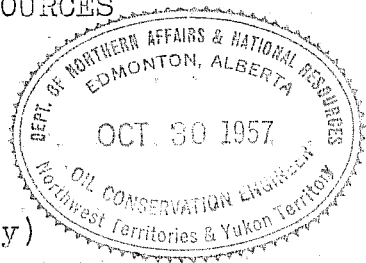


C A N A D A

DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES

NORTHERN ADMINISTRATION AND LANDS BRANCH



(~~ABANDONMENT~~)  
(~~COMPLETION~~)  
(SUSPENSION)

REPORT

(Stroke out operations which do not apply)

To be submitted in triplicate in accordance with Section 70 of the Territorial Oil and Gas Regulations to the Conservation Engineer at Edmonton, Alberta.

Name of well . Eagle Plains No. 1 . . . . . Permit No. . . N/A . . .  
 . . . . . Lease No. . . N/A . . .  
 Registered owner Peel Plateau Exploration Drilling Company . . . . . Reservation & Exclusive Right to Explore as  
 covered by P.C.'s #2808, 1955-603, 1955-1720  
 Ltd. . . . . Parker Drilling Co. . . . .  
 Location: (Survey description) 66°-48'-54" N Lat. . . . .  
 . . . . . 138°-8'-30" W Long . . . . .  
 Elevation: Ground . . . . . Kelly bushing . 1469.4 . . Depth 8409 . . . . .  
 Spudded . . . . . Finished drilling . . . . . Rig released . . . . .  
 Deviations from vertical . . . . .

CASING

Date	Size O.D.	Weight lbs/foot	Grade	Set at feet	Sacks cement
1. . . . .	13-3/8"	54.5	J-55	1006.72	600
2. . . . .	9-5/8"	36.0	J-55	2510	860
3. . . . .					

TUBING

. . . . .  
 Status of well on completion of drilling Suspended at 8409 ft. . . . .  
 Producing zone . . . Nil . . . . .  
 Cored intervals 2101-2122; 3611-3658; 3659-3678; 3920-3940; 4827-4847; 4891-4912; . . .  
 4913-4950; 5590-5600; 6047-6087; 6792-6824; 7040-7048; 7048-7069; 7069-7097; 7337-7377; . . .  
 7678-7688; 7696-7706; 7874-7906. . . . .  
 Interval logged: E-log Surface to 8409 ft. . . M-log Surface to 8409 ft. . . . .  
 R-log Surface to 8409 ft. . . Other Temperature surface to 2500 ft.

DRILLSTEM TESTS

Test No.	Date	Interval tested	Duration	Results
1	June 19	3580 - 3918		Misrun, seat failed
2	June 19	3515 - 3918	60 mins.	200 ft. mud
3	July 8-9	4695 - 4720	60 mins.	480' gassy mud, 3860 salt water
4	July 9-10	4750 - 4785	60 mins.	G.T.S. 35 min. T. STM. 4235' SW
5	July 12	4450 - 4690	60 mins.	656' W mud, 1868 mud SW
6	July 14	4810 - 4950	30 mins.	160' mud, 3976' S.W. gassy
7	Aug. 14	6904 - 7040	60 mins.	(Over) 887' muddy SW
8	Aug. 14	6790 - 6904	60 mins.	664' SW
18	Oct. 5			Misrun
19	Oct. 6	4085 - 4423	60 mins.	190' mud

Test No.	Date	Interval tested	Duration	Results
9	Aug. 15	6246 - 6485	60 mins	1691' SW mud
10	Aug. 21	7040 - 7264	45 mins	5561' SW
11	Aug. 26	7264 - 7533	60 mins	996' M S.W.
12	Sept. 3	7650 - 7688	55 mins	140' W. mud, 650' W.C.
13	Sept. 6			Misrun, packer failed
14	Sept. 7	7636 - 7696	60 mins	140' mud
15	Sept. 15			Misrun, tool plugged
16	Sept. 16	7527 - 7721	60 mins	155' mud
17	Oct. 2	8338 - 8409	60	796' SW

Perforations: (Gun.....) Nil  
 (Det.....) Nil  
 Shootings: Nil  
 Hydraulically fracturing: Nil  
 Chemical treatment: Nil  
 Date Initial Production tests: Nil  
 Initial production data Nil  
 Pumping or flowing Nil  
 Plug back: Nil  
 Other: Suspended

CEMENT PLUGS SET

Date	Plug set at	Sacks cement	Method	Top found at
Oct. 3/57	8309' - 8409'	40 sacks	H.O.W.Co.	8327'
Oct. 4/57	McCullough Bridging plug at 5040'	3 sacks	Schlumberger Line	5040'
Oct. 4/57	McCullough Plug at 4425'	3 sacks	Schlumberger Line	4425'
Oct. 6/57	2475 - 2550'	60 sacks	H.O.W.Co.	2407'
Oct. 6/57	McCullough Bridging Plug at 250'	Nil	Schlumberger Line	250'

Well samples have been sent to: Core Laboratories  
 Cores will be stored at: Calgary

Electric log is appended: Yes . . . . No   
 Radioactivity log is appended: Yes . . . . No   
 Micrometer log is appended: Yes . . . . No   
 Geologic record or strip log (is ) submitted Yes . . . . No   
 (will be)

Results of tests for porosity, permeability, and saturation of each stratum containing oil, gas or water (are ) submitted (will be) Yes . . . . No

With respect to abandonment we have complied with Section 60(3) and (4) of the Regulations . . . . (Initial here)

ADDITIONAL DETAILS AND COMMENTS

Signed *W.G. Campbell* . . . . . Address 8 Michael Building, Calgary, Alberta.