.	
			1 ⁰⁰ -2 ¹⁵ Run in hole	
			2 ¹⁵ -3 ⁰⁰ Changed hose from Pumps to Stand Pipe	
			3 ⁰⁰ -4 ⁰⁰ Reamed from 1820 to 1560	

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR, M TO M DRILLER, B.D.A.

FORMATION	FROM	TO	REMARKS	
	2047	2130	Reamed from 1820 to 2047 - 4 ⁰⁰ -5 ⁰⁰	
			5 ⁰⁰ -11 ⁴⁵ - W.I. SURVEY	
			11 ⁴⁵ -12 ⁰⁰ - W.I. SURVEY	

WOB-30M
RPM-60
SPM-64
PSI-1400

MIXED: 5 GEL
1 CAUSTIC

DAY WORK THIS TOUR: 3 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT UNPULLED	TYPE	COND	ISK. CEMENT
13 ³ / ₈	48	8 R	8	217 K.B.	20450	BRITISH	A	280
7 ⁵ / ₈	325	8 R	50	1293 K.B.	129546	BRITISH	A	517

MUD TESTS			SLOPE TESTS		BIT DATA		
TOUR	WORN	DAY	EVE	DEPTH	DEGREE OFF	NO	3
WT	8.9		8.4	1920	7/8	DEPTH IN	1517
VIS	80		60	2015	1 1/2	SIZE	2047
WL				2047	3/8	MFG.	Smith
PH				2120	2 1/4	TYPE	SDOH
FC						SER NO.	60155

DEPTH PREVIOUS REPORT 1917 FT DEPTH THIS REPORT 2113 FT GAS USED _____ HRS WATER USED _____ HRS
 TOTAL DAY WORK THIS 24 HRS: 27 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each row for Drilling, Coring, DST, Logging, Shut Down, Running Casing, Well, Completing, Loss Circulation, etc
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel Line Correction and all pertinent information not show elsewhere on report

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETTY Mobil Arctic R.Y.T. WELL NO. C-60 DATE FEB 9/72
 CONTRACTOR SAT DRILL (WESTERN) Co. LTD. KIND OF TOOLS Rotary

ON TOUR: 12⁰⁰ M TO 8⁰⁰ P M DRILLER: B. Amet

FORMATION	FROM	TO	REMARKS	
	<u>1739</u>	<u>1846</u>	<u>12⁰⁰-1⁰⁰ DRILL 8 3/4 Hole</u>	<u>WOB- 20</u>
			<u>1⁰⁰-1¹⁵ - W.L. SURVEY</u>	<u>RPM- 80</u>
			<u>1¹⁵-1³⁰ - RIG SERV</u>	<u>SPM- 68</u>
* RIG TIME DATA		HOURS	<u>1³⁰-6⁰⁰ - DRILL 8 3/4 Hole</u>	<u>PSI- 1600</u>
			<u>6⁰⁰-8⁰⁰ - Lost Circ @ 1846 - Mining Mud</u>	

MIXED 40 SAX GEL.

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR: _____ M TO _____ M DRILLER: V. H. J.

FORMATION	FROM	TO	REMARKS	
	<u>1846</u>	<u>1851</u>	<u>3¹⁵ Lost Circ @ 1846 - Mining Mud</u>	
			<u>3¹⁵-3⁴⁵ Regained Circ.</u>	
			<u>3⁴⁵ 4⁰⁰ DRILL 8 3/4 hole</u>	<u>WOB 20</u>
* RIG TIME DATA		HOURS		<u>RPM 66</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR: _____ M TO _____ M DRILLER: _____

FORMATION	FROM	TO	REMARKS	
	<u>1851</u>	<u>1924</u>	<u>4⁰⁰ 5¹⁵ DRILL 8 3/4 Hole</u>	<u>WOB- 20 m</u>
			<u>5¹⁵-5³⁰ Survey @ 1867</u>	<u>RPM- 60</u>
			<u>5³⁰-12⁰⁰ DRILL 8 3/4 hole</u>	<u>SPM- 64</u>
* RIG TIME DATA		HOURS		<u>PSI- 1400</u>

MIXD 50 GEL
2 BOXES SANDUST

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT RUN	WT M PULLED	TYPE	COND	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8 R.</u>	<u>9</u>	<u>217. KB</u>	<u>204.50</u>		<u>R-114</u>	<u>P</u>	<u>230</u>
<u>9 5/8</u>	<u>37.5</u>	<u>8 R.</u>	<u>30</u>	<u>1203. KB</u>	<u>1205.46</u>		<u>M22N</u>	<u>P</u>	<u>517</u>

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT.	<u>9.0</u>			<u>1790</u>	<u>1 1/2</u>	<u>2</u>
VIS	<u>36</u>		<u>72</u>	<u>1 1/2</u>	<u>3</u>	DEPTH IN <u>1517</u>
WL						SIZE <u>8 3/4</u>
PH	<u>10.5</u>					MFG. <u>SMITH</u>
FC						TYPE <u>SDRH</u>
						SER NO. <u>60155</u>

DEPTH PREVIOUS REPORT 1347 FT DEPTH THIS REPORT 1467 FT GAS USED _____ HRS WATER USED _____ BBL'S _____ HRS _____

TOTAL DAY WORK THIS 24 HRS: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOB, Compiling, Loss Circulation, etc under REMARKS. Describe fully all shows Oil, Gas and Water, causes of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY BETTY MOBIL ARCTIC R. Y.T. WELL NO. 5-60 DATE FEB 23/72
 CONTRACTOR SAT DRILL (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR <u>12⁰⁰</u> P M TO <u>8⁰⁰</u> P M		DRILLER, <u>B Ametey</u>	
FORMATION	FROM	TO	REMARKS
	<u>1485</u>	<u>1530</u>	<u>12⁰⁰ - 12¹⁵ - RIG SERV</u> Bit # <u>1 6-2-I</u>
			<u>12¹⁵ - 3⁰⁰ - DRAG 8 3/4 HOLE</u>
			<u>3⁰⁰ - 6³⁰ - TRIP - CHECK FOR WASH-OUT - 3 JETS WASHED</u>
* RIG TIME DATA	HOURS		<u>6³⁰ - 7⁰⁰ - DRAG 8 3/4 HOLE</u> Bit # <u>2</u>
			<u>7⁰⁰ - 7¹⁵ - W.L. SURVEY</u> WOB - <u>10 M</u>
			<u>7¹⁵ - 8⁰⁰ - DRAG 8 3/4 HOLE</u> RPM - <u>100</u>
			SPM - <u>68</u>
			PSI - <u>1600</u>

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR <u>8⁰⁰</u> M TO <u>4⁰⁰</u> M		DRILLER, <u>P Harty</u>	
FORMATION	FROM	TO	REMARKS
	<u>1500</u>	<u>1658</u>	<u>8⁰⁰ - 9⁰⁰ - DRAG 8 3/4 HOLE</u>
			<u>9⁰⁰ - 9¹⁵ - SURVEY @ 1554</u>
			<u>9¹⁵ - 9³⁰ - RIG SERV</u>
* RIG TIME DATA	HOURS		<u>9³⁰ - 11¹⁵ - DRAG 8 3/4 HOLE</u> RPM: <u>80</u>
			<u>11¹⁵ - 11³⁰ - SURVEY @ 1585</u> SPM: <u>68</u>
			<u>11³⁰ - 1³⁰ - DRAG 8 3/4 HOLE</u> PSI: <u>1600</u>
			<u>1³⁰ - 1⁴⁵ - SURVEY @ 1616</u>
			<u>1⁴⁵ - 4⁰⁰ - DRAG 8 3/4 HOLE</u>

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR		DRILLER,	
FORMATION	FROM	TO	REMARKS
	<u>1658</u>	<u>1759</u>	<u>4⁰⁰ - 5¹⁵ - DRAG 8 3/4 HOLE</u> WOB - <u>25 M</u>
			<u>5⁰⁰ - 5¹⁵ - SURVEY @ 1674</u> RPM - <u>80</u>
			<u>5¹⁵ - 5³⁰ - RIG SERV</u> SPM - <u>68</u>
* RIG TIME DATA	HOURS		<u>5³⁰ - 12⁰⁰ - DRAG 8 3/4 HOLE</u> PSI - <u>1600</u>

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT	RUN LTM PULLED LTM	TYPE	COND	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8 R</u>	<u>8</u>	<u>217 KB</u>	<u>204</u>	<u>50</u>	<u>PLAIN</u>	<u>H</u>	<u>290</u>
<u>9 3/8</u>	<u>32.5</u>	<u>8 R</u>	<u>30</u>	<u>1203 KB</u>	<u>1205</u>	<u>46</u>	<u>PLAIN</u>	<u>H</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT	<u>8.9</u>		<u>9.1</u>	<u>1510</u>	<u>1 7/8</u>		<u>2</u>
VIS	<u>33</u>		<u>35</u>	<u>1544</u>	<u>1"</u>	DEPTH IN	<u>1203</u>
WL				<u>16 05</u>	<u>1 1/2</u>	SIZE	<u>3/4</u>
PH	<u>9.0</u>		<u>10.5</u>	<u>16 16</u>	<u>1 1/2</u>	MFG.	<u>SMITH</u>
FC				<u>16 73</u>	<u>1 1/2</u>	TYPE	<u>SDGH</u>
						SER NO.	<u>7877</u>
							<u>301/50</u>

DEPTH PREVIOUS REPORT 1530 FT DEPTH THIS REPORT 1641 FT GAS USED _____ HRS WATER USED _____ BBL'S _____ HRS

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE — HRS WITHOUT DRILL PIPE — HRS STANDBY

SIGNED: W E Beahrd FOREMAN CHECKED: 118 SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, etc. Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steer line correction and all pertinent information not show elsewhere on report

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME ZAREN (GRTY) MOBIL OIL CO. RXT.
CONTRACTOR S.I. DRILLING (WESTERN) CO. LTD.

WELL NO 660 DATE FEB. 2, 1962
KIND OF TOOLS REGULAR

ON TOUR, 12⁰⁰ P.M. TO 8⁰⁰ P.M.

DRILLER: W. J. Smith

FORMATION	FROM	TO	REMARKS
	1203	1223	12 ⁰⁰ - 1 ⁰⁰ WORK ON SHAFER 1 ⁰⁰ - 1 ⁴⁵ PRESSURE TEST PILE ROPS, MONITOR AT 1700 PSI (20 MIN) CHECK MOTOR DRIVE OFFS (ALL OK)
* RIG TIME DATA		HOURS	
		1 ⁰⁰ - 2 ¹⁵	BLANK OUT LAMPED OUT BY STEAM
		2 ¹⁵ - 4 ⁰⁰	DRAW OUT CEMENT & SHOW PRESSURE FORMATION 700 PSI.
		4 ⁰⁰ - 4 ¹⁵	W.L. SURVEY, CLEAN SUET ON TANK.
		4 ¹⁵ - 6 ⁰⁰	WORK ON SHAFER ORDERER
		6 ⁰⁰ - 6 ³⁰	DRAW 8 3/4 HOLE
		7 ⁰⁰ - 7 ³⁰	DRAW 8 3/4 HOLE
		7 ³⁰ - 17 ⁰⁰	WORK ON FABEN AIR LINE 7 ³⁰ - 8 ⁰⁰ WORK ON PUMP

DAY WORK THIS TOUR, 1 1/4 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 8⁰⁰ M TO 4⁰⁰ P.M.

DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	1223	1355	8 ⁰⁰ - 4 ⁰⁰ - CHANGE FAN BELTS ON #1 ENGINE 9 ⁰⁰ - 11 ³⁰ - DRAW 8 3/4 HOLE 11 ³⁰ - 11 ⁴⁵ - W.L. SURVEY
* RIG TIME DATA		HOURS	
		11 ⁴⁵ - 4 ⁰⁰	- DRAW 8 3/4 HOLE
			W.O.B - 20 M R.P.M - 65 S.P.M - 68 P.S.I - 1600

MUD MIXED - 17 SAX GEL

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 4⁰⁰ M TO 12⁰⁰ M

DRILLER: V. Hendry

FORMATION	FROM	TO	REMARKS
	1255	1435	4 ⁰⁰ - 4 ¹⁵ W.L. SURVEY 4 ¹⁵ - 4 ³⁰ W.L. SURVEY 4 ³⁰ - 4 ⁴⁵ W.L. SURVEY
* RIG TIME DATA		HOURS	
			DRAW 8 3/4 HOLE
			R.P.M 70 S.P.M 68 P.S.I 1600

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT RUN (LTM)	TYPE	COND	SK. CEMENT
13 3/8	48	8A	8	212.43	204.26	REGULAR	A	250
9 5/8	32.5	8A	30	1190.01 K.B.	1203.46	MIXED	A	317

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT		8.6	7.6	1220	1/2	1
VIS		33		1260	1/2	DEPTH IN 1.3
WL				1266	1/2	SIZE 8 3/4
PH		9.5		1700	3/8	MFG. 211174
FC						TYPE 211174
						SER NO. 511

DEPTH PREVIOUS REPORT 1203 FT DEPTH THIS REPORT 1415 FT GAS USED _____ BBL'S
HRS WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS, _____ HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

SIGNED: W. J. Smith CHECKED: W. J. Smith SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.C.C., Completing, Loss Circulation, etc. Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME SKELLY GOTTI MOBIL PLANT R.V.T. WELL NO. 600 DATE FEB 1974
 CONTRACTOR S.T. DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12:00 P.M. TO 8:00 A.M. DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS
	<u>1203-1202</u>		<u>12:00 - 2:30 WAIT ON PARTS FOR SHAFFER</u>
			<u>2:30 - 5:00 WORK ON SHAFFER</u>
			<u>5:00 - 8:00 WAIT ON PARTS FOR SHAFFER</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 8:00 A.M. TO 4:00 P.M. DRILLER: B. A. Long

FORMATION	FROM	TO	REMARKS
	<u>1203-1202</u>		<u>3:00 - 4:00 WAIT ON PARTS FOR SHAFFER</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 4:00 P.M. TO 12:00 P.M. DRILLER: B. A. Long

FORMATION	FROM	TO	REMARKS
			<u>4:00 - 12:00 WAIT ON PARTS FOR SHAFFER</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT	SUN LTM PULLED LTM	TYPE	COND	SK. CEMENT
<u>13 3/8</u>	<u>48</u>	<u>8A</u>	<u>8</u>	<u>217.00 M.B.</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 7/8</u>	<u>32.5</u>	<u>8A</u>	<u>30</u>	<u>1203 M.B.</u>	<u>1205.46</u>		<u>IRVING</u>	<u>A</u>	<u>517</u>

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT						<u>1</u>
VIS						<u>DEPTH IN 1208</u>
WL						<u>SIZE 8 3/4</u>
PH						<u>MFG. 2 1/2</u>
FC						<u>TYPE 5 1/2</u>
						<u>SER NO. 100</u>

DEPTH PREVIOUS REPORT 1003 FT DEPTH THIS REPORT 1122 FT GAS USED _____ BBL'S _____ HRS WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: W. A. Smith FOREMAN CHECKED: _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing WGS, Completing, Loss Circulation, etc
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY GETTY MOBILE FACILITY WELL NO C60 DATE JAN 31/1972
CONTRACTOR SIT DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR, 12⁰⁰ P.M. TO 8⁰⁰ A.M. DRILLER, W. J. Smith

FORMATION	FROM	TO	REMARKS
	<u>1203</u>	<u>1202</u>	<u>12⁰⁰ 8⁰⁰ WORK ON PIPE RANK BLOCKS.</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR, HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 8⁰⁰ A.M. TO 4⁰⁰ P.M. DRILLER, B. H. Smith

FORMATION	FROM	TO	REMARKS
	<u>1203</u>	<u>1202</u>	<u>8⁰⁰ - 4⁰⁰ WAIT ON PARTS FOR SCHAFER</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR, HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 4⁰⁰ P.M. TO 12⁰⁰ P.M. DRILLER, B. H. Smith

FORMATION	FROM	TO	REMARKS
	<u>1203</u>	<u>1202</u>	<u>4⁰⁰ - 12⁰⁰ WAIT ON PARTS FOR SCHAFER</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR, HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND	SK. CEMENT
<u>1 3/8</u>	<u>28</u>	<u>8A</u>	<u>5</u>	<u>21100 K 3</u>	<u>224.50</u>	<u>BRITISH</u>	<u>A</u>	<u>500</u>
<u>7/8</u>	<u>32.5</u>	<u>8A</u>	<u>30</u>	<u>1203.00 7-13</u>	<u>1208.46</u>	<u>BRITISH</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT						<u>1</u>	
VIS							<u>DEPTH IN 1203</u>
WL							<u>SIZE 8 3/4</u>
PH							<u>MFG. BRITISH</u>
FC							<u>TYPE 506H</u>
							<u>SER NO. 1157</u>

DEPTH PREVIOUS REPORT 1192 FT DEPTH THIS REPORT 1202 FT GAS USED _____ HRS WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS, HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

SIGNED W. J. Smith FOREMAN CHECKED W. J. Smith SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Coating, W.C.C., Completing, Loss circulation, etc. Under REMARKS. Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME SKELLY GETTY NORTH PART 8 1/2 WELL NO. 560 DATE Jan 30/1927
 CONTRACTOR S.E. DRILLING (WISSTON) CO LTD KIND OF TOOLS ACTUAL

ON TOUR, 12:00 P.M. TO 8:00 P.M. DRILLER, W. J. Searcy

FORMATION	FROM	TO	REMARKS
	<u>1202</u>		<u>12:00 - 1:30</u> Run in w/ bit 4 ft down top of cement 1004'
			<u>1:30 - 2:30</u> PRESSURE PIPE RAMS NOT FLOODING
			<u>2:30 - 2:45</u> PRESSURE HYDRA 1000 PSI 15' IN HEAD OK
* RIG TIME DATA	HOURS		<u>2:45 - 3:30</u> DRAG OUT CEMENT
			<u>3:30 - 4:45</u> Pull out PIPE RAMS
			<u>4:45 - 8:00</u> DRAG OUT PLUG CEMENT

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER, B. Amstutz

FORMATION	FROM	TO	REMARKS
	<u>1203</u>	<u>1202</u>	<u>8:00 - 8:15</u> RIG SERVO.
			<u>8:15 - 2:45</u> DRAG OUT CEMENT
* RIG TIME DATA	HOURS		<u>2:45 - 4:00</u> WORK ON WASHOUT IN SCHAEFFER BODY

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER, B.A.

FORMATION	FROM	TO	REMARKS
	1203	<u>1202</u>	<u>4:00 - 12:00</u> WORK ON WASHOUT IN SCHAEFFER BODY

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT RUN IN	TYPE	COND	SK CEMENT
<u>1 3/8</u>	<u>48</u>	<u>81</u>	<u>8</u>	<u>217</u> N.B.	<u>204</u>	<u>REG. L. 24</u>	<u>A</u>	<u>800</u>
<u>1 1/8</u>	<u>325</u>	<u>8A</u>	<u>30</u>	<u>1203</u> N.B.	<u>1205.46</u>	<u>11-IND</u>	<u>A</u>	<u>511</u>

TOUR	MUD TESTS			SLOPE TESTS		BIT DATA	
	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT							DEPTH IN. <u>1206</u>
VIS							SIZE <u>6 1/4</u>
W							MFG. <u>SULLIVAN</u>
PH							TYPE <u>2 1/2</u>
FC							SER NO. <u>J. 157</u>

DEPTH PREVIOUS REPORT 1202 FT DEPTH THIS REPORT 1206 FT GAS USED _____ HRS WATER USED _____ HRS

TO 24 HRS DAY WORK THIS 24 HRS, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED W. J. Searcy FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, Work, Completing, Loss Circulation, etc under REMARKS. Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing jobs, Logging Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME SKELLY OIL FIELD UNIT No. 1, N.Y. WELL NO. 1202 DATE Jan 28/1972
 CONTRACTOR S.E. Drilling (Western) Co. Ltd. KIND OF TOOLS ROTARY

ON TOUR 12:00 P.M. TO 2:00 A.M. DRILLER W.H. Smith

FORMATION	FROM	TO	REMARKS
	1202		12:00 - <u>HEADING UP</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER B. Finley

FORMATION	FROM	TO	REMARKS
			<u>8:00 - 4:00 HEADING UP</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER

FORMATION	FROM	TO	REMARKS
	1202	4:00	6:00 - <u>PRESSURE CASING BOWIEK HEADING UP</u>
		6:00	7:00 - <u>WAIT ON WINDER</u>
		7:00	1:00 - <u>WIND ON CASING BOWIEK</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT	RUN LTM PULLED LTM	TYPE	COND	SK. CEMENT
13 3/8	48	SA	8	2122 N.B.	204.50		BOWIEK	VI	260
9 5/8	32.5		30	1202 K.B.	1203.46		MANH	A.	517

MUD TESTS			SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO
WT						1
VIS						DEPTH IN <u>12.3</u>
WL						SIZE <u>8 3/4</u>
PH						MT <u>5147A</u>
FC						TYPE <u>506H</u>
						SER. NO. <u>SE 1511</u>

DEPTH PREVIOUS REPORT 1202 FT. DEPTH THIS REPORT 1203 FT. GAS USED _____ HRS WATER USED _____ BBL'S
 HRS

TOTAL DAY WORK THIS 24 HRS, _____ HRS WITH DRILL PIPE HRS WITHOUT DRILL PIPE HRS STANDBY

SIGNED _____ FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each row for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O., Completing, Loss Circulation, etc. Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME SKELLY GETTY MOBIL ARCTIC AYT WELL NO. 160 DATE Jan 28/ 1952
 CONTRACTOR S.T. DRINKING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR 12:00 P.M. TO 5:00 A.M. DRILLER W. A. Smith

FORMATION	FROM	TO	REMARKS
	<u>120V</u>	<u>120V</u>	<u>12:00-8:00 W.O.C.</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR 8:00 A.M. TO 4:00 P.M. DRILLER B. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>120V</u>	<u>120V</u>	<u>8:00-11:00 - WOC</u> <u>11:00-4:00 - Cut Off Csg - Work On Bowl</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR 4:00 P.M. TO 12:00 P.M. DRILLER B. Armstrong & Smith

FORMATION	FROM	TO	REMARKS
	<u>120V</u>	<u>120V</u>	<u>4:00-12:00 HEADING UP</u>
* RIG TIME DATA		HOURS	

DAY WORK THIS TOUR _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

CASING RECORD

SIZE	WT	THDS	JTS	WHERE SET	AMOUNT RUN - 10M PULLED, 10M	TYPE	COND	SK. CEMENT
<u>13 3/8</u>	<u>48"</u>	<u>8A</u>	<u>8</u>	<u>217 N.B.</u>	<u>204.50</u>	<u>B.B.T. 5 1/2"</u>	<u>A</u>	<u>280</u>
<u>9 3/8</u>	<u>32.5</u>		<u>30</u>	<u>1203 N.B.</u>	<u>1205.46</u>	<u>MANN</u>	<u>A</u>	<u>517</u>

TOUR	MUD TESTS			SLOPE TESTS		BIT DATA	
	MOHN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN
							SIZE
							MFG.
							TYPE
							SER NO.

REF. PREVIOUS REPORT 1202 FT. DEPTH THIS REPORT 120V FT. GAS USED _____ HRS WATER USED _____ BBL'S _____ HRS _____

TOTAL DAY WORK THIS 24 HRS. 0 HRS WITH DRILL PIPE 24 HRS WITHOUT DRILL PIPE 0 HRS STANDBY

SIGNED W. E. Reinhard FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, Casing, Logging, Hoist Down, Running Tools, etc. Completing, Loss Circulation, etc.
 ** REMARKS: Describe fully all shows of Oil, Gas and Water, cause of Hoist Down, Fishing Jobs, Logging Jobs, Stop time correction and all pertinent information not shown elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SHELLY GETTY MOBIL ABATIC RVT WELL NO. 160 DATE Jan 27/1972
 CONTRACTOR SIT DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12⁰⁰ P.M TO 8⁰⁰ P.M DRILLER: W. A. Smith

FORMATION	FROM	TO	REMARKS
	<u>1202</u>		<u>12⁰⁰-4³⁰ LOG W/ SCHUMBERGER</u>
			<u>4³⁰-5³⁰ TRIP IN W/ BIT</u>
			<u>5³⁰-7¹⁵ CIRC MOVE (8' FILL)</u>
			<u>7¹⁵-8⁰⁰ TRIP OUT</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR, 3 1/2 HRS WITH DRILL PIPE 4 1/2 HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR 8⁰⁰ P M TO 4⁰⁰ P M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS
	<u>1202</u>		<u>8⁰⁰-10⁰⁰ - WHT ON SCHUMBERGER</u>
			<u>10⁰⁰-12⁰⁰ - LOGGING</u>
			<u>12⁰⁰-1⁰⁰ - RIG TO RUN CSG</u>
			<u>1⁰⁰-4⁰⁰ - WELD ON SHOR & FLOAT - RUN CSG</u>

* RIG TIME DATA HOURS

DAY WORK THIS TOUR, 0 HRS WITH DRILL PIPE 8 HRS WITHOUT DRILL PIPE — HRS STANDBY

ON TOUR M TO M DRILLER: BDA

FORMATION	FROM	TO	REMARKS
	<u>1202</u>		<u>4⁰⁰-5³⁰ - RUNNING CSG</u>
			<u>5³⁰-6⁰⁰ - CIRC CSG 15' TO BOT</u>
			<u>6⁰⁰-7³⁰ - CIRC TO CEMENT</u>
			<u>7³⁰-9⁰⁰ - RIG UP BT</u>
			<u>9⁰⁰-10⁰⁰ - CEMENTING</u>
			<u>10⁰⁰-10⁴⁵ - PUMP DOWN PLUG</u>
			<u>10⁴⁵-12⁰⁰ - WOC</u>

* RIG TIME DATA HOURS

RAN 30 STS 9 3/8 32.3# H-40
WANNERMAN Casing/GUIDE SHOE
AND FLAT COLLAR LANDED IN
BOTTOM @ 1202.00 / 10,000# SLACKED
OFF RAN 12 BBLs MUD SWEEP -
73 BBLs MUD - 10 BBLs WATER - 217.54x
COLDSET - 140.54x OIL WELL + 2% GALL
DISPLACED WITH 82.6 BBLs WATER.
PLUG DOWN @ 10:37 - HELF LANE OBSERVED
NO DYE - RELEASED PRESS - FLOAT HELD.

DAY WORK THIS TOUR, 0 HRS WITH DRILL PIPE 8 HRS WITHOUT DRILL PIPE — HRS STANDBY

CASING RECORD

SIZE	WT.	THOS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>1 3/8</u>	<u>41.5</u>	<u>8R</u>	<u>8</u>	<u>217.00 K.B.</u>	<u>204.50</u>		<u>BRITISH</u>	<u>A</u>	<u>280</u>
<u>9 5/8</u>	<u>32.5</u>		<u>30</u>	<u>1203. K.B.</u>	<u>1205.46</u>		<u>MANN</u>	<u>A</u>	<u>517</u>

MUD TESTS				SLOPE TESTS		BIT DATA				
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	SIZE	MFG.	TYPE	SER. NO.
						<u>517</u>	<u>1202</u>	<u>1 3/4</u>	<u>2174</u>	<u>30611</u>
										<u>60458</u>

DEPTH PREVIOUS REPORT 1202 FT DEPTH THIS REPORT 1201 FT GAS USED _____ HRS. WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS, 3 1/2 HRS WITH DRILL PIPE 20 1/2 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED W. E. Bonheard FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME SKELLY GETTY MOBIL ANCTIC AYT WELL NO. C60 DATE Jan 26/1972
 CONTRACTOR S-T DRILLING (WESTERN) Co. LTD. KIND OF TOOLS ARTAY

ON TOUR: 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: W.D. Smith

FORMATION	FROM	TO	REMARKS	
	<u>1037</u>	<u>1121</u>	<u>12⁰⁰ - 12¹⁵ SERVICE RIG</u>	<u>WOB. 10⁰⁰</u>
			<u>12¹⁵ - 3¹⁵ DRAG 12¹/₄ Hole</u>	<u>RPM - 90</u>
			<u>3¹⁵ - 3³⁰ W.L. SURVEY</u>	<u>SPM - 110</u>
* RIG TIME DATA		HOURS	<u>3³⁰ - 5¹⁵ DRAG 12¹/₄ Hole</u>	<u>S.P.I. 1100</u>
			<u>5¹⁵ - 6⁰⁰ W.L. SURVEY</u>	
			<u>6⁰⁰ - 8⁰⁰ DRAG 12¹/₄ Hole</u>	
				<u>FLOWLINE TEMP 60</u>
				<u>SUCTION TEMP. 40</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR 8⁰⁰ A M TO 4⁰⁰ P M DRILLER: B. Armstrong

FORMATION	FROM	TO	REMARKS	
	<u>1121</u>	<u>1166</u>	<u>8⁰⁰ - 9¹⁵ DRAG 12¹/₄ Hole</u>	<u>WOB - 15 M</u>
			<u>9¹⁵ - 9³⁰ RIG SERV.</u>	<u>RPM - 90</u>
			<u>9³⁰ - 9⁴⁵ CHECK HYDRAULIC KELLY COCK</u>	<u>PSI - 1200</u>
* RIG TIME DATA		HOURS	<u>9⁴⁵ - 1¹⁵ DRAG 12¹/₄ Hole</u>	
			<u>1¹⁵ - 1³⁰ SURVEY</u>	<u>1.50 DIFFERENCE ON</u>
			<u>1³⁰ - 2³⁰ HOIST (STRAP)</u>	<u>STRAP CORRECTION MADE</u>
			<u>2³⁰ - 3⁰⁰ CLEAN BIT</u>	
			<u>3⁰⁰ - 4⁰⁰ RUN IN (STRAP)</u>	<u>7' FILL ON BTM.</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: BDA

FORMATION	FROM	TO	REMARKS	
	<u>1166</u>	<u>1202</u>	<u>4⁰⁰ - 8¹⁵ DRAG 12¹/₄ Hole</u>	<u>WOB. - 15 M</u>
			<u>8¹⁵ - 8⁴⁵ CURE PRIOR TO LOGGING</u>	<u>RPM - 90</u>
			<u>8⁴⁵ - 9⁴⁵ TRIP OUT TO LOG</u>	<u>PSI 1200</u>
* RIG TIME DATA		HOURS	<u>9⁴⁵ - 12⁰⁰ RIG UP: LOGGING W/ SCHUMBERGER</u>	<u>5A - 3-2-1 342</u>
				<u>388 FT.</u>

DAY WORK THIS TOUR: 6 HRS WITH DRILL PIPE 2 HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13³/₈</u>	<u>48⁰⁰</u>	<u>8A</u>	<u>8</u>	<u>217.00 K.B.</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO		
W				<u>1050</u>	<u>1/2⁰</u>		<u>50</u>	
V.S	<u>54</u>	<u>54</u>	<u>52</u>	<u>1090</u>	<u>1/2⁰</u>		<u>814</u>	
WL		<u>Flowline 70</u>		<u>1165</u>	<u>1/2</u>		<u>12¹/₄</u>	
PH.		<u>Suction 69</u>					<u>SMITH</u>	
F.C.							<u>526H</u>	
							<u>SER. NO. 60-488</u>	

DEPTH PREVIOUS REPORT 1037 FT. DEPTH THIS REPORT 1202 FT. GAS USED _____ HRS. WATER USED _____ BBLs _____ HRS

TOTAL DAY WORK THIS 24 HRS: 22 HRS WITH DRILL PIPE 2 HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____

SIGNED: [Signature] FOREMAN CHECKED: [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME SKELLY GETTY MUDHOLE ARCTIC NYT WELL NO. 960 DATE Jan 25/1977
 CONTRACTOR SIT DRILLING (WESTERN) CO. LTD. KIND OF TOOLS PLAIN

ON TOUR, 12⁰⁰ P M TO 8⁰⁰ A M DRILLER: W. N. Smith

FORMATION	FROM	TO	REMARKS
	<u>806</u>	<u>884</u>	<u>DRAG 12 1/4 HOLE 12⁰⁰ - 1³⁰ WOB. 12 1/4</u> <u>SURVEY 1³⁰ - 1⁴⁵ RPM. 85</u> <u>SERVICE RIG 1⁴⁵ - 2⁰⁰ PSI. 1100</u>
* RIG TIME DATA		HOURS	<u>WORK ON AIRLINES 2⁰⁰ - 2⁴⁵ "1-5 1/2" 70-114"</u> <u>TRIP FOR BIT (2⁴⁵ - 4⁰⁰ (10' FILL) 2-8" 70-114</u> <u>DRAG 12 1/4 HOLE 4⁰⁰ - 6⁰⁰ 4A 5-1-1</u> <u>W.A. SURVEY 6⁰⁰ - 6¹⁵</u> <u>DRAG 12 1/4 HOLE - 6¹⁵ - 8⁰⁰ FLOWLINE TEMP - 63 7⁰⁰ A.M.</u> <u>SUCTION TEMP 62</u>

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8⁰⁰ A M TO 4⁰⁰ P M DRILLER: B. Amstrong

FORMATION	FROM	TO	REMARKS
	<u>884</u>	<u>959</u>	<u>8⁰⁰ - 8¹⁵ - W.L. SURVEY WOB - 15</u> <u>8¹⁵ - 8³⁰ - RIG SERV. - 4 80% 9 KELLY COCK RPM - 85</u> <u>8³⁰ - 11³⁰ - DRAG 12 1/4 HOLE PSI - 1150</u>
* RIG TIME DATA		HOURS	<u>11³⁰ - 11⁴⁵ - W.L. SURVEY</u> <u>11⁴⁵ - 4⁰⁰ - DRAG 12 1/4 HOLE</u> <u>FLOWLINE TEMP - 70°</u> <u>SUCTION TEMP - 68°</u>

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4⁰⁰ P M TO 12⁰⁰ P M DRILLER: BNA. W. Smith

FORMATION	FROM	TO	REMARKS
	<u>959</u>	<u>1037</u>	<u>4⁰⁰ - 6⁰⁰ - DRAG 12 1/4 HOLE W.O.B. 10-15</u> <u>6⁰⁰ - 6¹⁵ - W.L. SURVEY RPM. 85-90</u> <u>6¹⁵ - 9⁰⁰ - DRAG 12 1/4 HOLE PSI 1200</u>
* RIG TIME DATA		HOURS	<u>9⁰⁰ - 9¹⁵ - W.A. SURVEY 990 - 1/2</u> <u>9¹⁵ - 9³⁰ - RIG SER.</u> <u>9³⁰ - 12⁰⁰ DRAG 12 1/4 HOLE</u> <u>FLOWLINE TEMP } 74° 11⁰⁰ P.M.</u> <u>SUCTION TEMP } 73°</u>

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>45°</u>	<u>8A</u>	<u>8</u>	<u>217.00 K. 13</u>	<u>204.50</u>		<u>BAITISH</u>	<u>A</u>	<u>280</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	4A	5A
WT.				<u>814</u>	<u>1/2°</u>	DEPTH IN.	<u>601</u>	<u>814</u>
VIS	<u>41</u>	<u>46</u>	<u>46</u>	<u>840</u>	<u>1/4°</u>	SIZE	<u>12 1/4</u>	<u>12 1/4</u>
WL				<u>870</u>	<u>3/4</u>	MFG.	<u>529711</u>	<u>519714</u>
PH.				<u>900</u>	<u>3/4</u>	TYPE	<u>SD6M</u>	<u>SD6M</u>
F.C.				<u>960</u>	<u>1°</u>	SER. NO.	<u>GV 746</u>	<u>GC 488</u>

DEPTH PREVIOUS REPORT 906 FT DEPTH THIS REPORT 1037 FT GAS USED _____ HRS WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED [Signature] FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME SKELLY GETTY MOBIL ARCTIC RYT WELL NO. 060 DATE Jan 24 / 1972
CONTRACTOR SIT DRILLING (WESTERN) CO. LTD. KIND OF TOOLS ROTARY

ON TOUR: 12⁰⁰ P. M TO 8⁰⁰ P. M DRILLER: W. J. Smit

FORMATION	FROM	TO	REMARKS	
	673	736	DRAG 12 1/4 HOLE 12 ⁰⁰ - 2 ³⁰	W.O.B 100
			SERVICE RIG 2 ³⁰ - 2 ⁴⁵	RPM 95
			SURVEY 2 ⁴⁵ - 3 ⁰⁰	P.S.I. 900
* RIG TIME DATA		HOURS	DRAG 12 1/4 HOLE 3 ⁰⁰ - 7 ⁰⁰	S.P.M. 70
			W.L. SURVEY 7 ⁰⁰ - 7 ¹⁵	
			DRAG 12 1/4 HOLE 7 ¹⁵ - 8 ⁰⁰	
			FLOWLINE TEMP 66°	} 7 ⁰⁰ AM
			SUCTION TEMP 64°	

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8⁰⁰ A M TO 4⁰⁰ P M DRILLER R. Armstrong

FORMATION	FROM	TO	REMARKS	
	736	772	8 ⁰⁰ - 9 ¹⁵ - DRAG 12 1/4 HOLE	WOB - 8-10 M
			9 ¹⁵ - 9 ⁴⁵ - WORK ON PUMP	RPM - 85-100
			9 ⁴⁵ - 1 ⁰⁰ - DRAG 12 1/4 HOLE	#1 - 7 1/4 X 68 - 950 PSI
* RIG TIME DATA		HOURS	1 ⁰⁰ - 1 ¹⁵ - W.L. SURVEY	#2 - 5 X 70 - 250 PSI
			1 ¹⁵ - 1 ³⁰ - RIG SERV. - HYDRIL & KELLY COOK	
			1 ³⁰ - 4 ⁰⁰ - DRAG 12 1/4 HOLE	FLOWLINE - 70°
				SUCTION - 68°

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4⁰⁰ P. M TO 12⁰⁰ P. M DRILLER B. D. A.

FORMATION	FROM	TO	REMARKS	
	772	806	4 ⁰⁰ - 8 ⁰⁰ - DRAG 12 1/4 HOLE	WOB. 100
			8 ⁰⁰ - 8 ¹⁵ - W.L. SURVEY	RPM 100
			8 ¹⁵ - 8 ³⁰ - SERVICE RIG	" 2 - 5 X 70 250 PSI
* RIG TIME DATA		HOURS	8 ³⁰ - 12 ⁰⁰ DRAG 12 1/4 HOLE	
				FLOWLINE 66
				SUCTION 64

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M.	PULLED L.T.M.	TYPE	COND.	SK. CEMENT
13 3/8	48	8A	8	217.00 K.B.	204.50		BRITISH	A.	280

MUD TESTS

SLOPE TESTS

BIT DATA

TOUR	MUD TESTS			SLOPE TESTS		BIT DATA			
	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	4A		
WT.				685	3/4°	DEPTH IN	601		
VIS		40	40	750	1 3/8°	SIZE	12 1/4		
WL				790	1/4°	MFG.	SITH		
PH.						TYPE	SDCH		
FC						SER. NO.	6V-964		

DEPTH PREVIOUS REPORT 673 FT DEPTH THIS REPORT 806 FT. GAS USED _____ HRS. WATER USED _____ BBL'S

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED R. Armstrong FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME SKELLY GETTY MOBIL ARCTIC APT C60 WELL NO. C60 DATE Jan 23 / 1972
 CONTRACTOR SIT DRILG CO. LTD KIND OF TOOLS ROTARY

ON TOUR, <u>12:00 P.M TO 8:00 A.M</u>			DRILLER: <u>W. A. Smith</u>	
FORMATION	FROM	TO	REMARKS	
	<u>550</u>	<u>599</u>	<u>DRILG 12 1/4 HOLE 12:00 - 3:30</u>	<u>WOB 1800</u>
			<u>RIG SERVICE 3:30 - 3:45</u>	<u>RPM 85</u>
			<u>W.L. SURVEY 3:45 - 4:00</u>	<u>S.P.L. 70</u>
* RIG TIME DATA		HOURS	<u>DRILG 12 1/4 HOLE 4:00 - 8:00</u>	<u>P.S.I. 550</u>
<u>300° GEL</u>				
<u>FLOWLINE 55° @ 6:00 AM</u>				
<u>SUCTION 54°</u>				

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR <u>8:00 A.M TO 4:00 P.M</u>			DRILLER, <u>B. Armstrong</u>	
FORMATION	FROM	TO	REMARKS	
	<u>599</u>	<u>618</u>	<u>8:00 - 8:15 - DRILG 12 1/4 HOLE</u>	<u>WOB - 10-15 M</u>
			<u>8:15 - 8:30 - SURVEY</u>	<u>RPM - 70-95</u>
			<u>8:30 - 9:30 - HOIST BIT #3A</u>	<u>SPM - 72X14X5</u>
* RIG TIME DATA		HOURS	<u>9:30 - 9:45 - RIG SERV</u>	<u>P.S.I. - 350</u>
			<u>9:45 - 10:45 - RUN IN W/ BIT #4A</u>	<u>P.S.I. - 300 - 72X14X7 1/4</u>
			<u>10:45 - 11:00 - CHECK HYDRAIL - OK.</u>	<u>BIT #3A-6-4-1</u>
			<u>11:00 - 1:30 - DRILG 12 1/4 HOLE</u>	<u>VERY ROUGH DRILG</u>
			<u>1:30 - 3:00 - TRIP TO CHECK BIT</u>	<u>FLOWLINE TEMP - 54° @ 3:00 PM</u>
			<u>3:00 - DRILG 12 1/4 HOLE</u>	<u>SUCTION TEMP - 55°</u>

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR <u>4:00 P.M TO 12:00 P.M</u>			DRILLER, <u>B.P.A. W. Smith</u>	
FORMATION	FROM	TO	REMARKS	
	<u>618</u>	<u>673</u>	<u>4:00 - 7:00 - DRILG 12 1/4 HOLE</u>	<u>W.O.B. 10-15 M.</u>
			<u>7:00 - 7:15 - W.L. SURVEY</u>	<u>R.P.M. 80-95</u>
			<u>7:15 - 8:50 - RIG SERV.</u>	<u>S.P.L. 70</u>
* RIG TIME DATA		HOURS	<u>7:30 - 10:30 DRILG 12 1/4 HOLE</u>	<u>P.S.I. 875</u>
			<u>10:30 - 10:45 SURVEY</u>	
			<u>10:45 - 12:00 DRILG 12 1/4 HOLE</u>	
<u>ROUGH DRILG</u>				
<u>FLOWLINE TEMP - 62° @ 11:30 PM</u>				
<u>SUCTION TEMP - 58°</u>				

DAY WORK THIS TOUR, 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/8</u>	<u>45</u>	<u>8A</u>	<u>8</u>	<u>217.00 R.B.</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>

MUD TESTS

TOUR	MORN	DAY	EVE
		<u>39</u>	<u>43</u>
WT.			
VIS			
W.L.			
PH.			
F.C.			

SLOPE TESTS

DEPTH	DEGREE OFF
<u>560</u>	<u>0°</u>
<u>600</u>	<u>1°</u>
<u>625</u>	<u>1/2°</u>
<u>655</u>	<u>3/4°</u>

BIT DATA

NO	DEPTH IN	SIZE	MFG.	TYPE	SER. NO.
<u>AA-3A</u>	<u>49</u>	<u>12 1/4</u>	<u>SMITH</u>	<u>SMITH</u>	<u>GT-937</u>
<u>225</u>	<u>601</u>	<u>12 1/4</u>	<u>SMITH</u>	<u>SMITH</u>	<u>GU964</u>

DEPTH PREVIOUS REPORT 550 FT DEPTH THIS REPORT 673 FT. GAS USED _____ HRS. WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS, 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED _____ FOREMAN CHECKED SM SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

CONFIDENTIAL

LEASE NAME SKELLY GETTY MOBIL PACIFIC RY C 60 WELL NO. 660 DATE JAN 22/1962
CONTRACTOR SIT DRUG AIG IE KIND OF TOOLS ROTARY

ON TOUR: <u>12:00 P.M TO</u>		<u>8:00 A.M</u>	DRILLER: <u>W. A. Smith</u>
FORMATION	FROM	TO	REMARKS
	<u>217</u>	<u>225</u>	<u>SEWAGE AIG</u> 12:00 - 12:15
	<u>228</u>	<u>325</u>	<u>Run in w/ 8 3/4 BIT</u> 12:15 - 10:30
			<u>DRUG OUT PLUG; CEMENT w/ 8 3/4</u> 10:30 - 7:00
* RIG TIME DATA	HOURS		<u>HOIST FOR 12 1/4 BIT</u> 7:00 - 7:30
			<u>RIG OUT PLUG; CEMENT w/ 12 1/4</u> 7:30 - 4:15
			<u>DRUG 12 1/4 HOLE</u> 4:15 - 5:30
			<u>SURVEY</u> 5:30 - 5:45
			<u>DRUG 12 1/4 HOLE</u> 5:45 - 8:00

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR <u>8:00 A.M TO</u>		<u>4:00 P.M</u>	DRILLER: <u>B. Amstrong</u>
FORMATION	FROM	TO	REMARKS
	<u>325</u>	<u>466</u>	<u>DRUG 12 1/4 HOLE - 8:00 - 9:00</u> WOB-10-15 M
			<u>W.L. SURVEY - 9:00 - 9:15</u> RPM-80-90
			<u>R.O. SERV - 9:15 - 9:30</u> SPM-72
* RIG TIME DATA	HOURS		<u>CHECK HYDRIL - 9:30 - 9:45</u> PSI-500
			<u>DRUG 12 1/4 HOLE - 9:45 - 12:15</u> CONNECTIONS TIGHT
			<u>W.L. SURVEY - 12:15 - 12:30</u> MIXED 800 GEL
			<u>DRUG 12 1/4 HOLE - 12:30 - 2:15</u>
			<u>W.L. SURVEY - 2:15 - 2:30</u>
			<u>DRUG 12 1/4 HOLE - 2:30 - 4:00</u>

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR <u>4:00 P.M TO</u>		<u>12:00 P.M</u>	DRILLER: <u>B. Amstrong</u>
FORMATION	FROM	TO	REMARKS
	<u>466</u>	<u>550</u>	<u>DRUG 12 1/4 HOLE - 4:00 - 7:00</u> W.O.B. 10-15 M
			<u>W.L. SURVEY - 7:00 - 7:15</u> RPM 80-90
			<u>DRUG 12 1/4 HOLE - 7:15 - 10:15</u> SPM 70
* RIG TIME DATA	HOURS		<u>SURVEY 5:30 - 10:15 - 10:30</u> PSI 675
			<u>DRUG 12 1/4 HOLE 10:30 - 12:00</u> 700 GEL

DAY WORK THIS TOUR: 8 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>1 3/4</u>	<u>48</u>	<u>8R</u>	<u>8</u>	<u>217.00 LB.</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>

MUD TESTS				SLOPE TESTS		BIT DATA	
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	
WT.		<u>LI.O.D</u>	<u>12:00</u>	<u>259</u>	<u>1/2°</u>		<u>(X 31)</u>
VIS		<u>34</u>	<u>40</u>	<u>340</u>	<u>1/4</u>	DEPTH IN	<u>217</u>
WL		<u>Flowline</u>	<u>47° 50'</u>	<u>400</u>	<u>5/8</u>	SIZE	<u>8 3/4</u>
PH.		<u>Suction</u>	<u>45° 16'</u>	<u>430</u>	<u>1/2</u>	MFG.	<u>SOUTH</u>
F.C.				<u>500</u>	<u>3/4</u>	TYPE	<u>SDGH</u>
						SER. NO.	<u>JL 157</u>
							<u>GT 857</u>

DEPTH PREVIOUS REPORT 217 FT. DEPTH THIS REPORT 550 FT. GAS USED _____ HRS. WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS; 24 HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED _____ FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O.C, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME Shelly Gatty Mobil Arctic RYT 660 WELL NO. 660 DATE Jan 21-1962
 CONTRACTOR Set Drilling Rig 1E KIND OF TOOLS Rotary

ON TOUR, <u>12A M TO</u>		<u>8A M</u>	DRILLER, <u>R Henley</u>
FORMATION	FROM	TO	REMARKS
		<u>217</u>	<u>Heating up & mud new Flow Line</u> <u>12:00 - 4:00</u> <u>Dr. mouse hole</u> <u>4:00 - 8:00</u>
* RIG TIME DATA		HOURS	
DAY WORK THIS TOUR,		HRS WITH DRILL PIPE	HRS WITHOUT DRILL PIPE <u>8</u> HRS STANDBY

ON TOUR		<u>7A M TO</u>	<u>4 P M</u>	DRILLER, <u>W. A. Smith</u>
FORMATION	FROM	TO	REMARKS	
	<u>187</u>	<u>188</u>	<u>DRILL MOUSE HOLE</u> <u>8:00 - 8:30</u> <u>SERVICE RIG</u> <u>8:30 - 8:45</u> <u>FINISH MOUSE HOLE</u> <u>8:45 - 10:30</u>	
* RIG TIME DATA		HOURS	<u>MAKE UP BIT & RUN 24" L</u> <u>10:30 - 12:00</u> <u>DRILL OUT CEMENT - PLUG</u> <u>12:00 - 4:00</u>	
DAY WORK THIS TOUR,		HRS WITH DRILL PIPE <u>4</u>	HRS WITHOUT DRILL PIPE <u>4</u>	HRS STANDBY

ON TOUR		<u>4 P M TO</u>	<u>12 P M</u>	DRILLER,
FORMATION	FROM	TO	REMARKS	
	<u>187</u>	<u>188</u>	<u>DRILL ON 13 3/4" WIPER PLUG</u> <u>4:00 - 11:30</u> <u>TRIP OUT 12 1/4" BIT</u> <u>11:30 - 12:00</u>	
* RIG TIME DATA		HOURS		
DAY WORK THIS TOUR,		HRS WITH DRILL PIPE <u>2</u>	HRS WITHOUT DRILL PIPE <u>2</u>	HRS STANDBY

CASING RECORD								
SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN LTM PULLED LTM	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48</u>	<u>8A</u>	<u>9</u>	<u>217.60 H.B.</u>	<u>204.50</u>	<u>BAIT-SH</u>	<u>A.</u>	<u>280</u>

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE
WT.						<u>3A</u>	<u>2:7</u>	<u>12 1/4</u>
VIS								<u>SMITH</u>
WL								<u>SDG 1</u>
PH								<u>SER. NO. BT 857</u>
FC								

DEPTH PREVIOUS REPORT 217 FT. DEPTH THIS REPORT 187 FT. GAS USED _____ HRS. WATER USED _____ BBLs
 TOTAL DAY WORK THIS 24 HRS; 12 HRS. WITH DRILL PIPE 12 HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED R. Henley FOREMAN CHECKED _____ SUPERINTENDENT

* Show total hours each hour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

CONFIDENTIAL

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME Skelly Getty Mobil Arctic RYT WELL NO. 660 DATE Jan 20/72
CONTRACTOR S & T RIG 1 E KIND OF TOOLS ROTARY

ON TOUR: 12 A M TO 8 A M DRILLER: R. Hamby

FORMATION	FROM	TO	REMARKS
		<u>217</u>	<u>W.O.C.</u>
* RIG TIME DATA			<u>12:00 - 8:00</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE 8 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 8 A M TO 4 P M DRILLER: W. H. Smith

FORMATION	FROM	TO	REMARKS
		<u>217</u>	<u>W.O.P.</u>
* RIG TIME DATA			<u>8:00 4:00</u> <u>BACKOFF LANDING JOINT AND</u> <u>CUT COLLAR OFF & HEAD UP 8:30 AM 4:00</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE 8 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR: 4 P M TO 12 P M DRILLER: _____

FORMATION	FROM	TO	REMARKS
		<u>217</u>	<u>HEADING UP & worked on</u>
* RIG TIME DATA			<u>4:00 - 12:00</u> <u>OT's Value</u>

DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE 8 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>13 3/4</u>	<u>48</u>	<u>8A</u>	<u>9</u>	<u>217.00 H.13</u>	<u>204.50</u>	<u>BRITISH</u>	<u>A</u>	<u>280</u>

MUD TESTS				SLOPE TESTS		BIT DATA					
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN.	SIZE	MFG.	TYPE	SER. NO.
WT.											
VIS											
WL											
PH.											
F.C.											

DEPTH PREVIOUS REPORT 217 FT DEPTH THIS REPORT 217 FT GAS USED _____ HRS. WATER USED _____ HRS

TOTAL DAY WORK THIS 24 HRS: _____ HRS WITH DRILL PIPE 24 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED: R. Hamby FOREMAN CHECKED: 170 SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, W.O.C., Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME Skelly Getty Mobil Arctic R.Y.T. WELL NO. 660 DATE Jan 19/72
 CONTRACTOR SXT Drilling R.Y.T.E. KIND OF TOOLS Rotary

ON TOUR: <u>12AM TO</u> <u>3AM</u>		DRILLER: <u>R. Hanly</u>	
FORMATION	FROM	TO	REMARKS
		<u>217</u>	<u>Ran 2 hrs. of 1371 - IRU - K-52 - BRITISH CASING (204.50 LTM) - LANDED AT 2120 & B. & CEMENTED W/ 15% SAX B.N. GOLD SET CEMENT MIXED AT 13.75% C#160. ALLG DOWN 3.30 AM JAN 19-72 CEMENT RETURNS TO SURFACE 3.30 WOC 3.30 to 8:00</u>
* RIG TIME DATA		HOURS	
			<u>Ran 250 GALS B.N. Mud Sweep With Dye & Circulated to Surface in Mud System But were unable to detect or observe sweep</u>
DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR: <u>3AM TO</u> <u>4PM</u>		DRILLER: <u>W. A. Smith</u>	
FORMATION	FROM	TO	REMARKS
		<u>217</u>	<u>W.O.C. 8:00 - 11:00</u>
* RIG TIME DATA		HOURS	
			<u>CEMENT DROPPED 9' DOWN HOLE BEFORE SETTING UP</u>
DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE <u>4</u> HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

ON TOUR: <u>4PM TO</u> <u>12PM</u>		DRILLER: _____	
FORMATION	FROM	TO	REMARKS
		<u>217</u>	<u>W.O.C. 4:00 to 12:00</u>
* RIG TIME DATA		HOURS	
			<u>need to be 3 more sections Aug 2, 1971. C in all.</u> <u>CEMENTED COLLAR & AROUND SURFACE PIPE WITH 15% SAX CEMENT + 7% CaCl₂</u>
DAY WORK THIS TOUR: _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY			

CASING RECORD									
SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT
<u>1372</u>	<u>48</u>	<u>8R</u>	<u>9</u>	<u>212.00 KC</u>	<u>504.50</u>		<u>Br. 1372</u>	<u>A</u>	<u>270350</u>

MUD TESTS				SLOPE TESTS		BIT DATA			
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	DEPTH IN	SIZE	MFG.
WT.									
VIS									
W.L.									
PH.									
F.C.									SER. NO.

DEPTH PREVIOUS REPORT 217 FT DEPTH THIS REPORT 217 FT. GAS USED _____ HRS. WATER USED _____ BBLs
 TOTAL DAY WORK THIS 24 HRS; ~~24~~ 24 HRS WITH DRILL PIPE 24 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED R. P. [Signature] FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME Skelly Gully Mobil Arctic RYT WELL NO. 660 DATE Jan 16/72
 CONTRACTOR SAT Drilling Rig & E KIND OF TOOLS Rotary

ON TOUR, <u>12⁰⁰ AM TO</u> <u>8⁰⁰ AM</u>		DRILLER: <u>R. Floung</u>	
FORMATION	FROM	TO	REMARKS
	<u>65</u>	<u>155</u>	<u>Running w/ 17 1/2 Hole Opener 12⁰⁰ to 8⁰⁰ AM</u>
* RIG TIME DATA		HOURS	
		<u>Visc 70</u>	
		<u>PH 8.5</u>	
		<u>Mud temp @ 1st Ann Suction 48 46 46</u>	
		<u>Shaker 50 47 47</u>	
DAY WORK THIS TOUR, _____		HRS WITH DRILL PIPE <u>8</u> HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____	

ON TOUR, <u>8⁰⁰ AM TO</u> <u>4⁰⁰ PM</u>		DRILLER: <u>W. A. Smith</u>	
FORMATION	FROM	TO	REMARKS
	<u>155</u>	<u>216</u>	<u>Running w/ 17 1/2 Hole Opener 8⁰⁰ - 4⁰⁰</u>
* RIG TIME DATA		HOURS	
DAY WORK THIS TOUR, _____		HRS WITH DRILL PIPE <u>8</u> HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____	

ON TOUR, <u>4⁰⁰ PM TO</u> <u>12⁰⁰ AM</u>		DRILLER: _____	
FORMATION	FROM	TO	REMARKS
	<u>216</u>	<u>217</u>	<u>Run w/ 17 1/2 Hole Opener 4⁰⁰ - 4³⁰</u>
			<u>Shut Down 4³⁰ - 5⁰⁰</u>
			<u>Run w/ 17 1/2 Hole Opener 5⁰⁰ - 5¹⁵</u>
* RIG TIME DATA		HOURS	
		<u>Circ Prior to Running Casing 5¹⁵ - 5⁴⁵</u>	
		<u>Survey 5⁴⁵ - 6⁰⁰</u>	
		<u>Tap out to Ann casing 6⁰⁰ - 6³⁰</u>	
		<u>Run up Ann Running Casing 6³⁰ - 10⁰⁰</u>	
		<u>Circ & Work Pipe 10⁰⁰ - 12⁰⁰</u>	
		<u>Mud Temp @ 3rd Ann Suction 47 Shaker 46</u>	
DAY WORK THIS TOUR, _____		HRS WITH DRILL PIPE <u>8</u> HRS WITHOUT DRILL PIPE _____ HRS STANDBY _____	

CASING RECORD

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT

MUD TESTS				SLOPE TESTS		BIT DATA		
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO		
WT.				<u>217</u>	<u>28°</u>	<u>2A</u>		
VIS		<u>95</u>				<u>0</u>		
WL						<u>17"</u>		
PH.						<u>Smith</u>		
F.C.						<u>STC</u>		
						<u>1028</u>		

DEPTH PREVIOUS REPORT 65 FT. DEPTH THIS REPORT 217 FT. GAS USED _____ HRS. WATER USED _____ BBL'S
 HRS. TOTAL DAY WORK THIS 24 HRS; 36 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY _____

SIGNED [Signature] FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each for Drilling, Coring, DST, Logging, Shut Down, Running Casing, V.O.C., Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY
DRILLERS REPORT

LEASE NAME Skelly Getty Mobil Arctic RYT WELL NO. C 60 DATE Jan 17/72
CONTRACTOR SXT R. G. I.E. KIND OF TOOLS Rotary

ON TOUR, <u>12⁰⁰ AM TO</u>		<u>800 AM</u>	DRILLER, <u>R Hanly</u>
FORMATION	FROM	TO	REMARKS
<u>Surface</u>	<u>82</u>	<u>138</u>	<u>Clean 20' to Bottom</u>
			<u>Survey @ 60</u>
			<u>DRILG 12 1/4 hole</u>
* RIG TIME DATA	HOURS		
			<u>Survey @ 111</u>
			<u>DRILG 12 1/4 Comb hole</u>

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE 8 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR		M TO	M	DRILLER, <u>W. D. Smith</u>
FORMATION	FROM	TO	REMARKS	
	<u>138</u>	<u>205</u>	<u>DRILG 12 1/4 Hole</u>	<u>8:00 - 9:15</u>
			<u>SURVEY</u>	<u>9:15 - 9:30</u>
			<u>DRILG</u>	<u>9:30 - 11:00</u>
* RIG TIME DATA	HOURS			
			<u>SURVEY</u>	<u>11:00 - 11:15</u>
			<u>CLEAN BACK TO BOTTOM</u>	<u>11:15 - 12:30</u>
			<u>DRILG</u>	<u>12:30 - 4:00</u>

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE 9 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR		M TO	M	DRILLER, _____
FORMATION	FROM	TO	REMARKS	
	<u>205</u>	<u>213</u>	<u>DRILG</u>	<u>4:00 - 5:15</u>
			<u>SURVEY</u>	<u>5:15 - 5:30</u>
			<u>TRIP OUT FOR 17 Hole OPENER</u>	<u>5:30 - 7:30</u>
* RIG TIME DATA	HOURS			
			<u>DRILG 17 Hole</u>	<u>7:30 - 12:00</u>
				<u>Mud Temp @ 71' Suction 43</u>
				<u>Shaker 44</u>

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIZE	WT.	THDS.	JTS.	WHERE SET	AMOUNT RUN L T M	PULLED L T M	TYPE	COND.	SK. CEMENT

MUD TESTS				SLOPE TESTS		BIT DATA			
TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	1"	2 A X	2 400 E
WT.				82	3/4	DEPTH IN	0	0	01-11-11
VIS	80			111	1/2	SIZE	12 1/4	17	
WL				141	1/8	MFG.	Smith	SMITH	
PH				170	MISS RUN	TYPE	SDGH	57E	
FC				207	1/4	SER. NO.	GT 857	1028	

DEPTH PREVIOUS REPORT 82 FT DEPTH THIS REPORT 213 FT GAS USED _____ HRS. WATER USED _____ BBLs
TOTAL DAY WORK THIS 24 HRS, 24 HR IN DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

SIGNED [Signature] FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel Corrosion and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME SKELLY - GETTY - MALLIN - ANTONIO WELL NO. 47-22-1 DATE MAY 16-72
 CONTRACTOR SPT RIGS KIND OF TOOLS TURBINE

ON TOUR: <u>12 AM TO 2 PM</u>		DRILLER: _____	
FORMATION	FROM	TO	REMARKS
<u>SURFACE</u>	<u>40</u>		<u>DRILL TEST HOLE</u>
* RIG TIME DATA		HOURS	
DAY WORK THIS TOUR, _____		_____ HRS WITH DRILL PIPE	_____ HRS WITHOUT DRILL PIPE

ON TOUR: <u>8 AM TO 4 PM</u>		DRILLER: <u>W. Smith</u>	
FORMATION	FROM	TO	REMARKS
<u>SURFACE</u>	<u>40</u>	<u>82</u>	<u>FINISH DRILL TEST HOLE - 78 9 15</u> <u>DRILL 3 7/8 - 110 11 00</u> <u>TRIP OUT & RAN IN WITH 1 1/2</u> <u>HOLE OPENER 11 15 15 00</u> <u>REAM 3 7/8 HOLE TO 14" 1 20 300</u> <u>CME AND CON MUD (BOULDERS FALING IN) 300 - 400</u>
* RIG TIME DATA		HOURS	
DAY WORK THIS TOUR, _____		_____ HRS WITH DRILL PIPE	_____ HRS WITHOUT DRILL PIPE

ON TOUR: <u>7" PM TO 12" P.M</u>		DRILLER: _____	
FORMATION	FROM	TO	REMARKS
	<u>82</u>	<u>82</u>	<u>CONDITION MUD, 4" 00</u>
* RIG TIME DATA		HOURS	
DAY WORK THIS TOUR, _____		_____ HRS WITH DRILL PIPE	_____ HRS WITHOUT DRILL PIPE

CASING RECORD										
SIZE	WT.	YDS.	JTS.	WHERE SET	AMOUNT RUN	LT M PULLED	LT M	TYPE	COND.	SK. CEMENT

MUD TESTS				SLOPE TESTS		BIT DATA				
TOUR	MORN	DAV	EVE	DEPTH	DEGREE OFF	NO	SIZE	TYPE	COND.	SK. CEMENT
WT.							<u>1A</u>			
VIS	<u>GET WATER</u>		<u>70</u>				<u>0</u>			
W.L.							<u>12 1/4</u>			
PH.							<u>5.25A</u>			
F.C.										

DEPTH PREVIOUS REPORT 40 FT. DEPTH THIS REPORT _____ FT. GAS USED _____ HRS. WATER USED _____ BBLs

TOTAL DAY WORK THIS 24 HRS; 24 HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED [Signature] FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.

SKELLY OIL COMPANY DRILLERS REPORT

LEASE NAME Skelly - Latty Mescal Area WELL NO. VT 660 DATE JAN 15-72
 CONTRACTOR J. S. & T. RIGLE KIND OF TOOLS REGULAR

ON TOUR: 12 A M TO 8 A M DRILLER:

FORMATION	FROM	TO	REMARKS
			<u>RIG UP</u>

* RIG TIME DATA	HOURS

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE 2 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 8 A M TO 4 P M DRILLER,

FORMATION	FROM	TO	REMARKS
			<u>RIG TO SPUD</u>

* RIG TIME DATA	HOURS

DAY WORK THIS TOUR, _____ HRS WITH DRILL PIPE _____ HRS WITHOUT DRILL PIPE _____ HRS STANDBY

ON TOUR 4 P M TO 12 P M DRILLER,

FORMATION	FROM	TO	REMARKS
<u>SURFACE</u>	<u>0</u>	<u>40</u>	<u>RIG TO SPUD - 400-500</u> <u>SPUD IN WITH 8 7/8 BIT C.</u> <u>2⁰⁰ PM, JAN 15-72 - DRILL 8¹⁰ - 11⁰⁰</u> <u>DRILL BIT HOLE 10⁰⁰ - 12⁰⁰</u>

* RIG TIME DATA	HOURS

DAY WORK THIS TOUR, 4 HRS WITH DRILL PIPE 4 HRS WITHOUT DRILL PIPE _____ HRS STANDBY

CASING RECORD

SIZE	WT	THCS	JTS	WHERE SET	AMOUNT	RUN L.T.M. PULLED L.T.M.	TYPE	COND.	SK. CEMENT

MUD TESTS

SLOPE TESTS

BIT DATA

TOUR	MORN	DAY	EVE	DEPTH	DEGREE OFF	NO	1 A *	2 B	3 C
WT.							<u>1 A *</u>	<u>2 B</u>	<u>3 C</u>
VIS		<u>WATER</u>					<u>2</u>	<u>2</u>	<u>2</u>
WL							<u>8 7/8</u>	<u>8 7/8</u>	<u>8 7/8</u>
PH.							<u>Higgins</u>	<u>Higgins</u>	<u>Higgins</u>
F.C.							<u>0 22</u>	<u>0 22</u>	<u>0 22</u>
							SER NO.		

DEPTH PREVIOUS REPORT 0 FT. DEPTH THIS REPORT 40 FT. GAS USED _____ HRS. WATER USED _____ BBL'S
HRS

TOTAL DAY WORK THIS 24 HRS; 4 HRS. WITH DRILL PIPE 20 HRS. WITHOUT DRILL PIPE _____ HRS. STANDBY

SIGNED [Signature] FOREMAN CHECKED [Signature] SUPERINTENDENT

* Show total hours each tour for Drilling, Coring, DST, Logging, Shut Down, Running Casing, WOC, Completing, Loss Circulation, etc.
 Under REMARKS, Describe fully all shows Oil, Gas and Water, cause of Shut Down, Fishing Jobs, Casing Jobs, Steel line correction and all pertinent information not show elsewhere on report.