

Well Name: Westocast etal N. Porcupine YT F-72

Grid stem: 67-40-137-45

Date of Inspection: March 22, 1974 Inspection No: 2

Date or Previous Inspection: February 21, 1974

Contractor: Brinkerhoff Brothers

Rig No: 14

Operation in Progress: Drilling

Date Spudded: January 19, 1973
Resumed: 8, 1973

Depth: 7052

Last Casing in the Hole: Intermediate: O.D. 7" Depth Set: 6104 ft.

Liner Data: Projected Total Depth: 9500

BLOWOUT PREVENTION EQUIPMENT

API Classification 3M 12 SRD A

Stack Arrangement & Specifications Conform to those submitted with D.A. Yes No Present Arrangement of B.O.P. Stack: Satisfactory UnsatisfactoryDescription and location of Pressure Source and E.O.P. Controls: 80 gal. hydril with 2 N₂ bottles.

Describe E.O.P. & Air Intake Shut-off Tests Witnessed: N/A

MANIFOLD

Manifold Arrangement & Specifications Conform to those submitted with D.A. Yes No Present Arrangement of Manifold: Satisfactory Unsatisfactory

Working Pressure Rating of Manifold & Components: 5000 psig

Satisfactory	Unsatisfactory	I T E M S		Category
X		1.	Posting of Drilling Authority.	Drilling Authority & Report
X		2.	Posting of warning signs (for H ₂ Gas) and no smoking signs.	Blowout Prevention Equipment
X		3.	Recording of all required information in tour reports.	
X		4.	B.O.P. equipment appears to be properly connected.	
X		5.	B.O.P. equipment tested daily and tests recorded.	
X		6.	Equipment was adequately pressure tested before drilling out casing shoe.	
X		7.	B.O.P. equipment housed, ventilated & heated for winter operations.	
X		8.	Bleed-off & kill lines adequate and properly tied down.	
X		9.	B.O.P. controls and accumulator adequately and properly located.	
X		10.	Crew properly trained and capable of operating B.O.P. equipment.	
X		11.	Is a degasser being used? Is mud gauging equipment & alarm systems functional?	
X		12.	Engine shut-off controls installed and functional.	Fire Hazards
X		13.	Engine exhausts properly connected with required safety features.	
X		14.	Smoking regulation being observed.	
X		15.	Soilers, electric generator, accumulator & fuel supplies at required distance from well and from each other.	
X		16.	Flare pit, flare line & sump adequate and at required distance from well.	
X		17.	Fire fighting equipment adequate and maintained.	
X		18.	Proper electrical wiring and fittings installed and maintained.	
X		19.	Adequate first aid kits, stretchers and blankets available and maintained.	Personal Safety
X		20.	Radio in 24 hours operation.	
X		21.	Required personnel have valid first aid certificates.	
X		22.	Breathing apparatus - adequate, accessible and maintained.	
X		23.	Other required personnel safety equipment.	
X		24.	General house keeping and indication of good practice.	General
X		25.	Equipment appears to conform with CEC or MCC standards.	
X		26.	Required deviation surveys being run.	
X		27.	Eliminator of potential hazardous conditions.	
X		28.	Adequacy of contingency plans, equipment and supplies.	

Remarks & Recommendations (Any comments or action required on items listed above and other detailed in Inspection Guide should be listed here)

Item No.

1. Clean up BOP stack and substructure personnel access ways.

2. Ensure that choke manifold ^{house} is adequately heated.

3. Post drilling authority in doghouse.

Toolpusher: Elmer Bauman

Operator's Representative: Larry Gramble

Oil & Gas

Cons. Eng.: John Kirk

Signature:

Signature:

Signature: