

DRILLING AND SERVICE RIG INSPECTION REPORT

Date of Inspection Feb. 15, 1973 Date of Last Inspection Jan. 14, 1973
 Well Name Pacific IMP. et. al. Roland, Bay, XT, L-41 Location N 69° 20' 69.3" W 138° 56' 09.2"
 Operating Company Pacific Petroleum Contractor Nabors Rig No. 25
 Operation in Progress Drilling Depth 4144'
 Spud Date Dec. 23, 1972 D.A. No. 627 Projected Total Depth 10,000'
 Depth of last casing string 13 3/8" at 1956'
 Toolpush Garry Barhamst Operators Conservation Representative John Santon Engineer John Kirk
 L. Rinder Signature Signature Signature

Note: See Page 2 - Remarks re items checked as 'Unsatisfactory' or 'No'.

<u>II. WELLS</u>		20. Fireproof material in rig shelter	Yes	No	
1. Well posted	Yes	No	21. Wiring high enough above ground for clearance.	Yes	No
2. Tour reports complete, up to date	Yes	No	22. Hard hats worn on rig or in potentially dangerous areas.	Yes	No
3. Location of wellsite with respect to natural & installed facilities	S	US	23. All breathing apparatus tested monthly & recorded in tour book.	Yes	No
4. Well adequately contained	Yes	No	<u>III. MUD SYSTEM</u>		
5. Well capping	S	US	1. Mud tank capacity	S	US
6. Radio communication in working order	Yes	No	2. Safety valve on pump discharge line	S	US
7. Camp & kitchen facilities clean and sanitary.	Yes	No	Type:		
8. Adequate waste disposal	Yes	No	3. Mud weight relative to depth.	S	US
9. Location surveys every 500' run-in and recorded in tour book	Yes	No	4. Gas analyzer.	Yes	No
<u>III. SAFETY</u>		5. Bannister, if mud tanks in rig shelter	Yes	No	
1. Flare pit and burn pit (greater than 100' from wellbore).	Yes	No	6. Mud level warning system. type: Martin	S	US
2. Wellhead greater than 150' from flare wellbore.	Yes	No	7. Condition of Kelly hose.	S	US
3. All lights operating and with protective covers.	Yes	No	8. Mud mixing platform clean.	Yes	No
4. Electrical fixtures within 75' of wellbore explosion proof.	Yes	No	9. Studs and nuts on fluid cylinder head and valve covers.	S	US
5. Vapor plant produced.	Yes	No	10. Pressure rating of mud discharge line	S	US
6. Respirator gas masks; Type: Scott	Yes	No	11. Mud gun anchors.	S	US
7. Compressor with adequate supply of air.	Yes	No	<u>IV. ENGINE AND FUEL</u>		
8. Minimum of two 20' powder fire extinguishers in camp.	Yes	No	1. Condition of motors	S	US
9. Minimum of two 5 gal. CO2 fire extinguishers in each boiler room.	Yes	No	2. Engine air inlets greater than 40' from wellbore.	Yes	No
10. Fire extinguishers in camp.	Yes	No	3. Engine exhausts greater than 40' from wellbore.	Yes	No
11. First aid kits; No.: 3	S	US	4. Where engine exhausts exceed 400°F., such exhausts less than 75' from wellbore are insulated	Yes	No
12. First aid supplies	S	US	5. Motor safety shut down on floor.	S	US
13. Fire extinguishers and blankets	Yes	No	6. Condition of fuel lines.	S	US
14. All moving parts safely guarded	Yes	No	7. Shut-offs checked weekly and recorded on tour sheets.	Yes	No
15. All safety guards in place	Yes	No	8. Water connections on engine exhausts working.	Yes	No
16. Safety meeting held and recorded in tour book.	Yes	No	<u>V. FLOOR AND DEBRICK</u>		
17. Well distance greater than 75' from wellbore.	Yes	No	1. Stabbing valves handy.	Yes	No
18. Every driller has valid first aid certificate.	Yes	No	2. Kelly cock operation.	S	US
19. Well support for medical emergency	Yes	No	3. Emergency alarm.	S	US
			4. Tong lines and tong dies.	S	US
			5. Hoisting line examined weekly and recorded in tour book	Yes	No
			6. Exits from all four sides of rig floor.	Yes	No

* Satisfactory
 ** Not Satisfactory

	S	U			
1. ...	S	U	12. BOP's tested before drilling out.	Yes	No
2. ...	Yes	No	13. BOP stack enclosed and heated.	Yes	No
3. ...	S	U	14. Manifold outside substructure enclosed and heated.	Yes	No
4. ...	S	U	15. Flange bolts in place & tightened	Yes	No
5. ...	Yes	No	16. High pressure lines, valves, fittings used on BOP's.	Yes	No
6. ...	Yes	No	17. Accessibility of control valve handles.	S	U
7. ...	Yes	No	18. Control arms for manually closing ram type preventer outside substructure.	Yes	No
8. ...	S	U	19. High pressure lines, valves, fittings on remote control unit.	Yes	No
9. ...	S	U	20. Remote controls for BOP's greater than 75' from wellbore.	Yes	No
10. ...	S	U			
11. ...	S	U	VII. ELECTRICAL		
12. ...	Yes	No	1. All light fixtures and wiring in good condition	Yes	No
13. ...	Yes	No	2. Light plant adequate for job.	Yes	No
14. ...	S	U	3. Standby light plant.	Yes	No
15. ...	S	U			
16. ...	S	U			
17. ...	S	U			
18. ...	S	U			
19. ...	S	U			
20. ...	S	U			
21. ...	S	U			
22. ...	S	U			
23. ...	S	U			
24. ...	S	U			
25. ...	S	U			
26. ...	S	U			
27. ...	S	U			
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29. ...	S	U			
30. ...	S	U			
31. ...	S	U			
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35. ...	S	U			
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37. ...	S	U			
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92. ...	S	U			
93. ...	S	U			
94. ...	S	U			
95. ...	S	U			
96. ...	S	U			
97. ...	S	U			
98. ...	S	U			
99. ...	S	U			
100. ...	S	U			

* Satisfactory
** Unsatisfactory

REMARKS (ADD AS 'UNSATISFACTORY' OR 'NO'):

1. Each boiler house requires 2 - 20# fire extinguishers.
2. Ventilate boiler relief valves outside boilerhouse.
3. Place covers on mud pump pop valves.
4. Last casing depth and size should be recorded on every four sheet.

NOTE: Radio communications with Inuvik is still not satisfactory; however, Pacific will be installing a mobile channel relay station.

Well: Pacific Roland Bay #T 141

Operator: Pacific

Contractor: Nabors Inc. No. 25

Date: February 15, 1973

STRIPPED TYPE PREVENTER
 Make Hydral
 Model
 Size 13 3/8
 Series A-50

mud kill line

to manifold

COMBINATION RAM TYPE PREVENTER

Make Cameron blind pipe
 Model
 Size 14"
 Series 1500

blow line

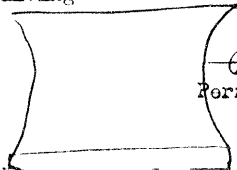
SINGLE RAM TYPE PREVENTER

Make Shaffer
 Model
 Size
 Series 1500
 Ram pipe

to manifold
 & Cameron
 choke

CASING SERIES

Show points of tie-in and sizes of all
 KILL lines and blow down lines with valving



Type	Size	Setting Depth
Conductor Permafrost Conductor	2"	456'
Surface	13 3/8	1956'

CASING BOWL OR
 SPOOL

Make
 Model
 Size 13 3/8
 Series 900

BOP MANIFOLD

Well: Roland Bay YT L-41
Operator: Pacific
Contractor: Nabors Rig No. 25
Date: February 15, 1973

Draw schematic of BOP manifold showing:
(1) Size of all lines
(2) Size, location and pressure rating of all remote and manual valves, chokes, and burst plates.
(3) Termination point of all lines down stream of the manifold.

