

DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES

NORTHERN ADMINISTRATION AND LANDS BRANCH

NOTICE OF INTENTION TO (PAUSE/BACK) (ABANDON) (SUSPEND/RESTARTING) A WELL (RESUME DRILLING) (RECONSTRUCTION)

(Stroke-out operations which do not apply)

To be submitted in triplicate to the Conservation Engineer at Edmonton, Alberta.

68, 71, 72

In accordance with Sections 60, 61, or 62 of the Territorial Oil and Gas Regulations, notice is hereby given of our intention to

Resume drilling the well named EAGLE PLAINS No. 1 on Oil and Gas (Permit No. N/A) registered in the name of PEEL PLATEAU EXPLORATION LTD. Reservation and Exclusive Right to explore as covered by P.C.s 2808, 1955-603, 1955-720 Depth 8409 feet. Elevation above sea level: Ground surface ft. Kelly bushing 1469.4 ft.

Location (if not accurately stated in Notice of Intention to Begin Drilling Operations):

(N of S boundary) of (Permit No.) at approx 66°-48'-54" N Lat. (S of N boundary) of (Lease No.) (W of E boundary) of (Permit No.) at approx 138°-8'-30" W Long. (E of W boundary) of (Lease No.)

Survey description As Above

CASING RECORD

Table with 7 columns: Size O.D. inches, Weight lbs/ft., Amount feet, Set at feet, Sacks cement, Method, To be Withdrawn. Rows 1, 2, 3.

OIL, GAS and WATER

Encountered

Cement plugs to be set

Oil from feet to feet. From feet to feet with sacks. NONE. Gas from feet to feet. From feet to feet with sacks.

MINUTE QUANTITIES PER DRILL STEM TESTS

(Over)

Water from 4600 feet to 5020 feet. From.....feet to.....feet with.....sacks.
McCullough Bridging Plug plus 3 sacks cement at 5040 feet.
McCullough Bridging Plug plus 3 sacks cement at 4425 feet.

Bottom plug from 8309 feet to 8409 feet with 40 sacks
McCullough Bridging Plug at 200 feet from surface.
Surface plug from.....feet to.....feet with.....sacks.

Date of last operations Oct. 6th, 1957. Total depth. 8409

Nature of liquid in well Drilling Mud. Level from surface. 250

Present condition of well in addition to above: A cement plug placed from 2475 to 2550 with 60 sacks of cement sufficient to cover casing shoe of 9 5/8" casing at 2510 feet.

An electric log (will be run. (strike out what is non-applicable)

On abandonment we shall comply with Section 60 (3) and (4) of the Regulations with respect to filling excavations and marking the well site. (Please Initial)

Program of operation not included above - We will continue drilling the above mentioned well from its last final total depth of 8409 feet to an eventual depth of approximately 10,500 feet. Our method of control will be geologically the same as outlined in our "Notice of Intention to Begin Drilling Operations" dated February 13th, 1957. On our Suspension Report we have shown 13 5/8" casing set at 1,006.72 feet, 9 5/8" casing set at 2510 feet. After drilling out the cement plugs and McCullough bridging plugs, we will drill with a 8 5/8" bit, and will carry out our normal program of coring and testing, plus regular drill bit samples, electrologging will also be undertaken. Particular care will be given to our lost circulation problem and mud control will be closely watched. If gas or oil production is encountered it would be our intention to run a string of 5 1/2" casing to whatever depth is necessary.

Postal Address: Dawson City, Yukon Territory. Camp, via Dawson City, Yukon Territory. CALGARY, Alta.

It is understood that if changes in this Notice of Intention become necessary we will promptly notify you.

Dated at CALGARY, Alta. this 17th day of April. 1958.

Signed by

This program is approved subject to the following provisions:

.....

29 April 1958
Date

B.H. Thomas
Conservation Engineer