

RIG INSPECTION REPORT

D.A. No. 625

Well Name: Westcoast St Al N. Rosevine P-72

Grid System: 62-20-132-45

Date of Inspection: February 21/74

Inspection No: 2 (after resuming drilling)

Date of Previous Inspection: January 18/74

Contractor: Brinkerhoff

Date Spudded: Jan. 19/73 Resumed 2/15/74

Rig No: 14

Depth: 6123'

Operation in Progress: Circ at 650'

O.D. 7" Depth Set: 6104' Ft.

Last Casing in the Hole: Intermediate

Projected Total Depth: 9500'

Liner Data: None

BLOWOUT PREVENTION EQUIPMENT

API Classification

Stack Arrangement & Specifications Conform to those submitted with D.A. Yes No

Present Arrangement of B.O.P. Stack: Satisfactory Unsatisfactory

Description and location of Pressure Source and F.O.P. Controls: Remote station & on floor Accumulator

Pressure: 1350 psi 2 No Bottles (2800 psi)

Describe F.O.P. & Air Intake Shut-off Tests Witnessed: None

MANIFOLD

Manifold Arrangement & Specifications Conform to those submitted with D.A. Yes No

Present Arrangement of Manifold: Satisfactory Unsatisfactory

Working Pressure Rating of Manifold & Components: 5000 Manifold housed & heated

Satisfactory

I T F M S

Category

Satisfactory	Unsatisfactory	Description	Category
<input checked="" type="checkbox"/>	<input type="checkbox"/>	1. Posting of Drilling Authority.	Drilling Authority & Report
<input checked="" type="checkbox"/>	<input type="checkbox"/>	2. Posting of warning signs (for H.S Gas) and no smoking signs.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	3. Recording of all required information in tour reports.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	4. B.O.P. equipment appears to be properly connected.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	5. B.O.P. equipment tested daily and tests recorded.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	6. Equipment was adequately pressure tested before drilling out casing shoe.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	7. F.O.P. equipment housed, ventilated & heated for winter operations.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	8. Bleed-off & kill lines adequate and properly tied down.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	9. B.O.P. controls and accumulator adequately and properly located.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	10. Crew properly trained and capable of operating B.O.P. equipment.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	11. Is a degasser being used? Is mud gauging equipment & alarm systems functional?	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	12. Engine shut-off controls installed and functional.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	13. Engine exhausts properly connected with required safety features.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	14. Smoking regulation being observed.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	15. Boilers, electric generator, accumulator & fuel supplies at required distance from well and from each other.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	16. Flare pit, flare line & sump adequate and at required distance from well.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	17. Fire fighting equipment adequate and maintained.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	18. Proper electrical wiring and fittings installed and maintained.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	19. Adequate first aid kits, stretchers and blankets available and maintained.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	20. Radio in 24 hours operation.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	21. Required personnel have valid first aid certificates.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	22. Breathing apparatus - adequate, accessible and maintained.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	23. Other required personnel safety equipment.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	24. General house keeping and indication of good practice.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	25. Equipment appears to conform with CGC or WCO standards.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	26. Required deviation surveys being run.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	27. Elimination of potential hazardous conditions.	Blowout Prevention Equipment
<input checked="" type="checkbox"/>	<input type="checkbox"/>	28. Adequacy of contingency plans, equipment and supplies.	Blowout Prevention Equipment

(Any comments or action required on items listed above and other detailed in Inspection Guide should be listed here)

Remarks & Recommendations

Item No.

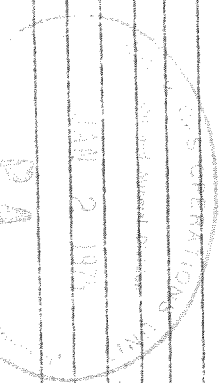
Take off Turwik 11:15 AM - 400 F Ground fog

arr Rig strip 12:40 PM Temp Rig - 280 F.

Cancelled flight to Adeco #10 because of Ground fog.

Rig #14 in good shape

Circ at 650' inside 7" csg W.O. 3 1/2" DP Kelly snapped below swivel Feb. 20 fell down hole. Temp at time - 550 F



Toolpusher: H. Komar

Signature: _____

Operator's Representative: J. Grumley

Signature: _____

Oil & Gas Cons. Eng.: A. F. Halonow

Signature: _____

C1-502-2-73

Special copy to Conductor
Third copy to Operator

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